



R. Wade Litchfield
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Writer's Direct Dial:
(561) 691-7101

August 28, 2002

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of June 2002;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of June 2002; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of May 2002.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/ec
Enclosures
cc: Service List

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JUN YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT *M. A. King*

5. DATE COMPLETED 08/20/2002

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	EL PASO	RIVER	MTC	PALM BEACH	06/14/2002	F06	0.98	154095	146139	22.9820
2	MARTIN	EL PASO	ST. ROSE	MTC	PALM BEACH	06/22/2002	F06	0.98	153786	16225	24.3320
3	MARTIN	EL PASO	HFOTI	MTC	PALM BEACH	06/25/2002	F06	0.98	152048	146134	22.9820
4	MANATEE	EL PASO	BAHAMAS	MTC	PORT MANATEE	06/29/2002	F06	0.97	153262	116633	22.9820
5	PT. EVERGLADES	PETROBRAS	BRAZIL/P.RICO	MTC	PORT EVERGLADES	06/24/2002	F06	0.89	153048	275938	16.8000
6	CAPE CANAVERAL	VITOL	SLAGEN/BAHAMAS	MTC	PORT CANAVERAL	06/22/2002	F06	0.96	153167	232978	22.9820
7	MARTIN	VITOL	BAHAMAS	MTC	PALM BEACH	06/28/2002	F06	0.67	151619	152514	22.9820
8	RIVIERA	VITOL	BAHAMAS	MTC	RIVIERA	06/06/2002	F06	0.97	152643	60362	23.0930
9	SANFORD	VITOL	BAHAMAS	MTC	JACKSONVILLE	06/10/2002	F06	1.00	152476	59880	23.0970
10	TURKEY POINT	VITOL	BAHAMAS	MTC	FISHER ISLAND	06/02/2002	F06	1.00	152286	48141	23.7100
11	TURKEY POINT	VITOL	BAHAMAS	MTC	FISHER ISLAND	06/05/2002	F06	1.00	152310	104488	23.1340
12	TURKEY POINT	VITOL	BAHAMAS	MTC	FISHER ISLAND	06/12/2002	F06	0.99	152714	112313	23.1330
13	MARTIN	VPEM	ST ROSE	MTC	PALM BEACH	06/03/2002	F06	1.00	153262	147350	23.2540
14	MARTIN	VPEM	NOLA	MTC	PALM BEACH	06/15/2002	F06	1.00	154024	68071	23.2530
15	MARTIN	VPEM	BAHAMAS	MTC	PALM BEACH	06/27/2002	F06	0.96	151595	144506	23.2530
16	RIVIERA	VPEM	NOLA	MTC	RIVIERA	06/15/2002	F06	1.00	153810	79361	23.2530
17	MARTIN	EL PASO	ST ROSE	S	PALM BEACH	06/11/2002	F06	0.99	151667	115821	24.3320
18	MANATEE	EL PASO	BAHAMAS	S	PORT MANATEE	06/04/2002	F06	0.98	151667	147684	22.7120
19	MANATEE	EL PASO	ST ROSE	S	PORT MANATEE	06/16/2002	F06	0.98	152667	127980	22.7120
20	RIVIERA	EL PASO	ST ROSE	S	RIVIERA	06/22/2002	F06	0.98	153786	99594	24.3320
21	MANATEE	GLENORE	BAHAMAS	S	PORT MANATEE	06/23/2002	F06	0.95	152429	301492	23.9300
22	MANATEE	PETROBRAS	BRAZIL/STATIA	S	PORT MANATEE	06/25/2002	F06	0.94	152952	324997	23.3200
23	MANATEE	VITOL	RIVER	S	PORT MANATEE	06/01/2002	F06	0.95	152690	123733	23.2160
24	MANATEE	ELPASO	NA-TRUCK DELIVERY	STC		06/04/2002	FO2	N/A	N/A	177	*
25	MANATEE	ELPASO	NA-TRUCK DELIVERY	STC		06/04/2002	FO2	N/A	N/A	177	*
26	MANATEE	ELPASO	NA-TRUCK DELIVERY	STC		06/07/2002	FO2	N/A	N/A	177	*
27	MANATEE	ELPASO	NA-TRUCK DELIVERY	STC		06/07/2002	FO2	N/A	N/A	177	*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: JUN YEAR 2002

