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ORIGINAL

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September 13, 2002

HAND DELIVERED

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02 SEP 13 PM 2:58
COMMISSION
CLERK

020001-EI

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of July 2002 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

10.4.04
James D. Beasley
James D. Beasley
DECLASSIFIED **CONFIDENTIAL**

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

DOCUMENT NUMBER-DATE

RJM
FPSC-BUREAU OF RECORDS

09768 SEP 13 2002

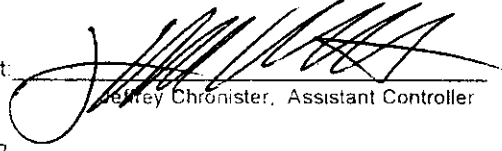
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: September 13, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	07/02/02	F02	*	*	887.08	\$32.0379
2.	Polk	BP	Tampa	MTC	Polk	07/03/02	F02	*	*	1,971.02	\$32.0383
3.	Polk	BP	Tampa	MTC	Polk	07/04/02	F02	*	*	720.24	\$32.0381
4.	Polk	BP	Tampa	MTC	Polk	07/05/02	F02	*	*	355.81	\$32.0381
5.	Polk	BP	Tampa	MTC	Polk	07/06/02	F02	*	*	529.79	\$32.0379
6.	Polk	BP	Tampa	MTC	Polk	07/08/02	F02	*	*	1,605.02	\$31.2613
7.	Polk	BP	Tampa	MTC	Polk	07/09/02	F02	*	*	1,614.36	\$31.3661
8.	Polk	BP	Tampa	MTC	Polk	07/10/02	F02	*	*	176.81	\$32.0801
9.	Polk	BP	Tampa	MTC	Polk	07/14/02	F02	*	*	176.64	\$33.0466
10.	Polk	BP	Tampa	MTC	Polk	07/15/02	F02	*	*	543.95	\$32.6685
11.	Polk	BP	Tampa	MTC	Polk	07/16/02	F02	*	*	717.85	\$33.3195
12.	Polk	BP	Tampa	MTC	Polk	07/17/02	F02	*	*	181.12	\$33.1719
13.	Polk	BP	Tampa	MTC	Polk	07/18/02	F02	*	*	886.02	\$32.7943
14.	Polk	BP	Tampa	MTC	Polk	07/19/02	F02	*	*	893.05	\$32.7941
15.	Polk	BP	Tampa	MTC	Polk	07/20/02	F02	*	*	2,993.38	\$32.7942
16.	Polk	BP	Tampa	MTC	Polk	07/21/02	F02	*	*	1,059.02	\$32.7943
17.	Polk	BP	Tampa	MTC	Polk	07/22/02	F02	*	*	358.67	\$31.5549
18.	Polk	BP	Tampa	MTC	Polk	07/23/02	F02	*	*	176.88	\$31.0724
19.	Polk	BP	Tampa	MTC	Polk	07/29/02	F02	*	*	2,465.41	\$32.1431
20.	Polk	BP	Tampa	MTC	Polk	07/30/02	F02	*	*	4,408.21	\$32.8782
21.	Polk	BP	Tampa	MTC	Polk	07/31/02	F02	*	*	4,582.75	\$32.1643
22.	Phillips	Central	Tampa	MTC	Phillips	07/17/02	F02	*	*	175.98	\$31.5053
23.	Phillips	Central	Tampa	MTC	Phillips	07/19/02	F02	*	*	351.69	\$31.5060
24.	Gannon	Central	Tampa	MTC	Gannon	07/01/02	F02	*	*	349.69	\$30.2253
25.	Gannon	Central	Tampa	MTC	Gannon	07/02/02	F02	*	*	351.74	\$30.2251

