



P O Box 3395
West Palm Beach, FL 33402-3395

September 16, 2002

Ms. Blanca S. Bayó, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 020003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the August 2002 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at cmmartin@fpuc.com, (561) 838-1725; or Jim Mesite at jmesite@fpuc.com, (561) 838-1733.

Sincerely,

A handwritten signature in black ink that reads "Cheryl M. Martin". The signature is written in a cursive style with a large, sweeping flourish at the end.

Cheryl M. Martin
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami
George Bachman - cover
Marc Schneidermann - cover
Chris Snyder
Jim Mesite - cover
SJ 80-445

DOCUMENT NUMBER DATE

09907 SEP 18 02

FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	CURRENT MONTH: AUGUST				PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	10,374	7,401	(2,973)	(40.17)	103,288	89,102	(14,186)	(15.92)
2	NO NOTICE SERVICE	2,030	1,829	(201)	(11.00)	38,968	35,625	(3,343)	(9.38)
3	SWING SERVICE	0	0	(9,993)		26,947	0	(28,748)	
4	COMMODITY (Other)	654,925	1,989,931	1,335,006	67.09	7,904,249	24,528,988	16,624,739	67.78
5	DEMAND	143,858	156,181	12,323	7.89	2,275,462	2,528,344	252,882	10.00
6	OTHER	9,993	0	(9,993)		28,748	0	(28,748)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0		0	0	0	
8	DEMAND	0	0	0		0	0	0	
9	COMMODITY (Other)	0	0	0		0	0	0	
10	Second Prior Month Purchase Adj (OPTIONAL)	0	(1,185,325)	(1,185,325)	100.00	0	(15,589,216)	(15,589,216)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	821,179	970,017	138,846	14.31	10,377,661	11,592,843	1,213,382	10.47
12	NET UNBILLED	0	0	0		0	0	0	
13	COMPANY USE	0	2,360	2,360	100.00	117,562	27,557	(90,005)	(326.61)
14	TOTAL THERM SALES	792,681	967,657	174,976	18.08	9,929,418	11,565,286	1,635,868	14.14
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,191,290	2,653,260	461,970	17.41	26,789,650	32,471,385	5,681,735	17.50
16	NO NOTICE SERVICE	344,100	310,000	(34,100)	(11.00)	6,604,900	6,038,000	(566,900)	(9.39)
17	SWING SERVICE	0	0	0		48,700	0	(48,700)	
18	COMMODITY (Other)	2,065,930	2,653,260	587,330	22.14	26,451,990	32,471,385	6,019,395	18.54
19	DEMAND	3,004,830	3,078,610	73,780	2.40	39,232,420	39,198,795	(33,625)	(0.09)
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,065,930	2,653,260	587,330	22.14	26,500,690	32,471,385	5,970,695	18.39
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	66,864	5,110	(61,754)	(1208.49)	392,434	59,680	(332,754)	(557.56)
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,336,995	2,648,150	(3,688,845)	(139.30)	52,108,233	32,411,705	(19,696,528)	(37.80)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.473	0.279	(0.194)	(69.53)	0.386	0.274	(0.112)	(40.88)
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000		55.333	0.000	(55.333)	
31	COMMODITY (Other) (4/18)	31.701	74.999	43.298	57.73	29.881	75.540	45.659	60.44
32	DEMAND (5/19)	5.073	5.073	0.285	5.62	5.800	6.450	0.650	10.08
33	OTHER (6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND (8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other (9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES (11/24)	39.749	36.559	(3.190)	(8.73)	39.160	35.702	(3.458)	(9.69)
38	NET UNBILLED (12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE (13/26)	0.000	46.184	46.184	100.00	29.957	46.175	16.218	35.12
40	TOTAL COST OF THERM SOLD (11/27)	12.958	36.630	23.672	64.62	19.916	35.767	15.851	44.32
41	TRUE-UP (E-2)	(0.810)	(0.810)	0.000	0.00	(0.810)	(0.810)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	12.148	35.820	23.672	66.09	19.106	34.957	15.851	45.34
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	12.20910	36.00017	23.791	66.09	19.20210	35.13283	15.931	45.34
45	PGA FACTOR ROUNDED TO NEAREST .001	12.209	36.000	23.791	66.09	19.202	35.133	15.931	45.34

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT			
COST RECOVERY CLAUSE CALCULATION			
SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2002 THROUGH DECEMBER 2002	
CURRENT MONTH:		AUGUST 2002	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,269,700	10,798.78	0.476
2 No Notice Commodity Adjustment - System Supply	(227,370)	(1,232.35)	0.542
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	148,960	807.36	0.542
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,191,290	10,373.79	0.473
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,916,970	699,195.47	36.474
18 Commodity Other - Scheduled FTS - OSSS	148,960	45,894.27	30.810
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(90,165.00)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,065,930	654,924.74	31.701
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,855,870	143,857.77	5.037
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	148,960	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,004,830	143,857.77	4.788
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	9,992.50	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	9,992.50	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002
 CURRENT MONTH: AUGUST 2002

