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(850) 224-9115 FAX (850) 222-7560

ORIGINAL

RECEIVED-FPSC
02-SEP-13 PM 2:58
COMMISSION
CLERK

September 13, 2002

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 020001-EI

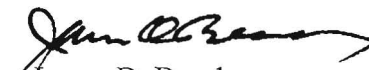
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of July 2002. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.


Sincerely,


James D. Beasley

AUS _____
CAF _____
CMP _____
COM 5
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
SEC 1
OTH _____

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS DOCUMENT NUMBER DATE
09769 SEP 13 02
FPSC-COMMISSION CLERK

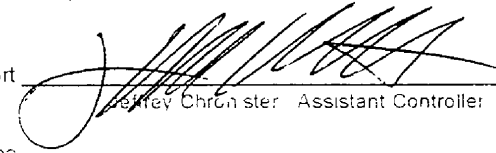
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month July Year 2002

2. Reporting Company Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report



Jeffrey Chronister Assistant Controller

5. Date Completed September 13, 2002

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	Polk	BP	Tampa	MTC	Polk	07/02/02	F02	*	*	887.08	\$32.0379
2	Polk	BP	Tampa	MTC	Polk	07/03/02	F02	*	*	1,971.02	\$32.0383
3	Polk	BP	Tampa	MTC	Polk	07/04/02	F02	*	*	720.24	\$32.0381
4	Polk	BP	Tampa	MTC	Polk	07/05/02	F02	*	*	355.61	\$32.0381
5	Polk	BP	Tampa	MTC	Polk	07/06/02	F02	*	*	529.79	\$32.0379
6	Polk	BP	Tampa	MTC	Polk	07/08/02	F02	*	*	1,605.02	\$31.2613
7	Polk	BP	Tampa	MTC	Polk	07/09/02	F02	*	*	1,614.36	\$31.3661
8	Polk	BP	Tampa	MTC	Polk	07/10/02	F02	*	*	176.81	\$32.0801
9	Polk	BP	Tampa	MTC	Polk	07/14/02	F02	*	*	176.64	\$33.0466
10	Polk	BP	Tampa	MTC	Polk	07/15/02	F02	*	*	543.95	\$32.6685
11	Polk	BP	Tampa	MTC	Polk	07/16/02	F02	*	*	717.85	\$33.3195
12	Polk	BP	Tampa	MTC	Polk	07/17/02	F02	*	*	181.12	\$33.1719
13	Polk	BP	Tampa	MTC	Polk	07/18/02	F02	*	*	886.02	\$32.7943
14	Polk	BP	Tampa	MTC	Polk	07/19/02	F02	*	*	893.05	\$32.7941
15	Polk	BP	Tampa	MTC	Polk	07/20/02	F02	*	*	2,993.38	\$32.7942
16	Polk	BP	Tampa	MTC	Polk	07/21/02	F02	*	*	1,059.02	\$32.7943
17	Polk	BP	Tampa	MTC	Polk	07/22/02	F02	*	*	358.67	\$31.5549
18	Polk	BP	Tampa	MTC	Polk	07/23/02	F02	*	*	176.88	\$31.0724
19	Polk	BP	Tampa	MTC	Polk	07/23/02	F02	*	*	2,465.41	\$32.1431
20	Polk	BP	Tampa	MTC	Polk	07/30/02	F02	*	*	4,408.21	\$32.8782
21	Polk	BP	Tampa	MTC	Polk	07/31/02	F02	*	*	4,382.75	\$32.1643
22	Phillips	Central	Tampa	MTC	Phillips	07/17/02	F02	*	*	175.98	\$31.5053
23	Phillips	Central	Tampa	MTC	Phillips	07/19/02	F02	*	*	351.69	\$31.5060
24	Gannon	Central	Tampa	MTC	Gannon	07/01/02	F02	*	*	349.69	\$30.2253
25	Gannon	Central	Tampa	MTC	Gannon	07/02/02	F02	*	*	351.74	\$30.2251

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month July Year 2002

2. Reporting Company Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report. 
Jeffrey Chronister, Assistant Controller

