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NUI Corporation (NYSE: NUI)

August 26, 2002

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 020003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of July 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

DOCUMENT NUMBER-DATE
09029 AUG27 02
REGISTRATION CLERK

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02		PAGE 1 OF 11	
		CURRENT MONTH: 07/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	14,316	9,107	(5,209)	(57.20)	90,888	81,880	(9,008)	(11.00)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,463	140	1.34	122,706	123,121	415	0.34
3	SWING SERVICE (Line 16 A-1 support detail)	25,037	-	(25,037)	-	99,037	-	(99,037)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,003,670	821,709	(181,961)	(22.14)	7,170,850	7,360,271	189,421	2.57
5	DEMAND (Line 25 + Line 31 A-1 support detail)	476,184	480,509	4,325	0.90	4,498,675	5,162,800	664,125	12.86
6	OTHER (Line 40 A-1 support detail)	4,508	5,367	859	16.01	45,865	47,492	1,627	3.43
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,534,038	1,327,155	(206,883)	(15.59)	12,028,021	12,775,564	747,543	5.85
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(22)	(7,582)	(7,560)	99.71	(1,921)	(56,172)	(54,251)	96.58
14	TOTAL THERM SALES	1,515,806	1,319,573	(196,233)	(14.87)	13,573,216	12,719,392	(853,824)	(6.71)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,902,181	2,616,910	(285,271)	(10.90)	21,762,728	23,531,470	1,768,742	7.52
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,000	1,162,500	15,500	1.33	13,634,000	13,680,000	46,000	0.34
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	36,150	-	(36,150)	-	154,560	-	(154,560)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,902,871	2,616,910	(285,961)	(10.93)	21,834,320	23,528,470	1,694,150	7.20
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	94,466,460	102,257,000	7,790,540	7.62
20	OTHER Commodity (Line 40 A-1 support detail)	7,408	8,600	1,192	13.86	58,433	76,100	17,667	23.22
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,946,429	2,625,510	(320,919)	(12.22)	22,047,313	23,604,570	1,557,257	6.60
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(49)	(15,000)	(14,951)	99.67	(4,242)	(105,000)	(100,758)	95.96
27	TOTAL THERM SALES (24-26 Estimated only)	2,810,403	2,610,510	(199,893)	(7.66)	23,499,184	23,499,570	386	0.00
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00493	0.00348	(0.00145)	(41.87)	0.00418	0.00348	(0.00070)	(20.11)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.69259	-	(0.69259)	-	0.64077	-	(0.64077)	-
31	COMMODITY (Other) (4/18)	0.34575	0.31400	(0.03175)	(10.11)	0.32842	0.31282	(0.01560)	(4.99)
32	DEMAND (5/19)	0.04773	0.04816	0.00043	0.89	0.04762	0.05049	0.00287	5.68
33	OTHER (6/20)	0.60854	0.62407	0.01553	2.49	0.78492	0.62407	(0.16085)	(25.77)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36									
37	TOTAL COST (11/24)	0.52064	0.50548	(0.01516)	(3.00)	0.54555	0.54123	(0.00432)	(0.80)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45020	0.50547	0.05527	10.93	0.45276	0.53497	0.08221	15.37
40	TOTAL THERM SALES (11/27)	0.54584	0.50839	(0.03745)	(7.37)	0.51185	0.54365	0.03180	5.85
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.59473	0.55728	(0.03745)	(6.72)	0.56074	0.59254	0.03180	5.37
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59772	0.56008	(0.03764)	(6.72)	0.56356	0.59552	0.03196	5.37
45	PGA FACTOR ROUNDED TO NEAREST .001	0.598	0.560	(0.038)	(6.79)	0.564	0.596	0.032	5.37

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 02		Through		DECEMBER 02			
		CURRENT MONTH: 07/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	14,316	17,942	3,626	20.21	90,888	105,361	14,473	13.74
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,323	-	-	122,706	122,706	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	25,037	-	(25,037)	-	99,037	-	(99,037)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,003,670	1,277,188	273,518	21.42	7,170,850	8,504,201	1,333,351	15.68
5	DEMAND (Line 25 + Line 31 A-1 support detail)	476,184	476,219	35	0.01	4,498,675	4,514,126	15,451	0.34
6	OTHER (Line 40 A-1 support detail)	4,508	5,367	859	16.01	45,865	47,492	1,627	3.43
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,534,038	1,787,039	253,001	14.16	12,028,021	13,293,886	1,265,865	9.52
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(22)	(7,367)	(7,345)	99.70	(1,921)	(54,983)	(53,062)	96.51
14	TOTAL THERM SALES	1,515,806	1,779,672	263,866	14.83	13,573,216	13,238,903	(334,313)	(2.53)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,902,181	3,645,126	742,945	20.38	21,762,728	25,504,557	3,741,829	14.67
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,147,000	1,147,000	-	-	13,634,000	13,634,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	36,150	-	(36,150)	-	154,560	-	(154,560)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,902,871	3,645,126	742,255	20.36	21,834,320	25,504,557	3,670,237	14.39
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	94,466,460	94,157,000	(309,460)	(0.33)
20	OTHER Commodity (Line 40 A-1 support detail)	7,408	8,600	1,192	13.86	58,433	76,100	17,667	23.22
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,946,429	3,653,726	707,297	19.36	22,047,313	25,580,657	3,533,344	13.81
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(49)	(15,000)	(14,951)	-	(4,242)	(105,000)	(100,758)	95.96
27	TOTAL THERM SALES (24-26 Estimated only)	2,810,403	3,638,726	828,323	22.76	23,499,184	25,475,657	1,976,473	7.76
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00493	0.00492	(0.00001)	(0.20)	0.00418	0.00413	(0.00005)	(1.21)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.69259	-	(0.69259)	-	0.64077	-	(0.64077)	-
31	COMMODITY (Other) (4/18)	0.34575	0.35038	0.00463	1.32	0.32842	0.33344	0.00502	1.51
32	DEMAND (5/19)	0.04773	0.04773	-	-	0.04762	0.04794	0.00032	0.67
33	OTHER (6/20)	0.60854	0.62407	0.01553	2.49	0.78492	0.62407	(0.16085)	(25.77)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52064	0.48910	(0.03154)	(6.45)	0.54555	0.51969	(0.02586)	(4.98)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45020	0.49113	0.04093	8.33	0.45276	0.52365	0.07089	13.54
40	TOTAL THERM SALES (11/27)	0.54584	0.49112	(0.05472)	(11.14)	0.51185	0.52183	0.00998	1.91
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.59473	0.54001	(0.05472)	(10.13)	0.56074	0.57072	0.00998	1.75
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59772	0.54273	(0.05499)	(10.13)	0.56356	0.57359	0.01003	1.75
45	PGA FACTOR ROUNDED TO NEAREST 001	0.598	0.543	(0.055)	(10.13)	0.564	0.574	0.010	1.74