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

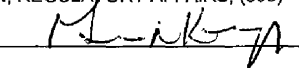
3. NAME, TITLE .TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 08/20/2002

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	MANATEE	ELPASO	NA-TRUCK DELIVERY	STC		06/12/2002	FO2	N/A	N/A	177	*
29	MANATEE	ELPASO	NA-TRUCK DELIVERY	STC		06/12/2002	FO2	N/A	N/A	176	*
30	MANATEE	ELPASO	NA-TRUCK DELIVERY	STC		06/25/2002	FO2	N/A	N/A	177	*
31	FT. MYERS	AMERADA	NA-TRUCK DELIVERY			06/03/2002	FO3	N/A	N/A	2607	33.0000
32	FT. MYERS	AMERADA	NA-TRUCK DELIVERY			06/06/2002	FO3	N/A	N/A	5072	33.0900
33	FT. MYERS	AMERADA	NA-TRUCK DELIVERY			06/07/2002	FO3	N/A	N/A	3342	33.0900
34	FT MYERS	AMERADA	NA-TRUCK DELIVERY			06/08/2002	FO3	N/A	N/A	1059	32.1100
35	FT MYERS	AMERADA	NA-TRUCK DELIVERY			06/09/2002	FO3	N/A	N/A	1054	32.1100
36	FT MYERS	AMERADA	NA-TRUCK DELIVERY			06/13/2002	FO3	N/A	N/A	2813	31.0000
37	FT MYERS	AMERADA	NA-TRUCK DELIVERY			06/14/2002	FO3	N/A	N/A	1703	31.0000
38	FT MYERS	AMERADA,	NA-TRUCK DELIVERY			06/01/2002	FO3	N/A	N/A	1586	33.0000
39	FT. MYERS	AMERADA,	NA-TRUCK DELIVERY			06/02/2002	FO3	N/A	N/A	878	33.0000
40	FT. MYERS	AMERADA,	NA-TRUCK DELIVERY			06/04/2002	FO3	N/A	N/A	1939	33.0900
41	FT. MYERS	AMERADA,	NA-TRUCK DELIVERY			06/05/2002	FO3	N/A	N/A	2271	33.0900
42	FT. MYERS	AMERADA,	NA-TRUCK DELIVERY			06/10/2002	FO3	N/A	N/A	711	32.1100
43	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/07/2002	FO3	N/A	N/A	177	32.4300
44	FT MYERS	ROYAL	NA-TRUCK DELIVERY			06/11/2002	FO3	N/A	N/A	1585	31.7200
45	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			06/12/2002	FO3	N/A	N/A	3689	31.0000
46	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/05/2002	FO3	N/A	N/A	177	32.5100
47	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/11/2002	FO3	N/A	N/A	706	31.4000
48	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/14/2002	FO3	N/A	N/A	884	32.9500
49	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/10/2002	FO3	N/A	N/A	529	31.7700
50	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/03/2002	FO3	N/A	N/A	885	31.8700
51	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/04/2002	FO3	N/A	N/A	1061	32.0900
52	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/05/2002	FO3	N/A	N/A	354	32.5100
53	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/06/2002	FO3	N/A	N/A	707	32.2800
54	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/12/2002	FO3	N/A	N/A	706	31.0400

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JUN YEAR: 2002
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 08/20/2002

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
55	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/13/2002	FO3	N/A	N/A	1059	31 6700
56	PT EVERGLADES	AMERI GAS	NA-TRUCK DELIVERY	STC		06/19/2002	PRO	N/A	N/A	14	40 0900
57	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		06/04/2002	PRO	N/A	N/A	3	41 3500
58	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		06/07/2002	PRO	N/A	N/A	3	41 0200
59	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		06/14/2002	PRO	N/A	N/A	3	36 3400
60	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		06/18/2002	PRO	N/A	N/A	4	41 4200
61	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		06/25/2002	PRO	N/A	N/A	2	36 5300
62	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		06/28/2002	PRO	N/A	N/A	2	36.5000
63	RIVIERA	FERRELLGAS	NA-TRUCK DELIVERY	STC		06/11/2002	PRO	N/A	N/A	4	40.7700
64	RIVIERA	FERRELLGAS	NA-TRUCK DELIVERY	STC		06/21/2002	PRO	N/A	N/A	3	41 0800
65	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		06/11/2002	PRO	N/A	N/A	30	38.4500
66	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		06/19/2002	PRO	N/A	N/A	11	38 5400
67	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		06/26/2002	PRO	N/A	N/A	16	38 4900

