

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



September 19, 2002

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.020003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the vendor invoices for the month of August 2002.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L. Shoaf
President

Enclosures

cc: All Parties of Record

- AUS _____
- CAF _____
- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC _____
- OTH _____

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St Joe Natural Gas Co.
Docket No. 020003-GU
September 19, 2002

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PO Box 8
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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through DECEMBER 02					
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$230.64	\$238.71	(\$8.07)	-3.38	\$2,127.53	\$2,124.38	\$3.15	0.15
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$4,246.98	\$28,655.71	(\$24,408.73)	-85.18	\$412,685.18	\$464,446.87	(\$51,761.69)	-11.14
5	DEMAND	\$4,597.92	\$4,736.80	(\$138.88)	-2.93	\$62,838.68	\$63,302.80	(\$464.12)	-0.73
6	FGT Overage Alert Charge & FGT Refund	\$0.00	(\$4,905.20)	\$4,905.20	-100.00	(\$6,556.54)	(\$67,149.81)	\$60,593.07	-90.24
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$9,075.54	\$28,726.02	(\$19,650.48)	-68.41	\$471,094.85	\$462,724.44	\$8,370.41	1.81
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$25.36	\$0.00	\$25.36	ERR	\$331.49	\$0.00	\$331.49	ERR
14	TOTAL THERM SALES	\$30,680.32	\$28,726.02	\$1,954.30	6.80	\$503,114.55	\$462,724.44	\$40,390.11	8.73
THERMS PURCHASED									
15	COMMODITY (Pipeline)	62,000	55,672	6,328	11.37	721,720	896,771	(175,051)	-19.52
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	(29,620)	64,170	(93,790)	-146.16	752,088	928,190	(176,102)	-18.97
19	DEMAND	62,000	62,000	0	0.00	845,180	846,000	(820)	-0.10
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	62,000	55,672	6,328	11.37	721,720	896,771	(175,051)	-19.52
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	47	0	47	ERR	602	0	602	ERR
27	TOTAL THERM SALES	56,317	55,672	645	1.16	923,417	896,771	26,646	2.97
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00372	0.00429	-0.00057	-13.24	0.00295	0.00237	0.00058	24.44
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	-0.14338	0.44656	-0.58994	-132.11	0.54872	0.50038	0.04834	9.66
32	DEMAND (5/19)	0.07416	0.07640	-0.00224	-2.93	0.07435	0.07483	-0.00048	-0.64
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.14638	0.51599	-0.36961	-71.63	0.51018	0.51599	-0.00582	-1.13
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.54537	ERR	ERR	ERR	0.55021	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.16115	0.51599	-0.35484	-68.77	0.51018	0.51599	-0.00582	-1.13
41	TRUE-UP (E-2)	0.02879	0.02879	0.00000	0.00000	0.02879	0.02879	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.18994	0.54478	-0.35484	-65.13	0.53895	0.54478	-0.00582	-1.07
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.19582	0.56163	-0.36581	-65.13	0.55562	0.56163	-0.00601	-1.07
45	PGA FACTOR ROUNDED TO NEAREST .001	0.196	0.562	(0)	-65.12	0.556	0.562	-0.006	-1.07

10068 SEP 20 2008

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH: DECEMBER 02
 CURRENT MONTH: AUGUST

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	62,000	\$230.64	0.00372
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	62,000	\$230.64	0.00372
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	64,170	\$33,560.91	0.52300
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers	(104,260)	(\$29,998.73)	0.28773
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	64,640	\$17,260.82	0.26703
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT	(54,170)	(\$16,578.02)	0.30600
24 TOTAL COMMODITY OTHER	(29,620)	\$4,248.98	-0.14338
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,597.92	0.07416
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,597.92	0.07416
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 FGT Refund - correction			ERR
36 Overage Alert Day Charge			ERR
37 Overage Alert Day Charge - Received Arizona			ERR
38 Overage Alert Day Charge - Received GCI			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$4,247	\$28,656	24,409	0.85	\$412,685	\$464,447	51,762	0.11	
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$4,829	\$70	(4,758)	-67.68	\$58,410	(\$1,722)	(60,132)	34.91	
3 TOTAL	\$9,076	\$28,726	19,650	0.68	\$471,095	\$462,724	(8,370)	-0.02	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$30,680	\$28,726	(1,954)	-0.07	\$503,115	\$462,724	(40,390)	-0.09	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$3,433)	(\$3,433)	0	0.00	(\$27,467)	(\$27,467)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$27,247	\$25,293	(1,954)	-0.08	\$475,648	\$435,258	(40,390)	-0.09	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$18,171	(\$3,433)	(21,605)	6.29	\$4,553	(\$27,467)	(32,020)	1.17	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$87)	(\$59)	28	-0.47	(\$632)	(\$482)	150	-0.31	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$71,381)	(\$41,319)	30,062	-0.73	(\$81,251)	(\$40,896)	40,355	-0.99	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$3,433	\$3,433	0	0.00	\$27,467	\$27,467	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$49,863)	(\$41,378)	8,485	-0.21	(\$49,863)	(\$41,378)	8,485	-0.21	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(71,381)	(41,319)	30,062	-0.73					* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(49,776)	(41,319)	8,458	-0.20					
14 TOTAL (12+13)	(121,157)	(82,637)	38,520	-0.47					
15 AVERAGE (50% OF 14)	(60,579)	(41,319)	19,260	-0.47					
16 INTEREST RATE - FIRST DAY OF MONTH	1.73	1.73	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.71	1.71	0.00	0.00					
18 TOTAL (16+17)	3.44	3.44	0.00	0.00					
19 AVERAGE (50% OF 18)	1.72	1.72	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.14	0.14	0.00	0.00					
21 INTEREST PROVISION (15x20)	(87)	(59)	28	-0.47					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

