



August 27, 2002

ORIGINAL

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 020003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our July 2002 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 293-2125.

Sincerely,

Brian Bilinski
Accounting and Rates Manager

AUS	___
CAF	___
CMP	___
COM	5
CTR	___
ECR	___
GCL	___
OPC	___
MMS	___
SEC	1
OTH	___

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DOCUMENT NUMBER - DATE

09068 AUG 28 02

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

FPSC-COMMISSION CLERK

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	259	840	(581)	-69.17	11,280	13,298	(2,018)	-15.18
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	17,763	19,956	(2,193)	-10.99
3 SWING SERVICE	20,352	0	20,352	0.00	280,162	0	280,162	0.00
4 COMMODITY (Other)	(91,981)	51,450	(143,431)	-278.78	455,596	928,516	(472,920)	-50.93
5 DEMAND	174,810	171,385	3,425	2.00	409,653	493,050	(83,397)	-16.91
6 OTHER	0	0	0	0.00	0	(100,283)	100,283	-100.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	105,269	225,504	(120,235)	-53.32	1,174,454	1,354,537	(180,083)	-13.29
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	134,428	91,415	43,013	47.05	1,627,889	1,823,462	(195,573)	-10.73
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	410,600	154,940	255,660	165.01	3,219,500	3,108,400	111,100	3.57
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	(172,340)	310,000	(482,340)	-155.59	(771,680)	3,382,325	(4,154,005)	-122.82
17 SWING SERVICE COMMODITY	30,010	0	30,010	0.00	374,110	0	374,110	0.00
18 COMMODITY (Other) COMMODITY	60,437	154,940	(94,503)	-60.99	1,173,028	3,108,400	(1,935,372)	-62.26
19 DEMAND BILLING DETERMINANTS ONLY	3,223,070	3,123,870	99,200	3.18	8,290,280	9,818,090	(1,527,810)	-15.56
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	90,447	154,940	(64,493)	-41.62	1,547,138	3,108,400	(1,561,262)	-50.23
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	228,989	154,940	74,049	47.79	2,773,000	3,090,610	(317,610)	-10.28
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.063	0.542	-0.479	-88.37	0.350	0.428	-0.077	-18.10
29 NO NOTICE SERVICE (2/16)	-1.061	0.590	-1.651	-279.88	-2.302	0.590	-2.892	-490.14
30 SWING SERVICE (3/17)	67.817	0.000	67.817	0.00	74.888	0.000	74.888	0.00
31 COMMODITY (Other) (4/18)	-152.193	33.206	-185.400	-558.32	38.839	29.871	8.968	30.02
32 DEMAND (5/19)	5.424	5.486	-0.063	-1.14	4.941	5.022	-0.080	-1.60
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	116.387	145.543	-29.155	-20.03	75.911	43.577	32.335	74.20
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	45.971	145.543	-99.572	-68.41	42.353	43.827	-1.474	-3.36
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0
42 TOTAL COST OF GAS (40+41)	67.111	166.683	-99.572	-59.74	63.493	64.967	-1.474	-2.27
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	67.449	167.521	-100.072	-59.74	63.813	65.294	-1.482	-2.27
45 PGA FACTOR ROUNDED TO NEAREST 001	67.449	167.521	-100.072	-59.74	63.813	65.294	-1.481	-2.27

DOCUMENT NUMBER DATE

09068 AUG 28 88

COMMISSION CLERK

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

	CURRENT MONTH: JULY				PERIOD TO DATE				
	REVISD		DIFFERENCE		REVISD		DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	259	840	(581)	-69.17	11,280	13,298	(2,018)	-15.18	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	17,783	19,956	(2,193)	-10.99	
3 SWING SERVICE	20,352	0	20,352	0.00	280,162	0	280,162	0.00	
4 COMMODITY (Other)	(91,981)	51,450	(143,431)	-278.78	455,596	928,516	(472,920)	-50.93	
5 DEMAND	174,810	171,385	3,425	2.00	409,653	493,050	(83,397)	-16.91	
6 OTHER	0	0	0	0.00	0	(100,283)	100,283	-100.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	105,269	225,504	(120,235)	-53.32	1,174,454	1,354,537	(180,083)	-13.29	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	0	91,415	(91,415)	-100.00	0	1,823,462	(1,823,462)	-100.00	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	410,600	154,940	255,660	165.01	3,219,500	3,108,400	111,100	3.57	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	(172,340)	310,000	(482,340)	-155.59	(771,680)	3,382,325	(4,154,005)	-122.82	
17 SWING SERVICE COMMODITY	30,010	0	30,010	0.00	374,110	0	374,110	0.00	
18 COMMODITY (Other) COMMODITY	60,437	154,940	(94,503)	-60.99	1,173,028	3,108,400	(1,935,372)	-62.26	
19 DEMAND BILLING DETERMINANTS ONLY	3,223,070	3,123,870	99,200	3.18	8,290,280	9,818,090	(1,527,810)	-15.56	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	90,447	154,940	(64,493)	-41.62	1,547,138	3,108,400	(1,561,262)	-50.23	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	228,989	154,940	74,049	47.79	2,773,000	3,090,810	(317,810)	-10.28	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.063	0.542	-0.479	-88.37	0.350	0.428	-0.077	-18.10	
29 NO NOTICE SERVICE (2/16)	-1.061	0.590	-1.651	-279.88	-2.302	0.590	-2.892	-490.14	
30 SWING SERVICE (3/17)	67.817	0.000	67.817	0.00	74.888	0.000	74.888	0.00	
31 COMMODITY (Other) (4/18)	-152.193	33.206	-185.400	-558.32	38.839	29.871	8.968	30.02	
32 DEMAND (5/19)	5.424	5.486	-0.063	-1.14	4.941	5.022	-0.080	-1.60	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	116.387	145.543	-29.155	-20.03	75.911	43.577	32.335	74.20	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	45.971	145.543	-99.572	-68.41	42.353	43.827	-1.474	-3.36	
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0	
42 TOTAL COST OF GAS (40+41)	67.111	166.683	-99.572	-59.74	63.493	64.967	-1.474	-2.27	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	67.449	167.521	-100.072	-59.74	63.813	65.294	-1.482	-2.27	
45 PGA FACTOR ROUNDED TO NEAREST .001	67.449	167.521	-100.072	-59.74	63.813	65.294	-1.481	-2.27	

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE		
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	0	0	0.00	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	134,428	0	134,428	0.00	1,627,889	0	1,627,889	0.00	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	0	0	0.00	
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	0	0	0.00	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	0	0	0	0.00	0	0	0	0.00	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	4.803	0.000	0.00	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00	
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00	

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
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COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	582,940	1,193	0.00205
2 No Notice Commodity Adjustment	(172,340)	(934)	0.00542
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	410,600	259	0.00063
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1

SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	30,010	20,352	0.67817
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	30,010	20,352	0.67817
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1

COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	575,000	184,134	0.32023
18 Misc cashout - FGT	0	0	0.00000
19 Imbalance Cashout-Other Shippers	(1,000,760)	(369,297)	0.36902
20 Imbalance Cashout-Transporting Customers	486,197	93,182	0.19165
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	0	0	0.00000
24 TOTAL COMMODITY (Other)	60,437	(91,981)	-1.52193
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1

DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	9,982,000	437,685	0.04385
26 Less Relinquished to Others	(6,758,930)	(262,875)	0.03889
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	3,223,070	174,810	0.05424
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1

OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	0	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	(71,629)	51,450	123,079	239.221%	735,758	928,516	192,758	20.760%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	176,898	174,054	(2,844)	-1.634%	438,696	426,021	(12,675)	-2.975%
3 TOTAL	105,269	225,504	120,235	53.318%	1,174,454	1,354,537	180,083	13.295%
4 FUEL REVENUES (NET OF REVENUE TAX)	134,428	91,415	(43,013)	-47.052%	1,627,889	1,823,462	195,573	10.725%
5 TRUE-UP (COLLECTED) OR REFUNDED	(126,711)	(126,711)	0	0.000%	(886,977)	(886,977)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,717	(35,296)	(43,013)	121.864%	740,912	936,485	195,573	20.884%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(97,552)	(260,800)	(163,248)	62.60%	(433,542)	(418,052)	15,490	-3.705%
8 INTEREST PROVISION-THIS PERIOD (21)	1,285	3,701	2,417	65.291%	(4,673)	25,375	30,049	118.417%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	871,445	2,619,739	1,748,293	66.735%	(1,297,156)	1,995,051	3,292,207	165.019%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,711	126,711	0	0.000%	886,977	886,977	0	0.000%
10a Adjusment	0	0	0	0.000%	1,750,283	0	(1,750,283)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	901,889	2,489,351	1,587,462	63.770%	901,889	2,489,351	1,587,463	63.770%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	871,445	2,619,739	1,748,293	66.735%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	900,604	2,485,650	1,585,045	63.768%				
14 TOTAL (12+13)	1,772,050	5,105,389	3,333,339	65.291%				
15 AVERAGE (50% OF 14)	886,025	2,552,694	1,666,669	65.291%				
16 INTEREST RATE - FIRST DAY OF MONTH	1.750%	1.750%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.730%	1.730%	0.000	0.000%				
18 TOTAL (16+17)	3.480%	3.480%	0	0.000%				
19 AVERAGE (50% OF 18)	1.740%	1.740%	0.0000	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.145%	0.145%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	1,285	3,701	2,417	65.291%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 020003-GU

CHESAPEAKE UTILITIES CORP.

