

DECLASSIFIED CONFIDENTIAL

4-9-04

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

020001-EI

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2002

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 08/19/2002

DOCUMENT NUMBER - DATE

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FPSC-COMMISSION CLERK

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	MARTIN	EL PASO	PALM BEACH	06/14/2002	F06	146139	22.9820	3,358,566	0	3,358,566	22.9820	0.0000	22.9820	0.0000	0.2555	0.1824	23.4199
2	MARTIN	EL PASO	PALM BEACH	06/22/2002	F06	16225	24.3320	394,787	0	394,787	24.3320	0.0000	24.3320	0.0000	0.2555	0.1824	24.7699
3	MARTIN	EL PASO	PALM BEACH	06/25/2002	F06	146134	22.9820	3,358,452	0	3,358,452	22.9820	0.0000	22.9820	0.0000	0.2555	0.1824	23.4199
4	MANATEE	EL PASO	PORT MANATEE	06/29/2002	F06	116633	22.9820	2,680,460	0	2,680,460	22.9820	0.0000	22.9820	0.0000	0.0672	0.1685	23.2177
5	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	06/24/2002	F06	275938	16.8000	4,635,758	0	4,635,758	16.8000	0.0000	16.8000	0.0000	0.0582	0.1860	17.0442
6	CAPE CANAVERAL	VITOL	PORT CANAVERAL	06/22/2002	F06	232978	22.9820	5,354,300	0	5,354,300	22.9820	0.0000	22.9820	0.0000	0.3888	0.1697	23.5385
7	MARTIN	VITOL	PALM BEACH	06/28/2002	F06	152514	22.9820	3,505,077	0	3,505,077	22.9820	0.0000	22.9820	0.0000	0.2555	0.1824	23.4199
8	RIVIERA	VITOL	RIVIERA	06/06/2002	F06	60362	23.0930	1,393,940	0	1,393,940	23.0930	0.0000	23.0930	0.0000	0.0090	0.1830	23.2850
9	SANFORD	VITOL	JACKSONVILLE	06/10/2002	F06	59880	23.0970	1,383,048	0	1,383,048	23.0970	0.0000	23.0970	0.0000	1.0228	0.2443	24.3641
10	TURKEY POINT	VITOL	FISHER ISLAND	06/02/2002	F06	48141	23.7100	1,141,423	0	1,141,423	23.7100	0.0000	23.7100	0.0000	0.5628	0.2203	24.4929
11	TURKEY POINT	VITOL	FISHER ISLAND	06/05/2002	F06	104488	23.1340	2,417,225	0	2,417,225	23.1340	0.0000	23.1340	0.0000	0.5628	0.2203	23.9169
12	TURKEY POINT	VITOL	FISHER ISLAND	06/12/2002	F06	112313	23.1330	2,596,137	0	2,596,137	23.1330	0.0000	23.1330	0.0000	0.5628	0.2203	23.9159
13	MARTIN	VPEM	PALM BEACH	06/03/2002	F06	147350	23.2540	3,426,477	0	3,426,477	23.2540	0.0000	23.2540	0.0000	0.2555	0.1824	23.6919
14	MARTIN	VPEM	PALM BEACH	06/15/2002	F06	68071	23.2530	1,582,855	0	1,582,855	23.2530	0.0000	23.2530	0.0000	0.2555	0.1824	23.6909
15	MARTIN	VPEM	PALM BEACH	06/27/2002	F06	144506	23.2530	3,360,198	0	3,360,198	23.2530	0.0000	23.2530	0.0000	0.2555	0.1824	23.6909
16	RIVIERA	VPEM	RIVIERA	06/15/2002	F06	79361	23.2530	1,845,361	0	1,845,361	23.2530	0.0000	23.2530	0.0000	0.0090	0.1830	23.4450
17	MARTIN	EL PASO	PALM BEACH	06/11/2002	F06	115821	24.3320	2,818,157	0	2,818,157	24.3320	0.0000	24.3320	0.0000	0.2555	0.1824	24.7699
18	MANATEE	EL PASO	PORT MANATEE	06/04/2002	F06	147684	22.7120	3,354,199	0	3,354,199	22.7120	0.0000	22.7120	0.0000	0.0672	0.1685	22.9477
19	MANATEE	EL PASO	PORT MANATEE	06/16/2002	F06	127980	22.7120	2,906,662	0	2,906,662	22.7120	0.0000	22.7120	0.0000	0.0672	0.1685	22.9477
20	RIVIERA	EL PASO	RIVIERA	06/22/2002	F06	99594	24.3320	2,423,321	0	2,423,321	24.3320	0.0000	24.3320	0.0000	0.0090	0.1830	24.5240
21	MANATEE	GLENORE	PORT MANATEE	06/23/2002	F06	301492	23.9300	7,214,704	0	7,214,704	23.9300	0.0000	23.9300	0.0000	0.0672	0.1685	24.1657
22	MANATEE	PETROBRAS	PORT MANATEE	06/25/2002	F06	324997	23.3200	7,578,930	0	7,578,930	23.3200	0.0000	23.3200	0.0000	0.0672	0.1685	23.5557
23	MANATEE	VITOL	PORT MANATEE	06/01/2002	F06	123733	23.2160	2,872,585	0	2,872,585	23.2160	0.0000	23.2160	0.0000	0.0672	0.1685	23.4517
24	MANATEE	ELPASO		06/04/2002	FO2	177	31.6300	5,599	0	5,599	31.6300	0.0000	31.6300	0.0000	0.0000	0.0000	31.6300
25	MANATEE	ELPASO		06/04/2002	FO2	177	31.6300	5,598	0	5,598	31.6300	0.0000	31.6300	0.0000	0.0000	0.0000	31.6300
26	MANATEE	ELPASO		06/07/2002	FO2	177	31.2300	5,528	0	5,528	31.2300	0.0000	31.2300	0.0000	0.0000	0.0000	31.2300
27	MANATEE	ELPASO		06/07/2002	FO2	177	33.4500	5,921	0	5,921	33.4500	0.0000	33.4500	0.0000	0.0000	0.0000	33.4500
28	MANATEE	ELPASO		06/12/2002	FO2	177	32.1000	5,682	0	5,682	32.1000	0.0000	32.1000	0.0000	0.0000	0.0000	32.1000
29	MANATEE	ELPASO		06/12/2002	FO2	176	31.2300	5,498	0	5,498	31.2300	0.0000	31.2300	0.0000	0.0000	0.0000	31.2300
30	MANATEE	ELPASO		06/25/2002	FO2	177	32.6800	5,784	0	5,784	32.6800	0.0000	32.6800	0.0000	0.0000	0.0000	32.6800