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	49393	9-13	73,024.00	0.00	1,829.00	0.00	0.00	71,195.00	0.00
2	FGT	49572	14-17	65,230.16	0.00	0.00	0.00	0.00	65,230.16	0.00
3	FGT	49529	18-19	5,329.26	0.00	201.19	0.00	0.00	5,128.07	0.00
4	FGT	49056	20	2,304.54	0.00	0.00	0.00	0.00	2,304.54	0.00
5	FGT	49682	21-22	7,586.37	7,586.37	0.00	0.00	0.00	0.00	0.00
6	FGT	49673	23-24	3,288.88	3,288.88	0.00	0.00	0.00	0.00	0.00
7	FGT	49807	25	730.89	730.89	0.00	0.00	0.00	0.00	0.00
8	FGT	49681	26	(1,211.70)	(1,211.70)	0.00	0.00	0.00	0.00	0.00
9	FGT	49808	27	(20.65)	(20.65)	0.00	0.00	0.00	0.00	0.00
10	FGT	CK9600034416	28	(90,165.00)	0.00	0.00	0.00	(90,165.00)	0.00	0.00
11	BP ENERGY	1035509	29	376,896.44	0.00	0.00	0.00	376,896.44	0.00	0.00
12	DUKE ENERGY	SR02080562	30	368,193.30	0.00	0.00	0.00	368,193.30	0.00	0.00
13	MULTIFUELS	20815	31	9,992.50	0.00	0.00	0.00	0.00	0.00	9,992.50
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				821,178.99	10,373.79	2,030.19	0.00	654,924.74	143,857.77	9,992.50

3

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: AUGUST				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch A-1 Line 4, Estimate include Sch A-1 Line 10	654,925	804,606	149,681	18.60	7,904,249	8,939,772	1,035,523	11.58
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	166,254	165,411	(843)	(0.51)	2,473,412	2,653,071	179,659	6.77
3	TOTAL		821,179	970,017	148,838	15.34	10,377,661	11,592,843	1,215,182	10.48
4	FUEL REVENUES (NET OF REVENUE TAX)		792,681	967,657	174,976	18.08	9,929,418	11,565,286	1,635,868	14.14
5	TRUE-UP - (COLLECTED) OR REFUNDED *		30,502	30,502	0	0.00	244,003	244,003	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	823,183	998,159	174,976	17.53	10,173,421	11,809,289	1,635,868	13.85
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	2,004	28,142	26,138	92.88	(204,240)	216,446	420,686	194.36
8	INTEREST PROVISION -THIS PERIOD	Line 21	2,030	19,020	16,990	89.33	18,061	154,859	136,798	88.34
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,430,314	13,270,938	11,840,624	89.22	1,834,028	13,160,296	11,326,268	86.06
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(30,502)	(30,502)	0	0.00	(244,003)	(244,003)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,403,846	13,287,598	11,883,752	89.43	1,403,846	13,287,598	11,883,752	89.43
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	1,430,314	13,270,938	11,840,624	89.22	* NOTE If Line 5 is a refund enter as a positive number If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,401,816	13,268,578	11,866,762	89.44				
14	TOTAL (12+13)	Add Lines 12 + 13	2,832,130	26,539,516	23,707,386	89.33				
15	AVERAGE	50% of Line 14	1,416,065	13,269,758	11,853,693	89.33				
16	INTEREST RATE - FIRST DAY OF MONTH		1.73%	1.73%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.71%	1.71%	0	0.00				
18	TOTAL	Add Lines 16 + 17	3.44%	3.44%	0	0.00				
19	AVERAGE	50% of Line 18	1.72%	1.72%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos	0.14333%	0.14333%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	2,030	19,020	16,990	89.33				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