JAW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 02 Through DEC 02

PRESENT MONTH:

JULY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES		TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE		ACA/GRI/FUEL		
1 JULY	DUKE		FTS-1	0	0	0	\$0	\$0	\$0			0.000
2 JULY	DUKE		FTS-2	0	0	0	\$0	\$0	\$0			0.000
3 JULY	DYNEGY		FTS-1	575,000	0	575,000	\$184,134	\$2,352	\$21,327			36.141
4 JULY	DYNEGY		FTS-2	0	0	0	\$0	\$0	\$0			0.000
5 JULY	PRIOR		FTS-1	0	0	0	\$0	\$0	\$0			0.000
6 JULY	PRIOR		FTS-2	0	0	0	\$0	\$0	\$0			0.000
7 JULY	RELIANT		DELIVERED	0	0	0	\$0	\$0	\$0			0.000
8 JULY	DYNEGY		DELIVERED	0	0	0	\$0	\$0	\$0			0.000
9 JULY	INFINITE		DELIVERED	0	0	0	\$0	\$0	\$0			0.000
10												
11												
12 TOTAL				575,000	0	575,000	\$184,134	\$2,352	\$21,327	0	0	36.141

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

JAN 02

Through

DEC 02

DOCKET NO. 020003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ____ OF ____

MONTH:

JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 DYNEGY	ZONE 1 POOL	0	0	0	0	0.00	0.00
2 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
3 DYNEGY	ZONE 3 POOL	2,079	2,017	58,218	56,471	3.16	3.26
4 DYNEGY	ZONE 3 POOL	0	0	0	0	0.00	0.00
5 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
6 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
7 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
8 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
9 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
10 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
11		0	0	0	0	0.00	0.00
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15 INFINITE	ZONE 3 POOL	0	0	0	0	0.00	0.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19 EL PASO		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22 DUKE	ZONE 1 POOL	0	0	0	0	0.00	0.00
23 DUKE	ZONE 2 POOL	0	0	0	0	0.00	0.00
24 DUKE	ZONE 3 POOL	0	0	0	0	0.00	0.00
25		0	0	0	0	0.00	0.00
26 PRIOR	MOPS	0	0	0	0	0.00	0.00
27	CS # 8	0	0	0	0	0.00	0.00
28	CS # 8	0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30 RELIANT	ZONE 2 POOL	0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
37	TOTAL	2,079	2,017	58,218	56,471	3.16	3.26

COMPANY: FL DIV CUC		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 EXHIBIT NO _____ DOCKET NO. 020003-GU CHESAPEAKE UTILITIES CORP JAW-1 PAGE ____ OF ____			
FOR THE PERIOD OF: JAN 02		Through DEC 02							
		CURRENT MONTH: JULY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES - GAS SALES									
RESIDENTIAL	108,548	134,146	25,598	23.58%	1,552,798	1,591,067	38,269	2.46%	
COMMERCIAL	117,121	228,569	111,448	95.16%	1,188,680	2,308,218	1,119,538	94.18%	
COMMERCIAL LARGE VOLUME	0	35,382	35,382	0.00%	9,328	311,079	301,751	3234.89%	
INDUSTRIAL	3,320	0	(3,320)	-100.00%	22,194	0	(22,194)	-100.00%	
			0	0.00%	0	0	0	0.00%	
TOTAL FIRM	228,989	398,097	169,108	73.85%	2,773,000	4,210,364	1,437,364	51.83%	
THERM SALES - TRANSPORTATION									
FIRM TRANSPORTATION	7,353,675	3,678,977	(3,674,698)	-49.97%	51,148,441	27,493,220	(23,655,221)	-46.25%	
LARGE VOLUME CONTRACT TRANSP	0	4,754,759	4,754,759	0.00%	0	31,579,897	31,579,897	0.00%	
SPECIAL CONTRACT TRANSP	0	854,900	854,900	0.00%	0	4,749,103	4,749,103	0.00%	
CONTRACT TRANSPORTATION SERVICE	2,003,668	0	(2,003,668)	-100.00%	12,584,981	0	(12,584,981)	-100.00%	
FIXED RATE*	17,776	0	(17,776)	-100.00%	11,213,959	0	(11,213,959)	-100.00%	
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%	
TOTAL TRANSPORTATION	9,375,119	9,288,636	(86,483)	-0.92%	74,947,381	63,822,220	(11,125,161)	-14.84%	
TOTAL THERMS	9,604,108	9,686,733	82,625	0.86%	77,720,381	68,032,584	(9,687,797)	-12.46%	
NUMBER OF CUSTOMERS					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	9,591	9,165	(426)	-4.44%	68,368	66,119	(2,249)	-3.29%	
COMMERCIAL	578	935	357	61.76%	4,289	6,784	2,495	58.17%	
COMMERCIAL LARGE VOLUME	0	8	8	0.00%	2	56	54	2700.00%	
INDUSTRIAL	5	0	(5)	-100.00%	26	0	(26)	-100.00%	
			0	0.00%	0	0	0	0.00%	
TOTAL FIRM	10,174	10,108	(66)	-0.65%	72,685	72,959	274	0.38%	
NUMBER OF CUSTOMERS - TRANSPORTATION					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FIRM TRANSPORTATION	423	439	16	3.78%	2,727	2,882	155	5.68%	
LARGE VOLUME CONTRACT TRANSP	0	14	14	0.00%	0	98	98	0.00%	
SPECIAL CONTRACT TRANSP	0	6	6	0.00%	0	42	42	0.00%	
CONTRACT TRANSPORTATION SERVICE	4	0	(4)	-100.00%	21	0	(21)	-100.00%	
FIXED RATE*	3	0	(3)	-100.00%	22	0	(22)	-100.00%	
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%	
TOTAL TRANSPORTATION	430	459	29	6.74%	2,770	3,022	252	9.10%	
TOTAL CUSTOMERS	10,604	10,567	(37)	-0.35%	75,455	75,981	526	0.70%	
THERM USE PER CUSTOMER									
RESIDENTIAL	11	15	3	29.33%	23	24	1	5.95%	
COMMERCIAL	203	244	42	20.64%	277	340	63	22.77%	
COMMERCIAL LARGE VOLUME	0	4,423	4,423	0.00%	4,664	5,555	891	19.10%	
INDUSTRIAL	664	0	(664)	-100.00%	854	0	(854)	-100.00%	
FIRM TRANSPORTATION	17,385	8,380	(9,004)	-51.79%	18,756	9,540	(9,217)	-49.14%	
LARGE VOLUME CONTRACT TRANSP	0	339,626	339,626	0.00%	0	322,244	322,244	0.00%	
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%	
CONTRACT TRANSPORTATION SERVICE	500,917	0	(500,917)	-100.00%	599,285	0	(599,285)	-100.00%	
FIXED RATE*	5,925	0	(5,925)	-100.00%	509,725	0	(509,725)	-100.00%	
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%	

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1 041	1 034	1 035	1 032	1.040	1.040	1.040	0.000	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14.98	14.98	14.98	14 98	14 98	14 98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05155	1.05257	1.04952	1.05765	1.05765	1.05765	0.00000	0.00000	0.00000	0.00000	0.00000

**Florida Gas Transmission
Cost of Gas
July-02**

Reservation

Contract					
		FTS-1			
FGT	5057	<u>Volume</u>	<u>Amount</u>		
	Reservation	654,813	\$242,870.14	\$0.3709	
	Relinquish	(642,506)	(\$238,305.51)	\$0.3709	
		<u>12,307</u>	<u>\$4,564.63</u>	\$0.3709	
FGT	5837	Reservation	2,387	\$885.34	\$0.3709
		Relinquish	(2,387)	(\$885.34)	\$0.3709
			<u>0</u>	<u>\$0.00</u>	#DIV/0!
GS	900107	Reservation	310,000	\$170,500.00	\$0.5500
			<u>322,307</u>	<u>\$175,064.63</u>	\$0.5432

FTS-2

FGT	3609 & 6223	Reservation	31,000	\$23,429.80	\$0.7558
		Relinquish	(31,000)	(\$23,684.00)	\$0.7640
			<u>0</u>	<u>(\$254.20)</u>	#DIV/0!