* No analysis Taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

09768 SEP 13 02

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: September 13, 2002

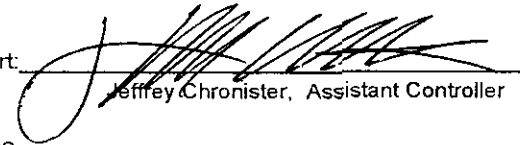
Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Gannon	Central	Tampa	MTC	Gannon	07/03/02	F02	*	*	297.60	\$30.2248
27.	Gannon	Central	Tampa	MTC	Gannon	07/08/02	F02	*	*	353.16	\$30.7124
28.	Gannon	Central	Tampa	MTC	Gannon	07/09/02	F02	*	*	295.21	\$30.7122
29.	Gannon	Central	Tampa	MTC	Gannon	07/12/02	F02	*	*	176.40	\$30.7126
30.	Gannon	Central	Tampa	MTC	Gannon	07/13/02	F02	*	*	176.64	\$30.7123
31.	Gannon	Central	Tampa	MTC	Gannon	07/14/02	F02	*	*	351.55	\$30.7074
32.	Gannon	Central	Tampa	MTC	Gannon	07/16/02	F02	*	*	120.00	\$30.7076
33.	Gannon	Central	Tampa	MTC	Gannon	07/18/02	F02	*	*	527.67	\$30.7074
34.	Gannon	Central	Tampa	MTC	Gannon	07/19/02	F02	*	*	175.60	\$30.7068
35.	Gannon	Central	Tampa	MTC	Gannon	07/20/02	F02	*	*	175.83	\$30.7082
36.	Gannon	Central	Tampa	MTC	Gannon	07/22/02	F02	*	*	389.57	\$31.4728
37.	Gannon	Central	Tampa	MTC	Gannon	07/24/02	F02	*	*	257.00	\$31.4727
38.	Gannon	Central	Tampa	MTC	Gannon	07/27/02	F02	*	*	105.36	\$31.4718
39.	Gannon	Central	Tampa	MTC	Gannon	07/29/02	F02	*	*	470.71	\$30.1715
40.	Gannon	Central	Tampa	MTC	Gannon	07/30/02	F02	*	*	175.76	\$30.1716
41.	Phillips	El Paso	Tampa	MTC	Phillips	07/01/02	F06	*	*	915.62	\$28.0100
42.	Phillips	El Paso	Tampa	MTC	Phillips	07/02/02	F06	*	*	1,068.27	\$28.0100
43.	Phillips	El Paso	Tampa	MTC	Phillips	07/03/02	F06	*	*	614.21	\$28.0100
44.	Phillips	El Paso	Tampa	MTC	Phillips	07/05/02	F06	*	*	907.63	\$28.0100
45.	Phillips	El Paso	Tampa	MTC	Phillips	07/08/02	F06	*	*	1,220.21	\$27.8000
46.	Phillips	El Paso	Tampa	MTC	Phillips	07/09/02	F06	*	*	915.67	\$27.8000
47.	Phillips	El Paso	Tampa	MTC	Phillips	07/10/02	F06	*	*	907.27	\$27.8000
48.	Phillips	El Paso	Tampa	MTC	Phillips	07/11/02	F06	*	*	766.06	\$27.8000
49.	Phillips	El Paso	Tampa	MTC	Phillips	07/12/02	F06	*	*	923.45	\$27.8000
50.	Phillips	El Paso	Tampa	MTC	Phillips	07/15/02	F06	*	*	1,063.87	\$27.5900

ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 13, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	El Paso	Tampa	MTC	Phillips	07/16/02	F06	*	*	917.18	\$27.5900
52.	Phillips	El Paso	Tampa	MTC	Phillips	07/17/02	F06	*	*	914.05	\$27.5900
53.	Phillips	El Paso	Tampa	MTC	Phillips	07/18/02	F06	*	*	922.45	\$27.5900
54.	Phillips	El Paso	Tampa	MTC	Phillips	07/19/02	F06	*	*	910.83	\$27.5900
55.	Phillips	El Paso	Tampa	MTC	Phillips	07/22/02	F06	*	*	927.56	\$27.8000
56.	Phillips	El Paso	Tampa	MTC	Phillips	07/23/02	F06	*	*	919.07	\$27.8000
57.	Phillips	El Paso	Tampa	MTC	Phillips	07/24/02	F06	*	*	468.34	\$27.8000
58.	Phillips	El Paso	Tampa	MTC	Phillips	07/25/02	F06	*	*	1,234.93	\$27.8000
59.	Phillips	El Paso	Tampa	MTC	Phillips	07/26/02	F06	*	*	1,077.37	\$27.8000
60.	Phillips	El Paso	Tampa	MTC	Phillips	07/29/02	F06	*	*	461.70	\$27.9600
61.	Phillips	El Paso	Tampa	MTC	Phillips	07/30/02	F06	*	*	922.40	\$27.9600
62.	Phillips	El Paso	Tampa	MTC	Phillips	07/31/02	F06	*	*	1,077.43	\$27.9595