PRESENT MONTH: AUGUST

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002	DUKE	SYS SUPPLY	N/A	1,930,800	197,750	2,128,550	556,200	N/A	N/A	INCL IN COST	26.130441
2	Jan 2002	BP	SYS SUPPLY	N/A	2,266,900	0	2,266,900	589,625	N/A	N/A	INCL IN COST	26.010190
3	Jan 2002	BP	SYS SUPPLY	N/A	371,040	0	371,040	107,464	N/A	N/A	INCL IN COST	28.962915
4	Feb 2002	DUKE	SYS SUPPLY	N/A	1,421,300	221,000	1,642,300	338,562	N/A	N/A	INCL IN COST	20.615113
5	Feb 2002	BP	SYS SUPPLY	N/A	2,484,870	0	2,484,870	558,696	N/A	N/A	INCL IN COST	22.483913
6	Feb 2002	FGT	SYS SUPPLY	N/A	0	0	0	(28,951)	N/A	N/A	INCL IN COST	N/A
7	Feb 2002	BP	SYS SUPPLY	N/A	317,360	0	317,360	90,068	N/A	N/A	INCL IN COST	28.380388
8	Mar 2002	FGT	SYS SUPPLY	N/A	0	0	0	(7,004)	N/A	N/A	INCL IN COST	N/A
9	Mar 2002	BP	SYS SUPPLY	N/A	2,638,240	0	2,638,240	608,521	N/A	N/A	INCL IN COST	23.065415
10	Mar 2002	DUKE	SYS SUPPLY	N/A	1,243,590	175,500	1,419,090	445,088	N/A	N/A	INCL IN COST	31.364325
11	Apr 2002	DUKE	SYS SUPPLY	N/A	1,045,750	215,000	1,260,750	505,884	N/A	N/A	INCL IN COST	40.125640
12	Apr 2002	BP	SYS SUPPLY	N/A	2,092,650	0	2,092,650	735,041	N/A	N/A	INCL IN COST	35.124889
13	Apr 2002	FGT	SYS SUPPLY	N/A	0	0	0	(17,600)	N/A	N/A	INCL IN COST	N/A
14	May 2002	DUKE	SYS SUPPLY	N/A	1,028,480	182,850	1,211,330	494,698	N/A	N/A	INCL IN COST	40.839243
15	May 2002	BP	SYS SUPPLY	N/A	1,636,760	0	1,636,760	570,682	N/A	N/A	INCL IN COST	34.866566
16	May 2002	FGT	SYS SUPPLY	N/A	0	0	0	(57,942)	N/A	N/A	INCL IN COST	N/A
17	Jun 2002	DUKE	SYS SUPPLY	N/A	1,020,230	127,260	1,147,490	498,904	N/A	N/A	INCL IN COST	43.477852
18	Jun 2002	BP	SYS SUPPLY	N/A	1,469,420	0	1,469,420	513,283	N/A	N/A	INCL IN COST	34.930993
19	Jun 2002	FGT	SYS SUPPLY	N/A	0	0	0	(60,785)	N/A	N/A	INCL IN COST	N/A
20	Jul 2002	DUKE	SYS SUPPLY	N/A	775,440	110,850	886,290	407,371	N/A	N/A	INCL IN COST	45.963624
21	Jul 2002	BP	SYS SUPPLY	N/A	1,413,020	0	1,413,020	475,151	N/A	N/A	INCL IN COST	33.626629
22	Jul 2002	FGT	SYS SUPPLY	N/A	0	0	0	(73,631)	N/A	N/A	INCL IN COST	N/A
23	Aug 2002	DUKE	SYS SUPPLY	N/A	692,950	148,960	841,910	368,193	N/A	N/A	INCL IN COST	43.733095
24	Aug 2002	BP	SYS SUPPLY	N/A	1,224,020	0	1,224,020	376,896	N/A	N/A	INCL IN COST	30.791690
25	Aug 2002	FGT	SYS SUPPLY	N/A	0	0	0	(90,165)	N/A	N/A	INCL IN COST	N/A
TOTAL					25,072,820	1,379,170	26,451,990	7,904,249	0	0	0	29.88

5

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: AUGUST 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
1	6489	DUKE ENERGY	1,387	1,341	42,987	41,574	\$2.9600	\$3.0606	
2	6489	DUKE ENERGY	1,799	1,739	55,755	53,896	\$3.0050	\$3.1086	
3	7995	BP ENERGY	16	16	500	483	\$2.8150	\$2.9141	
4	7995	BP ENERGY	16	16	500	483	\$2.8900	\$2.9917	
5	7995	BP ENERGY	3	3	99	96	\$2.9000	\$2.9906	
6	7995	BP ENERGY	784	758	24,307	23,490	\$3.0125	\$3.1173	
7	7995	BP ENERGY	32	31	1,000	967	\$3.1200	\$3.2265	
8	7995	BP ENERGY	32	31	1,000	967	\$3.1600	\$3.2678	
9	25809	BP ENERGY	1,600	1,547	49,600	47,959	\$2.9600	\$3.0613	
10	241390	BP ENERGY	1,600	1,547	49,600	47,957	\$2.9725	\$3.0743	
11	255278	DUKE ENERGY	800	774	24,800	23,994	\$2.9600	\$3.0594	
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TOTAL			8,069	7,803	250,148	241,866			
							WEIGHTED AVERAGE	\$2.9786	\$3.0806

