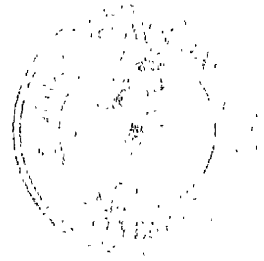


INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

September 4, 2002

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 020003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6 for July 2002.
2. Vendor Invoices for July 2002.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
President
Indiantown Gas Co.

DOCUMENT NUMBER - DATE

09421 SEP-68

16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 34956

561.597.2268 or 561.597.2168 • FAX 561.597.2168 • FPSC COMMISSION CLERK

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 2002 Through DEC 2002

SCHEDULE A-1/FLEX

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JULY 2002		DIFFERENCE		JULY 2002		DIFFERENCE	
	ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT	%	ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	36,818	145,551	108,733	74.70	732,117	628,786	(103,331)	-16.43
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(15,209)	(15,209)	100.00	0	80,991	80,991	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	36,818	130,342	93,524	71.75	732,117	709,777	(22,340)	-3.15
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	38,032	130,342	92,310	70.82	763,019	709,777	(53,242)	-7.50
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	106,070	180,459	74,389	41.22	2,022,560	2,139,319	116,759	5.46
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	106,070	180,459	74,389	41.22	2,022,560	2,139,319	116,759	5.46
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	110,201	180,459	70,258	38.93	3,487,107	2,139,319	(1,347,788)	-63.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	34.711	80.656	45.945	56.96	36.198	29.392	(6.806)	-23.16
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	34.711	72.228	37.517	51.94	36.198	33.178	(3.020)	-9.10
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	33.410	72.228	38.818	53.74	20.995	33.178	12.183	36.72
41 TRUE-UP (E-2)	0.00122	0.00122	0.000	0.00	0.00122	0.00122	0.000	0.00
42 TOTAL COST OF GAS (40+41)	33.411	72.229	38.818	53.74	20.996	33.179	12.183	36.72
43 REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.4436	74.4611	40.0175	53.74	21.6450	34.2045	12.5595	36.72
45 PGA FACTOR ROUNDED TO NEAREST	34.444	74.461	40.017	53.74	21.645	34.205	12.560	36.72

DOCUMENT NUMBER DATE

09421 SEP-68

REGISTRATION CLERK

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH:

JANUARY 2002 THROUGH DECEMBER 2002
JULY 2002

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	106,070	36,817.85	34.711
18 Commodity Other - Transportation Customer	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	106,070	36,817.85	34.711
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 7/25/02)

FOR THE PERIOD OF: JAN 2002 Through DEC 2002

	CURRENT MONTH:		JULY 2002		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	36,818	130,342	93,524	71.75	732,117	709,777	(22,340)	(3.15)
3 TOTAL	36,818	130,342	93,524	71.75	732,117	709,777	(22,340)	(3.15)
4 FUEL REVENUES (NET OF REVENUE TAX)	38,032	130,342	92,310	70.82	763,019	709,777	(53,242)	(7.50)
5 TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(3,003)	(3,003)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	37,603	129,913	92,310	71.06	760,016	706,774	(53,242)	(7.53)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	785	(429)	(1,214)	282.98	27,899	(3,003)	(30,902)	1,029.04
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	84	(1)	(85)	8,500.00	430	(7)	(437)	6,242.86
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	57,010	(508)	(57,518)	11,322.44	26,976	(502)	(27,478)	5,473.71
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	3,003	3,003	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	58,308	(509)	(58,817)	11,555.40	58,308	(509)	(58,817)	11,555.40
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	57,010	(508)	57,518	(11,322.44)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	58,224	(508)	58,732	(11,561.42)				
14 TOTAL (12+13)	115,234	(1,016)	116,250	(11,441.93)				
15 AVERAGE (50% OF 14)	57,617	(508)	58,125	(11,441.93)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.75000%	1.75000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	1.73000%	1.73000%	0.00000%	0.00				
18 TOTAL (16+17)	3.48000%	3.48000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	1.74000%	1.74000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.14500%	0.14500%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	84	(1)	85	(8,500.00)				

NOTES:

7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4
EXCEPTIONS #1 & #2

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 2002 Through

DEC 2002

	CURRENT MONTH: JULY 2002				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	10,080	10,000	(80)	-0.80	92,139	105,000	12,861	12.25
COMMERCIAL	9,283	7,900	(1,383)	-17.51	81,184	80,900	(284)	-0.35
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	1,160,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	19,363	17,900	(1,463)	-8.17	173,323	1,345,900	1,172,577	87.12
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	90,838	200,000	109,162	54.58	3,313,784	1,400,000	(1,913,784)	-136.70
TOTAL INTERRUPTIBLE	90,838	200,000	109,162	54.58	3,313,784	1,400,000	(1,913,784)	-136.70
TOTAL THERM SALES	110,201	217,900	107,699	49.43	3,487,107	2,745,900	(741,207)	-26.99
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	632	660	28	4.24	632	660	28	4.22
COMMERCIAL	27	27	0	0.00	27	27	0	1.59
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	659	688	29	4.22	659	688	29	4.26
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS	661	689	28	4.06	661	689	28	4.11
THERM USE PER CUSTOMER								
RESIDENTIAL	15.9	15.2	(0.7)	-4.61	145.8	159.1	13.3	8.36
COMMERCIAL	343.8	292.6	(51.2)	-17.50	3,055.3	2,996.3	(59.0)	-1.97
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	1,160,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	45,419.0	200,000.0	154,581.0	77.29	1,656,892.0	1,400,000.0	(256,892.0)	-18.35

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 2002 Through DEC 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03630	1.03820	1.04020	1.03730	1.03380	1.03380	1.04240	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.073	1.069	1.069	1.078	0.000	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

Corrected 8/28/02

FINAL

Customer	Statement Date	08/06/02
Indiantown Gas Company, Inc.	Account Number	400
P.O. Box 8	Payable Upon Receipt	
Indiantown, Florida 34956	Past Due After	08/21/02
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: July-02

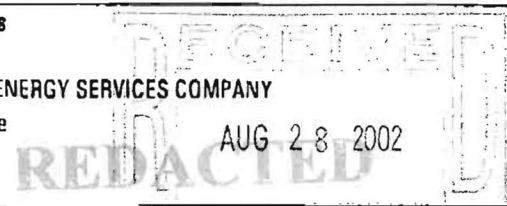
SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5088	\$3.4272	\$5,312.16
Keep Whole	0	Gross	Contract 5088		
K# 5138	250	Net	Excess Gas	\$3.4051	\$851.28
Swing		Net			\$0.00
Delivered Volumes	17,688	Net		\$3.8003	\$67,219.71
MS	10,607	Net	Measured Volumes	\$0.0500	\$530.35
NNT	3,100	Net	No Notice Volumes	\$0.0590	\$182.90
D-FTS-1	1,550	Net	Contract 5088	\$0.3709	\$574.80
C-FTS-1	1,550	Net	Contract 5066	\$0.0542	\$84.01
D-FTS-1	250	Net	Contract 5138	\$0.3709	\$92.73
C-FTS-1	250	Net	Contract 5138	\$0.0542	\$13.55
Adjustments-Bookout/Cashout/Receipts/Etc.					(\$38,043.74)
Previous Balance					\$0.00
TOTAL AMOUNT DUE					<u>\$36,817.85</u>

* MMBtu's
** Includes 3.31% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
SS - Swing Supply

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 615
Dover, Delaware 19903-0615
Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account #
Routing Number #



For Billing Inquiries call Customer Accounting at (863) 224-7841
Facsimile Number (863) 294-3895