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: September 13, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/3bl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	07/02/02	F02	887.08	\$32.0379	28,420.17	\$0.0000	\$28,420.17	\$32.0379	\$0.0000	\$32.0379	\$0.0000	\$0.0000	\$0.0000	\$32.0379
2.	Polk	BP	Polk	07/03/02	F02	1,971.02	\$32.0383	63,148.05	\$0.0000	\$63,148.05	\$32.0383	\$0.0000	\$32.0383	\$0.0000	\$0.0000	\$0.0000	\$32.0383
3.	Polk	BP	Polk	07/04/02	F02	720.24	\$32.0381	23,075.13	\$0.0000	\$23,075.13	\$32.0381	\$0.0000	\$32.0381	\$0.0000	\$0.0000	\$0.0000	\$32.0381
4.	Polk	BP	Polk	07/05/02	F02	355.81	\$32.0379	11,399.49	\$0.0000	\$11,399.49	\$32.0379	\$0.0000	\$32.0379	\$0.0000	\$0.0000	\$0.0000	\$32.0379
5.	Polk	BP	Polk	07/06/02	F02	529.79	\$31.2613	16,973.38	\$0.0000	\$16,973.38	\$31.2613	\$0.0000	\$31.2613	\$0.0000	\$0.0000	\$0.0000	\$31.2613
6.	Polk	BP	Polk	07/08/02	F02	1,605.02	\$31.3661	50,636.23	\$0.0000	\$50,636.23	\$31.3661	\$0.0000	\$31.3661	\$0.0000	\$0.0000	\$0.0000	\$31.3661
7.	Polk	BP	Polk	07/09/02	F02	1,614.36	\$32.0801	5,672.08	\$0.0000	\$5,672.08	\$32.0801	\$0.0000	\$32.0801	\$0.0000	\$0.0000	\$0.0000	\$32.0801
8.	Polk	BP	Polk	07/10/02	F02	176.81	\$33.0466	5,837.36	\$0.0000	\$5,837.36	\$33.0466	\$0.0000	\$33.0466	\$0.0000	\$0.0000	\$0.0000	\$33.0466
9.	Polk	BP	Polk	07/14/02	F02	176.64	\$32.6685	17,770.05	\$0.0000	\$17,770.05	\$32.6685	\$0.0000	\$32.6685	\$0.0000	\$0.0000	\$0.0000	\$32.6685
10.	Polk	BP	Polk	07/15/02	F02	543.95	\$33.3195	23,918.41	\$0.0000	\$23,918.41	\$33.3195	\$0.0000	\$33.3195	\$0.0000	\$0.0000	\$0.0000	\$33.3195
11.	Polk	BP	Polk	07/16/02	F02	717.85	\$33.1719	6,008.10	\$0.0000	\$6,008.10	\$33.1719	\$0.0000	\$33.1719	\$0.0000	\$0.0000	\$0.0000	\$33.1719
12.	Polk	BP	Polk	07/17/02	F02	181.12	\$32.7943	29,056.43	\$0.0000	\$29,056.43	\$32.7943	\$0.0000	\$32.7943	\$0.0000	\$0.0000	\$0.0000	\$32.7943
13.	Polk	BP	Polk	07/18/02	F02	886.12	\$32.7943	29,056.43	\$0.0000	\$29,056.43	\$32.7943	\$0.0000	\$32.7943	\$0.0000	\$0.0000	\$0.0000	\$32.7943
14.	Polk	BP	Polk	07/19/02	F02	893.05	\$32.7941	29,286.77	\$0.0000	\$29,286.77	\$32.7941	\$0.0000	\$32.7941	\$0.0000	\$0.0000	\$0.0000	\$32.7941
15.	Polk	BP	Polk	07/20/02	F02	2,993.38	\$32.7942	98,165.48	\$0.0000	\$98,165.48	\$32.7942	\$0.0000	\$32.7942	\$0.0000	\$0.0000	\$0.0000	\$32.7942
16.	Polk	BP	Polk	07/21/02	F02	1,059.02	\$32.7943	34,729.83	\$0.0000	\$34,729.83	\$32.7943	\$0.0000	\$32.7943	\$0.0000	\$0.0000	\$0.0000	\$32.7943
17.	Polk	BP	Polk	07/22/02	F02	358.67	\$31.5549	11,317.79	\$0.0000	\$11,317.79	\$31.5549	\$0.0000	\$31.5549	\$0.0000	\$0.0000	\$0.0000	\$31.5549
18.	Polk	BP	Polk	07/23/02	F02	176.88	\$31.0724	5,496.08	\$0.0000	\$5,496.08	\$31.0724	\$0.0000	\$31.0724	\$0.0000	\$0.0000	\$0.0000	\$31.0724
19.	Polk	BP	Polk	07/29/02	F02	2,465.41	\$32.1431	79,245.96	\$0.0000	\$79,245.96	\$32.1431	\$0.0000	\$32.1431	\$0.0000	\$0.0000	\$0.0000	\$32.1431
20.	Polk	BP	Polk	07/30/02	F02	4,408.21	\$32.8782	144,934.11	\$0.0000	\$144,934.11	\$32.8782	\$0.0000	\$32.8782	\$0.0000	\$0.0000	\$0.0000	\$32.8782
21.	Polk	BP	Polk	07/31/02	F02	4,582.75	\$32.1643	147,400.81	\$0.0000	\$147,400.81	\$32.1643	\$0.0000	\$32.1643	\$0.0000	\$0.0000	\$0.0000	\$32.1643
22.	Phillips	Central	Phillips	07/17/02	F02	175.98	\$31.5053	5,544.30	\$0.0000	\$5,544.30	\$31.5053	\$0.0000	\$31.5053	\$0.0000	\$0.0000	\$0.0000	\$31.5053
23.	Phillips	Central	Phillips	07/19/02	F02	351.69	\$31.5060	11,080.35	\$0.0000	\$11,080.35	\$31.5060	\$0.0000	\$31.5060	\$0.0000	\$0.0000	\$0.0000	\$31.5060
24.	Gannon	Central	Gannon	07/01/02	F02	349.69	\$30.2253	10,569.50	\$0.0000	\$10,569.50	\$30.2253	\$0.0000	\$30.2253	\$0.0000	\$0.0000	\$0.0000	\$30.2253
25.	Gannon	Central	Gannon	07/02/02	F02	351.74	\$30.2251	10,631.39	\$0.0000	\$10,631.39	\$30.2251	\$0.0000	\$30.2251	\$0.0000	\$0.0000	\$0.0000	\$30.2251

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CONFIDENTIAL

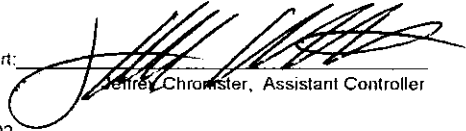
* No analysis Taken
FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2002