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	R.C.	CURRENT MONTH: AUGUST				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	636,564	581,370	(55,194)	(9.49)	8,330,579	8,156,190	(174,389)	(2.14)
RESIDENTIAL SERVICE (RS)	(21), (31)	504,061	461,630	(42,431)	(9.19)	7,780,409	7,312,790	(467,619)	(6.39)
LARGE VOLUME SERVICE (LVS)	(51)	1,183,371	1,501,820	318,449	21.20	11,522,406	14,970,320	3,447,914	23.03
GENERAL SERVICE TRANS (GSTS)	(90)	27,994	-	(27,994)	-	276,533	-	(276,533)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	771,894	589,340	(182,554)	(30.98)	5,836,249	4,471,250	(1,364,999)	(30.53)
TOTAL FIRM		3,123,884	3,134,160	10,276	0.33	33,746,176	34,910,550	1,164,374	3.34
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	91,290	103,330	12,040	11.65	705,056	1,029,100	324,044	31.49
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	341,241	342,850	1,609	0.47	3,128,304	2,692,620	(435,684)	(16.18)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	2,631,620	1,834,980	(796,640)	(43.41)	12,956,913	14,679,840	1,722,927	11.74
OFF SYS SALES SERVICE (OSSS-1)	(95)	148,960	-	(148,960)	-	1,379,170	-	(1,379,170)	-
TOTAL INTERRUPTIBLE		3,213,111	2,281,160	(931,951)	(40.85)	18,169,443	18,401,560	232,117	1.26
TOTAL THERM SALES		6,336,995	5,415,320	(921,675)	(17.02)	51,915,619	53,312,110	1,396,491	2.62
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,186	2,986	(200)	(6.70)	3,225	2,973	(252)	(8.48)
RESIDENTIAL SERVICE (RS)	(21), (31)	41,204	37,210	(3,994)	(10.73)	41,592	37,709	(3,883)	(10.30)
LARGE VOLUME SERVICE (LVS)	(51)	871	935	64	6.84	886	1,005	119	11.84
GENERAL SERVICE TRANS (GSTS)	(90)	76	-	(76)	-	69	-	(69)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	183	78	(105)	(134.62)	154	74	(80)	(108.11)
TOTAL FIRM		45,520	41,209	(4,311)	(10.46)	45,926	41,761	(4,165)	(9.97)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	16	16	-	-
TOTAL CUSTOMERS		45,536	41,224	(4,312)	(10.46)	45,942	41,777	(4,165)	(9.97)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	200	195	(5)	(2.56)	2,583	2,743	160	5.83
RESIDENTIAL SERVICE (RS)	(21), (31)	12	12	-	-	187	194	7	3.61
LARGE VOLUME SERVICE (LVS)	(51)	1,359	1,606	247	15.38	13,005	14,896	1,891	12.69
GENERAL SERVICE TRANS (GSTS)	(90)	368	-	(368)	-	4,008	-	(4,008)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,218	7,556	3,338	44.18	37,898	60,422	22,524	37.28
INTERRUPTIBLE SERVICE (IS)	(61)	22,823	17,222	(5,601)	(32.52)	176,264	147,014	(29,250)	(19.90)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	34,124	42,856	8,732	20.38	312,830	336,578	23,748	7.06
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	2,631,620	1,834,980	(796,640)	(43.41)	12,956,913	14,679,840	1,722,927	11.74
OFF SYS SALES SERVICE (OSSS-1)	(95)	148,960	-	(148,960)	-	1,379,170	-	(1,379,170)	-

7

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363	1.0382	1.0402	1.0373	1.0341	1.0338	1.0393	1.0424				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.06	0.00			
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0365	1.0383	1.0403	1.0361	1.0343	1.0332	1.0392	1.0424				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	1.05	1.06	1.06				



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2002
Net Due Date: September 11, 2002
Invoice Identifier: 49393
Invoice Total Amount: \$73,024.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 0
EFT Addr: Citibank; New York NY
Account # [REDACTED]
ABA # [REDACTED]

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	293,260	108,770.13		
		RDM		0.0590			0.0590	31,000	1,829.00		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0022		0.3709	-248	-91.98	055954176	RC2
		RD1		0.3687	0.0022		0.3709	-341	-126.48		RC2
		RD1		0.3687	0.0022		0.3709	-248	-91.98		RC2
		RD1		0.3687	0.0022		0.3709	-806	-298.95		RC2
		RD1		0.3687	0.0022		0.3709	-1,643	-609.39		RC2
		RD1		0.3687	0.0022		0.3709	-1,426	-528.90	966335010	RC2
		RD1		0.3687	0.0022		0.3709	-1,116	-413.92	609746565	RC2
		RD1		0.3687	0.0022		0.3709	-4,991	-1,851.16	055954176	RC2
		RD1		0.3687	0.0022		0.3709	-3,751	-1,391.25		RC2
		RD1		0.3687	0.0022		0.3709	-5,797	-2,150.11		RC2
		RD1		0.3687	0.0022		0.3709	-1,333	-494.41	966335010	RC2
		RD1		0.3687	0.0022		0.3709	-4,588	-1,701.69	055954176	RC2