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DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 08/19/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	FT. MYERS	AMERADA		06/03/2002	FO3	2607	33.0000	86,031	0	86,031	33.0000	0.0000	33.0000	0.0000	0.0000	0.0000	33.0000
32	FT. MYERS	AMERADA		06/06/2002	FO3	5072	33.0900	167,832	0	167,832	33.0900	0.0000	33.0900	0.0000	0.0000	0.0000	33.0900
33	FT. MYERS	AMERADA		06/07/2002	FO3	3342	33.0900	110,587	0	110,587	33.0900	0.0000	33.0900	0.0000	0.0000	0.0000	33.0900
34	FT. MYERS	AMERADA		06/08/2002	FO3	1059	32.1100	34,004	0	34,004	32.1100	0.0000	32.1100	0.0000	0.0000	0.0000	32.1100
35	FT. MYERS	AMERADA		06/09/2002	FO3	1054	32.1100	33,844	0	33,844	32.1100	0.0000	32.1100	0.0000	0.0000	0.0000	32.1100
36	FT. MYERS	AMERADA		06/13/2002	FO3	2813	31.0000	87,203	0	87,203	31.0000	0.0000	31.0000	0.0000	0.0000	0.0000	31.0000
37	FT. MYERS	AMERADA		06/14/2002	FO3	1703	31.0000	52,793	0	52,793	31.0000	0.0000	31.0000	0.0000	0.0000	0.0000	31.0000
38	FT. MYERS	AMERADA		06/01/2002	FO3	1586	33.0000	52,336	0	52,336	33.0000	0.0000	33.0000	0.0000	0.0000	0.0000	33.0000
39	FT. MYERS	AMERADA		06/02/2002	FO3	878	33.0000	28,974	0	28,974	33.0000	0.0000	33.0000	0.0000	0.0000	0.0000	33.0000
40	FT. MYERS	AMERADA		06/04/2002	FO3	1939	33.0900	64,182	0	64,182	33.0900	0.0000	33.0900	0.0000	0.0000	0.0000	33.0900
41	FT. MYERS	AMERADA		06/05/2002	FO3	2271	33.0900	75,147	0	75,147	33.0900	0.0000	33.0900	0.0000	0.0000	0.0000	33.0900
42	FT. MYERS	AMERADA		06/10/2002	FO3	711	32.1100	22,830	0	22,830	32.1100	0.0000	32.1100	0.0000	0.0000	0.0000	32.1100
43	MARTIN	ROYAL		06/07/2002	FO3	177	32.4300	5,740	0	5,740	32.4300	0.0000	32.4300	0.0000	0.0000	0.0000	32.4300
44	FT. MYERS	ROYAL		06/11/2002	FO3	1585	31.7200	50,276	0	50,276	31.7200	0.0000	31.7200	0.0000	0.0000	0.0000	31.7200
45	FT. MYERS	ROYAL		06/12/2002	FO3	3689	31.0000	114,359	0	114,359	31.0000	0.0000	31.0000	0.0000	0.0000	0.0000	31.0000
46	MARTIN	ROYAL		06/05/2002	FO3	177	32.5100	5,754	0	5,754	32.5100	0.0000	32.5100	0.0000	0.0000	0.0000	32.5100
47	MARTIN	ROYAL		06/11/2002	FO3	706	31.4000	22,168	0	22,168	31.4000	0.0000	31.4000	0.0000	0.0000	0.0000	31.4000
48	MARTIN	ROYAL		06/14/2002	FO3	884	32.9500	29,128	0	29,128	32.9500	0.0000	32.9500	0.0000	0.0000	0.0000	32.9500
49	MARTIN	ROYAL		06/10/2002	FO3	529	31.7700	16,808	0	16,808	31.7700	0.0000	31.7700	0.0000	0.0000	0.0000	31.7700
50	MARTIN	ROYAL		06/03/2002	FO3	885	31.8700	28,205	0	28,205	31.8700	0.0000	31.8700	0.0000	0.0000	0.0000	31.8700
51	MARTIN	ROYAL		06/04/2002	FO3	1061	32.0900	34,047	0	34,047	32.0900	0.0000	32.0900	0.0000	0.0000	0.0000	32.0900
52	MARTIN	ROYAL		06/05/2002	FO3	354	32.5100	11,509	0	11,509	32.5100	0.0000	32.5100	0.0000	0.0000	0.0000	32.5100
53	MARTIN	ROYAL		06/06/2002	FO3	707	32.2800	22,808	0	22,808	32.2800	0.0000	32.2800	0.0000	0.0000	0.0000	32.2800
54	MARTIN	ROYAL		06/12/2002	FO3	706	31.0400	21,914	0	21,914	31.0400	0.0000	31.0400	0.0000	0.0000	0.0000	31.0400
55	MARTIN	ROYAL		06/13/2002	FO3	1059	31.8700	33,539	0	33,539	31.8700	0.0000	31.8700	0.0000	0.0000	0.0000	31.8700
56	PT. EVERGLADES	AMERI GAS		06/19/2002	PRO	14	40.0900	561	0	561	40.0900	0.0000	40.0900	0.0000	0.0000	0.0000	40.0900
57	RIVIERA	FERRELL GAS		06/04/2002	PRO	3	41.3500	124	0	124	41.3500	0.0000	41.3500	0.0000	0.0000	0.0000	41.3500
58	RIVIERA	FERRELL GAS		06/07/2002	PRO	3	41.0200	123	0	123	41.0200	0.0000	41.0200	0.0000	0.0000	0.0000	41.0200
59	RIVIERA	FERRELL GAS		06/14/2002	PRO	3	36.3400	109	0	109	36.3400	0.0000	36.3400	0.0000	0.0000	0.0000	36.3400
60	RIVIERA	FERRELL GAS		06/18/2002	PRO	4	41.4200	166	0	166	41.4200	0.0000	41.4200	0.0000	0.0000	0.0000	41.4200