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Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Gannon	Central	Gannon	07/03/02	F02	297.60	\$30.2248	8,994.91	\$0.0000	\$8,994.91	\$30.2248	\$0.0000	\$30.2248	\$0.0000	\$0.0000	\$0.0000	\$30.2248
27.	Gannon	Central	Gannon	07/08/02	F02	353.16	\$30.7124	10,846.38	\$0.0000	\$10,846.38	\$30.7124	\$0.0000	\$30.7124	\$0.0000	\$0.0000	\$0.0000	\$30.7124
28.	Gannon	Central	Gannon	07/09/02	F02	295.21	\$30.7122	9,066.56	\$0.0000	\$9,066.56	\$30.7122	\$0.0000	\$30.7122	\$0.0000	\$0.0000	\$0.0000	\$30.7122
29.	Gannon	Central	Gannon	07/12/02	F02	176.40	\$30.7126	5,417.71	\$0.0000	\$5,417.71	\$30.7126	\$0.0000	\$30.7126	\$0.0000	\$0.0000	\$0.0000	\$30.7126
30.	Gannon	Central	Gannon	07/13/02	F02	176.64	\$30.7123	5,425.02	\$0.0000	\$5,425.02	\$30.7123	\$0.0000	\$30.7123	\$0.0000	\$0.0000	\$0.0000	\$30.7123
31.	Gannon	Central	Gannon	07/14/02	F02	351.55	\$30.7074	10,795.19	\$0.0000	\$10,795.19	\$30.7074	\$0.0000	\$30.7074	\$0.0000	\$0.0000	\$0.0000	\$30.7074
32.	Gannon	Central	Gannon	07/16/02	F02	120.00	\$30.7076	3,684.91	\$0.0000	\$3,684.91	\$30.7076	\$0.0000	\$30.7076	\$0.0000	\$0.0000	\$0.0000	\$30.7076
33.	Gannon	Central	Gannon	07/18/02	F02	527.67	\$30.7074	16,203.39	\$0.0000	\$16,203.39	\$30.7074	\$0.0000	\$30.7074	\$0.0000	\$0.0000	\$0.0000	\$30.7074
34.	Gannon	Central	Gannon	07/19/02	F02	175.60	\$30.7068	5,392.12	\$0.0000	\$5,392.12	\$30.7068	\$0.0000	\$30.7068	\$0.0000	\$0.0000	\$0.0000	\$30.7068
35.	Gannon	Central	Gannon	07/20/02	F02	175.83	\$30.7082	5,399.43	\$0.0000	\$5,399.43	\$30.7082	\$0.0000	\$30.7082	\$0.0000	\$0.0000	\$0.0000	\$30.7082
36.	Gannon	Central	Gannon	07/22/02	F02	389.57	\$31.4728	12,260.86	\$0.0000	\$12,260.86	\$31.4728	\$0.0000	\$31.4728	\$0.0000	\$0.0000	\$0.0000	\$31.4728
37.	Gannon	Central	Gannon	07/24/02	F02	257.00	\$31.4727	8,088.48	\$0.0000	\$8,088.48	\$31.4727	\$0.0000	\$31.4727	\$0.0000	\$0.0000	\$0.0000	\$31.4727
38.	Gannon	Central	Gannon	07/27/02	F02	105.36	\$31.4718	3,315.87	\$0.0000	\$3,315.87	\$31.4718	\$0.0000	\$31.4718	\$0.0000	\$0.0000	\$0.0000	\$31.4718
39.	Gannon	Central	Gannon	07/29/02	F02	470.71	\$30.1715	14,202.04	\$0.0000	\$14,202.04	\$30.1715	\$0.0000	\$30.1715	\$0.0000	\$0.0000	\$0.0000	\$30.1715
40.	Gannon	Central	Gannon	07/30/02	F02	175.76	\$30.1715	5,302.96	\$0.0000	\$5,302.96	\$30.1715	\$0.0000	\$30.1715	\$0.0000	\$0.0000	\$0.0000	\$30.1715
41.	Phillips	El Paso	Phillips	07/01/02	F06	915.62	\$28.0100	25,646.49	\$0.0000	\$25,646.49	\$28.0100	\$0.0000	\$28.0100	\$0.0000	\$0.0000	\$0.0000	\$28.0100
42.	Phillips	El Paso	Phillips	07/02/02	F06	1,068.27	\$28.0100	29,922.26	\$0.0000	\$29,922.26	\$28.0100	\$0.0000	\$28.0100	\$0.0000	\$0.0000	\$0.0000	\$28.0100
43.	Phillips	El Paso	Phillips	07/03/02	F06	614.21	\$28.0100	17,204.02	\$0.0000	\$17,204.02	\$28.0100	\$0.0000	\$28.0100	\$0.0000	\$0.0000	\$0.0000	\$28.0100
44.	Phillips	El Paso	Phillips	07/05/02	F06	907.63	\$28.0100	25,422.70	\$0.0000	\$25,422.70	\$28.0100	\$0.0000	\$28.0100	\$0.0000	\$0.0000	\$0.0000	\$28.0100
45.	Phillips	El Paso	Phillips	07/08/02	F06	1,220.21	\$27.8000	33,921.84	\$0.0000	\$33,921.84	\$27.8000	\$0.0000	\$27.8000	\$0.0000	\$0.0000	\$0.0000	\$27.8000
46.	Phillips	El Paso	Phillips	07/09/02	F06	915.67	\$27.8000	25,455.63	\$0.0000	\$25,455.63	\$27.8000	\$0.0000	\$27.8000	\$0.0000	\$0.0000	\$0.0000	\$27.8000
47.	Phillips	El Paso	Phillips	07/10/02	F06	907.27	\$27.8000	25,222.11	\$0.0000	\$25,222.11	\$27.8000	\$0.0000	\$27.8000	\$0.0000	\$0.0000	\$0.0000	\$27.8000
48.	Phillips	El Paso	Phillips	07/11/02	F06	766.06	\$27.8000	21,296.47	\$0.0000	\$21,296.47	\$27.8000	\$0.0000	\$27.8000	\$0.0000	\$0.0000	\$0.0000	\$27.8000
49.	Phillips	El Paso	Phillips	07/12/02	F06	923.45	\$27.8000	25,671.91	\$0.0000	\$25,671.91	\$27.8000	\$0.0000	\$27.8000	\$0.0000	\$0.0000	\$0.0000	\$27.8000
50.	Phillips	El Paso	Phillips	07/15/02	F06	1,063.87	\$27.5900	29,352.17	\$0.0000	\$29,352.17	\$27.5900	\$0.0000	\$27.5900	\$0.0000	\$0.0000	\$0.0000	\$27.5900

