Tel 850.444.6111



September 5, 2002

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-El for the month of June 2002 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Assistant Secretary and Assistant Treasurer

Susan D. Ritenous

lw

Enclosures

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT HIMBER-DATE

O 9419 SEP-62

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JUNE

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 5, 2002

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Type	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	RADCLIFF	PENSACOLA, FL	s	CRIST	06/02	FO2	0.45	138500	770.29	26.666
2											
3	SMITH	SOUTHWEST GA	BAINBRIDGE, GA	S	SMITH	06/02	FO2	0.45	138500	177.33	28.044
4											
5											
6											
7											
8											
9											

^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

09419 SEP-68

FPSC Form No. 423-1 (2/87) Page 1of 19

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE

2. Reporting Company: Guff Power Company

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 5, 2002

														Transport	Add'l		
1			Delever	Daliusau		Mahama	Invoice	Imenian	Discount	Net America	Net Drive	Quality	Purchase	to	Transport	Other	Delivered
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Adjust (\$/Bbl)	Price (\$/Bbl)	Terminal (\$/Bbl)	charges (\$/Bbl)	Charges (\$/Bbl)	Price
																	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(I)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
1	CRIST	RADCLIFF	CRIST	06/02	FO2	770.29	26.666	20,540.47	-	20,540.47	26.666	-	26.666	-	-	-	26.666
2																	
	CMITH	COLUMN COT CA	CMITH	06/00	F00	177 00	28.044	4,973.03		4 072 02	00.044		00.044				00.044
3	SMITH	SOUTHWEST GA	SMITH	06/02	FO2	177.33	26.044	4,973.03	-	4,973.03	28.044	-	28.044	-	-	-	28.044
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^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

JUNE

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 5, 2002

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 5, 2002

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	CONSOLIDATION COAL	10	IL	81	s	RB	71,383.47	27.491	8.04	35.531	1.47	11,996	6.49	11.41
2	PEABODY COALSALES	10	IL	165	С	RB	75,318.00	29.817	7.84	37.657	1.20	12,195	6.03	11.36
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 5, 2002

Line No. (a)	Supplier Name (b)	<u>Min</u>	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	CONSOLIDATION COAL	10	IL	81	s	71,383.47	27.500	-	27.500	-	27.500	(0.009)	27.491
2	PEABODY COALSALES	10	ΙL	165	С	75,318.00	29.340	-	29.340	-	29.340	0.477	29.817
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Guif Power Company

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

September 5, 2002

						•												
										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine l</u>	Location		Shipping <u>Po</u> int	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- łoading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	CONSOLIDATION COAL	10	IL	81	MOUND CITY	RB	71,383.47			-	-	8.04	-	-	-	-	8.04	35.531
	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	75,318.00	29.817	-	-	•	7.84	-	-	-	-	7.84	37.657
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JUNE

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 5, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE. DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 5, 2002

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	<u>Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%)
1	PEABODY COALSALES	35	IM	999	С	RB	1,580.00	35.920	3.09	39.010	0.58	12,060	9.80	9.20
2	PEABODY COALSALES	45	IM	999	C	RB	1,344.80	34.057	3.09	37.147	0.54	11,747	4.68	11.77
3	PEABODY COALSALES	10	IL	165	C	RB	11,821.00	29.817	8.74	38.557	1.20	12,195	6.03	11.36
4	GLENCORE	45	IM	999	s	RB	41,709.60	48.184	3.09	51.274	0.74	12,611	6.21	6.97

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 5, 2002

Line No. (a)	Supplier Name (b)	<u>Min</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	35	IM	999	С	1,580.00	32.990	-	32.990	-	32.990	0.165	35.920
2	PEABODY COALSALES	45	IM	999	С	1,344.80	34.750	-	34.750	-	34.750	(0.733)	34.057
3	PEABODY COALSALES	10	١L	165	С	11,821.00	29.340	-	29.340	-	29.340	0.477	29.817
4	GLENCORE	45	IM	999	s	41,709.60	44.600	-	44.600	-	44.600	0.759	48.184
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