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 08/19/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
61	RIVIERA	FERRELL GAS		06/25/200	PRO	2	36.5300	73	0	73	36.5300	0.0000	36.5300	0.0000	0.0000	0.0000	36.5300
62	RIVIERA	FERRELL GAS		06/28/200	PRO	2	36.5000	73	0	73	36.5000	0.0000	36.5000	0.0000	0.0000	0.0000	36.5000
63	RIVIERA	FERRELLGAS		06/11/200	PRO	4	40.7700	163	0	163	40.7700	0.0000	40.7700	0.0000	0.0000	0.0000	40.7700
64	RIVIERA	FERRELLGAS		06/21/200	PRO	3	41.0800	123	0	123	41.0800	0.0000	41.0800	0.0000	0.0000	0.0000	41.0800
65	MANATEE	SUBURBAN		06/11/200	PRO	30	38.4500	1,154	0	1,154	38.4500	0.0000	38.4500	0.0000	0.0000	0.0000	38.4500
66	MANATEE	SUBURBAN		06/19/200	PRO	11	38.5400	424	0	424	38.5400	0.0000	38.5400	0.0000	0.0000	0.0000	38.5400
67	MANATEE	SUBURBAN		06/26/200	PRO	16	38.4900	616	0	616	38.4900	0.0000	38.4900	0.0000	0.0000	0.0000	38.4900