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

DECLASSIFIED

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 

Jeffrey Chronister, Assistant Controller

5. Date Completed: September 13, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbbls) (g)	Invoice Price (\$/3bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	El Paso	Phillips	07/16/02	F06	917.18	\$27.5900	25,304.99	\$0.0000	\$25,304.99	\$27.5900	\$0.0000	\$27.5900	\$0.0000	\$0.0000	\$0.0000	\$27.5900
52.	Phillips	El Paso	Phillips	07/17/02	F06	914.05	\$27.5900	25,218.64	\$0.0000	\$25,218.64	\$27.5900	\$0.0000	\$27.5900	\$0.0000	\$0.0000	\$0.0000	\$27.5900
53.	Phillips	El Paso	Phillips	07/18/02	F06	922.45	\$27.5900	25,450.41	\$0.0000	\$25,450.41	\$27.5900	\$0.0000	\$27.5900	\$0.0000	\$0.0000	\$0.0000	\$27.5900
54.	Phillips	El Paso	Phillips	07/19/02	F06	910.83	\$27.5900	25,129.79	\$0.0000	\$25,129.79	\$27.5900	\$0.0000	\$27.5900	\$0.0000	\$0.0000	\$0.0000	\$27.5900
55.	Phillips	El Paso	Phillips	07/22/02	F06	927.56	\$27.8000	25,786.17	\$0.0000	\$25,786.17	\$27.8000	\$0.0000	\$27.8000	\$0.0000	\$0.0000	\$0.0000	\$27.8000
56.	Phillips	El Paso	Phillips	07/23/02	F06	919.07	\$27.8000	25,550.14	\$0.0000	\$25,550.14	\$27.8000	\$0.0000	\$27.8000	\$0.0000	\$0.0000	\$0.0000	\$27.8000
57.	Phillips	El Paso	Phillips	07/24/02	F06	468.34	\$27.8000	13,019.85	\$0.0000	\$13,019.85	\$27.8000	\$0.0000	\$27.8000	\$0.0000	\$0.0000	\$0.0000	\$27.8000
58.	Phillips	El Paso	Phillips	07/25/02	F06	1,234.93	\$27.8000	34,331.08	\$0.0000	\$34,331.08	\$27.8000	\$0.0000	\$27.8000	\$0.0000	\$0.0000	\$0.0000	\$27.8000
59.	Phillips	El Paso	Phillips	07/26/02	F06	1,077.37	\$27.8000	29,950.89	\$0.0000	\$29,950.89	\$27.8000	\$0.0000	\$27.8000	\$0.0000	\$0.0000	\$0.0000	\$27.8000
60.	Phillips	El Paso	Phillips	07/29/02	F06	461.70	\$27.9600	12,909.13	\$0.0000	\$12,909.13	\$27.9600	\$0.0000	\$27.9600	\$0.0000	\$0.0000	\$0.0000	\$27.9600
61.	Phillips	El Paso	Phillips	07/30/02	F06	922.40	\$27.9600	25,790.30	\$0.0000	\$25,790.30	\$27.9600	\$0.0000	\$27.9600	\$0.0000	\$0.0000	\$0.0000	\$27.9600
62.	Phillips	El Paso	Phillips	07/31/02	F06	1,077.43	\$27.9595	30,124.38	\$0.0000	\$30,124.38	\$27.9595	\$0.0000	\$27.9595	\$0.0000	\$0.0000	\$0.0000	\$27.9595

DECLASSIFIED

* No analysis taken.
FPSC FORM 423-1(a) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2002

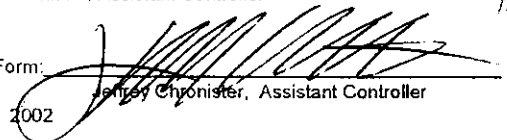
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:

