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September 19, 2002

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of August, 2002.

Sincerely,

Kevin M. Debin for JTB

John T. Butler, P.A.

Copy to: All parties of record

DOCUMENT NUMBER - DATE

10091 SEP 20 02

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CERTIFICATE OF SERVICE
DOCKET No. 020001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of August, 2002, has been furnished by U.S. mail this 19th day of September, 2002, to the following:

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By: *Korel M. Dabson for JTB*
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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: AUGUST 2002

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	208,986,505	206,707,912	2,278,593	1.1	8,649,279	8,652,287	(3,008)	(0.0)	2.4162	2.3891	0.0271	1.1
2 Nuclear Fuel Disposal Costs	2,024,430	1,980,798	43,632	2.2	2,194,700	2,131,954	62,746	2.9	0.0922	0.0929	(0.0007)	(0.8)
3 Coal Car Investment	289,490	289,490	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	186,938	186,938	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,850,858)	(1,792,382)	(58,476)	3.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	209,636,505	207,372,756	2,263,749	1.1	8,649,279	8,652,287	(3,008)	(0.0)	2.4237	2.3967	0.0270	1.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,459,370	17,909,210	3,550,160	19.8	1,162,018	1,066,026	95,992	9.0	1.8467	1.6800	0.1667	9.9
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,324,891	1,316,195	1,008,696	76.6	81,889	52,200	29,689	56.9	2.8391	2.5214	0.3177	12.6
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	3,253,237	2,887,500	365,737	NA	89,190	75,000	14,190	NA	3.6475	3.8500	(0.2025)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	12,894,999	12,573,776	321,223	2.6	611,961	604,213	7,748	1.3	2.1072	2.0810	0.0262	1.3
12 TOTAL COST OF PURCHASED POWER	39,932,497	34,686,681	5,245,816	15.1	1,945,058	1,797,439	147,619	8.2	2.0530	1.9298	0.1232	6.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	249,569,002	242,059,438	7,509,564	3.1	10,594,337	10,449,726	144,611	1.4	2.3557	2.3164	0.0393	1.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,151,827)	(8,038,000)	4,886,173	(60.8)	(83,609)	(200,000)	116,391	(58.2)	3.7697	4.0190	(0.2493)	(6.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(168,986)	(80,686)	(88,300)	109.4	(47,082)	(45,326)	(1,756)	3.9	0.3589	0.1780	0.1809	101.6
17 Revenues from Off-System Sales (A6)	(541,245)	(2,255,504)	1,714,259	(76.0)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,320,813)	(8,118,686)	4,797,873	(59.1)	(130,691)	(245,326)	114,635	(46.7)	2.5410	3.3093	(0.7683)	(23.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	245,706,943	231,685,248	14,021,695	6.1	10,463,646	10,204,400	259,246	2.5	2.3482	2.2704	0.0778	3.4
21 Net Unbilled Sales	10,156,716	11,655,301	(1,498,585)	NA	432,532	513,359	(80,827)	NA	0.1111	0.1227	(0.0116)	NA
22 Company Use	290,771	284,274	6,497	NA	12,383	12,521	(139)	NA	0.0032	0.0030	0.0002	NA
23 T & D Losses	18,287,467	1,976,277	16,311,190	NA	778,787	87,045	691,742	NA	0.2000	0.0208	0.1792	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	245,706,943	231,685,248	14,021,696	6.1	9,145,880,071	9,496,324,000	(350,443,929)	(3.7)	2.6865	2.4397	0.2468	10.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	940,444	818,428	122,016	14.9	35,005,970	33,546,000	1,459,970	4.4	2.6865	2.4397	0.2468	10.1
26 Jurisdictional KWH Sales	244,766,500	230,866,820	13,899,680	6.0	9,110,874,101	9,462,778,000	(351,903,899)	(3.7)	2.6865	2.4397	0.2468	10.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	244,893,779	230,986,870	13,906,909	6.0	9,110,874,101	9,462,778,000	(351,903,899)	(3.7)	2.6879	2.4410	0.2469	10.1
28 TRUE-UP **	8,321,243	8,321,243	0	NA	9,110,874,101	9,462,778,000	(351,903,899)	(3.7)	0.0913	0.0879	0.0034	3.9
29 TOTAL JURISDICTIONAL FUEL COST	253,215,022	239,308,113	13,906,909	5.8	9,110,874,101	9,462,778,000	(351,903,899)	(3.7)	2.7793	2.5289	0.2503	9.9
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.8236	2.5693	0.2543	9.9
32 GPIF **	750,393	750,393	0	NA	9,110,874,101	9,462,778,000	(351,903,899)	(3.7)	0.0082	0.0079	0.0003	3.8
33 Fuel Factor Including GPIF									2.8318	2.5772	0.2546	9.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.832	2.577	0.255	9.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Mission and Okeelanta Settlements