Usage

Contract					
		FTS-1			
FGT	5057	<u>Volume</u>	<u>Amount</u>		
		Usage	794	\$43.03	\$0.0542
GS	900107	Usage	<u>57,500</u>	<u>\$1,150.00</u>	\$0.0200
			<u>58,294</u>	<u>\$1,193.03</u>	\$0.0205
		FTS-2			
	3609	Usage	0	\$0.00	na
			<u>0</u>	<u>\$0.00</u>	na

**Florida Gas Transmission
Cost of Gas
July-02**

Alert

		Contract		
		[]		
FGT	5131	<u>Volume</u>	<u>Amount</u>	
		3,001	\$20,352.18	\$6.7818

OBA

		Contract		
		[]		
GS	9000185	<u>Volume</u>	<u>Amount</u>	
		244	\$899.47	\$3.6864

No Notice

		Contract		
		FTS-1		
	[]			
FGT	5057 Reservation	31,000	\$1,829.00	\$0.0590
FGT	5131 Usage	(17,234)	(\$934.08)	\$0.0542
		<u>13,766</u>	<u>\$894.92</u>	<u>\$0.0650</u>

**Florida Gas Transmission
Cost of Gas
July-02**

Total

	<u>Volume</u>	<u>Amount</u>	
Reservation	322,307	\$174,810.43	\$0.5424
Alert	3,001	\$20,352.18	\$6.7818
No Notice	13,766	\$894.92	\$0.0650
OBA	244	\$899.47	\$3.6864
Usage	<u>58,294</u>	<u>\$1,193.03</u>	\$0.0205
	397,612	\$198,150.03	\$0.4984

FGT

Reservation FTS-1	12,307	\$4,564.63	} \$6,139.43 due 1st of the month
Reservation FTS-2	0	(\$254.20)	
Reservation No Notice	31,000	\$1,829.00	
Usage FTS-1	794	\$43.03	} \$19,461.13 due 10th of the month
Usage FTS-2	0	\$0.00	
Usage No Notice	(17,234)	(\$934.08)	
Alert	<u>3,001</u>	<u>\$20,352.18</u>	
Total FGT Invoices	<u>29,868</u>	<u>\$25,600.56</u>	

Gulfstream

Reservation FTS-1	310,000	\$170,500.00
Reservation FTS-2		
Reservation No Notice		
Usage FTS-1	57,500	\$1,150.00
Usage FTS-2		
Usage No Notice		
OBA	244	\$899.47
Alert		
Total Gulfstream Invoices	<u>367,744</u>	<u>\$172,549.47</u>

Grand Total	<u>397,612</u>	<u>\$198,150.03</u>
--------------------	-----------------------	----------------------------



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 49068

Invoice Total Amount: -\$254.20

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
		RD1		0.7618	0.0022	0.0082	0.7558	31,000	23,429.80		
		RD1		0.7618	0.0022		0.7640	-31,000	-23,684.00		RC2

TEMP RELINQ CR - ACQ CTRC 5413 .AT POI 60923 AWARD 2635 *Palk Power*

Total for Contract 3609:

0	-\$254.20
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Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	68.20	-186.00
1999	0.0076	68.20	-186.00
2000	0.0066	68.20	-186.00
2001	0.003	68.20	-186.00
2002	0.0022	68.20	-186.00



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2002
Net Due Date: August 09, 2002
Invoice Identifier: 48912
Invoice Total Amount: \$6,393.63

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA#

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		654,813	242,870.14		
		RDM		0.0590			31,000	1,829.00		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0022		-868	-321.94		RC2
		TEMP RELINQ CR - ACQ CTRC 5381 AT POI 16185 AWARD 4319 NUI								
		RD1		0.3687	0.0022		-1,333	-494.41	611767658	RC2
		TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16187 AWARD 4391 FP&L								
		RD1		0.3687	0.0022		-4,929	-1,828.17	611767658	RC2
		TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16187 AWARD 4390 PESCO								
		RD1		0.3687	0.0022		-62,000	-22,995.80		RC2
		TEMP RELINQ CR - ACQ CTRC 5412 AT POI 60923 AWARD 4392 Orange Co-Gen								
		RD1		0.3687	0.0022		-93,000	-34,493.70	015954860	RC2
		TEMP RELINQ CR - ACQ CTRC 6204 AT POI 16193 AWARD 4393 } TECO								
		RD1		0.3687	0.0022		-62,000	-22,995.80		RC2
		TEMP RELINQ CR - ACQ CTRC 6204 AT POI 60923 AWARD 4393 } TECO								
		RD1		0.3687	0.0022		-6,200	-2,299.58		RC2
		TEMP RELINQ CR - ACQ CTRC 6220 AT POI 62991 AWARD 4387 Polk Correctional								
		RD1		0.3687	0.0022		-9,362	-3,472.37	001213214	RC2
		TEMP RELINQ CR - ACQ CTRC 6204 AT POI 16192 AWARD 10032 TECO								
		RD1		0.3687	0.0022		-310	-114.98		RC2
		TEMP RELINQ CR - ACQ CTRC 5381 AT POI 16185 AWARD 10040 NUI								
		RD1		0.3687	0.0022		-465	-172.47		RC2
		TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16176 AWARD 10059								
		RD1		0.3687	0.0022		-1,705	-632.38	036411387	RC2
		TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16188 AWARD 10059 } PESCO								
		RD1		0.3687	0.0022		-465	-172.47	036411387	RC2
		TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16189 AWARD 10059 } PESCO								



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2002
Net Due Date: August 09, 2002
Invoice Identifier: 48912
Invoice Total Amount: \$6,393.63

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10059	RD1	PESCO	0.3687	0.0022		0.3709	-1,550	-574.90	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10142	RD1	NUI	0.3687	0.0022		0.3709	-93	-34.49	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16189 AWARD 10184	RD1	TECO	0.3687	0.0022		0.3709	-3,255	-1,207.28	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16176 AWARD 10200	RD1		0.3687	0.0022		0.3709	-775	-287.45		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16183 AWARD 10200	RD1		0.3687	0.0022		0.3709	-9,300	-3,449.37		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16184 AWARD 10200	RD1		0.3687	0.0022		0.3709	-775	-287.45		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16185 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,550	-574.90		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16186 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,550	-574.90		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16187 AWARD 10200	RD1	PESCO	0.3687	0.0022		0.3709	-1,550	-574.90	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16188 AWARD 10200	RD1		0.3687	0.0022		0.3709	-3,751	-1,391.25	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16189 AWARD 10200	RD1		0.3687	0.0022		0.3709	-2,201	-816.35	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16192 AWARD 10200	RD1		0.3687	0.0022		0.3709	-775	-287.45	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10200	RD1		0.3687	0.0022		0.3709	-9,300	-3,449.37	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10242	RD1	NUI	0.3687	0.0022		0.3709	-341	-126.48	036411387	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affillate

Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 48912

Invoice Total Amount: \$6,393.63

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA#

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16176 AWARD 10244	RD1		0.3687	0.0022		0.3709	-2,170	-804.85		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16184 AWARD 10244	RD1	PESCO	0.3687	0.0022		0.3709	-2,170	-804.85		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10244	RD1		0.3687	0.0022		0.3709	-2,170	-804.85	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10318	RD1	NUI	0.3687	0.0022		0.3709	-155	-57.49	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16188 AWARD 10320	RD1	TECO	0.3687	0.0022		0.3709	-2,821	-1,046.31	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16188 AWARD 10319	RD1	Infinite	0.3687	0.0022		0.3709	-3,379	-1,253.27	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16184 AWARD 10321	RD1		0.3687	0.0022		0.3709	-3,100	-1,149.79		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16185 AWARD 10321	RD1		0.3687	0.0022		0.3709	-4,650	-1,724.69		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16186 AWARD 10321	RD1	PESCO	0.3687	0.0022		0.3709	-4,650	-1,724.69		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16189 AWARD 10321	RD1		0.3687	0.0022		0.3709	-3,100	-1,149.79	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16192 AWARD 10321	RD1		0.3687	0.0022		0.3709	-3,100	-1,149.79	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10321	RD1		0.3687	0.0022		0.3709	-4,495	-1,667.20	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16188 AWARD 10336	RD1	FP&L	0.3687	0.0022		0.3709	-961	-356.43	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16188 AWARD 10337	RD1	TECO	0.3687	0.0022		0.3709	-3,038	-1,126.79	036411387	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affillate