1,12
5,12
12,55



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	95,931.40	\$40.341	\$6.430	\$46.771	3.04	10,981	9.37	13.16
2.	Oxbow Carbon and Minerals	N/A	S	RB	13,367.48	\$8.070	\$0.000	\$8.070	4.66	13,912	0.39	9.24
3.	Coal Properties Trading	9,KY,233	S	RB	16,784.50	\$25.080	\$7.650	\$32.730	3.08	12,027	9.10	9.13
4.	Black Beauty	11,IN,51	S	RB	15,666.90	\$24.100	\$7.230	\$31.330	3.12	11,531	7.91	12.40
5.	Illinois Fuel	10,IL,165	LTC	RB	42,747.20	\$28.680	\$7.120	\$35.800	3.30	12,675	10.31	5.78
6.	Peabody Development	10,IL,165	LTC	RB	19,988.00	\$30.350	\$7.440	\$37.790	2.62	12,208	8.34	8.70
7.	Peabody Development	10,IL,059,165	LTC	RB	16,470.00	\$25.920	\$7.440	\$33.360	2.49	12,246	7.80	9.30
8.	Sugar Camp	10,IL,059,165	S	RB	37,117.10	\$28.876	\$7.440	\$36.316	2.46	12,361	7.43	8.83
9.	SSM Petcoke	N/A	S	RB	29,912.89	\$9.500	\$2.750	\$12.250	4.65	14,070	0.37	7.97
10.	Webster	9,KY,233	S	RB	16,502.10	\$33.000	\$7.440	\$40.440	3.02	12,392	8.64	7.96
11.	Peabody Development	9,KY,101,225	S	RB	14,279.40	\$22.680	\$8.040	\$31.720	2.48	11,174	7.94	13.88
12.	Sugar Camp	10,IL,059,165	LTC	RB	24,880.50	\$28.180	\$7.440	\$35.620	2.50	12,458	7.30	8.28

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Poik Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

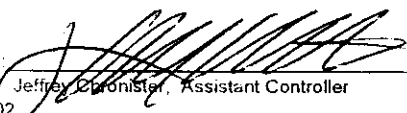
1. Reporting Month: July Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	95,931.40	N/A	\$0.000	\$40.341	\$0.000	\$40.341	\$0.000	\$40.341
2.	Oxbow Carbon and Minerals	N/A	S	13,367.48	N/A	\$0.000	\$8.070	\$0.000	\$8.070	\$0.000	\$8.070
3.	Coal Properties Trading	9,KY,233	S	16,784.50	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
4.	Black Beauty	11,IN,51	S	15,666.90	N/A	\$0.000	\$24.100	\$0.000	\$24.100	\$0.000	\$24.100
5.	Illinois Fuel	10,IL,165	LTC	42,747.20	N/A	\$0.000	\$28.680	\$0.000	\$28.680	\$0.000	\$28.680
6.	Peabody Development	10,IL,165	LTC	19,988.00	N/A	\$0.000	\$30.350	\$0.000	\$30.350	\$0.000	\$30.350
7.	Peabody Development	10,IL,059,165	LTC	16,470.00	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
8.	Sugar Camp	10,IL,059,165	S	37,117.10	N/A	\$0.000	\$29.050	(\$0.174)	\$28.876	\$0.000	\$28.876
9.	SSM Petcoke	N/A	S	29,912.89	N/A	\$0.000	\$9.500	\$0.000	\$9.500	\$0.000	\$9.500
10.	Webster	9,KY,233	S	16,502.10	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
11.	Peabody Development	9,KY,101,225	S	14,279.40	N/A	\$0.000	\$22.680	\$0.000	\$22.680	\$0.000	\$22.680
12.	Sugar Camp	10,IL,059,165	LTC	24,880.50	N/A	\$0.000	\$26.580	(\$0.159)	\$26.421	\$1.759	\$28.180

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

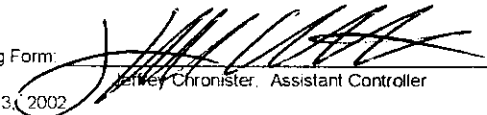
1. Reporting Month: July Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	95,931.40	\$40.341	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.430	\$46.771
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	13,367.48	\$8.070	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.070
3.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	16,784.50	\$25.080	\$0.000	\$0.000	\$0.000	\$7.650	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.650	\$32.730
4.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	15,666.90	\$24.100	\$0.000	\$0.000	\$0.000	\$7.650	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.650	\$31.750
5.	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	42,747.20	\$28.680	\$0.000	\$0.000	\$0.000	\$7.120	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.120	\$35.800
6.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	19,988.00	\$30.350	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$37.790
7.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	16,470.00	\$25.920	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$33.360
8.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	37,117.10	\$28.876	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$36.316
9.	SSM Petcoke	N/A	N/A	RB	29,912.89	\$9.500	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.750	\$12.250
10.	Webster	9,KY,233	Webster Cnty, KY	RB	16,502.10	\$33.000	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$40.440
11.	Peabody Development	9,KY,101,225	Henderson & Union Cnty, KY	RB	14,279.40	\$22.660	\$0.000	\$0.000	\$0.000	\$9.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.040	\$31.700
12.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	24,880.50	\$28.180	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$35.620

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

FPSC Form 423-2

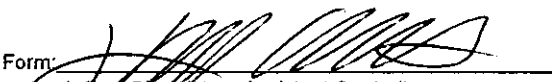
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	172,790.00	\$28.690	\$5.430	\$34.120	1.37	12,245	6.30	10.64
2.	Dodge Hill Mining	9,KY,225	S	RB	21,973.80	\$31.124	\$7.120	\$38.244	2.57	12,878	8.03	6.40
3.	Duke	19,WY,005	S	RB	30,597.45	\$7.424	\$17.650	\$25.074	0.24	8,793	4.94	27.28
4.	Arch Coal Sales	19,WY,009	S	RB	14,521.85	\$5.200	\$17.650	\$22.850	0.42	8,764	6.87	27.01