6

9



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2002
Net Due Date: September 11, 2002
Invoice Identifier: 49393
Invoice Total Amount: \$73,024.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16104 AWARD 10694	RD1		0.3687	0.0022		0.3709	-4,681	-1,736.18	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16105 AWARD 10694	RD1		0.3687	0.0022		0.3709	-7,068	-2,621.52		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16107 AWARD 10694	RD1		0.3687	0.0022		0.3709	-3,007	-1,115.30		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16108 AWARD 10694	RD1		0.3687	0.0022		0.3709	-124	-45.99		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16109 AWARD 10694	RD1		0.3687	0.0022		0.3709	-9,083	-3,368.88	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16156 AWARD 10694	RD1		0.3687	0.0022		0.3709	-7,564	-2,805.49	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16157 AWARD 10694	RD1		0.3687	0.0022		0.3709	-8,494	-3,150.42	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16158 AWARD 10694	RD1		0.3687	0.0022		0.3709	-124	-45.99	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 62992 AWARD 10694	RD1		0.3687	0.0022		0.3709	-1,581	-586.39		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16103 AWARD 10703	RD1		0.3687	0.0022		0.3709	-961	-356.43	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16104 AWARD 10703	RD1		0.3687	0.0022		0.3709	-217	-80.49	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16105 AWARD 10703	RD1		0.3687	0.0022		0.3709	-6,851	-2,541.04		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16106 AWARD 10703	RD1		0.3687	0.0022		0.3709	-651	-241.46		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16107 AWARD 10703	RD1		0.3687	0.0022		0.3709	-2,635	-977.32		RC2

10

10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49393

Invoice Total Amount: \$73,024.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA # 31

Bill Pty Duns: 006924427

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc					
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16108 AWARD 10703	RD1		0.3687	0.0022		0.3709	-1,147	-425.42		RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16109 AWARD 10703	RD1		0.3687	0.0022		0.3709	-1,612	-597.89	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16156 AWARD 10703	RD1		0.3687	0.0022		0.3709	-186	-68.99	081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16157 AWARD 10703	RD1		0.3687	0.0022		0.3709	-155	-57.49	611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16158 AWARD 10703	RD1		0.3687	0.0022		0.3709	-465	-172.47	609746565	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 62992 AWARD 10703	RD1		0.3687	0.0022		0.3709	-62	-23.00		RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16103 AWARD 10696	RD1		0.3687	0.0022		0.3709	-155	-57.49	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16104 AWARD 10696	RD1		0.3687	0.0022		0.3709	-124	-45.99	968786749	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16105 AWARD 10696	RD1		0.3687	0.0022		0.3709	-1,984	-735.87		RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16106 AWARD 10696	RD1		0.3687	0.0022		0.3709	-682	-252.95		RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16107 AWARD 10696	RD1		0.3687	0.0022		0.3709	-372	-137.97		RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16108 AWARD 10696	RD1		0.3687	0.0022		0.3709	-868	-321.94		RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16109 AWARD 10696	RD1		0.3687	0.0022		0.3709	-3,472	-1,287.76	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16156 AWARD 10696	RD1		0.3687	0.0022		0.3709	-1,209	-448.42	081390429	RC2



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49393

Invoice Total Amount: \$73,024.00

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: Citibank; New York NY
EFT Addr: Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16157 AWARD 10696	RD1		0.3687	0.0022		0.3709	-8.990	-3,334.39	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16158 AWARD 10696	RD1		0.3687	0.0022		0.3709	-434	-160.97	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 62992 AWARD 10696	RD1		0.3687	0.0022		0.3709	-62	-23.00		RC2

12

12



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2002
Net Due Date: September 11, 2002
Invoice Identifier: 49393
Invoice Total Amount: \$73,024.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank, New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5009:										222,952	\$73,024.00

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1472.79	74496.79
1999	0.0076	1272.14	74296.14
2000	0.0066	1049.18	74073.18
2001	0.003	246.56	73270.56
2002	0.0022	68.19	73092.19



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2002
Net Due Date: September 11, 2002
Invoice Identifier: 49572
Invoice Total Amount: \$65,230.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA#

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0022	0.0172	0.7468	138,818	103,669.28		
		RD1		0.7618	0.0022		0.7640	-93	-71.05	055954176	RC2
		RD1		0.7618	0.0022		0.7640	-155	-118.42		RC2
		RD1		0.7618	0.0022		0.7640	-93	-71.05		RC2
		RD1		0.7618	0.0022		0.7640	-310	-236.84		RC2
		RD1		0.7618	0.0022		0.7640	-651	-497.36		RC2
		RD1		0.7618	0.0022		0.7640	-589	-450.00	966335010	RC2
		RD1		0.7618	0.0022		0.7640	-806	-615.78	609746565	RC2
		RD1		0.7618	0.0022		0.7640	-2,015	-1,539.46	055954176	RC2
		RD1		0.7618	0.0022		0.7640	-1,519	-1,160.52		RC2
		RD1		0.7618	0.0022		0.7640	-2,356	-1,799.98		RC2
		RD1		0.7618	0.0022		0.7640	-558	-426.31	966335010	RC2
		RD1		0.7618	0.0022		0.7640	-1,860	-1,421.04	055954176	RC2
		RD1		0.7618	0.0022		0.7640	-1,891	-1,444.72	968786749	RC2