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 02 THROUGH DECEMBER 02

CURRENT MONTH: 07/02

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	9,895,440	48,860.12	0.00494
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(334,810)	(1,698.08)	0.00507
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Use) (Line 38+Line 40, Pg.11)	(6,658,449)	(32,845.75)	0.00493
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,902,181	14,316.29	0.00493
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 Page 10)	36,150	25,037.49	0.69260
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	36,150	25,037.49	0.69260
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Terms-Line 4 Page 10), (Amt-Line 76 Page 10)	9,560,630	3,077,942.19	0.32194
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT (Line 18 Page 10)	690	238.26	
20 Imbalance Cashout (Line 16 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	0	4,844.13	
22 True-up - Other Shippers (Line 85 Page 10)		15,873.70	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(6,658,449)	(2,095,228.17)	0.31467
24 TOTAL COMMODITY (Other)	2,902,871	1,003,670.11	0.34575
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	9,977,350	473,590.78	0.04747
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	1,147,000	10,323.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,593.53	
32 TOTAL DEMAND	11,124,350	486,507.31	0.04373
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20+21 Page 10)	7,408	4,507.70	0.60850
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other			
39 Other			
40 TOTAL OTHER	7,408	4,507.70	0.60850
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02						(REVISED 6/08/94)	
		CURRENT MONTH: 07/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,008,178	1,282,555	274,377	21.39%	7,216,715	8,551,693	1,334,978	15.61%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	525,860	504,484	(21,376)	-4.24%	4,811,306	4,742,193	(69,113)	-1.46%
3	TOTAL	1,534,038	1,787,039	253,001	14.16%	12,028,021	13,293,886	1,265,865	9.52%
4	FUEL REVENUES (Sch A-1 Flx down line 14, (NET OF REVENUE TAX)	1,515,806	1,779,672	263,866	14.83%	13,573,216	13,238,903	(334,313)	-2.53%
5	TRUE-UP (COLLECTED) OR REFUNDED	(153,207)	(153,207)	-	0.00%	(1,072,449)	(1,072,449)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	1,362,599	1,626,465	263,866	16.22%	12,500,767	12,166,454	(334,313)	-2.75%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(171,439)	(160,574)	10,865	-6.77%	472,746	(1,127,432)	(1,600,178)	141.93%
8	INTEREST PROVISION-THIS PERIOD (21)	2,403	(126)	(2,529)	2007.14%	9,398	(649)	(10,047)	1548.07%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,596,563	(82,905)	(1,679,468)	2025.77%	(468,430)	(34,766)	433,664	-1247.38%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	153,207	153,207	-	0.00%	1,072,449	1,072,449	-	0.00%
10a	ADJUSTMENTS - To correct balance	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	139,231	-	(139,231)	---	633,801	-	(633,801)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,719,964	(90,398)	(1,810,362)	2002.66%	1,719,964	(90,398)	(1,810,362)	2002.66%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,596,563	(82,905)	(1,679,468)	2025.77%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,717,561	(90,272)	(1,807,833)	2002.65%				
14	TOTAL (12+13)	3,314,124	(173,177)	(3,487,301)	2013.72%				
15	AVERAGE (50% OF 14)	1,657,062	(86,589)	(1,743,651)	2013.71%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01750	0.01750	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01730	0.01730	-	0.00%				
18	TOTAL (16+17)	0.03480	0.03480	-	0.00%				
19	AVERAGE (50% OF 18)	0.01740	0.01740	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00145	0.00145	-	0.00%				
21	INTEREST PROVISION (15x20)	2,403	(126)	(2,529)	2007.14%				

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 07/02

JANUARY 02 Through

DECEMBER 02

PAGE 5 OF 11

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					26,100.49	483,919.81	22,759.63	5.38
2	Adams Resources - 07/02	System Supply	FTS	40,000		40,000	13,200.00				33.00
3	Anadarko Energy - 07/02	System Supply	FTS	40,000		40,000	12,880.00				32.20
4	BP Energy - 07/02	System Supply	FTS	29,000		29,000	8,858.00				30.54
5	Cinergy Marketing - 07/02	System Supply	FTS	20,000		20,000	6,230.00				31.15
6	Coral Energy - 07/02	System Supply	FTS	100,430		100,430	33,333.75				33.19
7	Denbury Energy - 07/02	System Supply	FTS	2,666,000		2,666,000	882,508.00				33.10
8	El Paso Energy - 07/02	System Supply	FTS	19,910		19,910	6,032.73				30.30
9	El Paso Merchant - 07/02	System Supply	FTS	149,870		149,870	43,992.43				29.35
10	Entergy-Koch - 07/02	System Supply	FTS	2,324,180		2,324,180	705,793.13				30.37
11	Exxon Mobil - 07/02	System Supply	FTS	51,000		51,000	15,733.50				30.85
12	Noble Gas - 07/02	System Supply	FTS	2,494,430		2,494,430	755,842.98				30.30
13	Sequent Energy - 07/02	System Supply	FTS	272,720		272,720	84,865.73				31.12
14	Unocal - 07/02	System Supply	FTS	1,687,950		1,687,950	508,671.94				30.14
15											
16											
17											
18											
19											
20											
TOTAL				9,895,490	-	9,895,490	3,077,942	26,100	483,920	22,760	36.49

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

Company: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)
PAGE 7 OF 11

FOR THE PERIOD OF:

JANUARY 02 Through

DECEMBER 02

	CURRENT MONTH: 07/02		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,289,855	1,224,530	(65,325)	-5.06%	11,589,792	12,512,960	923,168	7.97%
2 COMMERCIAL	1,500,096	1,356,880	(143,216)	-9.55%	11,720,709	10,759,110	(961,599)	-8.20%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	2,789,951	2,581,410	(208,541)	-7.47%	23,310,501	23,272,070	(38,431)	-0.16%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	20,452	29,100	8,648	42.28%	188,683	227,500	38,817	20.57%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	5,214,207	-	(5,214,207)	-100.00%	40,313,318	-	(40,313,318)	-100.00%
9 TOTAL INTERRUPTIBLE	5,234,659	29,100	(5,205,559)	-99.44%	40,502,001	227,500	(40,274,501)	-99.44%
10 TOTAL THERM SALES	8,024,610	2,610,510	(5,414,100)	-67.47%	63,812,502	23,499,570	(40,312,932)	-63.17%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	95,738	97,549	1,811	1.89%	96,298	97,147	849	0.88%
12 COMMERCIAL	3,689	3,583	(106)	-2.87%	3,751	3,646	(105)	-2.80%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,427	101,132	1,705	1.71%	100,049	100,793	744	0.74%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	3	3	-	0.00%	3	3	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,717	-	(1,717)	-100.00%	1,680	-	(1,680)	-100.00%
19 TOTAL INTERRUPTIBLE	1,720	3	(1,717)	-99.83%	1,683	3	(1,680)	-99.82%
20 TOTAL CUSTOMERS	101,147	101,135	(12)	-0.01%	101,732	100,796	(936)	-0.92%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	13	13	(1)	-6.83%	17	18	1	5.88%
22 COMMERCIAL	407	379	(28)	-6.87%	446	422	(24)	-5.38%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	6,817	9,700	2,883	42.29%	8,985	10,833	1,848	20.57%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	3,037	-	(3,037)	-100.00%	3,428	-	(3,428)	-100.00%

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 02 through DECEMBER 02

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363	1.0373	1.0402	1.0373	1.0345	1.0335	1.0393	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0730	1.0760	1.0730	1.0700	1.0690	1.0750					