JANUARY 2002

Through

DECEMBER 2002

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	AUG	FGT	SJNG	FT		0			\$88.04	\$4,597.92	\$142.60		
2	"	PRIOR	SJNG	FT	64,170	64,170	\$33,560.91					52.30	
3	"	SJNG	FGT	CO	(104,260)	(104,260)	(\$29,998.73)					28.77	
4	"	AC	SJNG	CO	64,640	64,640	\$17,260.82					26.70	
5	"	SJNG	FGT	CO	(54,170)	(54,170)	(\$16,576.02)					30.60	
6						0							
7						0							
8						0							
9						0							
10						0							
11						0							
12						0							
13						0							
14						0							
15						0							
16						0							
17						0							
18						0							
19						0							
20						0							
21						0							
22						0							
23						0							
24						0							
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
TOTAL						(29,620)	0	(29,620)	\$4,246.98	\$88.04	\$4,597.92	\$142.60	-30.64

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	DRN#716	152	147	4,712	4,561	5.23	5.40
2. PRIOR	DRN#25809	55	53	1,705	1,650	5.23	5.40
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	207	200	6,417	6,211		
27.				WEIGHTED AVERAGE		5.23	5.40

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2002		Through		DECEMBER 2002			
		CURRENT MONTH: AUGUST			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	37,539	46,710	9,172	0.24	667,709	747,495	79,787	0.12	
COMMERCIAL	3,427	4,984	1,557	0.45	62,242	79,753	17,511	0.28	
COMMERCIAL LARGE VOL. 1	15,351	10,255	(5,096)	-0.33	159,136	164,109	4,973	0.03	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	56,317	61,949	5,632	0.10	889,087	991,357	102,270	0.12	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	18,109	18,507	398	0.02	289,704	219,192	(70,512)	-0.24	
INTERR. - TRANSPORT (TS6)	891,560	795,260	(96,300)	-0.11	6,805,570	6,520,530	(285,040)	-0.04	
LARGE INTERRUPTIBLE	0	0	0	ERR	9,365	0	(9,365)	-1.00	
TOTAL INTERRUPTIBLE	909,669	813,767	(95,902)	-0.11	7,104,639	6,739,722	(364,917)	-0.05	
TOTAL THERM SALES	965,986	875,716	(90,270)	-0.09	7,993,726	7,731,079	(262,647)	-0.03	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,060	3,166	106	0.03	3,086	3,166	80	0.03	
COMMERCIAL	216	217	1	0.00	212	217	5	0.02	
COMMERCIAL LARGE VOL. 1	41	42	1	0.02	41	42	1	0.02	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,317	3,425	108	0.03	3,339	3,425	86	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,321	3,429	108	0.03	3,343	3,429	86	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	15	2	0.20	216	236	20	0.09	
COMMERCIAL	16	23	7	0.45	294	368	74	0.25	
COMMERCIAL LARGE VOL. 1	374	244	(130)	-0.35	3,881	3,907	26	0.01	
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERR. - TRANSPORT (TS5)	18,109	18,507	398	0.02	289,704	219,192	(70,512)	-0.24	
INTERR. - TRANSPORT (TS6)	297,187	265,087	(32,100)	-0.11	2,268,523	2,173,510	(95,013)	-0.04	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2002 through DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.044854	1.041093	1.033739	1.035586	1.031573	1.039455	1.03947	1.039959	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062588	1.058763	1.051284	1.053162	1.049081	1.057096	1.057112	1.05761	0	0	0	0