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1 REPORTING MONTH: JUN YEAR: 2002

2 REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 08/19/2002

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT AMOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	MARTIN	EL PASO	PALM BEACH	06/14/200.	F06	146139											23.4199
2	MARTIN	EL PASO	PALM BEACH	06/22/200.	F06	16225											24.7699
3	MARTIN	EL PASO	PALM BEACH	06/25/200.	F06	146134											23.4199
4	MANATEE	EL PASO	PORT MANATEE	06/29/200.	F06	116633											23.2177
5	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	06/24/200.	F06	275938											17.0442
6	CAPE CANAVERAL	VITOL	PORT CANAVERAL	06/22/200.	F06	232978											23.5385
7	MARTIN	VITOL	PALM BEACH	06/28/200.	F06	152514											23.4199
8	RIVIERA	VITOL	RIVIERA	06/06/200.	F06	60362											23.2850
9	SANFORD	VITOL	JACKSONVILLE	06/10/200.	F06	59880											24.3641
10	TURKEY POINT	VITOL	FISHER ISLAND	06/02/200.	F06	48141											24.4929
11	TURKEY POINT	VITOL	FISHER ISLAND	06/05/200.	F06	104488											23.9169
12	TURKEY POINT	VITOL	FISHER ISLAND	06/12/200.	F06	112313											23.9159
13	MARTIN	VPEM	PALM BEACH	06/03/200.	F06	147350											23.6919
14	MARTIN	VPEM	PALM BEACH	06/15/200.	F06	68071											23.6909
15	MARTIN	VPEM	PALM BEACH	06/27/200.	F06	144506											23.6909
16	RIVIERA	VPEM	RIVIERA	06/15/200.	F06	79361											23.4450
17	MARTIN	EL PASO	PALM BEACH	06/11/200.	F06	115821											24.7699
18	MANATEE	EL PASO	PORT MANATEE	06/04/200.	F06	147684											22.9477
19	MANATEE	EL PASO	PORT MANATEE	06/16/200.	F06	127980											22.9477
20	RIVIERA	EL PASO	RIVIERA	06/22/200.	F06	99594											24.5240
21	MANATEE	GLENCORE	PORT MANATEE	06/23/200.	F06	301492											24.1657
22	MANATEE	PETROBRAS	PORT MANATEE	06/25/200.	F06	324997											23.5557
23	MANATEE	VITOL	PORT MANATEE	06/01/200.	F06	123733											23.4517
24	MANATEE	ELPASO		06/04/200.	FO2	177											31.6300
25	MANATEE	ELPASO		06/04/200.	FO2	177											31.6300
26	MANATEE	ELPASO		06/07/200.	FO2	177											31.2300
27	MANATEE	ELPASO		06/07/200.	FO2	177											33.4500
28	MANATEE	ELPASO		06/12/200.	FO2	177											32.1000
29	MANATEE	ELPASO		06/12/200.	FO2	176											31.2300
30	MANATEE	ELPASO		06/25/200.	FO2	177											32.6800