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 07/02

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	7,087,700	0.00542	38,415.33	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,807,740	0.00372	10,444.79	
3A	Back to Back		0	n/a	n/a	
4	Total Firm:		9,895,440		48,860.12 ()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,467,780	0.03709	202,799.96 ()	
6	" Capacity release		0	---	0.00 ()	
7	" System supply	Treasure Coast	248,310	0.03709	9,209.82 ()	
8	" System supply	Brevard	1,471,260	0.03709	54,569.03 ()	
9	" " "	Merritt Sq.	0	0.03709	0.00 ()	
10	Total FTS-1 demand		7,187,350		266,578.81	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07420	207,018.00 ()	
13	FTS-2 Demand - Capacity release		0	---	0.00 ()	
14						
15	Total FTS-2 demand		2,790,000		207,018.00	
16						
17	No Notice Demand-System supply	Miami	961,000	0.00900	8,649.00 ()	
18	" " "	Brevard	186,000	0.00900	1,674.00 ()	
19			1,147,000		10,323.00	
20					()	
21	Total fixed charges		11,124,350		483,919.81	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Adams Resources - 07/02		40,000		13,200.00 ()	
26	Anadarko Energy - 07/02		40,000		12,880.00 ()	
27	BP Energy - 07/02		29,000		8,858.00 ()	
28	Cinergy Marketing - 07/02		20,000		6,230.00 ()	
29	Coral Energy - 07/02		100,430		33,333.75 ()	
30	Denbury Energy - 07/02		2,666,000		882,508.00 ()	
31	El Paso Energy - 07/02		19,910		6,032.73 ()	
32	El Paso Merchant - 07/02		149,870		43,992.43 ()	
33	Entergy-Koch - 07/02		2,324,180		705,793.13 ()	
34	Exxon Mobil - 07/02		51,000		15,733.50 ()	
35	Noble Gas - 07/02		2,494,430		755,842.98 ()	
36	Sequent Energy - 07/02		272,720		84,865.73 ()	
37	Unocal - 07/02		1,687,950		508,671.94 ()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45	Total costs:		9,895,490		3,077,942.19	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,610,722.12	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 07/02	9,895,440 0		48,860 12	48,860 12			
2	Reverse FTS-1 & FTS-2 Commod accr 06/02	(9,346,770 0)		(46,088 26)	(46,088 26)			
3	FTS-1 & FTS-2 Commodity 06/02	9,011,960 0	44,390 18		44,390 18	B1, B2, B3		
4	TOTAL FGT COMMODITY	9,560,630 0			47,162 04			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 07/02	9,977,350 0		473,596 81	473,596 81			
7	Reverse FTS-1 & FTS-2 Demand accr 06/02	(9,655,500 0)		(458,346 50)	(458,346 50)			
8	FTS-1 & FTS-2 Demand 06/02	9,655,500 0	458,340 47		458,340 47	B4, B5, B6		
9	TOTAL FGT DEMAND	9,977,350 0			473,590 78			
10								
11								
12	No-Notice Demand - IDACorp - 07/02	1,147,000 0		10,323 00	10,323 00			
13	Reverse No-Notice Demand 06/02	(1,110,000 0)		(9,990 00)	(9,990 00)			
14	No-Notice Demand - IDACorp - 06/02	1,110,000 0	9,990 00		9,990 00	B7		
15								
16	TOTAL NO-NOTICE DEMAND	1,147,000 0			10,323 00			
17	FGT - Overage Alert Day charge	36,150 0	25,037 49		25,037 49	B8		
18	FGT-NET RECEIPT IMBALANCE	690 0	238 26		238 26	B9		
19								
20	TECO - Peoples Gas - 06/02	7,407 9	4,507 70	0 00	4,507 70	B10, B11		
21								
22								
23								
24	Reverse Adams Merchant - 06/02	(1,878,800 0)		(605,123 40)	(605,123 40)			
25	Adams Merchant - 06/02	1,878,800 0	605,123 41		605,123 41	B12		
26	Reverse Aquila Merchant - 06/02	(2,540,390 0)		(820,374 07)	(820,374 07)			
27	Aquila Merchant - 06/02	2,540,390 0	820,374 31		820,374 31	B13		
28	Reverse Coral Energy - 06/02	(399,160 0)		(129,877 42)	(129,877 42)			
29	Coral Energy - 06/02	399,160 0	129,877 42		129,877 42	B14, B15		
30	Reverse Denbury Energy - 06/02	(2,580,000 0)		(888,900 00)	(888,900 00)			
31	Denbury Energy - 06/02	2,580,000 0	888,900 00		888,900 00	B16		
32	Reverse Entergy-Koch Trading - 06/02	(223,930 0)		(73,134 97)	(73,134 97)			
33	Entergy-Koch Trading - 06/02	223,930 0	73,134 97		73,134 97	B18		
34	Reverse FL Power Corp - 06/02	(30,950 0)		(10,461 10)	(10,461 10)			
35	FL Power Corp - 06/02	30,950 0	10,461 10		10,461 10	B19		
36	Reverse Reliant Energy - 06/02	(58,160 0)		(19,992 50)	(19,992 50)			
37	Reliant Energy - 06/02	58,160 0	19,992 50		19,992 50	B20		
38	Reverse Sequent Energy - 06/02	(18,450 0)		(5,811 75)	(5,811 75)			
39	Sequent Energy - 06/02	18,450 0	5,811 75		5,811 75	B21		
40	Reverse Unocal Energy - 06/02	(1,616,930 0)		(517,144 55)	(517,144 55)			
41	Unocal Energy - 06/02	1,616,930 0	517,147 57		517,147 57	B22		
42	OUC - 06/02	47,010 0	15,870 58		15,870 58	B23		
43								
44								
45								
46								
47								
48								
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50								
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57								
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60								
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62								
63								
64								
65								
66								
67	Reverse accrual Exxon - 02/02	-		(1,188 00)	(1,188 00)			
68	Exxon - 02/02			1,188 00	1,188 00			
69	Reverse reaccrual Enron - 03/01	-		(28 20)	(28 20)			
70	Reaccrual Enron - 03/01			28 20	28 20			
71	Reverse UNOCAL - 03/01			(619 99)	(619 99)			
72	Reaccrual Unocal - 03/01			619 99	619 99			
73	Reverse Cinergy - 09/01			(10 92)	(10 92)			
74	Reaccrual Cinergy - 09/01			10 91	10 91			
75	Reverse Accrual Dynegy Marketing - 03/02	(100,820 0)		(32,010 35)	(32,010 35)			
76	Reaccrual Dynegy Marketing - 03/02	100,820 0		32,010 35	32,010 35			
77	Reverse El Paso - 04/02	(30,000 0)		(10,230 00)	(10,230 00)			
78	El Paso - 04/02	30,000 0		10,230 00	10,230 00			
79	Reverse Cinergy Marketing - 05/02	(81,260 0)		(27,892 50)	(27,892 50)			
80	Cinergy Marketing - 05/02	81,260 0		27,892 50	27,892 50			
81								
82								
83								
84								
85	Net Activity	47,010 00			15,873 70			
86								
87	CURRENT MTH ACCRUALS(PAGE 9 LN 45)	9,895,490 0		3,077,942 19	3,077,942 19			
88								
89	Total purchases & accruals -	9,604,877 9	3,629,197 71	25,477 45	3,654,675 16			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 07/02

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3					-			
3					2,319.16	B24		
4					2,524.97	B24		
5					-			
6					-			
7					-			
8					-			
9					-			
10					-			
11								
12								
13								
14								
15								
	Total overtenders	0.00	0.00	4,844.13	0.00	4,844.13		
BOOK-OUT TRANSACTIONS								
16								
17					0.00	0.00		
18								
19								
20								
21								
22								
23								
24								
	Total book-outs	0.0		0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 07/02	0.0			2,593.53	2,593.53	B25	
27								
28								
29								
30								
31								
32								
	Total storage costs	0.0		2,593.53	0.00	2,593.53		
33								
34								
			9,604,877.9	3,636,635.37	25,477.45	3,662,112.82		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			3,662,112.82				
38	Less: Non-PGA Off System Sales		(6,658,400)	(2,128,051.86)				
39	50% margin sharing					(139,230.63)	(For information only)	
40	Company Use		(49)	(22.06)				
41	Refund							
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,946,428.9	1,534,038.90				