Invoice

Stmt D/T: 07/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 48912

Invoice Total Amount: \$6,393.63

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA#

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16199 AWARD 10402	RD1		0.3687	0.0022		0.3709	-465	-172.47	006451764	RC2
			PESCO								
TEMP RELINQ CR	-ACQ CTRC 5972 AT POI 16187 AWARD 10470	RD1		0.3687	0.0022		0.3709	-2,542	-942.83	611767658	RC2
			Velda								
TEMP RELINQ CR	-ACQ CTRC 5872 AT POI 16188 AWARD 10562	RD1		0.3687	0.0022		0.3709	-3,937	-1,460.23	036411387	RC2
			FP&L								
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16188 AWARD 10572	RD1		0.3687	0.0022		0.3709	-248	-91.98	036411387	RC2
			NUI								
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16189 AWARD 10563	RD1		0.3687	0.0022		0.3709	-5,270	-1,954.64	036411387	RC2
			Infinite								
TEMP RELINQ CR	-ACQ CTRC 5209 AT POI 16199 AWARD 10576	RD1		0.3687	0.0022		0.3709	-7,285	-2,702.01	006451764	RC2
			Florida Brick								
TEMP RELINQ CR	-ACQ CTRC 5210 AT POI 16192 AWARD 10579	RD1		0.3687	0.0022		0.3709	-11,935	-4,426.69	001213214	RC2
			Master Container								
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16188 AWARD 10601	RD1		0.3687	0.0022		0.3709	-186	-68.99	036411387	RC2
			NUI								
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16189 AWARD 10627	RD1		0.3687	0.0022		0.3709	-465	-172.47	036411387	RC2
			Infinite								
TEMP RELINQ CR	-ACQ CTRC 5907 AT POI 16189 AWARD 10636	RD1		0.3687	0.0022		0.3709	-14,756	-5,473.00	036411387	RC2
			Prior								
TEMP RELINQ CR	-ACQ CTRC 5208 AT POI 16199 AWARD 10635	RD1		0.3687	0.0022		0.3709	-34,100	-12,647.69	006451764	RC2
			Alumax								
TEMP RELINQ CR	-ACQ CTRC 5335 AT POI 16199 AWARD 10637	RD1		0.3687	0.0022		0.3709	-12,927	-4,794.62	006451764	RC2
TEMP RELINQ CR	-ACQ CTRC 5335 AT POI 60923 AWARD 10637	RD1		0.3687	0.0022		0.3709	-161,913	-60,053.53		RC2
			Park Power								
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16176 AWARD 10638	RD1		0.3687	0.0022		0.3709	-6,200	-2,299.58		RC2
			PESCO								



Florida Gas Transmission Company
An Enron/EI Paso Energy Affillate

Invoice

Stmt D/T: 07/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2002
Net Due Date: August 09, 2002
Invoice Identifier: 48912
Invoice Total Amount: \$6,393.63

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA# (

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
TEMP RELINQ CR	- ACQ CTRC 5188 AT POI 16184 AWARD 10638	RD1		0.3687	0.0022		0.3709	-3,255	-1,207.28		RC2
TEMP RELINQ CR	- ACQ CTRC 5188 AT POI 16199 AWARD 10638	RD1		0.3687	0.0022		0.3709	-56,110	-20,811.20	006451764	RC2
TEMP RELINQ CR	- ACQ CTRC 5188 AT POI 78296 AWARD 10638	RD1		0.3687	0.0022		0.3709	-1,550	-574.90		RC2

PESCO



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2002
Net Due Date: August 09, 2002
Invoice Identifier: 48912
Invoice Total Amount: \$6,393.63

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 400002566 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
Total for Contract 5057:								43,307	\$6,393.63	

(642,506) (238,305.51)

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1.
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
<u>Year</u>	<u>Rate</u>	<u>Incremental GRI</u>	<u>Total Invoice</u>
1998	0.0085	341.00	6734.63
1999	0.0076	302.02	8695.65
2000	0.0066	258.72	6652.35
2001	0.003	102.81	6496.44
2002	0.0022	68.17	6461.80



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 48986

Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY
Account #
ABA#

Bill Pty Duns: 827335183

Svc Req K: 5837 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		2,387	885.34		
		RD1		0.3687	0.0022		-2,387	-885.34		RC2
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16268 AWARD 10560										

PESCO

Total for Contract 5837: 0 \$0.00

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
2002	0.0022	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

CENTRAL FLORIDA GAS COMPANY
SUPPLIER INVOICE REVIEW AND APPROVAL

ROUTE TO :

JILL BAYLIS

BARRY PORTER

Barry Porter DATE 8/12/02

BRIAN BILINSKI

MBB DATE 8/12

TOM GEOFFROY

TAG DATE 8-12-02

STEVE THOMPSON

_____ DATE _____

METHOD OF PAYMENT

CHECK _____
WIRE ✓

CHARGE ACCOUNT CODE 2323

MONTH

August 2002

NO. OF INVOICES

3

DUE DATE

August 20, 2002

TOTAL AMOUNT OF WIRE

\$ 19,461.13



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 10, 2002
Net Due Date: August 20, 2002
Invoice Identifier: 49184
Invoice Total Amount: \$43.03

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0230		0.0542	794	43.03		
Total for Contract 5057:								794	\$43.03		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2.62	45.65
1999	0.0075	1.59	44.62
2000	0.0072	1.35	44.38
2001	0.007	1.19	44.22
2002	0.0055	0.00	43.03



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 10, 2002
Net Due Date: August 20, 2002
Invoice Identifier: 49193
Invoice Total Amount: -\$934.08

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
NO NOTICE		COT		0.0312	0.0230		0.0542	-17,234	-934.08	

Total for Contract 5131: -17,234 -\$934.08

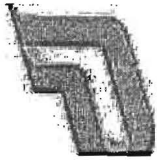
Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (Inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-934.08
1999	0.0075	0.00	-934.08
2000	0.0072	0.00	-934.08
2001	0.007	0.00	-934.08
2002	0.0055	0.00	-934.08

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company

An Enron/El Paso Energy Affillate

Invoice

Stmt D/T: 08/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 10, 2002

Net Due Date: August 20, 2002

Invoice Identifier: 49335

Invoice Total Amount: \$20,352.18

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 400002566 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		OAD		6.7566	0.0252		6.7818	3,001	20,352.18		

OVERAGE ALERT DAY CHARGE ON 07/30/02.

Total for Contract 5131:

3,001	\$20,352.18
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Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Billable Party (Duns): 185379989
 Billable Party (Prop): 241230
 CENTRAL FLORIDA
 Barry Porter
 1015 SIXTH STREET NW
 WINTER HAVEN, FL 33881

Invoice Identifier: 189
 Accounting Period: Jul, 2002

Invoice Date: 08/10/2002
 Net Due Date: 08/20/2002

Service Requester (Duns): 185379989
 Service Requester (Prop): 241230
 CENTRAL FLORIDA

Contact Name: Bharati Shah
 Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com

Line Number	Service Requester Contract Number	Service Code	Amount Due
1	9000107	FT	\$171,650.00
2	9000185	OB	\$74.04
Invoice Total Amount			<u>\$171,724.04</u>

Please make wire transfer payments
 on Net Due Date: 08/20/2002 by Noon Central Standard Time
 Account of Gulfstream
 CITIBANK, N.A.
 NEW YORK NY 10043
 ABA # ..
 Account #

REDACTED

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 185379989
Billable Party (Prop): 241230
 CENTRAL FLORIDA
 Barry Porter
 1015 SIXTH STREET NW
 WINTER HAVEN, FL 33881

Invoice Identifier: 189
Accounting Period: Jul, 2002
Invoice Date: 08/10/2002
Net Due Date: 08/20/2002
Contact Name: Bharati Shah

Service Requester (Duns): 185379989
Service Requester (Prop): CENTRAL FLORIDA

Contact Phone: (713) 215-3411
Contact E-mail: bharati.m.shah@Williams.com
Service Requestor Contract Number: 9000185
Service Code: OB

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	825 Cashout Sell (BCB 3.52548) (Price Tier: 1)						07/01/2002 - 07/31/2002	21	3.52548	74.04
Contract Total Amount:								<u>21</u>	DT	<u>\$74.04</u>
Invoice Total Amount:								<u>21</u>	DT	<u>\$74.04</u>



Gulfstream Natural Gas System, LLC

Imbalance Statement - Interconnect - I (in Dekatherms)

1
PAGE

Billable Party (Duns): 185379989
Billable Party (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requester (Duns): 185379989
Service Requester (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requester Contract Number: 9000185
Service: OBA FGTCITY GATE INDEX

Accounting Period: JUL, 2002
Invoice Identifier: 189
Contact Name: Bharati Shah
Contact Phone: 7132153411
Contact E-mail: bharati.m.shah@Williams.com