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 08/19/2002

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
31	FT. MYERS	AMERADA		06/03/200	FO3	2607											33 0000
32	FT. MYERS	AMERADA		06/06/200	FO3	5072											33.0900
33	FT. MYERS	AMERADA		06/07/200	FO3	3342											33.0900
34	FT MYERS	AMERADA		06/08/200	FO3	1059											32.1100
35	FT. MYERS	AMERADA		06/09/200	FO3	1054											32.1100
36	FT. MYERS	AMERADA		06/13/200	FO3	2813											31.0000
37	FT. MYERS	AMERADA		06/14/200	FO3	1703											31.0000
38	FT. MYERS	AMERADA,		06/01/200	FO3	1586											33 0000
39	FT. MYERS	AMERADA,		06/02/200	FO3	878											33.0000
40	FT. MYERS	AMERADA,		06/04/200	FO3	1939											33 0900
41	FT. MYERS	AMERADA,		06/05/200	FO3	2271											33 0900
42	FT MYERS	AMERADA,		06/10/200	FO3	711											32.1100
43	MARTIN	ROYAL		06/07/200	FO3	177											32.4300
44	FT MYERS	ROYAL		06/11/200	FO3	1585											31 7200
45	FT MYERS	ROYAL		06/12/200	FO3	3689											31 0000
46	MARTIN	ROYAL		06/05/200	FO3	177											32 5100
47	MARTIN	ROYAL		06/11/200	FO3	706											31 4000
48	MARTIN	ROYAL		06/14/200	FO3	884											32 9500
49	MARTIN	ROYAL		06/10/200	FO3	529											31.7700
50	MARTIN	ROYAL		06/03/200	FO3	885											31 8700
51	MARTIN	ROYAL		06/04/200	FO3	1061											32 0900
52	MARTIN	ROYAL		06/05/200	FO3	354											32 5100
53	MARTIN	ROYAL		06/06/200	FO3	707											32 2600
54	MARTIN	ROYAL		06/12/200	FO3	706											31 0400
55	MARTIN	ROYAL		06/13/200	FO3	1059											31.6700
56	PT. EVERGLADES	AMERI GAS		08/19/200	PRO	14	40.0900	561	0	561	40.0900	0 0000	40 0900	0 0000	0 0000	0 0000	40 0900
57	RIVIERA	FERRELL GAS		06/04/200	PRO	3	41.3500	124	0	124	41.3500	0.0000	41.3500	0.0000	0 0000	0.0000	41 3500
58	RIVIERA	FERRELL GAS		06/07/200	PRO	3	41.0200	123	0	123	41.0200	0 0000	41 0200	0 0000	0 0000	0 0000	41 0200
59	RIVIERA	FERRELL GAS		06/14/200	PRO	3	36.3400	109	0	109	36.3400	0.0000	36 3400	0.0000	0.0000	0.0000	36.3400
60	RIVIERA	FERRELL GAS		06/18/200	PRO	4	41.4200	166	0	166	41.4200	0.0000	41.4200	0.0000	0 0000	0.0000	41.4200

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED. 08/19/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
61	RIVIERA	FERRELL GAS		06/25/200.	PRO	2	36.5300	73	0	73	36.5300	0.0000	36.5300	0.0000	0.0000	0.0000	36.5300
62	RIVIERA	FERRELL GAS		06/28/200.	PRO	2	36.5000	73	0	73	36.5000	0.0000	36.5000	0.0000	0.0000	0.0000	36.5000
63	RIVIERA	FERRELLGAS		06/11/200.	PRO	4	40.7700	163	0	163	40.7700	0.0000	40.7700	0.0000	0.0000	0.0000	40.7700
64	RIVIERA	FERRELLGAS		06/21/200.	PRO	3	41.0800	123	0	123	41.0800	0.0000	41.0800	0.0000	0.0000	0.0000	41.0800
65	MANATEE	SUBURBAN		06/11/200.	PRO	30	38.4500	1,154	0	1,154	38.4500	0.0000	38.4500	0.0000	0.0000	0.0000	38.4500
66	MANATEE	SUBURBAN		06/19/200.	PRO	11	38.5400	424	0	424	38.5400	0.0000	38.5400	0.0000	0.0000	0.0000	38.5400
67	MANATEE	SUBURBAN		06/26/200.	PRO	16	38.4900	616	0	616	38.4900	0.0000	38.4900	0.0000	0.0000	0.0000	38.4900


FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JUNE YEAR: 2002

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 8/15/2002

LINE NO	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

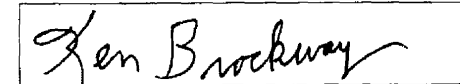
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