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE *CGF*
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: July 10, 2002

Net Due Date: July 19, 2002

Invoice Identifier: 48681

Invoice Total Amount: \$5,964.01

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 3608

Svc Req: NUI CORPORATION Acct No: 11420 4000002954

Beg Date: 06/01/2002

Contact Name: Mary Lou Phillips

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 06/30/2002

Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due	Repl Rel Cd	
				Base	Surc	Disc					Net
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0230		9,949	370.10			
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0230		9,949	370.10			
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0230		140,425	5,223.81			
Total for Contract 3608:								160,323	5,964.01		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Entered in EMS: *CGF 9/12/02*

Approved in EMS: *[Signature] 7/10/02*

Mgr. Approval in EMS: *[Signature] 7/14/02*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	529.06	6493.07
1999	0.0075	320.64	6284.65
2000	0.0072	272.55	6236.56
2001	0.007	240.48	6204.49
2002	0.0055	0.00	5964.01

B1



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: July 10, 2002
Net Due Date: July 19, 2002
Invoice Identifier: 48696
Invoice Total Amount: \$34,692.82

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 06/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0230		6,678	361.95		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0230		23,793	1,289.58		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0230		46,237	2,506.05		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0230		21,655	1,173.70		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0230		13,456	729.32		
	3008 CGC - SW	COT		0.0312	0.0230		12,048	653.00		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0230		7,388	400.43		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0230		7,459	404.28		
	2970 CITY GAS-COCOA	COT		0.0312	0.0230		18,457	1,000.37		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0230		20,812	1,128.01		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0230		7,349	398.32		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0230		2,000	108.40		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0230		390,844	21,183.74		
	29319 FP&L-SANFORD	COT		0.0312	0.0230		8,500	460.70		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0230		3,804	206.18		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0230		17,377	941.83		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0230		4,622	250.51		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0230		2,959	160.38		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0175		4,063	197.87		
	287818 LAFARGE GYPSUM CTG	COT		0.0312	0.0230		2,800	151.76		
	288358 PGS BRANLY BRANCH	COT		0.0312	0.0230		10,500	569.10		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0230		200	10.84		
	295310 RELIANT HOLOPAW	COT		0.0312	0.0230		7,500	406.50		

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE **CGF**
PO BOX 760
BEDMINSTER NJ 07921

Invoice Date: July 10, 2002

Net Due Date: July 19, 2002

Invoice Identifier: 48696

Invoice Total Amount: \$34,692.82

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 06/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
Total for Contract 5034:											
								640,501	\$34,692.82		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: **KS 7/12/02**
Initials Date
Approved in EMS: **[Signature] 7/12/02**
Signature Date
Mgr. Approval in EMS: **[Signature] 7/12/02**
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2136.03	36828.85
1999	0.0075	1303.38	35996.20
2000	0.0072	1111.23	35804.05
2001	0.007	983.13	35675.95
2002	0.0055	22.38	34715.20

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

CGF

Invoice Date: July 10, 2002

Net Due Date: July 19, 2002

Invoice Identifier: 48735

Invoice Total Amount: \$3,733.35

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 400002954 Beg Date: 06/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount	Repl Due	Repl Rel Cd	
						Disc	Net					
Total for Contract 5364:										100.372	\$3,733.35	

[Handwritten signature]

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: *[Signature]* *[Date]*
Approved in EMS: *[Signature]* *[Date]*
Mgr. Approval in EMS: *[Signature]* *[Date]*

Late Payment Charges are assessed on past due balances paid after the invoice date.

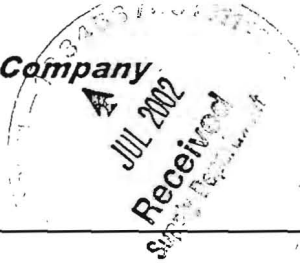
Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	331.68	4065.03
1999	0.0075	201.20	3934.55
2000	0.0072	171.09	3904.44
2001	0.007	151.01	3884.36
2002	0.0055	0.46	3733.81

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF



Invoice JUL 10 2002

Stmt D/T: 06/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: July 01, 2002

Net Due Date: July 11, 2002

Invoice Identifier: 48418

Invoice Total Amount: \$257,979.50

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 06/01/2002 Contact Name: James Cramer
Svc Code: FT FTS-1 Svc Req ID: 056711344 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
	23,185/day	RD1		0.3687	0.0022		0.3709	695,550	257,979.50		
Total for Contract 5034:								695,550	\$257,979.50		

T+E and accrued

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *M* 7/2/02
Approved in EMS: *Navarro* 7/2/02
Mgr. Approval in EMS: *John R. Gendall* 7/3/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

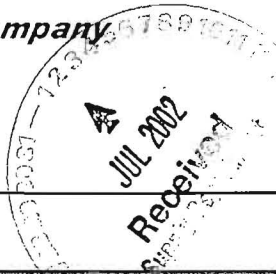
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4381.97	262361.47
1999	0.0076	3755.97	261735.47
2000	0.0066	3060.42	261039.92
2001	0.003	556.44	258535.94
2002	0.0022	0.00	257979.50

B4



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF



Invoice

Stmt D/T: 06/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: July 01, 2002
Net Due Date: July 11, 2002
Invoice Identifier: 48574
Invoice Total Amount: \$120,839.22

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 06/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT FTS - 2 Svc Req ID: 056711344 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	5430/day	RD1		0.7618	0.0022	0.0222	0.7418	162,900	120,839.22	TDC	
Total for Contract 3608:								162,900	\$120,839.22		

T+E and accrued

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: mu 7/2/02
Initials Date
Approved in EMS: Manarro 7/2/02
Signature Date
Mgr. Approval in EMS: John R. Sandvik 7/3/02
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

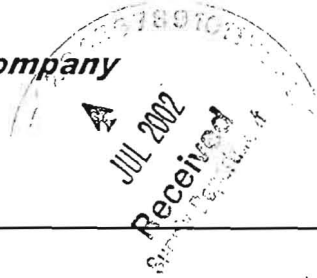
Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1384.65	122223.87
1999	0.0076	1238.04	122077.26
2000	0.0066	1075.14	121914.36
2001	0.003	488.70	121327.92
2002	0.0022	358.38	121197.60

B5



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF



Invoice

Stmt D/T: 06/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: July 01, 2002
Net Due Date: July 11, 2002
Invoice Identifier: 48593
Invoice Total Amount: \$79,521.75

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: N-JI CORPORATION Acct No: 11420 4000002954 Beg Date: 06/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT FTS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc Net				
				0.7618	0.0022	0.0215 0.7425	107,100	79,521.75		
Total for Contract 5364:							107,100	\$79,521.75		

3,570/day

THE account

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: ym 7/2/02
Approved in EMS: mauvaro 7/2/02
Mgr. Approval in EMS: [Signature] 7/3/02

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	910.35	80432.10
1999	0.0076	813.96	80335.71
2000	0.0066	706.86	80228.61
2001	0.003	321.30	79843.05
2002	0.0022	235.62	79757.37

Late Payment Charges are assessed on past due balances paid after the invoice date.