Location	Receipt/ Delivery	DRN	Flow Date	BA Name	Scheduled Quantity	Measured Quantity	OBA Imbalance	Due To/ Due From Shipper
Begin Balance:							0	
8205217	Delivery	323585	07/01/2002	CENTRAL FLORIDA	500	695	195	Due From
8205217	Delivery	323585	07/02/2002	CENTRAL FLORIDA	500	492	8	Due To
8205217	Delivery	323585	07/03/2002	CENTRAL FLORIDA	500	482	18	Due To
8205217	Delivery	323585	07/04/2002	CENTRAL FLORIDA	2,000	2,071	71	Due From
8205217	Delivery	323585	07/05/2002	CENTRAL FLORIDA	2,000	2,079	79	Due From
8205217	Delivery	323585	07/06/2002	CENTRAL FLORIDA	2,000	2,065	65	Due From
8205217	Delivery	323585	07/07/2002	CENTRAL FLORIDA	2,000	2,140	140	Due From
8205217	Delivery	323585	07/08/2002	CENTRAL FLORIDA	2,000	2,253	253	Due From
8205217	Delivery	323585	07/09/2002	CENTRAL FLORIDA	2,000	4,188	2,188	Due From
8205217	Delivery	323585	07/10/2002	CENTRAL FLORIDA	2,000	950	1,050	Due To
8205217	Delivery	323585	07/11/2002	CENTRAL FLORIDA	2,000	2,076	76	Due From
8205217	Delivery	323585	07/12/2002	CENTRAL FLORIDA	2,000	2,068	68	Due From
8205217	Delivery	323585	07/13/2002	CENTRAL FLORIDA	2,000	2,047	47	Due From
8205217	Delivery	323585	07/14/2002	CENTRAL FLORIDA	2,000	2,236	236	Due From
8205217	Delivery	323585	07/15/2002	CENTRAL FLORIDA	2,000	2,045	45	Due From



Gulfstream Natural Gas System, LLC

Imbalance Statement - Interconnect - I (in Dekatherms)



Billable Party (Duns): 185379989
Billable Party (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requester (Duns): 185379989
Service Requester (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requester Contract Number: 9000185
Service: OBA FGTCITY GATE INDEX

Accounting Period: JUL, 2002
Invoice Identifier: 189
Contact Name: Bharati Shah
Contact Phone: 7132153411
Contact E-mail: bharati.m.shah@Williams.com

Location	Receipt/ Delivery	DRN	Flow Date	BA Name	Scheduled Quantity	Measured Quantity	OBA Imbalance	Due To/ Due From Shipper
8205217	Delivery	323585	07/16/2002	CENTRAL FLORIDA	2,500	1,974	526	Due To
8205217	Delivery	323585	07/17/2002	CENTRAL FLORIDA	2,999	2,298	701	Due To
8205217	Delivery	323585	07/18/2002	CENTRAL FLORIDA	2,999	3,093	94	Due From
8205217	Delivery	323585	07/19/2002	CENTRAL FLORIDA	2,999	1,995	1,004	Due To
8205217	Delivery	323585	07/20/2002	CENTRAL FLORIDA	2,999	3,028	29	Due From
8205217	Delivery	323585	07/21/2002	CENTRAL FLORIDA	2,999	3,078	79	Due From
8205217	Delivery	323585	07/22/2002	CENTRAL FLORIDA	2,999	2,916	83	Due To
8205217	Delivery	323585	07/23/2002	CENTRAL FLORIDA	2,999	1,676	1,323	Due To
8205217	Delivery	323585	07/24/2002	CENTRAL FLORIDA	2,000	2,112	112	Due From
8205217	Delivery	323585	07/25/2002	CENTRAL FLORIDA	2,000	2,042	42	Due From
8205217	Delivery	323585	07/26/2002	CENTRAL FLORIDA	2,000	2,027	27	Due From
8205217	Delivery	323585	07/27/2002	CENTRAL FLORIDA	2,000	2,104	104	Due From
8205217	Delivery	323585	07/28/2002	CENTRAL FLORIDA	2,000	2,121	121	Due From
8205217	Delivery	323585	07/29/2002	CENTRAL FLORIDA	2,000	2,073	73	Due From
8205217	Delivery	323585	07/30/2002	CENTRAL FLORIDA	2,000	2,040	40	Due From



Gulfstream Natural Gas System, LLC
Imbalance Statement - Interconnect - I (In Dekatherms)

1
PAGE

Billable Party (Duns): 185379989
 Billable Party (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
 Service Requester (Duns): 185379989
 Service Requester (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
 Service Requester Contract Number: 9000185
 Service: OBA FGTCITY GATE INDEX

Accounting Period: JUL, 2002
 Invoice Identifier: 189
 Contact Name: Bharati Shah
 Contact Phone: 7132153411
 Contact E-mail: bharati.m.shah@Williams.com

Location	Receipt/ Delivery	DRN	Flow Date	BA Name	Scheduled Quantity	Measured Quantity	OBA Imbalance	Due To/ Due From Shipper
8205217	Delivery	323585	07/31/2002	CENTRAL FLORIDA	2,000	2,550	550	Due From
Total for Location:					8205217	64,993	65,014	21 Due From
Total for month:					JUL,2002	64,993	65,014	21 Due From
Ending Imbalance:							21	Due From



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 185379989
Billable Party (Prop): 241230
 CENTRAL FLORIDA
 Barry Porter
 1015 SIXTH STREET NW
 WINTER HAVEN, FL 33881

Invoice Identifier: 189
Accounting Period: Jul, 2002
Invoice Date: 08/10/2002
Net Due Date: 08/20/2002
Contact Name: Bharati Shah

Service Requester (Duns): 185379989
Service Requester (Prop): CENTRAL FLORIDA

Contact Phone: (713) 215-3411
Contact E-mail: bharati.m.shah@Williams.com
Service Requester Contract Number: 9000107
Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205179	8205217				07/01/2002 -	30,290	0.02000	605.80
		DEFS Mobile Bay Processing	CFG - Clear Springs				07/31/2002			
	10383 5387 (Price Tier: 1)	GZN1	GZN1							
1.00002	1 Current Business (Transportation)	8205164	8205217				07/04/2002 -	22,500	0.02000	450.00
		DIGP 20" Offshore - Rock Road	CFG - Clear Springs				07/18/2002			
	10383 5387 (Price Tier: 1)	GZN1	GZN1							
1.00003	1 Current Business (Transportation)	8205175	8205217				07/23/2002 -	4,710	0.02000	94.20
		Destin - Pascagoula Plant	CFG - Clear Springs				07/31/2002			
	10383 5387 (Price Tier: 1)	GZN1	GZN1							
1.00004	828 Reservation		8205217				07/01/2002 -	310,000	0.55000	170,500.00
			CFG - Clear Springs				07/31/2002			
	10383 5386 (Price Tier: 1)		GZN1							
Contract Total Amount:								367,500	DT	\$171,650.00
Invoice Total Amount:								367,500	DT	\$171,650.00



Gulfstream Natural Gas System, LLC

Shipper Imbalance Statement - I (In Dekatherms)

LINE

Billable Party (Duns): 185379989
Billable Party (Props): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requestor (Duns): 185379989
Service Requestor (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Svc Req Contract/Admin Account: 9000107 /9000225
Service Type: FIRM TRANSPORTATION 4.2%

Accounting Period: JUL, 2002
Invoice Identifier: 189
Contact Name: Bharati Shah
Contact Phone: 7132153411
Contact E-mail: bharati.m.shah@Williams.com
Statement Basis: Actual

Beg Date - End Date	Zone Identifier	Receipt/Delivery Location	DRN Rec# Del#	Pkg ID	Receipt/Delivery Location Name	Allocated		PVR/Flash/L&U	Net Receipt	Net Delivery	Imbalance Quantity	Due To/ Due From Shipper
						Receipt	Fuel					
07/01/2002 07/31/2002	1/GZN1	8205179 8205217	323583 323585		DEFS Mobile Bay Processing / CFG - Clear Springs	23.076	286	0 0	22,790	22,790	0	
Upstream Contract ID/Entity Name:						756013 / 811767658						
Downstream Contract ID/Entity Name:						9000107 / UE01211						
07/04/2002 07/31/2002	1/GZN1	8205164 8205217	322651 323585		DIGP 20" Offshore - Rock Road / CFG - Clear Springs	22,785	285	0 0	22,500	22,500	0	
Upstream Contract ID/Entity Name:						305501 / 811767658						
Downstream Contract ID/Entity Name:						9000107 / 827335183						
07/17/2002 07/31/2002	1/GZN1	8205179 8205217	323583 323585		DEFS Mobile Bay Processing / CFG - Clear Springs	7,590	90	0 0	7,500	7,500	0	
Upstream Contract ID/Entity Name:						756514 / 811767658						
Downstream Contract ID/Entity Name:						9000107 / UE01211						



Gulfstream Natural Gas System, LLC Shipper Imbalance Statement - I (in Dekatherms)

LINE

Billable Party (Duns): 185379989
Billable Party (Props): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requestor (Duns): 185379989
Service Requestor (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Svc Req Contract/Admin Account: 9000107 /9000225
Service Type: FIRM TRANSPORTATION 4.2%