14

14



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2002
Net Due Date: September 11, 2002
Invoice Identifier: 49572
Invoice Total Amount: \$65,230.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account # [REDACTED]
ABA # [REDACTED]

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16105 AWARD 10695	RD1		0.7618	0.0022		0.7640	-2,852	-2,178.93	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16107 AWARD 10695	RD1		0.7618	0.0022		0.7640	-1,209	-923.68	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16108 AWARD 10695	RD1		0.7618	0.0022		0.7640	-62	-47.37	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16109 AWARD 10695	RD1		0.7618	0.0022		0.7640	-3,658	-2,794.71 966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16156 AWARD 10695	RD1		0.7618	0.0022		0.7640	-5,394	-4,121.02 081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16157 AWARD 10695	RD1		0.7618	0.0022		0.7640	-6,045	-4,618.38 611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16158 AWARD 10695	RD1		0.7618	0.0022		0.7640	-93	-71.05 609746565	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 62992 AWARD 10695	RD1		0.7618	0.0022		0.7640	-1,116	-852.62	RC2
TEMP RELINQ CR -ACQ	CTRC 5699 AT POI 16103 AWARD 10704	RD1		0.7618	0.0022		0.7640	-403	-307.89 055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5699 AT POI 16104 AWARD 10704	RD1		0.7618	0.0022		0.7640	-93	-71.05 968786749	RC2
TEMP RELINQ CR -ACQ	CTRC 5699 AT POI 16105 AWARD 10704	RD1		0.7618	0.0022		0.7640	-2,790	-2,131.56	RC2
TEMP RELINQ CR -ACQ	CTRC 5699 AT POI 16106 AWARD 10704	RD1		0.7618	0.0022		0.7640	-248	-189.47	RC2
TEMP RELINQ CR -ACQ	CTRC 5699 AT POI 16107 AWARD 10704	RD1		0.7618	0.0022		0.7640	-1,054	-805.26	RC2
TEMP RELINQ CR -ACQ	CTRC 5699 AT POI 16108 AWARD 10704	RD1		0.7618	0.0022		0.7640	-465	-355.26	RC2

15

15



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2002
Net Due Date: September 11, 2002
Invoice Identifier: 49572
Invoice Total Amount: \$65,230.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA#

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16109 AWARD 10704	RD1		0.7618	0.0022		-651	-497.36	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16156 AWARD 10704	RD1		0.7618	0.0022		-124	-94.74	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16157 AWARD 10704	RD1		0.7618	0.0022		-124	-94.74	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16158 AWARD 10704	RD1		0.7618	0.0022		-310	-236.84	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 62992 AWARD 10704	RD1		0.7618	0.0022		-31	-23.68		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10697	RD1		0.7618	0.0022		-62	-47.37	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10697	RD1		0.7618	0.0022		-62	-47.37	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10697	RD1		0.7618	0.0022		-806	-615.78		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10697	RD1		0.7618	0.0022		-279	-213.16		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10697	RD1		0.7618	0.0022		-155	-118.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10697	RD1		0.7618	0.0022		-341	-260.52		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10697	RD1		0.7618	0.0022		-1,395	-1,065.78	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10697	RD1		0.7618	0.0022		-837	-639.47	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10697	RD1		0.7618	0.0022		-6,417	-4,902.59	611767658	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2002
Net Due Date: September 11, 2002
Invoice Identifier: 49572
Invoice Total Amount: \$65,230.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: (
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16158 AWARD 10697		RD1		0.7618	0.0022	0.7640	-310	-236.84	609746565	RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 62992 AWARD 10697		RD1		0.7618	0.0022	0.7640	-31	-23.68		RC2

Total for Contract 3624: 88,505 \$65,230.16

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	862.96	66093.12
1999	0.0076	783.31	66013.47
2000	0.0066	694.80	65924.96
2001	0.003	376.19	65606.35
2002	0.0022	305.38	65535.54



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49529

Invoice Total Amount: \$5,329.26

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA# C

Bill Pty Duns: 006924427

Svc Req K: 100740 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2002 **Contact Name:** Cust Svc (pager)
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2002 **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		14,973	5,553.49		
		RDM		0.0590			3,410	201.19		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0022		-124	-45.99	199116823	RC2
		RD1		0.3687	0.0022		-1,023	-379.43	199116823	RC2
		TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16160 AWARD 10705								
		TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16160 AWARD 10698								

18

18



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2002
Net Due Date: September 11, 2002
Invoice Identifier: 49529
Invoice Total Amount: \$5,329.26

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: C
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 100740:								17,236	\$5,329.26		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	116.09	5445.35
1999	0.0076	100.57	5429.83
2000	0.0066	83.34	5412.60
2001	0.003	21.29	5350.55
2002	0.0022	7.50	5336.76