B6



Boise Operations
 P.O. Box 4127
 Boise, ID 83711

To: NUI Corporation **ETG-CGF**
 Attn: Norene Navarro / Tracey Ann Robinson
 550 Route 202-206
 Bedminster NJ 07921

Invoice Inquiries: Shawna Specht (208) 275-8333
 Fax Number: (208) 275-8503
 Invoice Number: H200206-1036
 Invoice Date: 7/10/2002
 Contract Number: 1036
 Customer Duns Number: 056711344
 Payment Due: 25th day of Month
 or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from IDACORP Energy
 For the Month of: 2002/06
 Volumes: Nominated

200-020-0000-101220-00

Delivery Point	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
					Rate	Amount	
* Demand Charge CGF	N/A	111,000	\$0.0900		0.00%	\$0.00	\$9,990.00 *
TCO IPP Pool 60003	OH	142,920 <i>Colombia</i>	\$3.6300		0.00%	\$0.00	\$518,799.60
TETCO STX Pool 60508	TX	150,000 <i>Delaware</i>	\$3.3700		0.00%	\$0.00	\$505,500.00
Transco Sta. 65 Pool 60525	LA	246,300 <i>Illinois</i>	\$3.5000		0.00%	\$0.00	\$862,050.00
		<u>650,220</u> <i>gsk</i>				\$0.00	\$1,896,339.60

Total Due

\$1,896,339.60

Wire Transfer Funds To:

U S Bank of Idaho
 Plaza Office
 Boise, Idaho
 ABA: 123103729
 IDACORP Energy
 Account Number: 153390192638
 Reference: NUI Corporation

General Fund Account

Please pay on fax copy, no mailed copy will follow.

Entered in EMS: *[Signature]* *7/10/02*
 Approved in EMS: *[Signature]* *7/10/02*
 Mgr. Approval in EMS: *[Signature]* *7/10/02*

(B7)



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: July 10, 2002
Net Due Date: July 19, 2002
Invoice Identifier: 48846
Invoice Total Amount: \$25,037.49

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5029 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 06/01/2002 Contact Name: Mary Lou Phillips
Svc Code: OB Svc Req ID: 056711344 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount	Repl Due Pty ID	Repl Rel Cd
		OAD		6.9008	0.0252		6.9260	3,615	25,037.49		

OVERAGE ALERT DAY CHARGE ON 06/11/02.

Total for Contract 5029:

3,615 \$25,037.49

Handwritten notes:
DAYS
DAY
BALANCE
OLC - APR

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Entered in EMS: *(Signature)* 7/12/02

Approved in EMS: *(Signature)* 7/12/02

Mgr. Approval in EMS: *(Signature)* 7/12/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

B8



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

CBF / NUI-8B / NUI-5

Invoice

Stmt D/T: 07/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION CCF
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: July 10, 2002
Net Due Date: July 19, 2002
Invoice Identifier: 48656
Invoice Total Amount: \$238.26

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: Cash In/Cash Out Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 05/01/2002 Contact Name: Mary Lou Phillips
Svc Code: Svc Req ID: 056711344 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
CIO - NET RECEIPT IMBALANCE		NRI		3.4530			3.4530	69	238.26		

Total Cash In / Cash Out: 69 \$238.26
OK - MLC

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance

Entered in EMS: [Signature] 7/12/02
Approved in EMS: [Signature] 7/12/02
Mgr. Approval in EMS: [Signature] 7/12/02

B9

Late Payment Charges are assessed on past due balances paid after the invoice date.



PEOPLES GAS
PO Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

1,622.93

STATEMENT DATE

07/02/02

PAYABLE UPON RECEIPT

7/5
EA
31270

010122 00648097 000162293

07/02/02 P 032

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE, THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

1,622.93

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE

06/30/02 30 07/02/02

PAST DUE AFTER

07/23/02

***** THIS MONTH'S METER INFORMATION *****

METER METER READS FACTORS THERMS
NUMBER PRES - PREV = COP X BTU X CONVER = USED

ZT078579 129006 126489 2517 1.0570 1.00250 2667.1

TOTAL THERMS = 2667.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)

PREVIOUS BALANCE 1620.14
PAYMENT 1620.14

CUSTOMER CHARGE 0.00
DISTRIBUTION 2667.1 THMS @ 0.15226 406.09
PGA 2667.1 THMS @ 0.45431 1211.69
TRANSIT CHG 2667.1 THMS @ 0.00193 5.15

1622.93

TOTAL GAS CHARGES
TAXES AND FEES

FRANCHISE FEE

LOCAL TAX

STATE TAX

GROSS RECEIPTS TAX

TOTAL TAXES AND FEES 0.00

THIS MONTH'S CHARGE 1622.93

TOTAL BALANCE DUE 1622.93

AVERAGE DAILY
THERM USAGE

JUN 02	88.9
MAY 02	85.9
APR 02	91.5
MAR 02	105.4
FEB 02	115.1
JAN 02	126.1
DEC 01	108.2
NOV 01	100.3
OCT 01	93.5
SEP 01	96.3
AUG 01	79.5
	82.5
	84.5

Post-It® Fax Note

7671

Date	7/5	# of pages	2
From	Liz Hernandez		
Co.	NUI - A/P		
Phone #			
Fax #	805 694-9825	Fax #	908 820-8368

B10

PEOPLES GAS
ECO
 PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
 00648071

AMOUNT NOW DUE
 2,884.77

STATEMENT DATE
 07/02/02

PAYABLE UPON RECEIPT

7/15
EA
#31289

010122 00648071 000288477
 CITY GAS CO OF FLA
 NUI CORPORATION : ACCOUNTS PAYABLE
 P O BOX 3175
 UNION NJ 07083-1975

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

OS-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE, THANK YOU!

INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

ECO
 PEOPLES GAS
 POST OFFICE BOX 31017
 TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
 ADDRESS NORTH MIAMI, FL 33161-4601

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
 ** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE, **

AMOUNT NOW DUE
 2,884.77
 PAST DUE AFTER
 07/23/02

***** THIS MONTH'S BILLING DATES *****

SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
06/30/02	30	07/02/02

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU X	CONVER	THERMS USED
ZSM08935	64393 59919	4474	1.0570	1.00250	4740.8
TOTAL THERMS =					4740.8

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE

JUN 02	158.0
MAY 02	142.8
APR 02	154.2
MAR 02	173.9
FEB 02	199.4
JAN 02	204.9
DEC 01	177.0
NOV 01	173.0
OCT 01	161.0
SEP 01	153.1
AUG 01	132.5
JUL 01	142.1
JUN 01	142.8

WHOLESALE SERVICE (WHS)

PREVIOUS BALANCE	2693.40
PAYMENT	2693.40-
CUSTOMER CHARGE	0.00
DISTRIBUTION	4740.8 THMS @ 0.15226 721.83
PGA	4740.8 THMS @ 0.45431 2153.79
TRANSIT CHG	4740.8 THMS @ 0.00193 9.15
TOTAL GAS CHARGES	2884.77
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	0.00
TOTAL TAXES AND FEES	2884.77
THIS MONTH'S CHARGE	2884.77
TOTAL BALANCE DUE	2884.77

7/15/02
Taxel to
Rosie Abreu
CS-Flc-Acctg

B11

Adams Resources Marketing, Ltd.