Plant Name:

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 5, 2002

										Rail C	harges	ν	Vaterborne	Charges				
									Additional Shorthaul & Loading		Other Rail		Trans-	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Line					Ob	Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
<u>No.</u> (a)	Supplier Name (b)	Mir	ne Location (c)		Shipping Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	Rate (\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)
, ,	()		.,		.,										•			
1	PEABODY COALSALES	35	IM	999	MCDUFFIE TERMINAL	RB	1,580.00	35.920	-	-	-	3.09	-	-	-	-	3.09	39.010
2	PEABODY COALSALES	45	IM	999	MCDUFFIE TERMINAL	RB	1,344.80	34.057	-	-	-	3.09	-	-	-	-	3.09	37.147
3	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	11,821.00	29.817	-	-	-	8.74	-	-	-	-	8.74	38.557
4	GLENCORE	45	IM	999	MCDUFFIE TERMINAL	RB	41,709.60	48.184	-	-	-	3.09	-	-	-	-	3.09	51.274

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JUNE

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 5, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 5, 2002

									Effective					
						T		Durchasa		Total FOB	Sulfur	Div Orminal	Ash	Moisture
Line No.	Supplier Name	Min	e Location	,	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)
(a)	(b)	17	(c)	•	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
(ω)	(2)		(0)		(-)	(-)	(1)	(3)	(.,,	177	U/	(17)	(.)	()
1	BLACK MOUNTAIN RES.	8	KY	95/133	С	UR	17,074.90	26.341	14.80	41.141	0.83	12,769	9.45	5.53
2														
3														
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

Plant Name: 3.

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

September 5, 2002

Line No. (a)	Supplier Name (b)	<u>Min</u>	e <u>Location</u> (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	BLACK MOUNTAIN RES.	8	KY 95/13	e C	17,074.90	24.500		24.500	-	24.500	(0.059)	26.341
2												
3												
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

Plant Name:

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P Peters

6. Date Completed:

(850)- 444-6332

September 5, 2002

Line No.	Supplier Name	Mine Loca (c)	<u>Shipping F</u> (d)	Transport Point Mode (e)	Tons (f)		Additional Shorthaul & Loading Charges (\$/Ton)	Rail C Rail Rate (\$/Ton)	Other Raii Charges (\$/Ton)		Vaterborne Trans- loading Rate (\$/Ton)	Charges Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton) (q)
(a)	(b)	(0)	(u)	(0)	(1)	(9)	(17)	19	u/	1.4	117	(,,,	(1)	(0)	(P)	(4/
1 B	LACK MOUNTAIN RES	8	KY 95/133 Lynch, KY	UR	17,074.90	26.341	-	14.80	-	-	-	•	•	-	14.80	41.141
2																
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JUNE

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 5, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(6)	(g)	(h)	/:\	(j)	(k)	(1)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 5, 2002

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ARCH COAL-WEST EL	17	co	51	С	UR	54,805.00	15.607	21.27	36.877	0.55	11,973	8.20	8.21
2	CYPRUS-TWENTY MII	17	CO	107	s	UR	30,445.00	23.171	20.57	43.741	0.49	11,529	9.60	8.41
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 5, 2002

Line No.		<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL-WEST E	17	со	51	С	54,805.00	12.850	-	12.850	-	12.850	-0.029	15.607
2	CYPRUS-TWENTY MI	17	CO	107	S	30,445.00	20.000	-	20.000	-	20.000	0.315	23.171
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

9 10 JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company

Plant Name:

Daniel Electric Generating Plant

(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 5, 2002

										Rail Cl	narges	<u>v</u>	Vaterborne	Charges	· -			
Line No.	Supplier Name	<u>Mıne</u>	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(p)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	ARCH COAL-WEST E	17	СО	51	WEST ELK MINE	UR	54,805.00	15.607	-	21.270	-	-	-	-	-	-	21.270	36.877
2	CYPRUS-TWENTY MI	17	co	107	FOIDEL CREEK N	UR	30,445.00	23.171	-	20.570	-	-	-	-	•	-	20.570	43.741
3																		
4																		
5																		
6																		
7																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JUNE