5. Date Completed September 13 2002

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26	Gannon	Central	Tampa	MTC	Gannon	07/03/02	F02	*	*	297.60	\$30.2248
27	Gannon	Central	Tampa	MTC	Gannon	07/08/02	F02	*	*	353.16	\$30.7124
28	Gannon	Central	Tampa	MTC	Gannon	07/09/02	F02	*	*	295.21	\$30.7122
29	Gannon	Central	Tampa	MTC	Gannon	07/12/02	F02	*	*	176.40	\$30.7126
30	Gannon	Central	Tampa	MTC	Gannon	07/13/02	F02	*	*	176.64	\$30.7123
31	Gannon	Central	Tampa	MTC	Gannon	07/14/02	F02	*	*	351.55	\$30.7074
32	Gannon	Central	Tampa	MTC	Gannon	07/16/02	F02	*	*	170.00	\$30.7076
33	Gannon	Central	Tampa	MTC	Gannon	07/18/02	F02	*	*	527.67	\$30.7074
34	Gannon	Central	Tampa	MTC	Gannon	07/19/02	F02	*	*	175.60	\$30.7068
35	Gannon	Central	Tampa	MTC	Gannon	07/20/02	F02	*	*	175.83	\$30.7082
36	Gannon	Central	Tampa	MTC	Gannon	07/22/02	F02	*	*	389.57	\$31.4728
37	Gannon	Central	Tampa	MTC	Gannon	07/24/02	F02	*	*	257.00	\$31.4727
38	Gannon	Central	Tampa	MTC	Gannon	07/27/02	F02	*	*	105.36	\$31.4718
39	Gannon	Central	Tampa	MTC	Gannon	07/29/02	F02	*	*	470.71	\$30.1715
40	Gannon	Central	Tampa	MTC	Gannon	07/30/02	F02	*	*	175.76	\$30.1716
41	Phillips	El Paso	Tampa	MTC	Phillips	07/01/02	F06	*	*	915.62	\$28.0100
42	Phillips	El Paso	Tampa	MTC	Phillips	07/02/02	F06	*	*	1,068.27	\$28.0100
43	Phillips	El Paso	Tampa	MTC	Phillips	07/03/02	F06	*	*	614.21	\$28.0100
44	Phillips	El Paso	Tampa	MTC	Phillips	07/05/02	F06	*	*	907.63	\$28.0100
45	Phillips	El Paso	Tampa	MTC	Phillips	07/08/02	F06	*	*	1,220.21	\$27.8000
46	Phillips	El Paso	Tampa	MTC	Phillips	07/09/02	F06	*	*	915.67	\$27.8000
47	Phillips	El Paso	Tampa	MTC	Phillips	07/10/02	F06	*	*	967.27	\$27.8000
48	Phillips	El Paso	Tampa	MTC	Phillips	07/11/02	F06	*	*	768.06	\$27.8000
49	Phillips	El Paso	Tampa	MTC	Phillips	07/12/02	F06	*	*	923.80	\$27.8000
50	Phillips	El Paso	Tampa	MTC	Phillips	07/15/02	F06	*	*	1,063.87	\$27.5900

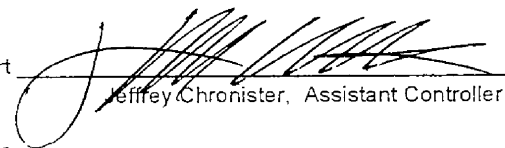
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month July Year 2002

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4 Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed September 13, 2002

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51	Phillips	El Paso	Tampa	MTC	Phillips	07/16/02	F06	*	*	917.18	\$27.5900
52	Phillips	El Paso	Tampa	MTC	Phillips	07/17/02	F06	*	*	914.05	\$27.5900
53	Phillips	El Paso	Tampa	MTC	Phillips	07/18/02	F06	*	*	922.45	\$27.5900
54	Phillips	El Paso	Tampa	MTC	Phillips	07/19/02	F06	*	*	910.83	\$27.5900
55	Phillips	El Paso	Tampa	MTC	Phillips	07/22/02	F06	*	*	927.56	\$27.8000
56	Phillips	El Paso	Tampa	MTC	Phillips	07/23/02	F06	*	*	919.07	\$27.8000
57	Phillips	El Paso	Tampa	MTC	Phillips	07/24/02	F06	*	*	468.34	\$27.8000
58	Phillips	El Paso	Tampa	MTC	Phillips	07/25/02	F06	*	*	1,234.93	\$27.8000
59	Phillips	El Paso	Tampa	MTC	Phillips	07/26/02	F06	*	*	1,077.37	\$27.8000
60	Phillips	El Paso	Tampa	MTC	Phillips	07/29/02	F06	*	*	461.70	\$27.9600
61	Phillips	El Paso	Tampa	MTC	Phillips	07/30/02	F06	*	*	922.40	\$27.9600
62	Phillips	El Paso	Tampa	MTC	Phillips	07/31/02	F06	*	*	1,077.43	\$27.9595