Invoice

CGF

NUI CORPORATION
 550 ROUTE 202-206
 P. O. BOX 760
 BEDMINSTER, NJ 07921-0760

KELLIE GARRISON

INVOICE NUMBER: S33364
 INVOICE DATE: July 15, 2002

FAX TO: 908-781-2794
 PHONE: 908-719-4262

Pipeline: FGT

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount	
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	18,626	\$3.1750	\$59,137.55
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	6,316	\$3.2150	\$20,305.94
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	6,005	\$3.3550	\$20,146.78
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	5,575	\$3.3200	\$18,509.00
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	12,632	\$3.2350	\$40,864.52
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	18,948	\$3.1350	\$59,401.98
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	6,316	\$3.1700	\$20,021.72
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	6,316	\$3.1400	\$19,832.24
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	6,316	\$3.1800	\$20,084.88
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	6,316	\$3.0600	\$19,326.96
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	18,948	\$3.1500	\$59,686.20
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	6,315	\$3.3400	\$21,092.10
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	6,316	\$3.2400	\$20,463.84
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	6,316	\$3.3100	\$20,905.96
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	18,948	\$3.1850	\$60,349.38
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	6,316	\$3.3450	\$21,127.02
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	6,316	\$3.4700	\$21,916.52
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	6,316	\$3.4150	\$21,569.14

B12

ADAMS RESOURCES MARKETING, LTD. 1000 ROUTE 202-206 BEDMINSTER, NJ 07921-0760
 TEL: 908-719-4262 FAX: 908-781-2794

Adams Resources Marketing, Ltd.

Invoice

NUI CORPORATION
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

KELLIE GARRISON

INVOICE NUMBER: S33364
INVOICE DATE: July 15, 2002

FAX TO: 908-781-2794
PHONE: 908-719-4262

CGF

Pipeline: FGT

Gas Flow	Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount
NATURAL GAS	6/2002	ZONE 2	ZONE 2	70189	Firm	18,723	\$3.2250	\$60,381.68

60583

TOTAL:

187,880

\$606,123.41

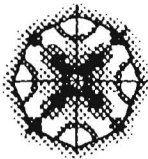
TERMS: Due on 25th
NYMEX deliveries due on 20th

If you have any questions regarding this invoice, please call Kris Waneck at (281) 359-7200

Entered in EMS: KY 7/16/02
 Approved in EMS: [Signature] 7/16/02
 Mgr. Approval in EMS: [Signature] 7/16/02

B12

WIRE INSTRUCTIONS: BNP PARIBAS NEW YORK ABA:026007689 ACCT:301489856
REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001
(281) 359-7200 FAX (281) 359-7272



Aquila

-Invoice-

NUI UTILITIES, INC.
550 Route 202-206
Bedminster, NJ 07921
USA

Inv No: 107692F02
Date: 07/08/2002
Cu. ency: US\$

Agree No: 593101
Attention:
Phone: 908-719-4244
Fax: 908-781-2794

To invoice for Jun 2002 transactions as follows:

Rev #	Description	UOM	Total Volume	Total Amount (\$)
FGT		MMBTU	254,039 258,043	833,067.41
TENN GAS		MMBTU	43,620	139,911.00
			301,663	\$972,978.41
	Cash Received			0.00
	Due Amount			\$972,978.41
				* 960,285.31

820,374.31 (CGF)

Entered in EMS: MMU 7/9/02
Initials Date

Approved in EMS: [Signature] 7/23/02
Signature Date

Mgr. Approval in EMS: [Signature] 7/24/02
Signature Date

Remit By : WIRE
 Bank: THE NORTHERN TRUST COMPANY
 Branch: CHICAGO, IL
 ABA Number :
 Account of: AQUILA MERCHANT SERVICES, INC.
 Account Number

Due Date: 07/25/2002

Direct Inquiries to:
 AQUILA MERCHANT SERVICES, INC.
 1100 WALNUT, SUITE 3100
 KANSAS CITY, MO 64106
 Attn: COMMODITY ACCOUNTING
 Phone: (816) 527-1613
 Fax: (816) 527-1076

REDACTED

B13

City Gas Co. of Florida
P.O.Box 760
Attn: Norene Navarro
Bedminster, NJ 07921

CGF

Coral Energy Resources LP

Sales Invoice

Invoice No: CER-I-0206-0186
Contract Number: 010-NG-BS-03329

GMS Contract: S-CITY GS FL-S-0001
Customer ID: CITY GS FL
Invoice Date: 07/09/2002
Due Date: 07/20/2002
Volume Base: MMBtu 25

Prod. Month	Pipeline	Meter/Pool #	Descriptio	MMBtu	Avg. Price*	Amount Due
6/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	20,963	\$3.2811	\$68,782.29
6/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	4,126	\$3.2450	\$13,388.87
6/2002	TRANSCO PL	6267	ST. HELENA - FGT	25,089	\$3.2000	\$82,171.16 Totals
				5,158		\$16,505.60
				5,158		\$16,505.60 Totals

(* = Average Price is

Recap:

Commodity Total
Net Amount Due in U.S. \$

sk
fgt

\$98,676.76
\$98,676.76

Entered in EMS: 07/12/02

Initials Date

Approved in EMS: [Signature] 7/16/02

Signature Date

Mgr. Approval in EMS: [Signature] 7/14/02

Signature Date

Please Wire Amount To:

JP Morgan Chase Bank
New York, NY
Account#: [REDACTED]
ABA# [REDACTED]

Please Fax Payment Detail To:

Accounts Receivable Department
(713) 265-4869
Fax

Please Direct Invoice Questions

To:
Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

B14

NUI Energy Brokers, Inc.
 Attn: Kellie L Garrison
 550 Route 202-206

ETG-CGF

Bedminster, NJ 07921-0760

Coral Energy Resources LP

Sales Invoice

Invoice No: CER-I-0206-0313
 Contract Number: 010-NG-BS-03332

GMS Contract S-NUI ENERGY-S-0001
 Customer ID: NUI ENERGY
 Invoice Date: 07/09/2002
 Due Date: 07/20/2002
 Volume Base: MMBtu 25

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
6/2002	FL GAS TR	0025309 *	CS #11 MOUNT VERNON <u>0920 CGF</u>	8,892	\$3.1800	\$18,736.56 *
6/2002	TRANSCO PL	0870	STA 30-FT-SHELL	5,892	\$3.1048	\$18,736.56 Totals
6/2002	TRANSCO PL	0874	STA 65-FT-SHELL	20,004	\$3.1979	\$93,156.48
6/2002	TRANSCO PL	6267 *	ST. HELENA - FGT - <u>CGF</u>	26,847	\$3.3000	\$85,854.31
				3,777		\$12,464.10 *
				60,628		\$191,474.89 Totals

(* = Average Price is

Recap:

Commodity Total ok
 Net Amount Due in U.S. \$

\$210,211.45
 \$210,211.45

Entered in EMS: CG 7/12/02

Approved in EMS: Signature Date

Mgr. Approval in EMS: Signature Date

Please Wire Amount To:

JP Morgan Chase Bank
 New York, NY
 Account#:
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
 (713) 265-4869
 Fax

Please Direct Invoice Questions

To:
 Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

B15

REDACTED



Denbury Energy Services, Inc.