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2002

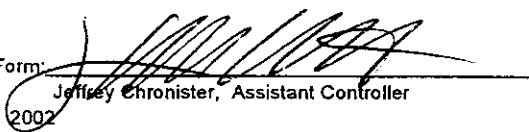
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	172,790.00	N/A	\$0.000	\$28.690	\$0.000	\$28.690	\$0.000	\$28.690
2.	Dodge Hill Mining	9,KY,225	S	21,973.83	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$1.801	\$31.124
3.	Duke	19,WY,005	S	30,597.45	N/A	\$0.000	\$7.120	\$0.000	\$7.120	\$0.304	\$7.424
4.	Arch Coal Sales	19,WY,009	S	14,521.85	N/A	\$0.000	\$5.200	\$0.000	\$5.200	\$0.000	\$5.200

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

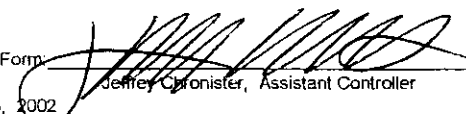
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	American Coal	10 IL 165	Saline Cnty / Harrisburg, IL	RB	172,790.00	\$28,690	\$0.000	\$0.000	\$0.000	\$5.430	\$0.000	\$0.000	\$0.000	\$0.000	\$5.430	\$34.120
2.	Dodge Hill Mining	9, KY 225	Union Cnty, KY	RB	21,973.80	\$31,124	\$0.000	\$0.000	\$0.000	\$7.120	\$0.000	\$0.000	\$0.000	\$0.000	\$7.120	\$38.244
3.	Duke	19, WY 005	Campbell Cnty, WY	RB	30,597.45	\$7,424	\$0.000	\$12.220	\$0.000	\$5.430	\$0.000	\$0.000	\$0.000	\$0.000	\$17.650	\$25.074
4.	Arch Coal Sales	19, WY 009	Converse Cnty, WY	RB	14,521.85	\$5,200	\$0.000	\$12.220	\$0.000	\$5.430	\$0.000	\$0.000	\$0.000	\$0.000	\$17.650	\$22.850

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

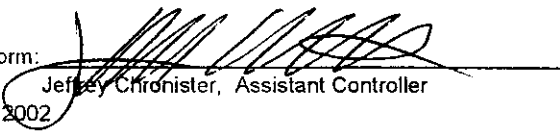
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B.(2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

*** SPECIFIED CONFIDENTIAL ***

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

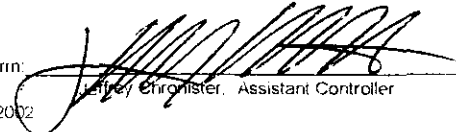
1. Reporting Month: July Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1509

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Rail Charges				Waterborne Charges				Total Transportation Charges	Delivered Price Transfer Facility	
						Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Folk Station, but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: July Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	214,739.00	\$36.588	\$10.220	\$46.808	3.21	11,985	8.04	10.30
2.	Beneficiated Coal	N/A	S	CB	7,268.72	\$20.669	\$3.450	\$24.119	1.42	5,969	24.20	32.90
3.	TCP Petcoke	N/A	S	OB	21,865.47	\$9.400	\$0.000	\$9.400	6.88	14,419	0.17	5.70

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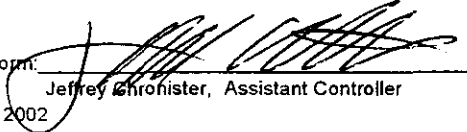
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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	214,739.00	N/A	\$0.000	\$36.588	\$0.000	\$36.588	\$0.000	\$36.588
2.	Beneficiated Coal	N/A	S	7,268.72	N/A	\$0.000	\$20.669	\$0.000	\$20.669	\$0.000	\$20.669
3.	TCP Petcoke	N/A	S	21,865.47	N/A	\$0.000	\$9.400	\$0.000	\$9.400	\$0.000	\$9.400

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FPSC Form 423-2(b)

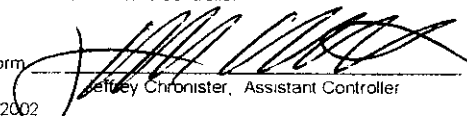
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: July Year: 2002

2 Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5 Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6 Date Completed: September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La	OB	214,739.00	\$36.588	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.220	\$46.808
2.	Beneficiated Coal	N/A	Davant, La	OB	7,268.72	\$20.669	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$24.119
3.	TCP Petcoke	N/A	Davant, La	OB	21,865.47	\$9.400	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.400

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FPSC FORM 423-2(b) (2/87)

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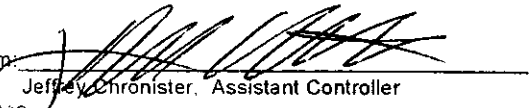
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: July Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	326,265.00	\$31.646	\$10.214	\$41.860	1.00	11,162	6.08	15.46

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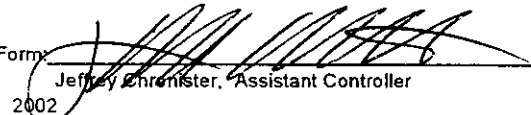
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	226,265.00	N/A	\$0.000	\$31.646	\$0.000	\$31.646	\$0.000	\$31.646