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

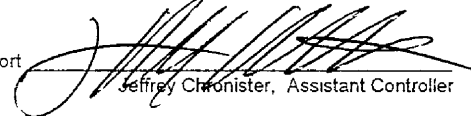
1 Reporting Month: July Year: 2002

2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4 Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed: September 13, 2002

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	07/02/02	F02	887.08									\$0.0000	\$0.0000	\$32.0379
2	Polk	BP	Polk	07/03/02	F02	1,971.02									\$0.0000	\$0.0000	\$32.0383
3	Polk	BP	Polk	07/04/02	F02	720.24									\$0.0000	\$0.0000	\$32.0381
4	Polk	BP	Polk	07/05/02	F02	355.81									\$0.0000	\$0.0000	\$32.0381
5	Polk	BP	Polk	07/06/02	F02	529.79									\$0.0000	\$0.0000	\$32.0379
6	Polk	BP	Polk	07/08/02	F02	1,305.02									\$0.0000	\$0.0000	\$31.2613
7	Polk	BP	Polk	07/09/02	F02	1,614.33									\$0.0000	\$0.0000	\$31.3661
8	Polk	BP	Polk	07/10/02	F02	176.81									\$0.0000	\$0.0000	\$32.0801
9	Polk	BP	Polk	07/14/02	F02	176.64									\$0.0000	\$0.0000	\$33.0400
10.	Polk	BP	Polk	07/15/02	F02	543.95									\$0.0000	\$0.0000	\$32.6685
11.	Polk	BP	Polk	07/16/02	F02	717.85									\$0.0000	\$0.0000	\$33.3195
12.	Polk	BP	Polk	07/17/02	F02	181.12									\$0.0000	\$0.0000	\$33.1719
13.	Polk	BP	Polk	07/18/02	F02	886.02									\$0.0000	\$0.0000	\$32.7943
14.	Polk	BP	Polk	07/19/02	F02	893.05									\$0.0000	\$0.0000	\$32.7941
15.	Polk	BP	Polk	07/20/02	F02	2,993.38									\$0.0000	\$0.0000	\$32.7942
16.	Polk	BP	Polk	07/21/02	F02	1,059.02									\$0.0000	\$0.0000	\$32.7943
17.	Polk	BP	Polk	07/22/02	F02	358.67									\$0.0000	\$0.0000	\$31.5549
18.	Polk	BP	Polk	07/23/02	F02	176.88									\$0.0000	\$0.0000	\$31.0724
19.	Polk	BP	Polk	07/29/02	F02	2,465.41									\$0.0000	\$0.0000	\$32.1431
20	Polk	BP	Polk	07/30/02	F02	4,408.21									\$0.0000	\$0.0000	\$32.8782
21.	Polk	BP	Polk	07/31/02	F02	4,582.75									\$0.0000	\$0.0000	\$32.1643
22	Phillips	Central	Phillips	07/17/02	F02	175.98									\$0.0000	\$0.0000	\$31.5053
23	Phillips	Central	Phillips	07/19/02	F02	351.69									\$0.0000	\$0.0000	\$31.5060
24	Gannon	Central	Gannon	07/01/02	F02	349.69									\$0.0000	\$0.0000	\$30.2253
25	Gannon	Central	Gannon	07/02/02	F02	351.74									\$0.0000	\$0.0000	\$30.2251

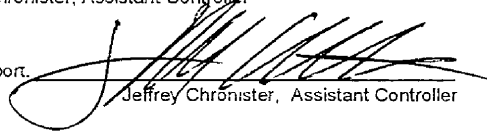
* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 13, 2002