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE: 08/01/02
 DUE: 08/11/02
 INVOICE NO.: 49056
 TOTAL AMOUNT DUE: \$2,304.54

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: SWYDER, CHRIS
 401 SOUTH DIXIE HIGHWAY
 WEST PALM BEACH, FL 33401

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Citibank, New York NY
 Account # 4
 ABA #

REDACTED

CONTRACT NO.: 100752 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO.: 4000802517 PLEASE CONTACT
 LEGAL ENTITY NO.: 4084 AT: (---) WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO.: 006924427 OR CODE LIST

RECEIPTS POINT	DAN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRY NO.				BASE	SURCHARGES	DISC	NET			
VEN/ACQ RES/CRG - Relq ctre/6219, at poi/14268, award 10174													
				07/02	A	TAQ	0.3695	0.0022			0.3717	6,200	\$2,304.54
TOTAL FOR CONTRACT 100752 FOR MONTH OF 07/02.												\$2,304.54	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$39.06	\$2,343.40
1999	0.0076	\$33.48	\$2,338.02
2000	0.0066	\$27.28	\$2,311.82
2001	0.0030	\$4.96	\$2,309.50
2002	0.0022	\$0.00	\$2,304.54

*** END OF INVOICE 49056 ***

20

TOTAL PAGE 01

AUG 15 2002 12:06 PM FRET & S 0213 646 3512 TO 915618381713 P.01/01



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2002
Net Due Date: September 20, 2002
Invoice Identifier: 49682
Invoice Total Amount: \$7,586.37

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0230		6,200	336.04		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0230		22,458	1,217.22		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0230		6,200	336.04		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0230		16,300	883.46		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0230		27,900	1,512.18		
	3165 FPU-BOCA RATON	COT		0.0312	0.0230		32,500	1,761.50		
	3262 FPU-SANFORD	COT		0.0312	0.0230		4,712	255.39		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0230		1,054	57.13		
	3277 FPU-DELAND	COT		0.0312	0.0230		6,200	336.04		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0230		14,896	807.36		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0230		1,550	84.01		

21

21



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: September 10, 2002

Net Due Date: September 20, 2002

Invoice Identifier: 49682

Invoice Total Amount: \$7,586.37

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA #

REDACTED

Svc Req K: 5009	Svc Req: FLORIDA PUBLIC	Acct No: 4084 4000002517	Beg Date: 08/01/2002	Contact Name: James Cramer
Svc Code: FT	Svc Req ID: 006924427	Prev Inv ID:	End Date: 08/31/2002	Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								139,970	\$7,586.37		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	461.89	8048.26
1999	0.0075	279.93	7866.30
2000	0.0072	237.93	7824.30
2001	0.007	209.94	7796.31
2002	0.0055	0.00	7586.37

22

22



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2002

Net Due Date: September 20, 2002

Invoice Identifier: 49673

Invoice Total Amount: \$3,288.88

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0230		4,154	154.53		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0230		7,409	275.61		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0230		9,951	370.18		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0230		13,175	490.11		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0230		9,145	340.19		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0230		3,503	130.31		
	3165 FPU-BOCA RATON	COT		0.0142	0.0230		16,274	605.39		
	3262 FPU-SANFORD	COT		0.0142	0.0230		3,782	140.69		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0230		496	18.45		
	3277 FPU-DELAND	COT		0.0142	0.0230		12,214	454.36		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0230		8,308	309.06		

23

23



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2002
Net Due Date: September 20, 2002
Invoice Identifier: 49673
Invoice Total Amount: \$3,288.88

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA#

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:										88,411	\$3,288.88

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
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Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	291.75	3580.63
1999	0.0075	176.81	3465.69
2000	0.0072	150.29	3439.17
2001	0.007	132.61	3421.49
2002	0.0055	0.00	3288.88

24

24



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2002
Net Due Date: September 20, 2002
Invoice Identifier: 49807
Invoice Total Amount: \$730.89

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 100740 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2002 **Contact Name:** Cust Svc (pager)
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2002 **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3280 FPU-NEW SMYRNA	COT		0.0312	0.0230		0.0542	13,485	730.89		
Total for Contract 100740:								13,485	\$730.89		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	44.50	775.39
1999	0.0075	26.97	757.86
2000	0.0072	22.92	753.81
2001	0.007	20.23	751.12
2002	0.0055	0.00	730.89

25

25



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2002

Net Due Date: September 20, 2002

Invoice Identifier: 49681

Invoice Total Amount: \$1,211.70

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
NO NOTICE		COT		0.0312	0.0230		0.0542	-22,356	-1,211.70	
Total for Contract 5002:								-22,356	-\$1,211.70	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-1211.70
1999	0.0075	0.00	-1211.70
2000	0.0072	0.00	-1211.70
2001	0.007	0.00	-1211.70
2002	0.0055	0.00	-1211.70

Late Payment Charges are assessed on past due balances paid after the invoice date.