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

July 12, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfer Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,119	LTC	UR	7,617	24.65	18.25	42.90	1.42	12,735	8.54	6.91
2	Arch Coal Sales	08,KY,195	LTC	UR	5,597	25.97	17.14	43.11	1.08	12,490	11.33	6.01
3	Arch Coal Sales	13,KY,08	LTC	UR	1,896	25.34	17.71	43.05	1.32	12,584	10.12	5.38
4	Cerrejon Coal Corp.	45,IM,999	LTC	OC	20,640	34.80	0.00	34.80	0.57	11,811	6.93	11.67
5	DTE Clover, LLC	08,KY,095	LTC	UR	16,139	21.52	17.71	39.23	1.37	12,501	9.89	6.62
6	TCP Petcoke Corporation	,IM,	LTC	OC	4,301	13.52	0.00	13.52	4.23	14,501	0.67	5.61

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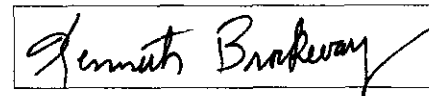
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **June 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 12, 2002**

CONFIDENTIAL

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,119	LTC	7,617	24.65	0.00	24.65	0.00	24.65	0.00	24.65
2	Arch Coal Sales	08,KY,195	LTC	5,597	25.97	0.00	25.97	0.00	25.97	0.00	25.97
3	Arch Coal Sales	13,KY,08	LTC	1,896	25.34	0.00	25.34	0.00	25.34	0.00	25.34
4	Cerrejon Coal Corp.	45,IM,999	LTC	20,640	34.80	0.00	34.80	0.00	34.80	0.00	34.80
5	DTE Clover, LLC	08,KY,095	LTC	16,139	21.52	0.00	21.52	0.00	21.52	0.00	21.52
6	TCP Petcoke Corporation	,IM,	LTC	4,301	13.52	0.00	13.52	0.00	13.52	0.00	13.52

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **June 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Kenneth Brinkman
July 12, 2002

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	5,597	25.97	0.00	17.14	0.00	0.00	0.00	0.00	0.00	0.00	17.14	43.11
2	Arch Coal Sales	13,KY,08	HIGNITE MINE	UR	1,896	25.34	0.00	17.71	0.00	0.00	0.00	0.00	0.00	0.00	17.71	43.05
3	Arch Coal Sales	08,KY,119	KY MAY	UR	7,617	24.65	0.00	16.25	0.00	0.00	0.00	0.00	0.00	0.00	16.25	42.90
4	Cerrejon Coal Corp.	45,IM,999	EL CERREJON	OC	20,640	34.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.80
5	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	16,139	21.52	0.00	17.71	0.00	0.00	0.00	0.00	0.00	0.00	17.71	39.23
6	TCP Petcoke Corporation	,IM,	TCP-LAGOVEN	OC	4,301	13.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.52

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