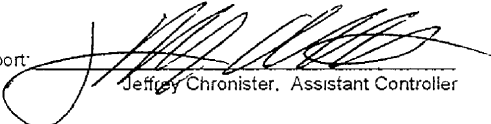
Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type C.I (f)	Volume (Bois) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26	Gannon	Central	Gannon	07/03/02	F02	297.60									\$0.0000	\$0.0000	\$30.2246
27	Gannon	Central	Gannon	07/08/02	F02	355.16									\$0.0000	\$0.0000	\$30.7134
28	Gannon	Central	Gannon	07/09/02	F02	295.21									\$0.0000	\$0.0000	\$30.7132
29	Gannon	Central	Gannon	07/12/02	F02	176.40									\$0.0000	\$0.0000	\$30.7126
30	Gannon	Central	Gannon	07/13/02	F02	176.64									\$0.0000	\$0.0000	\$30.7125
31	Gannon	Central	Gannon	07/14/02	F02	351.55									\$0.0000	\$0.0000	\$30.7074
32	Gannon	Central	Gannon	07/16/02	F02	120.00									\$0.0000	\$0.0000	\$30.7076
33	Gannon	Central	Gannon	07/18/02	F02	527.67									\$0.0000	\$0.0000	\$30.7074
34	Gannon	Central	Gannon	07/19/02	F02	175.60									\$0.0000	\$0.0000	\$30.7066
35	Gannon	Central	Gannon	07/20/02	F02	175.83									\$0.0000	\$0.0000	\$30.7062
36	Gannon	Central	Gannon	07/22/02	F02	389.57									\$0.0000	\$0.0000	\$31.4729
37	Gannon	Central	Gannon	07/24/02	F02	257.00									\$0.0000	\$0.0000	\$31.4727
38	Gannon	Central	Gannon	07/27/02	F02	105.36									\$0.0000	\$0.0000	\$31.4716
39	Gannon	Central	Gannon	07/29/02	F02	470.71									\$0.0000	\$0.0000	\$30.1715
40	Gannon	Central	Gannon	07/30/02	F02	175.76									\$0.0000	\$0.0000	\$30.1716
41	Phillips	El Paso	Phillips	07/01/02	F06	915.62									\$0.0000	\$0.0000	\$28.0100
42	Phillips	El Paso	Phillips	07/02/02	F06	1,068.27									\$0.0000	\$0.0000	\$28.0100
43	Phillips	El Paso	Phillips	07/03/02	F06	614.21									\$0.0000	\$0.0000	\$28.0100
44	Phillips	El Paso	Phillips	07/05/02	F06	907.63									\$0.0000	\$0.0000	\$28.0100
45	Phillips	El Paso	Phillips	07/08/02	F06	1,220.21									\$0.0000	\$0.0000	\$27.8000
46	Phillips	El Paso	Phillips	07/09/02	F06	915.67									\$0.0000	\$0.0000	\$27.8000
47	Phillips	El Paso	Phillips	07/10/02	F06	907.27									\$0.0000	\$0.0000	\$27.8000
48	Phillips	El Paso	Phillips	07/11/02	F06	766.06									\$0.0000	\$0.0000	\$27.8000
49	Phillips	El Paso	Phillips	07/12/02	F06	923.45									\$0.0000	\$0.0000	\$27.8000
50	Phillips	El Paso	Phillips	07/15/02	F06	1,063.87									\$0.0000	\$0.0000	\$27.5900

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: July Year: 2002
 2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4 Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5 Date Completed: September 13, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51	Phillips	El Paso	Phillips	07/16/02	F06	917.18									\$0.0000	\$0.0000	\$27.5900
52	Phillips	El Paso	Phillips	07/17/02	F06	914.05									\$0.0000	\$0.0000	\$27.5900
53	Phillips	El Paso	Phillips	07/18/02	F06	922.45									\$0.0000	\$0.0000	\$27.5900
54	Phillips	El Paso	Phillips	07/19/02	F06	910.83									\$0.0000	\$0.0000	\$27.5900
55	Phillips	El Paso	Phillips	07/22/02	F06	927.56									\$0.0000	\$0.0000	\$27.8000
56	Phillips	El Paso	Phillips	07/23/02	F06	919.07									\$0.0000	\$0.0000	\$27.8000
57	Phillips	El Paso	Phillips	07/24/02	F06	468.34									\$0.0000	\$0.0000	\$27.8000
58	Phillips	El Paso	Phillips	07/25/02	F06	1,234.93									\$0.0000	\$0.0000	\$27.8000
59	Phillips	El Paso	Phillips	07/26/02	F06	1,077.37									\$0.0000	\$0.0000	\$27.8000
60	Phillips	El Paso	Phillips	07/29/02	F06	431.70									\$0.0000	\$0.0000	\$27.9600
61	Phillips	El Paso	Phillips	07/30/02	F06	522.40									\$0.0000	\$0.0000	\$27.9600
62	Phillips	El Paso	Phillips	07/31/02	F06	1,077.43									\$0.0000	\$0.0000	\$27.9595
															\$0.0000	\$0.0000	\$0.0000