Accounting Period: JUL, 2002
Invoice Identifier: 189
Contact Name: Bharati Shah
Contact Phone: 7132153411
Contact E-mail: bharati.m.shah@Williams.com
Statement Basis: Actual

Beg Date - End Date	Zone Identifier	Receipt/Delivery Location	DRN Rec# Del#	Pkg ID	Receipt/Delivery Location Name	Allocated		PVR/Flash/L&U	Net Receipt	Net Delivery	Imbalance Quantity	Due To/ Due From Shipper	
						Receipt	Fuel						
07/23/2002	1/GZN1	8205175	323580		Destin - Pascagoula Plant	4,767	57	0	4,710	4,710	0		
07/31/2002		8205217	323585		/ CFG - Clear Springs			0					
Upstream Contract ID/Entity Name:						FDPC3 / 611767658							
Downstream Contract ID/Entity Name:						9000107 / UE01211							
Total for month						JUL, 2002	58,218	718	0	57,500	57,500	0	
Ending Imbalance Quantity											0		



Gulfstream Natural Gas System, LLC

Daily Location Allocation

Flow Period August, 2002

As of 08/13/2002

ONE

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID: 9000205
 Up/Down Party ID: 966335010
 Package ID: IMC

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID: 9000205
 Up/Down Party ID: 966335010
 Package ID: IMC

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205 Subtotal
 Rate Schedule: ITS

	Scheduled Qty(D)	Allocated Qty(D)
01		
02		
03		
04		
05		
06		
07	1,198	1,198
08	0	0
09	0	0
10	0	0
11	0	0
12	0	0
13	0	0
14	0	0
15	0	0
16	0	0
17	0	0
18	0	0
19	0	0
20	0	0
21	0	0
22	0	0
23	0	0
24	0	0
25	0	0
26	0	0
27	0	0
28	0	0
29	0	0
30	0	0
31	0	0
Total	1,198	1,198

	Scheduled Qty(D)	Allocated Qty(D)
01		
02		
03		
04		
05		
06		
07		
08	898	898
09	0	0
10	0	0
11	0	0
12	0	0
13	0	0
14	0	0
15	0	0
16	0	0
17	0	0
18	0	0
19	0	0
20	0	0
21	0	0
22	0	0
23	0	0
24	0	0
25	0	0
26	0	0
27	0	0
28	0	0
29	0	0
30	0	0
31	0	0
Total	898	898

	Scheduled Qty	Allocated Qty
01	2,532 D	2,532 D
02	1,555 D	1,555 D
03	1,274 D	1,274 D
04	1,274 D	1,274 D
05	1,274 D	0
06	1,498 D	1,498 D
07	1,198 D	1,198 D
08	898 D	898 D
09	0	0
10	0	0
11	0	0
12	0	0
13	0	0
14	0	0
15	0	0
16	0	0
17	0	0
18	0	0
19	0	0
20	0	0
21	0	0
22	0	0
23	0	0
24	0	0
25	0	0
26	0	0
27	0	0
28	0	0
29	0	0
30	0	0
31	0	0
Total	11,503 D	10,229 D



Gulfstream Natural Gas System, LLC

Daily Location Allocation

Flow Period August, 2002

As of 08/13/2002

TIME

Location ID/Name: 8205217 CFG - Clear Springs

	Total Measured Qty	Total Scheduled Qty	Total Allocated Qty	Flow Direction
01	3,384	4,412	3,384	Delivery
02	3,289	3,235	3,289	Delivery
03	3,219	3,154	3,219	Delivery
04	2,503	2,566	2,503	Delivery
05	3,115	1,880	3,115	Delivery
06	3,790	3,178	3,790	Delivery
07	2,957	2,878	2,957	Delivery
08	2,683	2,578	2,683	Delivery
09	1,729	1,680	1,729	Delivery
10	2,217	1,680	2,217	Delivery
11	1,205	1,680	1,205	Delivery
12	33	0	0	Delivery
13	0	0	0	Delivery
14	0	0	0	Delivery
15	0	0	0	Delivery
16	0	0	0	Delivery
17	0	0	0	Delivery
18	0	0	0	Delivery
19	0	0	0	Delivery
20	0	0	0	Delivery
21	0	0	0	Delivery
22	0	0	0	Delivery
23	0	0	0	Delivery
24	0	0	0	Delivery
25	0	0	0	Delivery
26	0	0	0	Delivery
27	0	0	0	Delivery
28	0	0	0	Delivery
29	0	0	0	Delivery
30	0	0	0	Delivery
31	0	0	0	Delivery
Total	30,124	28,921	30,091	



Gulfstream Natural Gas System, LLC

Daily Location Allocation

Flow Period August, 2002

As of 08/13/2002

1
FINE

Service Req ID: 241230
 Service Req Name: CENTRAL FLORIDA
 Service Req Contract: 9000107
 Rate Schedule: FTS - 42
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID:
 Up/Down Party ID: 827335183
 Package ID:

Service Req ID: 241230
 Service Req Name: CENTRAL FLORIDA
 Service Req Contract: 9000107 Subtotal
 Rate Schedule: FTS - 42

Service Req ID: 241230
 Service Req Name: CENTRAL FLORIDA
 Service Req Contract: 9000185 Subtotal
 Rate Schedule: OBA - FGT-CITIGATE

Scheduled Qty(D)		Allocated Qty(D)		Scheduled Qty		Allocated Qty		Scheduled Qty		Allocated Qty	
01	500	500	500	01	500 D	500 D	01	0	1,028 R		
02	500	500	500	02	500 D	500 D	02	0	54 D		
03	500	500	500	03	500 D	500 D	03	0	65 D		
04	500	500	500	04	500 D	500 D	04	0	63 R		
05	500	500	500	05	500 D	500 D	05	0	1,235 D		
06	500	500	500	06	500 D	500 D	06	0	612 D		
07	500	500	500	07	500 D	500 D	07	0	79 D		
08	500	500	500	08	500 D	500 D	08	0	105 D		
09	500	500	500	09	500 D	500 D	09	0	49 D		
10	500	500	500	10	500 D	500 D	10	0	537 D		
11	500	500	500	11	500 D	500 D	11	0	475 R		
12	0	0	0	12	0	0	12	0	0		
13	0	0	0	13	0	0	13	0	0		
14	0	0	0	14	0	0	14	0	0		
15	0	0	0	15	0	0	15	0	0		
16	0	0	0	16	0	0	16	0	0		
17	0	0	0	17	0	0	17	0	0		
18	0	0	0	18	0	0	18	0	0		
19	0	0	0	19	0	0	19	0	0		
20	0	0	0	20	0	0	20	0	0		
21	0	0	0	21	0	0	21	0	0		
22	0	0	0	22	0	0	22	0	0		
23	0	0	0	23	0	0	23	0	0		
24	0	0	0	24	0	0	24	0	0		
25	0	0	0	25	0	0	25	0	0		
26	0	0	0	26	0	0	26	0	0		
27	0	0	0	27	0	0	27	0	0		
28	0	0	0	28	0	0	28	0	0		
29	0	0	0	29	0	0	29	0	0		
30	0	0	0	30	0	0	30	0	0		
31	0	0	0	31	0	0	31	0	0		
Total	5,500	5,500		Total	5,500 D	5,500 D	Total	0	1,170 D		



Gulfstream Natural Gas System, LLC

Daily Location Allocation

Flow Period August, 2002

As of 08/13/2002

10/13/02

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID: 90000205
 Up/Down Party ID: 966335010
 Package ID: IMC

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID: 90000205
 Up/Down Party ID: 966335010
 Package ID: IMC

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID: 90000205
 Up/Down Party ID: 966335010
 Package ID: IMC

	Scheduled Qty(D)	Allocated Qty(D)
01	2,532	2,532
02	1,555	1,555
03	0	0
04	0	0
05	0	0
06	0	0
07	0	0
08	0	0
09	0	0
10	0	0
11	0	0
12	0	0
13	0	0
14	0	0
15	0	0
16	0	0
17	0	0
18	0	0
19	0	0
20	0	0
21	0	0
22	0	0
23	0	0
24	0	0
25	0	0
26	0	0
27	0	0
28	0	0
29	0	0
30	0	0
31	0	0
Total	4,087	4,087

	Scheduled Qty(D)	Allocated Qty(D)
01		
02		
03	1,274	1,274
04	1,274	1,274
05	0	0
06	0	0
07	0	0
08	0	0
09	0	0
10	0	0
11	0	0
12	0	0
13	0	0
14	0	0
15	0	0
16	0	0
17	0	0
18	0	0
19	0	0
20	0	0
21	0	0
22	0	0
23	0	0
24	0	0
25	0	0
26	0	0
27	0	0
28	0	0
29	0	0
30	0	0
31	0	0
Total	2,548	2,548