5100 Tennyson Parkway, Suite 3000
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

CGF

To: NUI Corporation
P.O. Box 760
Bedminster, NJ 07921-0760

REVISED

Invoice No. : NUI0206TE

Invoice Date : Jul. 15, 2002

Terms : Net Out

Attn: Accounting - Kellie L. Garrison

Via fax to NUI : (908) 781-2794

Re: JUNE 2002 Sales to NUI on TETCO; TRANSCO; COLUMBIA and / or FLORIDA

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Jun-02	0	Transco Stations 65/85 and or TETCO	TETCO - EAST LA	0.00000	-
	0	East Louisiana ELA / South Texas STX Pools;	TETCO - STX	0.00000	-
	0	Columbia TCO IPP ; or Florida Gas Trans. Mobile Bay	(INVOICE NUMBER 3496) TRANSCO - STA. 65	0.00000	-
	✓132,000 <i>de</i>		FLORIDA GAS - MOBILE BAY	3.46000	456,720.00
	0		FLORIDA GAS - MARKET AREA Z1	0.00000	-
	0		FLORIDA GAS - MARKET AREA Z2	0.00000	-
	✓126,000 <i>de</i>		FLORIDA GAS - MARKET AREA	3.43000	432,180.00
Total Due	258,000	MMBTU		3.44535	\$ 888,900.00

Please remit the above amount by wire transfer on or before JULY 25, 2002 to the following:

WIRING INSTRUCTIONS:

BANK ONE (DALLAS)

ABA #:

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #:

Entered in EMS: *KG 7/16/02*

Approved in EMS: *Garrison 7/16/02*

Mgr. Approval in EMS: *John R. Bondy 7/16/02*

If you have any questions regarding this invoice, please contact Linda Miller at (972) 673-2023.

B16

Entergy-Koch Trading, LP

20 East Greenway Plaza
7th Floor
Houston, TX 77046-2002

Telephone: (713) 544-5283
Fax: (713) 544-5959

CGF

Bill To: NUI Corporation 550 Route 202-208 P.O. Box 760 Attn: Kelly Garrison Bedminster, NJ 07921 Contact: Accounts Payable Telephone: (908) 719-4244 Fax: (908) 781-2794	Remit To: Entergy-Koch Trading, LP Chase Manhattan Bank ABA Acct New York, NY Contact: Milissa Rozler Telephone: (713) 544-4516 Fax: (713) 544-5299	Statement Number: 02071039 Billing Period: Jun-2002 Statement Date: July 10, 2002 Due Date: July 25, 2002 Payment Method: Wire Terms: Due on the 25 of the month or 10 days from invoice receipt.
---	---	--

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Delivery Period: Jun-2002 Contract: 70862-S Deal: 70862-S-31												
04-Jun	04-Jun	04-Jun	KGPL	0010293-Montpelier (Kgpc To	Cost of Gas 600691	3,777	MMBtu	\$3.2700	US\$	MMBtu	\$12,350.79	\$12,350.79
05-Jun	05-Jun	05-Jun			Cost of Gas 600692	3,774	MMBtu	\$3.3700	US\$	MMBtu	\$12,718.38	\$12,718.38
06-Jun	06-Jun	06-Jun			Cost of Gas 600693	3,774	MMBtu	\$3.3700	US\$	MMBtu	\$12,718.38	\$12,718.38
07-Jun	07-Jun	07-Jun			Cost of Gas 600916	6,095	MMBtu	\$3.2300	US\$	MMBtu	\$9,996.85	\$9,996.85
14-Jun	14-Jun	14-Jun			Cost of Gas 600924	3,773	MMBtu	\$3.0900	US\$	MMBtu	\$11,658.57	\$11,658.57
Delivery Period: Jun-2002 Contract: 70862-S Deal: 70862-S-35												
0	28-Jun	30-Jun	Fla	0000716-Zone 3	Cost of Gas 61543	4,200	MMBtu	\$3.4000 3.260	US\$	MMBtu	\$14,280.00	\$14,280.00
										Sale Sub-Total:	\$73,722.97	
Statement Total:										US\$	\$73,722.97	

~~\$73,722.97~~
\$73,134.97

Entered in EMS: CGF 7/11/02
 Approved in EMS: CGF 7/24/02
 Mgr. Approval in EMS: John R. Fondak 7/24/02

B18

JUL 16 2002

Attn: Kellie Garrison
908-781-2794

INVOICE

Invoice Number: 16698
Invoice Month: 06/2002
Invoice Date: July 10, 2002
Invoice Due Date: July 25, 2002
Contract Number: GISB

Mall To: CGF
NU1 Utilities, Inc - FPCGAS
Attn: Norene Navarro
550 Route 202-206
Bedminster NJ 07921 US

Remit To:
Florida Power Corporation-GAS
Attn: Parson, Pat
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries
Norene Navarro (908) 719-4244

Billing Inquiries
Parson, Pat (919)546-6512

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 16723	GAS Firm Natural Gas Fixed Sales # 16723 From 25-JUN-02 Through 25-JUN-02 <i>cd397</i>	<i>CGF</i> (3,095)	MMBTU	\$3.3800	\$10,461.10	USD
(SALES) SUB TOTAL:		(3,095)	MMBTU		\$10,461.10	
(GAS) SUB TOTAL:		(3,095)	MMBTU		\$10,461.10	
TOTAL:					\$10,461.10	

Wiring Information:

Wire Bank: Wachovia Bank, N.A.	Branch Address:
Wire City/State: Winston-Salem, NC	
Credit Bank: -	
Credit Acct #: -	
ABA Number:	
Account Name: Florida Power Corporation-GAS	Entered in EMS: <i>CG 7/11/02</i> Initials Date
Account Number:	Approved in EMS: <i>Parson 7/5/02</i> Signature Date
Transit Number:	Mgr. Approval in EMS: <i>J. e. Hendry 7/5/02</i> Signature Date
Bank Number:	

Comments:

B19

Reliant Energy Services, Inc.

Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION CGF
 550 ROUTE 202-206
 PO BOX 760
 BEDMINSTER NJ 07921-0760

Contract No: 1795-GSF-0002
 Invoice No: 06-2135633
 Invoice Date: 7/15/2002
 Due Date: 7/25/2002
 Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
6/1/2002	222835	200206	Nom <u>60586</u>	5,816	✓ 3.4375	0	19,992.50 US\$
Amount Due				✓ 5,816	FGT.		19,992.50 US\$
Total Amount Due				5,816 MMBTL			<u>19,992.50 US\$</u>

Wire Instructions: Reliant Energy Services, Inc.
 Chase Bank of Texas
 Houston, Texas
 ABA No.
 US Account No.

Check Instructions: Reliant Energy Services, Inc.
 P.O. Box 201142
 Houston, Texas 77216-1142

\$19,992.50
 OK

REDACTED

If you have any questions please contact Jeanne Fore at (713) 207-7384 or fax (713) 207-9344.