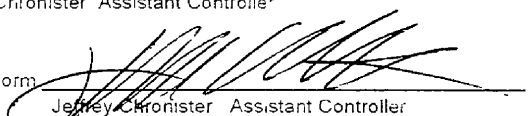
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: July Year: 2002

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5 Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6 Date Completed: September 13, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Zeigler Coal	10,IL,145,157	LTC	RB	95,931.40			\$46.771	3.04	10,981	9.37	13.16
2.	Oxbow Carbon and Minerals	N/A	S	RB	13,367.48			\$8.070	4.66	13,912	0.39	9.24
3.	Coal Properties Trading	9,KY,233	S	RB	16,784.50			\$32.730	3.08	12,027	9.10	9.13
4	Black Beauty	11,IN,51	S	RB	15,666.90			\$31.330	3.12	11,531	7.91	12.40
5	Illinois Fuel	10,IL,165	LTC	RB	42,747.20			\$35.800	3.30	12,675	10.31	5.78
6	Peabody Development	10,IL,165	LTC	RB	19,988.00			\$37.790	2.62	12,208	8.34	8.70
7	Peabody Development	10,IL,059,165	LTC	RB	16,470.00			\$33.360	2.49	12,246	7.80	9.30
8	Sugar Camp	10,IL,059,165	S	RB	37,117.10			\$36.316	2.46	12,361	7.43	8.83
9.	SSM Petcoke	N/A	S	RB	29,912.89			\$12.250	4.65	14,070	0.37	7.97
10	Webster	9,KY,233	S	RB	16,502.10			\$40.440	3.02	12,392	8.64	7.96
11.	Peabody Development	9,KY,101,225	S	RB	14,279.40			\$31.720	2.48	11,174	7.94	13.88
12.	Sugar Camp	10,IL,059,165	LTC	RB	24,880.50			\$35.620	2.50	12,458	7.30	8.28

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

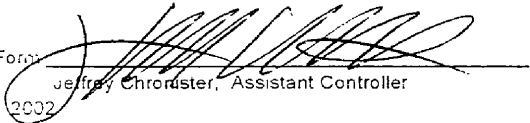
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month July Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6 Date Completed September 13 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F O B (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Zeigler Coal	10,IL,145,157	LTC	95,931.40	N/A	\$0.00		\$0.000		\$0.000	
2	Oxbow Carbon and Minerals	N/A	S	13,367.48	N/A	\$0.00		\$0.000		\$0.000	
3	Coal Properties Trading	9,KY,233	S	16,784.50	N/A	\$0.00		\$0.000		\$0.000	
4	Black Beauty	11,IN,51	S	15,666.90	N/A	\$0.00		\$0.000		\$0.000	
5	Illinois Fuel	10,IL,165	LTC	42,747.20	N/A	\$0.00		\$0.000		\$0.000	
6	Peabody Development	10,IL,165	LTC	19,988.00	N/A	\$0.00		\$0.000		\$0.000	
7	Peabody Development	10,IL,059,165	LTC	16,470.00	N/A	\$0.00		\$0.000		\$0.000	
8	Sugar Camp	10,IL,059,165	S	37,117.10	N/A	\$0.00		(\$0.174)		\$0.000	
9	SSM Petcoke	N/A	S	29,912.89	N/A	\$0.00		\$0.000		\$0.000	
10	Webster	9,KY,233	S	16,502.10	N/A	\$0.00		\$0.000		\$0.000	
11	Peabody Development	9,KY,101,225	S	14,279.40	N/A	\$0.00		\$0.000		\$0.000	
12	Sugar Camp	10,IL,059,165	LTC	24,880.50	N/A	\$0.00		(\$0.159)		\$1.759	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F O B. shipping point or F.O B. destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