	Scheduled Qty(D)	Allocated Qty(D)
01		
02		
03		
04		
05		
06	1,498	1,498
07	0	0
08	0	0
09	0	0
10	0	0
11	0	0
12	0	0
13	0	0
14	0	0
15	0	0
16	0	0
17	0	0
18	0	0
19	0	0
20	0	0
21	0	0
22	0	0
23	0	0
24	0	0
25	0	0
26	0	0
27	0	0
28	0	0
29	0	0
30	0	0
31	0	0
Total	1,498	1,498



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 185379989
Billable Party (Prop): 241230
 CENTRAL FLORIDA
 Barry Porter
 1015 SIXTH STREET NW
 WINTER HAVEN, FL 33881

Invoice Identifier: 142
Accounting Period: Jun, 2002
Invoice Date: 07/10/2002
Net Due Date: 07/22/2002
Contact Name: Bharati Shah

Service Requester (Duns): 185379989
Service Requester (Prop): CENTRAL FLORIDA

Contact Phone: 7132153411
Contact E-mail: bharati.m.shah@Williams.com
Service Requestor Contract Number: 9000185
Service Code: OB

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount D
2.00001	825 Cashout Sell (BCO 3.70150)						06/01/2002 - 06/30/2002	223	3.70150	825.4

(Price Tier: 1)

Contract Total Amount:	223 DT	\$825.4
Invoice Total Amount:	223 DT	\$825.4

did not get recorded in June

**Supply
Cost of Gas
July-02**

FTS-1

Contract		<u>Gross</u>	<u>Net</u>	<u>Amount</u>	<u>\$/dth</u>
5057					
na	Prior	0	0	\$0.00	na
na	El Paso	0	0	\$0.00	na
na	Duke	0	0	\$0.00	na
101.25%	Dynegy	<u>58,218</u>	<u>57,500</u>	<u>\$184,134.15</u>	\$ 3.20
		<u>58,218</u>	<u>57,500</u>	<u>184,134</u>	
5837					
na	Duke	0	0	\$0.00	
na	Dynegy	<u>0</u>	<u>0</u>	<u>\$0.00</u>	
		<u>0</u>	<u>0</u>	<u>\$0.00</u>	
		<u><u>58,218</u></u>	<u><u>57,500</u></u>	<u><u>\$184,134.15</u></u>	

FTS-2

Contract		<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
3609					
na	Prior	0	0	\$0.00	#DIV/0!
na	Duke	0	0	\$0.00	#DIV/0!
na	Dynegy	<u>0</u>	<u>0</u>	<u>\$0.00</u>	#DIV/0!
		<u>0</u>	<u>0</u>	<u>\$0.00</u>	

Misc.

		<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
Keep Whole	Dynegy	0	0	\$0.00	
Delivered-Dynegy		0	0	\$0.00	na
Delivered-El Paso		0	0	\$0.00	na
OSS-Pesco		0	0	\$0.00	na
		<u>0</u>	<u>0</u>	<u>\$0.00</u>	na

Total

	<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
Prior	0	0	\$0.00	
El Paso	0	0	\$0.00	
Duke	0	0	\$0.00	
Pesco	0	0	\$0.00	
Dynegy	<u>58,218</u>	<u>57,500</u>	<u>\$184,134.15</u>	
	<u>58,218</u>	<u>57,500</u>	<u>\$184,134.15</u>	\$3.20
	<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
FTS-1	58,218	57,500	\$184,134.15	
FTS-2	0	0	\$0.00	
Delivered	0	0	\$0.00	
Keep Whole	0	0	\$0.00	
	<u>58,218</u>	<u>57,500</u>	<u>\$184,134.15</u>	\$3.20



Invoice #: 65377
 Invoice Date: 08/09/2002
 Invoice Status: FINAL
 Payment Terms: Net due on or before 08/20/2002

DYNEGY MARKETING AND TRADE
 1000 LOUISIANA, SUITE 5800
 HOUSTON TX 77002 USA

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.,
 WINTER HAVEN FL 33882 USA
 ATTN: BARRY PORTER

Phone (Fax)
 # 2112

Post-It® Fax Note	7671	Date	8/9/02	# of pages	1
To	Barry Porter	From	Virginia Abernathy		
Co/Dept	Chesapeake Utilities	Co.	Dynegy		
Phone #	863-293-2126/2919	Phone #	713-767-8315		
Fax #	863-294-3895	Fax #	713-507-3787		

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
GULFSTREAM NATURAL GAS SYSTEM, L.L.C. Contract # 3286 NGLPLNT/GSTR M (Do Not Use)	01-JUL-02 - 31-JUL-02	15,686	\$3.340000	\$52,391.24
Sub Total Receivable		15,686		\$52,391.24
Sub Total - GULFSTREAM NATURAL GAS SYSTEM, L.L.C.		15,686		\$52,391.24
TOTAL AMOUNT DUE		15,686		\$52,391.24

Comments :

Remit via wire transfer to :

Bank One - Chicago IL
 ABA #
 Account #

Credit : DYNEGY MARKETING AND TRADE

Questions Regarding this invoice should be directed to :
 Virginia Abernathy (713) 767-8315 (ph) or (713) 507-3787 (fax) vaab@dynegy.com
 Support for your payment should be faxed to (713) 507-3787

PLEASE PAY PER CONTRACT TERMS.

Lockbox :

P.O. BOX 730508
 DALLAS TX 75373-0508 USA



Invoice #: 65355
 Invoice Date: 08/09/2002
 Invoice Status: FINAL
 Payment Terms: Net due on or before 08/16/2002

DYNEGY MARKETING AND TRADE
 1000 LOUISIANA, SUITE 5800
 HOUSTON TX 77002 USA

CENTRAL FLORIDA GAS CO.
 1015 SIXTH STREET, NW, P.O. BOX 960
 WINTER HAVEN FL 33981 USA
 ATTN: BAM SESSA

Phone (Fax)
 # 8289

Post-it* Fax Note	7671	Date: 8/9/02	# of pages: 2
To	Banner Porter	From	Virginia Abernathy
Co./Dept	Central Florida Gas	Co.	Dynegy
Phone #	863-293-2125/2919	Phone #	713-767-8315
Fax #	863-294-3895	Fax #	713-507-3787

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
GULFSTREAM NATURAL GAS SYSTEM, L.L.C.				
Contract # 346				
DEST/GSTRM	23-JUL-02 -- 23-JUL-02	1,519	\$3.170000	\$4,815.23
DEST/GSTRM	24-JUL-02 -- 24-JUL-02	1,519	\$3.085000	\$4,686.12
DEST/GSTRM	25-JUL-02 -- 25-JUL-02	1,519	\$3.045000	\$4,625.36
DEST/GSTRM	26-JUL-02 -- 26-JUL-02	35	\$3.160000	\$110.60
DEST/GSTRM	27-JUL-02 -- 29-JUL-02	105	\$3.070000	\$322.35
DEST/GSTRM	30-JUL-02 -- 30-JUL-02	35	\$3.265000	\$114.28
DEST/GSTRM	31-JUL-02 -- 31-JUL-02	35	\$3.210000	\$112.35
DIGP/GSTRM	04-JUL-02 -- 08-JUL-02	7,595	\$3.200000	\$24,304.00
DIGP/GSTRM	09-JUL-02 -- 09-JUL-02	1,519	\$3.185000	\$4,838.02
DIGP/GSTRM	10-JUL-02 -- 10-JUL-02	1,519	\$3.095000	\$4,701.31
DIGP/GSTRM	11-JUL-02 -- 11-JUL-02	1,519	\$3.125000	\$4,746.88
DIGP/GSTRM	12-JUL-02 -- 12-JUL-02	1,519	\$2.940000	\$4,465.86
DIGP/GSTRM	13-JUL-02 -- 15-JUL-02	4,557	\$2.960000	\$13,488.72
DIGP/GSTRM	16-JUL-02 -- 16-JUL-02	1,519	\$2.945000	\$4,473.46
DIGP/GSTRM	17-JUL-02 -- 17-JUL-02	1,519	\$3.085000	\$4,686.12
DIGP/GSTRM	18-JUL-02 -- 18-JUL-02	1,519	\$3.180000	\$4,830.42
DIGP/GSTRM	19-JUL-02 -- 19-JUL-02	1,519	\$3.000000	\$4,557.00
NGLPLNT/GSTR M (Do Not Use)	20-JUL-02 -- 22-JUL-02	4,557	\$3.050000	\$13,898.85
NGLPLNT/GSTR M (Do Not Use)	26-JUL-02 -- 26-JUL-02	1,484	\$3.160000	\$4,689.44
NGLPLNT/GSTR M (Do Not Use)	27-JUL-02 -- 29-JUL-02	4,452	\$3.070000	\$13,667.64
NGLPLNT/GSTR M (Do Not Use)	30-JUL-02 -- 30-JUL-02	1,484	\$3.265000	\$4,845.26
NGLPLNT/GSTR M (Do Not Use)	31-JUL-02 -- 31-JUL-02	1,484	\$3.210000	\$4,763.64
Sub Total Receivable		42,532		\$131,742.91
Sub Total - GULFSTREAM NATURAL		42,532		\$131,742.91