26

26



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2002

Net Due Date: September 20, 2002

Invoice Identifier: 49808

Invoice Total Amount: -\$20.65

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA #

Bill Pty Duns: 006924427

Svc Req K: 100834 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0230		0.0542	-381	-20.65		
Total for Contract 100834:								-381	-20.65		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-20.65
1999	0.0075	0.00	-20.65
2000	0.0072	0.00	-20.65
2001	0.007	0.00	-20.65
2002	0.0055	0.00	-20.65

Late Payment Charges are assessed on past due balances paid after the invoice date.

27

27

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100040831	08/10/02	40138		90,165.00	0.00	90,165.00
				TOTAL		90165.00

SPECIAL INSTRUCTIONS:

call galen coon x35663 for pickup

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600034416 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

FLORIDA GAS TRANSMISSION

DATE 08/14/2002 NO. 9600034416

P.O. BOX 1188 HOUSTON TX 77251-1188

62-20 311

Ninety Thousand One Hundred Sixty Five and NO/100 Dollars

TO THE ORDER OF FLORIDA PUBLIC UTILITIES CO. WEST PALM BEACH FL 334023395

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP ONE PENN. WAY NEW CASTLE, DE 19720

Raymond M. Down
AUTHORIZED SIGNATURE

REDACTED

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

To:

Amell Willis
 FLORIDA PUBLIC UTILITIES ---
 PO BOX 3395
 WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Invoice Number 1035509
 Invoice Date 09/08/2002
 Contract # 157115
 Delivery Month Aug 2002
 Due Date 09/25/2002

Remit:

US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO
 ABA#
 NEW YORK, NY, 10081-8000

Natural Gas delivered during Aug 2002

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #7 EUNICE (0025306)		49,600	2.9600	146,816.00
CS #8 ZACHARY (0025412)		27,406	3.0460	82,655.58 82,644.44
FGT - DESTIN TO LUCEDALE (994400)		49,600	2.9725	147,436.00
Total Amount Due		126,606		376,896.44 376,907.58

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

08/01-08/31: FGT Zone 2 IF	3.0000
08/01-08/31: FGT Zone 3 IF	2.9600
08/01-08/01: LA Onsh S- FGT - Z2 GD	3.1050
08/02-08/02: LA Onsh S- FGT - Z2 GD	3.1450
08/03-08/03: LA Onsh S- FGT - Z2 GD	3.0100
08/04-08/04: LA Onsh S- FGT - Z2 GD	3.0100
08/05-08/05: LA Onsh S- FGT - Z2 GD	3.0100
08/06-08/06: LA Onsh S- FGT - Z2 GD	2.8850
08/07-08/07: LA Onsh S- FGT - Z2 GD	2.8750
08/08-08/08: LA Onsh S- FGT - Z2 GD	2.8000
08/09-08/09: LA Onsh S- FGT - Z2 GD	2.8050
08/10-08/10: LA Onsh S- FGT - Z2 GD	2.8500
08/11-08/11: LA Onsh S- FGT - Z2 GD	2.8500
08/12-08/12: LA Onsh S- FGT - Z2 GD	2.8500
08/13-08/13: LA Onsh S- FGT - Z2 GD	2.9550

If you have any questions, please contact
 or send a facsimile to (281) 366-5313
 Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141678 01



Florida Public Utilities Company
 P.O. BOX 3395
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR02080562
 Customer No: 205877-01
 Customer Fax: (561) 838-1713

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #
 Account #

Invoice Date: September 10, 2002
 Payment Terms: Due September 25, 2002
 unless otherwise provided in effective contract

REDACTED
 Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
8/02	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	42,987	2.9600	127,241.52
8/02	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	55,755	3.0050	167,679.00
8/02	B2B1500	255278	MBPP-Partners	24,800	2.9600	73,408.00
** Invoice Totals				123,542		368,195.32

167,513.30

\$ 368,193.30

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER: 020815

PAGE

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

SOLD TO:
 Florida Public Utilities
 401 South Dixie Hwy.
 West Palm Beach, FL 33401

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
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FPUC PAYMENT TERMS	INVOICE DATE	DUE DATE
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Due upon receipt	8/15/02	8/15/02
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DESCRIPTION	AMOUNT
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Publix CNG Project

CNG Jumbo Tube Trailer - one month rental	\$ 7,950.00
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Tractor Day Rate - \$125/day

Tractor Mileage - 250 miles at \$1.50 mile	375.00
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Service Truck Mileage (regulation) - 250 miles at \$0.85/mile	212.50
---	--------

HAZMAT Driver - 7 hours at \$95/hour

HAZMAT Operator (regulation setup) - 7 hours at \$95/hour	665.00
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Subtotal	\$ 9,992.50
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Sales Tax

Total Invoice Amount	\$ 9,992.50
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Check No:	Payment Received	0.00
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TOTAL DUE	\$ 9,992.50
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