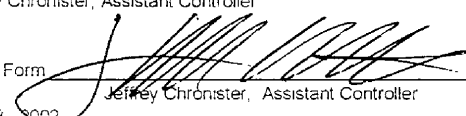
1 Reporting Month July Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed September 13 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Facility (q)	
						Effective Purchase Price (g) (\$/Ton)	Add'l Shorthaul & Loading Charges (h) (\$/Ton)	Rail Rate (i) (\$/Ton)	Other Charges (j) (\$/Ton)	River Barge Rate (k) (\$/Ton)	Trans-loading Rate (l) (\$/Ton)	Ocean Barge Rate (m) (\$/Ton)			Other Water Charges (n) (\$/Ton)
1	Zeigler Coal	10,IL,145,167	Randolph & Perry Cnty, IL	RB	95,931.40		\$0.000	\$0.000							\$46,771
2	Oxbow Carbon and Minerals	N/A	N/A	RB	13,367.48		\$0.000	\$0.000							\$8,070
3	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	16,784.50		\$0.000	\$0.000							\$32,730
4	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	15,666.90		\$0.000	\$0.000							\$31,750
5	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	42,747.20		\$0.000	\$0.000							\$35,800
6	Peabody Development	10,IL,165	Saline Cnty, IL	RB	19,988.00		\$0.000	\$0.000							\$37,790
7	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	16,470.00		\$0.000	\$0.000							\$33,360
8	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	37,117.10		\$0.000	\$0.000							\$36,316
9	SSM Petcoke	N/A	N/A	RB	29,312.69		\$0.000	\$0.000							\$12,250
10	Webster	9,KY,233	Webster Cnty, KY	RB	16,502.10		\$0.000	\$0.000							\$40,440
11	Peabody Development	9,KY,101,225	Henderson & Union Cnty, KY	RB	14,279.40		\$0.000	\$0.000							\$31,720
12	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	24,860.50		\$0.000	\$0.000							\$35,620

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F O B shipping point or F O B destination

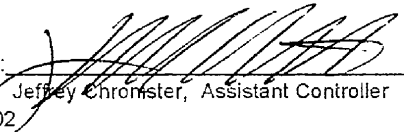
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	American Coal	10, WY 005	S	RB	172,790.00			\$34,120	1.37	12245	6.30	10.64
2	Dodge Hill Mining	9, KY 225	S	RB	21,973.50			\$38,244	1.57	12878	8.03	6.40
3	Duke	19, WY 005	S	RB	30,597.45			\$25,074	0.24	8793	4.94	27.28
4	Arch Coal Sales	19, WY 009	S	RB	14,521.85			\$22,850	0.42	8764	6.87	27.01

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

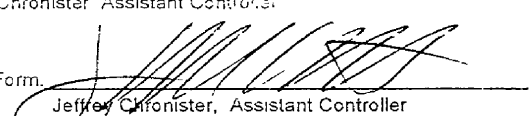
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: July Year: 2002

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller, (813) - 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6 Date Completed: September 13, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	American Coal	10,IL,165	LTC	172,790.00	N/A	\$0.000		\$0.000		\$0.000	
2	Dodge Hill Mining	9 KY 225	S	21,973.60	N/A	\$0.000		(\$0.177)		\$1.801	
3	Duke	19 WY 005	S	30,597.45	N/A	\$0.000		\$0.000		\$0.304	
4	Arch Coal Sales	19 WY 009	S	14,521.65	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F O B shipping point or F O B destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

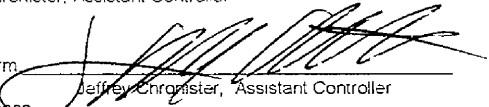
1 Reporting Month July, year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4 Name Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 226 - 1609

5 Signature of Official Submitting Form



6 Date Completed September 13, 2002

Jeffrey Chronister, Assistant Controller

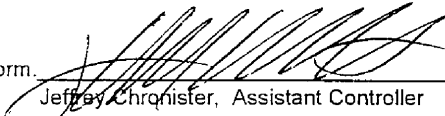
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2)		Rail Charges					Waterborne Charges			Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	American Coal	10,IL,165	Saline Cnty / Harrisburg, IL	RB	172,790.00		\$0.000		\$0.000								\$34.120
2	Dodge Hill Mining	9 KY,225	Union City KY	RB	21,973.60		\$0.000		\$0.000								\$38.244
3	Duke	19 WY,005	Campbell Cnty WY	RB	30,597.45		\$0.000		\$0.000								\$25.074
4	Arch Coal Sales	19 WY,003	Converse City, WY	RB	14,621.65		\$0.000		\$0.000								\$22.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Poik Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month July Year 2002
 2. Reporting Company Tampa Electric Company
 3 Plant Name: Electro-Coal Transfer Facility - Poik Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form. 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: September 13, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Poik Station but could ultimately be delivered to Big Bend Station or Gannon Station