July 12, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,119	LTC	UR	7,617			42.90	1.42	12,735	8.54	6.91
2	Arch Coal Sales	08,KY,195	LTC	UR	5,597			43.11	1.08	12,490	11.33	6.01
3	Arch Coal Sales	13,KY,08	LTC	UR	1,896			43.05	1.32	12,584	10.12	5.38
4	Cerrejon Coal Corp.	45,IM,999	LTC	OC	20,640			34.80	0.57	11,811	6.93	11.67
5	DTE Clover, LLC	08,KY,095	LTC	UR	16,139			39.23	1.37	12,501	9.89	6.62
6	TCP Petcoke Corporation	,IM,	LTC	OC	4,301			13.52	4.23	14,501	0.67	5.61

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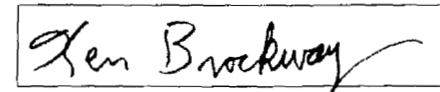
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **June 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 12, 2002**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,119	LTC	7,617		0.00		0.00		0.00	
2	Arch Coal Sales	08,KY,195	LTC	5,597		0.00		0.00		0.00	
3	Arch Coal Sales	13,KY,08	LTC	1,896		0.00		0.00		0.00	
4	Cerrejon Coal Corp.	45,IM,999	LTC	20,640		0.00		0.00		0.00	
5	DTE Clover, LLC	08,KY,095	LTC	16,139		0.00		0.00		0.00	
6	TCP Petcoke Corporation	,IM,	LTC	4,301		0.00		0.00		0.00	

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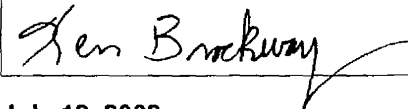
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **June 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

July 12, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	5,597		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		43.11
2	Arch Coal Sales	13,KY,08	HIGNITE MINE	UR	1,896		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		43.05
3	Arch Coal Sales	08,KY,119	KY MAY	UR	7,617		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		42.90
4	Cerrejon Coal Corp.	45,IM,999	EL CERREJON	OC	20,640		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		34.80
5	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	16,139		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		39.23
6	TCP Petcoke Corporation	,IM,	TCP-LAGOVEN	OC	4,301		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		13.52

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **May** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report:



6. Date Completed: 22-Aug-02

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	14,430.11	49.989	13.17	63.159	0.62	12,685	7.16	7.63
(2)	KENNECOTT ENERGY	19/WY/005	S	UR	108,510.16	5.360	22.37	27.730	0.26	8,854	5.18	26.35
(3)	BLUEGRASS	08/WV/059	MTC	UR	16,920.29	45.958	13.16	59.118	0.63	11,907	12.77	7.08
(4)	JACOBS RANCH	19/WY/005	S	UR	45,637.80	4.533	22.34	26.873	0.41	8,731	5.31	27.82

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **May** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael E. Lamp, Business Manager (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report: 

6. Date Completed: 22-Aug-02

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	08/KY/159	MTC	14,430.11	46.770	-	46.770	-	46.770	3.219	49.989
(2)	KENNECOTT ENERGY	19/WY/005	S	108,510.16	5.329	-	5.329	-	5.329	0.031	5.360
(3)	BLUEGRASS	08/WV/059	MTC	16,920.29	46.396	-	46.396	-	46.396	(0.438)	45.958
(4)	JACOBS RANCH	19/WY/005	S	45,637.80	4.612	-	4.612	-	4.612	(0.079)	4.533

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **May** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report: *Ken Brookway*

6. Date Completed: 22-Aug-02

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY	UR	14,430.11	49.989	-	13.17	-	-	-	-	-	-	13.17	63.159
(2)	KENNECOTT ENERGY	19/WY/005	CONVERSE JCTN WY	UR	108,510.16	5.360	-	22.37	-	-	-	-	-	-	22.37	27.730
(3)	BLUEGRASS	08/WV/059	MARROWBONE, WV	UR	16,920.29	45.958	-	13.16	-	-	-	-	-	-	13.16	59.118
(4)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	45,637.80	4.533	-	22.34	-	-	-	-	-	-	22.34	26.873

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of June 2002, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of June 2002; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of May 2002 have been served via first class mail, postage prepaid to the parties listed below, this 28th day of August, 2002

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