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2002
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Transfer Facility	N/A	Davant, La.	OB	326,265.00	\$31.646	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.214	\$41.860

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** SPECIFIED CONFIDENTIAL **

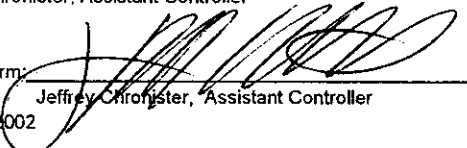
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: July Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Transfer facility	N/A	N/A	OB	59,872.00	\$20.327	\$13.330	\$33.657	3.11	13,195	3.25	8.75

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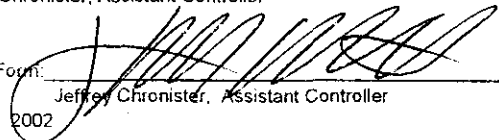
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	59,872.00	N/A	\$0.000	\$20.327	\$0.000	\$20.327	\$0.000	\$20.327

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..** SPECIFIED CONFIDENTIAL **..

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

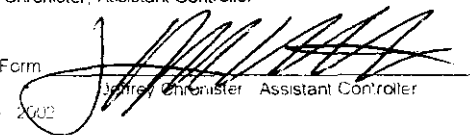
1 Reporting Month: July Year: 2002

2 Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister Assistant Controller

6 Date Completed: September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	59,872.00	\$20.327	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.330	\$33.657

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FPSC FORM 423-2(b) (2/87)

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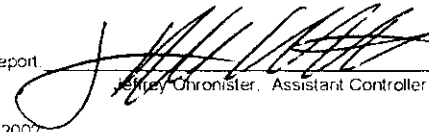
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

1 Reporting Month: July Year 2002

2 Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5. Date Completed: September 13, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April 2002	Transfer Facility	Big Bend	Zeigler	1.	88 876.00	423-2(a)	Col. (h), Original Invoice Price	\$40.262	\$40.341 ✓	\$46.771	Price Adjustment
2.	April 2002	Transfer Facility	Big Bend	Zeigler	1.	88 876.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.047 ✓	\$46.818	Quality Adjustment
3.	May 2002	Transfer Facility	Big Bend	Peabody Development	13	21 836.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.520) ✓	\$32.440	Quality Adjustment
4.	May 2002	Transfer Facility	Big Bend	Zeigler	1.	85 003.30	423-2(a)	Col. (h), Original Invoice Price	\$40.262	\$0.079 ✓	\$46.771	Price Adjustment
5.	May 2002	Transfer Facility	Big Bend	Sugar Camp	9.	48 721.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.670 ✓	\$35.131	Quality Adjustment
6.	May 2002	Transfer Facility	Big Bend	Zeigler	1.	85 003.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.051 ✓	\$46.822	Quality Adjustment
7.	June 2002	Transfer Facility	Big Bend	Zeigler	1.	74,842.70	423-2(a)	Col. (h), Original Invoice Price	\$40.271	\$0.070 ✓	\$46.771	Price Adjustment
8.	June 2002	Transfer Facility	Big Bend	Illinois Fuel	5.	40,795.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.486 ✓	\$35.906	Quality Adjustment
9.	June 2002	Transfer Facility	Big Bend	SSM Petcoke	9.	10 851.89	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.680) ✓	\$11.570	Quality Adjustment
10.	June 2002	Transfer Facility	Big Bend	Zeigler	1.	74 842.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.033 ✓	\$46.804	Quality Adjustment
11.	June 2002	Transfer Facility	Big Bend	Oxbow	2.	15,780.72	423-2(a)	Col. (h), Original Invoice Price	\$8.050	\$8.070 ✓	\$8.070	Price Adjustment
12.	January 2002	Transfer Facility	Gannon	Triton	3.	30,269.00	423-2(b)	Col. (i), Rail Rate	\$12.089	\$12.119 ✓	\$25.509	Transportation Adjustment
13.	January 2002	Transfer Facility	Gannon	Duke	6.	30,574.68	423-2(b)	Col. (i), Rail Rate	\$12.090	\$12.120 ✓	\$24.676	Transportation Adjustment
14.	February 2002	Transfer Facility	Gannon	Triton	4.	15,502.00	423-2(b)	Col. (i), Rail Rate	\$12.190	\$12.220 ✓	\$25.610	Transportation Adjustment
15.	February 2002	Transfer Facility	Gannon	Duke	6.	30,473.13	423-2(b)	Col. (i), Rail Rate	\$12.190	\$12.220 ✓	\$24.776	Transportation Adjustment
16.	March 2002	Transfer Facility	Gannon	Duke	4.	30,713.63	423-2(b)	Col. (i), Rail Rate	\$12.190	\$12.220 ✓	\$24.631	Transportation Adjustment
17.	April 2002	Transfer Facility	Gannon	Duke	4.	30,288.55	423-2(b)	Col. (i), Rail Rate	\$12.190	\$12.220 ✓	\$24.480	Transportation Adjustment

Handwritten notes and arrows pointing to rows 11-17:

- Row 11: Price Adjustment
- Row 12: Transportation Adjustment
- Row 13: Transportation Adjustment
- Row 14: Transportation Adjustment
- Row 15: Transportation Adjustment
- Row 16: Transportation Adjustment
- Row 17: Transportation Adjustment

Additional handwritten note: "of 84,155" with an arrow pointing to the New Value column for row 12.

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