Invoice #: 65355
Invoice Date: 08/09/2002
Invoice Status: FINAL
Payment Terms: Net due on or before 08/16/2002

DYNEGY MARKETING AND TRADE
1000 LOUISIANA, SUITE 5800
HOUSTON TX 77002 USA

CENTRAL FLORIDA GAS CO.
1015 SIXTH STREET, NW P.O. BOX 960
WINTER HAVEN FL 33881 USA
ATTN: SAM SESSA

Phone (Fax)
8288

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
GULFSTREAM NATURAL GAS SYSTEM, L.L.C. GAS SYSTEM, L.L.C.				
TOTAL AMOUNT DUE		42,532		\$131,742.91

Comments :

Remit via wire transfer to :

Bank One - Chicago IL
ABA #
Account #

Lockbox :

P.O. BOX 730508
DALLAS TX 75373-0508 USA

Credit : DYNEGY MARKETING AND TRADE

Questions Regarding this invoice should be directed to :

Virginia Abernathy (713) 767-8315 (ph) or (713) 507-3787 (fax) vaab@dynegy.com

Support for your payment should be faxed to (713) 507-3787

PLEASE PAY PER CONTRACT TERMS.

Dyegy

SWING VOLUME

SWING PRICING

Mops	Zone 1 Pool	Zone 2 Pool	Cironelle	Zone 3 Pool	Total Deliveries	Gulfstream Fuel	Total Receipts	Price	Amount	Mops	Zone 1 Poi	Zone 2 Poi	Cironelle	Zone 3 Pool
1	0	0	0	0	0	-	-	0	\$ -	0	0	0	0	0
2	0	0	0	0	0	-	-	0	\$ -	0	0	0	0	0
3	0	0	0	0	0	-	-	0	\$ -	0	0	0	0	0
4	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,860.80
5	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,860.80
6	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,860.80
7	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,860.80
8	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,860.80
9	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,838.02
10	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,701.31
11	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,746.88
12	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,465.86
13	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,496.24
14	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,496.24
15	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,496.24
16	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,473.46
17	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,666.12
18	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,830.42
19	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,557.00
20	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,632.95
21	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,632.95
22	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,632.95
23	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,815.23
24	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,686.12
25	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,625.36
26	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,800.04
27	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,663.33
28	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,663.33
29	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,663.33
30	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,959.54
31	0	0	0	0	1519	1,500	19	1519	\$ -	0	0	0	0	\$ 4,875.99
					42632	42,000	532	42,532	\$ -					

\$ 131,742.91



Gulfstream Natural Gas System, LLC

Daily Location Allocation - I

Flow Period July, 2002
As of 08/02/2002

713 215 4537 P.02
WILLIAMS TRANSOC
AUG-02-2002 17:36

Service Req ID: 241230
Service Req Name: CENTRAL FLORIDA
Service Req Contract: 9000107
Rate Schedule: FTS - 42
Trans Type Code/Desc: 1 CURRENT BUS
Flow Direction: Delivery
Up/Down Contract ID: 9000107
Up/Down Party ID: UE01211
Package ID:

Service Req ID: 241230
Service Req Name: CENTRAL FLORIDA
Service Req Contract: 9000107
Rate Schedule: FTS - 42
Trans Type Code/Desc: 1 CURRENT BUS
Flow Direction: Delivery
Up/Down Contract ID: 9000107
Up/Down Party ID: 827335183
Package ID:

Service Req ID: 241230
Service Req Name: CENTRAL FLORIDA
Service Req Contract: 9000107
Rate Schedule: FTS - 42
Trans Type Code/Desc: 1 CURRENT BUS
Flow Direction: Delivery
Up/Down Contract ID: 9000107
Up/Down Party ID: UE01211
Package ID:

	Scheduled Qty (D)	Allocated Qty (D)
01	500	500
02	500	500
03	500	500
04	500	500
05	500	500
06	500	500
07	500	500
08	500	500
09	500	500
10	500	500
11	500	500
12	500	500
13	500	500
14	500	500
15	500	500
16	500	500
17	0	0
18	0	0
19	1,500	1,500
20	1,500	1,500
21	1,500	1,500
22	1,500	1,500
23	0	0
24	0	0
25	0	0
26	1,465	1,465
27	1,465	1,465
28	1,465	1,465
29	1,465	1,465
30	1,465	1,465
31	1,465	1,465
Total	22,790	22,790

	Scheduled Qty (D)	Allocated Qty (D)
01		
02		
03		
04	1,500	1,500
05	1,500	1,500
06	1,500	1,500
07	1,500	1,500
08	1,500	1,500
09	1,500	1,500
10	1,500	1,500
11	1,500	1,500
12	1,500	1,500
13	1,500	1,500
14	1,500	1,500
15	1,500	1,500
16	1,500	1,500
17	1,500	1,500
18	1,500	1,500
19	0	0
20	0	0
21	0	0
22	0	0
23	0	0
24	0	0
25	0	0
26	0	0
27	0	0
28	0	0
29	0	0
30	0	0
31	0	0
Total	22,500	22,500

	Scheduled Qty (D)	Allocated Qty (D)
01		
02		
03		
04		
05		
06		
07		
08		
09		
10		
11		
12		
13		
14		
15		
16		
17	500	500
18	500	500
19	500	500
20	500	500
21	500	500
22	500	500
23	500	500
24	500	500
25	500	500
26	500	500
27	500	500
28	500	500
29	500	500
30	500	500
31	500	500
Total	7,500	7,500

Run Date/Time: 8/2/02 13:51:19
Report Number: 1-1207



Gulfstream Natural Gas System, LLC

Daily Location Allocation - I

Flow Period July, 2002
As of 08/02/2002



P.03 713 213 4537

Service Req ID: 241230
 Service Req Name: CENTRAL FLORIDA
 Service Req Contract: 9000107
 Rate Schedule: FTS - 42
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID: 9000107
 Up/Down Party ID: UE01211
 Package ID:

Service Req ID: 241230
 Service Req Name: CENTRAL FLORIDA
 Service Req Contract: 9000107 Subtotal
 Rate Schedule: FTS - 42

Service Req ID: 241230
 Service Req Name: CENTRAL FLORIDA
 Service Req Contract: 9000185 Subtotal
 Rate Schedule: OBA - FGT-CITIGATE

WILLIAM N INTRADU
41-000
FUTURE-LOOK

	Scheduled Qty (D)	Allocated Qty (D)		Scheduled Qty	Allocated Qty		Scheduled Qty	Allocated Qty
01			01	500 D	500 D	01	0	195 D
02			02	500 D	500 D	02	0	8 R
03			03	500 D	500 D	03	0	18 R
04			04	2,000 D	2,000 D	04	0	71 D
05			05	2,000 D	2,000 D	05	0	79 D
06			06	2,000 D	2,000 D	06	0	65 D
07			07	2,000 D	2,000 D	07	0	140 D
08			08	2,000 D	2,000 D	08	0	253 D
09			09	2,000 D	2,000 D	09	0	2,188 D
10			10	2,000 D	2,000 D	10	0	1,050 R
11			11	2,000 D	2,000 D	11	0	76 D
12			12	2,000 D	2,000 D	12	0	68 D
13			13	2,000 D	2,000 D	13	0	47 D
14			14	2,000 D	2,000 D	14	0	238 D
15			15	2,000 D	2,000 D	15	0	45 D
16			16	2,000 D	2,000 D	16	0	526 R
17			17	2,000 D	2,000 D	17	0	701 R
18			18	2,000 D	2,000 D	18	0	94 D
19			19	2,000 D	2,000 D	19	0	1,004 R
20			20	2,000 D	2,000 D	20	0	29 D
21			21	2,000 D	2,000 D	21	0	79 D
22			22	2,000 D	2,000 D	22	0	83 R
23	0	1,500	23	500 D	2,000 D	23	0	1,323 R
24	1,500	1,500	24	2,000 D	2,000 D	24	0	112 D
25	1,500	1,500	25	2,000 D	2,000 D	25	0	42 D
26	35	35	26	2,000 D	2,000 D	26	0	27 D
27	35	35	27	2,000 D	2,000 D	27	0	104 D
28	35	35	28	2,000 D	2,000 D	28	0	121 D
29	35	35	29	2,000 D	2,000 D	29	0	73 D
30	35	35	30	2,000 D	2,000 D	30	0	40 D
31	35	35	31	2,000 D	2,000 D	31	0	550 D
Total	3,210	4,710	Total	56,000 D	57,500 D	Total	0	21 D

Cash-out volume