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: September 10, 2002

Net Due Date: **September 20, 2002**

Invoice Identifier: 49676

Invoice Total Amount: **\$230.64**

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA #

Bill Pty Duns: 008803884

Svc Req K: 3635

Svc Req: ST. JOE NATURAL

Acct No: 4133 4000002553

Beg Date: 08/01/2002

Contact Name: Marion Collins

Svc Code: FT

Svc Req ID: 008803884

Prev Inv ID:

End Date: 08/31/2002

Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0230		6,200	230.64			
Total for Contract 3635:								6,200	\$230.64		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	20.46	251.10
1999	0.0075	12.40	243.04
2000	0.0072	10.54	241.18
2001	0.007	9.30	239.94
2002	0.0055	0.00	230.64

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: September 01, 2002
Net Due Date: September 11, 2002
Invoice Identifier: 49577
Invoice Total Amount: \$4,597.92

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 400002553 Beg Date: 08/01/2002 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0224	0.7416	6,200	4,597.92		
Total for Contract 3635:								6,200	\$4,597.92		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

*Wire'd
9-10-02
Acct #232*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	52.70	4650.62
1999	0.0076	47.12	4645.04
2000	0.0066	40.92	4638.84
2001	0.003	18.60	4616.52
2002	0.0022	13.64	4611.56



INVOICE

RMS Process Date:09/13/2002-Run Date:09/13/2002 03:34:01

Bill To:

St. Joe Natural Gas
Attn: Stuart Shoaf
P. O. Box 549
Port St. Joe FL 32457 US

Fax: (850) 229-8392

Invoice Information:

Production Month: 200208
Invoice Month: 08/2002
Invoice Due Date: 09/23/02
Invoice Date: 09/13/02
Invoice Number: 12406
Payment Term: WIRE
Customer #: 11875

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

<u>Deal #</u>	<u>Pipeline</u>	<u>Meter</u>	<u>MeterName</u>	<u>Meter Vol.</u>	<u>UoM</u>	<u>R/P</u>	<u>Price</u>	<u>Charge Type</u>	<u>Charge</u>	<u>Amount Due</u>	
10681	FGT	25809	MOPS-REFUGIO FGT	4,712	MMBTU	R	\$5.2300000		\$0.0000	\$24,643.76	
10681	FGT	716	CS #11 MOUNT VERNON	1,705	MMBTU	R	\$5.2300000		\$0.0000	\$8,917.15	
										6,417	
										\$33,560.91	
										Total Sales	\$33,560.91
										INVOICE TOTAL:	\$33,560.91

TOTAL P.01

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA:
Acct. #

REDACTED

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

P.01/01

PRIOR

JUL 13 2002 10:03

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

July 2002

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 763-6519
Fax: (901) 763-7273

DATE: 08/01/2002
DELINQUENT: 08/20/2002

Wire Remitt To: **The Bank**
Account No. **REDACTED**
ABA Route No. **REDACTED**
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37471
CONTRACT NO.: CTS-003
DATED: FEB. 28, 1998

Rec 8-19-02

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	July 2002	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	887,920	\$32,639.94
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge					
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	823,280	(\$3,219.02)
Gross Receipts Tax		2.50%			\$810.52
Port St Joe Utility Tax	July 2002				\$25.00
NET GAS BILL					\$33,256.43 ✓
Cash Out	July 2002	\$0.26703	\$0.26703	(64,640)	(\$17,260.82)

Acct #801

Gas Service at: Arizona Chemical
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$15,995.62
=====

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$239.93

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

7202002

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX
HOUSTON, TX.

DATE: 19-JULY-2002

CONTRACT NO:
CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5663

FAX: 713-646-8000

INVOICE FOR BOOK-OUT FOR MONTH OF:

JUNE 2002

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JUNE 2002	CASH-OUT MARKET DELIVERIES	10426	\$2.8773	\$29,998.73

TOTAL THIS STATEMENT

\$29,998.73

*Rec 8-19-02
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

29-JULY- 2002

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

5202002

DATE: 20-MAY-2002

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX
HOUSTON, TX.

CONTRACT NO:
CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5663

FAX: 713-646-8000

INVOICE FOR BOOK-OUT FOR MONTH OF:

APRIL 2002

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
APRIL 2002	CASH-OUT MARKET DELIVERIES	5417	\$3.0600	\$16,576.02

TOTAL THIS STATEMENT

\$16,576.02

*Rec 8-26-02
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

30-MAY- 2002