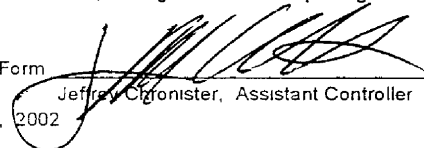
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month July Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6 Date Completed September 13, 2002

No (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

(2) Tampa Electric purchases coal F O.B shipping point or F O B destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

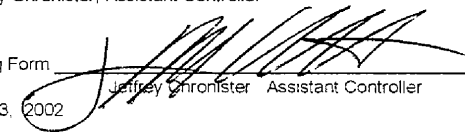
1 Reporting Month July Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 226 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister Assistant Controller

6 Date Completed September 13, 2002

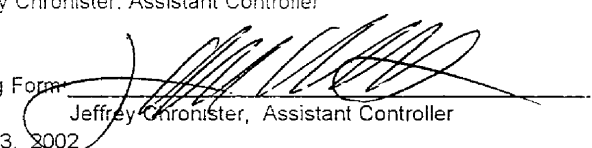
Line No	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	(2) Effective Purchase Price (\$/Tcn)	Add'l Shorthaul & Loadin Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	None															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month July Year 2002
 2 Reporting Company Tampa Electric Company
 3 Plant Name Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller
 6 Date Completed September 13, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer Facility	N/A	N/A	OB	214,739.00			\$46.808	3.21	11985	8.04	10.30
2	Beneficiated Coal	N/A	S	OB	7,268.72			\$24.119	1.42	5969	24.20	32.90
3	TCP Petcoke	N/A	S	OB	21,865.47			\$9.400	6.88	14419	0.17	5.70

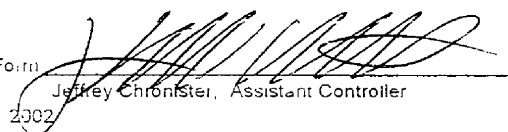
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: July Year 2002

2 Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1600

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6 Date Completed: September 13, 2002

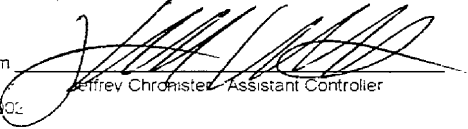
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	214,739.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	7,268.72	N/A	\$0.000		\$0.000		\$0.000	
3.	TCP Petcoke	N/A	S	21,865.47	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: July Year: 2002
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

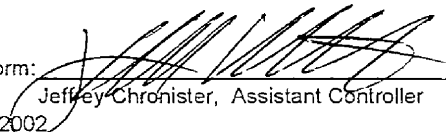
6 Date Completed: September 13, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Charges								Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Transfer Facility	N/A	Davant, La	OB	214,739.00											\$46,808
2	Beneficiated Coal	N/A	Davant, La	OB	7,268.72											\$24,119
3	TCP Petcoke	N/A	Davant, La	OB	21,865.47											\$9,400

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month July Year: 2002
- 2. Reporting Company Tampa Electric Company
- 3. Plant Name. Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

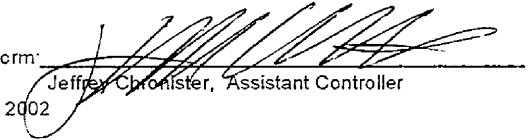
6. Date Completed. September 13, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charge (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer Facility	N/A	N/A	03	326,265.00			\$41,860	1.00	11,162	6.08	15.46

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2002
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

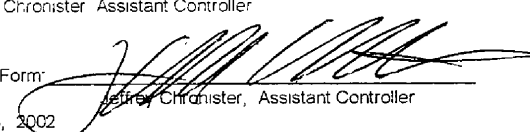
6. Date Completed: September 13, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	326,265.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: July Year: 2002
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6 Date Completed: September 13, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Other Transportation Charges (p)	Total FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1	Transfer Facility	N/A	Davant La	OB	326,265.00		\$0.000	\$0.000							\$41.660

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month July Year. 2002

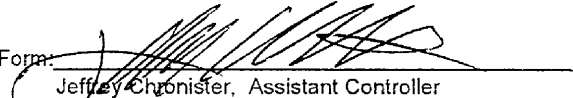
2 Reporting Company Tampa Electric Company