Entered in EMS: m 7/17/02
 Approved in EMS: Mauano 7/17/02
 Mgr. Approval in EMS: [Signature] 7/2/02

B20

SEQUENT ENERGY MANAGEMENT, L.P.
 1000 LOUISIANA ST, STE. 1975
 HOUSTON, TX 77002
 (832) 397-1700

Page: 1
 Invoice No: 200207-0025
 Status/Type: NEW/Regular
 Invoice Date: 07/15/2002
 Customer Number: 200201
 Est. Due Date: 07/25/2002
 Item Type: PHYSICAL
 Location: 7900
 Contract No.:

ETG - CGF - NUIEB - VCW

NU UTILITIES, INC.
 Noreen Navarro - Fax# 908-781-2794
 550 ROUTE 202-206
 P. O. BOX 760
 BEDMINSTER NJ 07921-0760

AMOUNT DUE: \$ 492,260.51

Please Remit To:		WACHOVIA BANK, N.A. ABA# FOR THE ACCOUNT OF: AGL SERVICES CORP. ACCOUNT # FOR FURTHER CREDIT TO: SEQUENT ENERGY MANAGEMENT, L.P.				
Account Rep: Alfonso Trabulsi Telephone: 832-397-1713		Toll-free: Fax: 832-397-1709				
Line	Start	End	Description	Deal#	Quantity UOM	@ Rate Amount
1			Commodity - Physical Sale Gas		151,994.00 DTG	3.2385 \$ 492,260.51
SUBTOTAL:						151,994 dtty. 492,260.51

TOTAL AMOUNT DUE : \$ 492,260.51

Please see attached page for details

\$ 492,236.52
OK

CGF = 1,845 \$ 5,811.75
 ETG = 76,924 \$ 248,228.49
 NUIEB = 67,225 \$ 218,260.28
 VC-W = 6,000 \$ 19,536.00

Entered in EMS: TM 7/17/02
 Approved in EMS: Mullano 7/18/02
 Mgr. Approval in EMS: Alfonso Trabulsi 7/19/02

B21

CGF / NUI-575

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200206-I-0137 JUL 16 2002
Customer ID: NUIENERGYBRK
Customer Number:
GMS Contract Number: S-NUIENERGYBRK-S-0002
Invoice Date: 11-Jul-2002
Due Date: 22-Jul-2002
Production Month: 6:2002

NUI Energy Brokers, Inc. CGF
Attn: Norene Navarro
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

no netting this month

Unocal Energy Trading Inc.

Pipeline Meter Description Stat Quantity Avg. Price Amount Due

(Prodmonth = 6 ProdYear = 2002)

UTOS SABINE TGATE SABINE PLANT TAILGATE TO TRANS Acc 161.693 Dth \$3.19833 \$517,147.57

60473

Current Totals 161.693 Dth \$517,147.57

Recap:

161,693 FGT.

517,147.57

Commodity Total \$517,147.57

Net Amount Due \$517,147.57

\$ 517,147.57

For Questions Please Contact:
Wuhib Workanah @ 281-287-7517
Fax (281)287-7327

Entered in EMS: ML 7/11/02

Initials Date

Approved in EMS: Muhammad 7/11/02

Signature Date

Mgr. Approval in EMS: [Signature] 7/11/02

Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
AIA#

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Renaissance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

B22

Remit To:
Power Resources Company



Date: 07/19/02
Account: 53237
Page: 1

du 7/26/02

JUL 24 2002

The *Reliable* One



Billing Address:
NUI Energy Brokers - *CGF*
550 Route 202-206
P O Box 760
attn: Tracey Robinson
Bedminster NJ 07921-0760

Customer Address:
NUI Energy Brokers
550 Route 202-206
P O Box 760
attn: Tracey Robinson
Bedminster NJ 07921-0760
no netting

Please be advised that your account has been debited or back-charged as follows:

Date	Number	Type	Item	Due Date	Remark	Amount
07/19/02	211	Invoice	<i>4,701 dthls</i> 001	07/29/02	Natural Gas Sales 6/30/2002	15,870.58
	<i>61959</i>		<i>at \$3.37/dthl</i>		Total Amount Invoiced	15,870.58
					Balance Due	15,870.58

CGate

OK

Please make payment to OUC by Bank WIRE to:
Suntrust NA, Orlando
Orlando Utilities Commission
General Fund
Acct# *ABA*

REDACTED

Entered in EMS: *mo 7/22/02*
 Initials: _____ Date: _____
 Approved in EMS: *maurano 7/22/02*
 Signature: _____ Date: _____
 Mgr. Approval in EMS: *[Signature] 7/22/02*
 Signature: _____ Date: _____

B23

LDC: NUI - City Gas
 Cash Out Month: 06/01/02

Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
------------------	-----------	---------	---------	--------------	---------------	-----------------	-------------------

CMS Monthly Cash Out

			08/21/02	7:28AM				
Purchases - Long Positions								
DYNEGY Marketing and Trade	58,740	57,959	781	0	781	\$(2,524.97)	> *	781
Infinite Energy Inc	10,829	10,088	741	0	741	\$(2,319.16)		741
	69,569	68,047	1,522	0	1,522	\$(4,844.13)		1,522
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00		0
FPL Energy Services, Inc.	112,268	111,569	699	0	0	\$0.00		0
Hesco	6,923	6,922	1	0	0	\$0.00		1
Multifuels	1,490	1,490	0	0	0	\$0.00		0
NUI Energy B	1	0	1	0	0	\$0.00		1
NUI Energy, Inc.	90,711	90,711	0	0	0	\$0.00		0
TECO Gas Services	2,651	2,651	0	0	0	\$0.00		0
Texas-Ohio / E-Prime	15,123	15,123	0	0	0	\$0.00		0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00		0
	229,167	228,466	701	0	0	\$0.00		0
Total System:	298,736	296,513	2,223	0	1,522	\$(4,844.13)		1,522

* B24

JUL 10 2002



HATTIESBURG GAS STORAGE COMPANY

INVOICE

ETG - CGF - NC - ELKTON - VCW

To: **Elizabethtown Gas Co.**
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminister, NJ 07921
Attn: Kellie Lyn Garrison

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0207
Date: 03-Jul-02
Period: JULY, 2002
Terms: 15 Days Upon Receipt due 7/18/02
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-1949
E-Mail: Shirley.Phares@ElPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of JULY, 2002.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

\$ 26,300.00

Division Breakdown Attached <<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH PA
ABA:
EL PASO ENERGY PARTNERS L.P.
ACCOUNT:
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

B25

Entered in EMS: *mw 7/31/02*

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Approved in EMS: *Imanano 7/31/02*

Mgr. Approval in EMS: *John R. Brubaker 7/3/02*

Effective October 1, 2001

Distribution:

Rosie Abreu	Gary Norwicki
Trevor Duncan	Ben Pachikara
Jennifer Forno	Tracey Robinson
Kellie Garrison	Steve Salese
John Gondek	Alan Virostek
Rudy Mach	Len Willey

Original Issue Date: 10/30/01
 Revision Date: 5/6/02

N. Navarro

NUI Corporation Storage Allocation - Fiscal Year 2002

			Elizabethtown - Hattiesburg			Grand Total
			D1	D2	Total	
Monthly Fixed Cost (as invoiced)			\$20,500.00	\$5,800.00	\$26,300.00	\$26,300.00
	Annual Firm Sales*	Allocation Percentage*				
Elizabethtown Gas	32,414	82.49%	\$16,910.21	\$4,784.35	\$21,694.56	\$21,694.56
City Gas of Florida	3,875	9.86%	\$2,021.57	\$571.96	\$2,593.53	\$2,593.53
North Carolina	1,538	3.91%	\$802.37	\$227.01	\$1,029.38	\$1,029.38
Elkton	556	1.41%	\$290.06	\$82.07	\$372.13	\$372.13
Valley Cities-Waverly	912	2.32%	\$475.79	\$134.61	\$610.40	\$610.40
Sub Total	3,006	7.65%	\$1,568.22	\$443.69	\$2,011.91	\$2,011.91
Grand Total	39,295	100.0%	\$20,500.00	\$5,800.00	\$26,300.00	\$26,300.00

B25

*** provided by Planning Department**