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 5, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Delas	Decree for Devilation
110.	nepoited	FUIII FIAIL Name	riani	Suppliel	Number	(10115)	FOITH NO.	& Hille	Old Value	value	Price	Reason for Revision

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 5, 2002

Line No.	<u>Plant Name</u>	<u>Supplier Name</u>	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	MANSFIELD	UK	s	SCHERER	May-02	FO2	0.5	138500	266.19	31.16
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MAY

2. Reporting Company: Gulf Power Company

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 5, 2002

Line	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
<u>No.</u> (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(J)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
()	(-)	, ,															
1	SCHERER	MANSFIELD	SCHERER	May-02	FO2	266 19	31.16	8,293.38	•	-	31.16	-	31.16	•	•	-	31.16
2																	
3																	
4																	
5																	
6																	
7																	
8																	
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_		O I I I I I I I I I I I I I I I I I I I															

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 5, 2002

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	MANSFIELD	UK	S	SCHERER	May-02	FO2	0.5	138500	266.19	31.16
2											
3											
4											
5											
6											
. 7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month:

MAY

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

September 5, 2002

							Invoice	Invoice		Net		Quality	Effective Purchase	to	Transport	Other	Delivered
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Price (\$/Bbl)	amount (\$)	Discount (\$)	Amount (\$)	Net Price (\$/Bbi)	Adjust (\$/Bbl)	Price (\$/Bbl)	Terminal (\$/Bbl)	charges (\$/Bbl)	Charges (\$/Bbl)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(I)	(m)	(n)	(o)	(p)	(p)	(r)
1	SCHERER	MANSFIELD	SCHERER	May-02	FO2	266.19	31.16	8,293.38	-	-	31.16	•	31.16	•	-	•	31.16
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

^{*}Gutf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: 1.

MAY

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 5, 2002

Line No.	<u>Plant Name</u>	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI COAL SALES	08 KY	195	С	UR	NA	50.654	12.670	63.324	0.62	12,685	7.16	7.63
2	AEI COAL SALES	08 WV	059	С	UR	NA	46.851	12.660	59.511	0.63	11,907	12.77	7.08
3	MASSEY COAL SALE	08 KY	195	С	UR	NA	25.715	13.020	38.735	0.64	12,495	9.36	7.42
4													
5													

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

MAY

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: 2.

Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

September 5, 2002

Line No.	<u>Plant Name</u>	Mine	e Location		Purchase Type	Tons_	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	AEI COAL SALES	08	KY	195	С	NA	43.710	-	43.710	-	43.710	2.495	50.654
2	AEI COAL SALES	08	WV	059	С	NA	43.770	-	43.770	-	43.770	-0.339	46.851
3	MASSEY COAL SALE	08	KY	195	С	NA	24.000	-	24.000	-	24.000	-0.387	25.715
4													
5													
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7													
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10													
11										,			

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

Plant Name:

MAY

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company Gulf Power Company

Scherer Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

September 5, 2002

	Rail Charges Additional															Total		
								Shorthaul & Loading		Other Rail	River	Trans- loading	Ocean Barge	Other Water	Other Related	Transport ation	t FOB Plant	
Line					Transport	_	Price	Charges	Rail Rates	-	Barge Rate	Rate	Rate	Charges	Charges	Charges	Price	
No.	Plant Name	Mine Location			Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	AEI COAL SALES	08	KY	195	Pontiki, Ky	UR	NA	50.654	-	12.670			-	-	•	-	12.670	63.324
2	AEI COAL SALES	08	wv	059	Marrowbone, WV	UR	NA	46.851	-	12.660	-	-	-	•	-	-	12.660	59.511
3	MASSEY COAL SALES	80	KY	195	Pike Co, KY	UR	NA	25.715	-	13.020	-	-	-	-	-	-	13.020	38.735
4																		

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*Gulf's 25% ownership of Scherer where applicable.