3 Plant Name Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

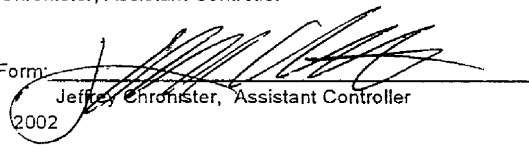
6 Date Completed: September 13, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer facility	N/A	N/A	OB	59,872.00			33,657	3.11	13,195	3.25	8.75

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2002
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 13, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer facility	N/A	N/A	59,872.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

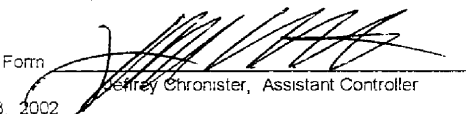
1 Reporting Month: July Year: 2002

2 Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller
 6 Date Completed: September 13, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Transfer facility	N/A	Davant, La	OB	59,872.00		\$0.000	\$0.000								\$33.657

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: July Year: 2002

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller, 813/228-1809

4 Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed: September 13, 2002

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (n)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	April 2002	Transfer Facility	Big Bend	Zeigler	1	88,876.00	423-2(a)	Col (h), Original Invoice Price	\$40,262	\$40,341	\$46,771	Price Adjustment
2	April 2002	Transfer Facility	Big Bend	Zeigler	1	88,876.00	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.047	\$46,818	Quality Adjustment
3	May 2002	Transfer Facility	Big Bend	Peacock, Development	13	21,836.60	423-2(a)	Col (k) Quality Adjustments	\$0.000	(\$0.520)	\$32,440	Quality Adjustment
4	May 2002	Transfer Facility	Big Bend	Zeigler	1	65,003.30	423-2(a)	Col (h), Original Invoice Price	\$40,262	\$0,079	\$46,771	Price Adjustment
5	May 2002	Transfer Facility	Big Bend	Sugar Camp	9	18,721.50	423-2(a)	Col (k) Quality Adjustments	\$0.000	\$1.670	\$35,131	Quality Adjustment
6	May 2002	Transfer Facility	Big Bend	Zeigler	1	65,003.30	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.051	\$46,822	Quality Adjustment
7	June 2002	Transfer Facility	Big Bend	Zeigler	1	74,842.70	423-2(a)	Col (h), Original Invoice Price	\$40,271	\$0,070	\$46,771	Price Adjustment
8	June 2002	Transfer Facility	Big Bend	Illinois Fuel	5	40,796.70	423-2(a)	Col (k) Quality Adjustments	\$0.000	\$0.486	\$35,906	Quality Adjustment
9	June 2002	Transfer Facility	Big Bend	SSM Petcoke	9	10,851.89	423-2(a)	Col (k), Quality Adjustments	\$0.000	(\$0.680)	\$11,570	Quality Adjustment
10	June 2002	Transfer Facility	Big Bend	Zeigler	1	74,842.70	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.033	\$46,804	Quality Adjustment
11	June 2002	Transfer Facility	Big Bend	Oybow	2	15,760.72	423-2(a)	Col (h), Original Invoice Price	\$8,050	\$8,070	\$8,070	Price Adjustment
12	January 2002	Transfer Facility	Gannon	Triton	3	30,269.00	423-2(b)	Col (i), Rail Rate	\$12,089	\$12,119	\$25,509	Transportation Adjustment
13	January 2002	Transfer Facility	Gannon	Duke	6	30,574.68	423-2(b)	Col (i), Rail Rate	\$12,090	\$12,120	\$24,676	Transportation Adjustment
14	February 2002	Transfer Facility	Gannon	Triton	4	15,502.00	423-2(b)	Col (i), Rail Rate	\$12,190	\$12,220	\$25,610	Transportation Adjustment
15	February 2002	Transfer Facility	Gannon	Duke	6	30,473.13	423-2(b)	Col (i), Rail Rate	\$12,190	\$12,220	\$24,776	Transportation Adjustment
16	March 2002	Transfer Facility	Gannon	Duke	4	30,713.63	423-2(b)	Col (i), Rail Rate	\$12,190	\$12,220	\$24,631	Transportation Adjustment
17	April 2002	Transfer Facility	Gannon	Duke	4	30,288.55	423-2(b)	Col (i), Rail Rate	\$12,190	\$12,220	\$24,480	Transportation Adjustment