DOCUMENT NUMBER-DATE

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF JANUARY 2002 THROUGH AUGUST 2002**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,295,848,411	1,293,569,819	2,278,592	0.2	56,387,508	56,390,516	(3,008)	(0.0)	2.2981	2.2939	0.0042	0.2
2 Nuclear Fuel Disposal Costs	15,883,948	15,840,317	43,631	0.3	17,114,661	17,051,915	62,746	0.4	0.0928	0.0929	(0.0001)	(0.1)
3 Coal Car Investment	2,364,433	2,364,433	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,536,262	1,536,262	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(14,877,065)	(14,818,589)	(58,476)	0.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,300,755,989	1,298,492,242	2,263,747	0.2	56,387,508	56,390,516	(3,008)	(0.0)	2.3068	2.3027	0.0041	0.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	134,547,569	130,997,410	3,550,160	2.7	7,808,998	7,713,006	95,992	1.2	1.7230	1.6984	0.0246	1.4
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	17,721,764	16,713,069	1,008,696	6.0	634,245	604,556	29,689	4.9	2.7942	2.7645	0.0297	1.1
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	29,118,616	28,752,879	365,737	1.3	848,874	834,684	14,190	1.7	3.4303	3.4448	(0.0145)	(0.4)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	93,169,075	92,847,851	321,223	0.3	4,385,570	4,377,822	7,748	0.2	2.1244	2.1209	0.0035	0.2
12 TOTAL COST OF PURCHASED POWER	274,557,024	269,311,208	5,245,816	1.9	13,677,687	13,530,068	147,619	1.1	2.0073	1.9905	0.0168	0.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,575,313,012	1,567,803,450	7,509,562	0.5	70,065,195	69,920,584	144,611	0.2	2.2484	2.2423	0.0061	0.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(27,884,200)	(32,770,372)	4,886,173	(14.9)	(865,614)	(982,005)	116,391	(11.9)	3.2213	3.3371	(0.1158)	(3.5)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,338,051)	(1,249,751)	(88,300)	7.1	(372,133)	(370,377)	(1,756)	0.5	0.3596	0.3374	0.0222	6.6
17 Revenues from Off-System Sales (A6)	(7,002,838)	(8,717,097)	1,714,259	(19.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(36,225,089)	(42,737,220)	6,512,132	(15.2)	(1,237,747)	(1,352,382)	114,635	(8.5)	2.9267	3.1601	(0.2334)	(7.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,539,087,921	1,525,066,226	14,021,695	0.9	68,827,448	68,568,202	259,246	0.4	2.2362	2.2242	0.0120	0.5
21 Net Unbilled Sales	31,589,769	33,218,007	(1,628,238)	NA	1,412,654	1,493,481	(80,827)	NA	0.0508	0.0532	(0.0024)	NA
22 Company Use	2,015,505	1,999,160	16,345	NA	90,131	89,882	249	NA	0.0032	0.0032	0.0000	NA
23 T & D Losses	101,461,599	85,531,409	15,930,190	NA	4,537,233	3,845,491	691,742	NA	0.1633	0.1369	0.0264	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,539,087,921	1,525,066,226	14,021,695	0.9	62,140,737,159	62,491,181,088	(350,443,929)	(0.6)	2.4768	2.4405	0.0363	1.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,887,045	1,765,031	122,015	6.9	70,490,629	69,030,659	1,459,970	2.1	2.4768	2.4405	0.0363	1.5
26 Jurisdictional KWH Sales	1,537,200,875	1,523,301,196	13,899,680	0.9	62,070,246,530	62,422,150,429	(351,903,899)	(0.6)	2.4768	2.4405	0.0363	1.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,538,000,220	1,524,093,311	13,906,909	0.9	62,070,246,530	62,422,150,429	(351,903,899)	(0.6)	2.4778	2.4416	0.0362	1.5
28 TRUE-UP **	108,917,084	108,917,084	0	NA	62,070,246,530	62,422,150,429	(351,903,899)	(0.6)	0.1755	0.1745	0.0010	0.6
29 TOTAL JURISDICTIONAL FUEL COST	1,646,917,304	1,633,010,395	13,906,909	0.9	62,070,246,530	62,422,150,429	(351,903,899)	(0.6)	2.6533	2.6161	0.0372	1.4
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.6957	2.6579	0.0378	1.4
32 GPIF **	6,003,142	6,003,142	0	NA	62,070,246,530	62,422,150,429	(351,903,899)	(0.6)	0.0097	0.0096	0.0001	1.0
33 Fuel Factor Including GPIF									2.705	2.668	0.0379	1.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.705	2.668	0.037	1.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Mission and Okeefanta Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of August 2002										
CURRENT MONTH										
YEAR TO DATE										
LINE NO		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 208,986,505	\$ 206,707,912	\$ 2,278,593	1.1 %	\$ 1,295,848,411	\$ 1,293,569,819	\$ 2,278,592	0.2 %
	b	Nuclear Fuel Disposal Costs	2,024,430	1,980,798	43,632	2.2 %	15,883,948	15,840,317	43,631	0.3 %
	c	Coal Cars Depreciation & Return	289,490	289,490	0	0.0 %	2,364,433	2,364,433	0	0.0 %
	d	Gas Pipelines Depreciation & Return	186,938	186,938	0	0.0 %	1,536,262	1,536,262	(0)	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(3,320,814)	(8,118,686)	4,797,872	(59.1) %	(29,222,252)	(34,020,124)	4,797,872	(14.1) %
	b	Gains from Off-System Sales	(541,245)	(2,255,504)	1,714,259	(76.0) %	(7,002,838)	(8,717,097)	1,714,259	(19.7) %
3	a	Fuel Cost of Purchased Power (Per A7)	21,459,370	17,909,210	3,550,160	19.8 %	134,547,569	130,997,409	3,550,160	2.7 %
	b	Energy Payments to Qualifying Facilities (Per A8)	12,057,648	11,635,870	421,778	3.6 %	86,428,122	85,227,594	1,200,528	1.4 %
	c	Okeelanta Settlement Amortization including interest	837,351	937,906	(100,555)	(10.7) %	6,740,952	7,620,257	(879,305)	(11.5) %
4		Energy Cost of Economy Purchases (Per A9)	5,578,128	4,203,695	1,374,433	32.7 %	46,840,380	45,465,947	1,374,433	3.0 %
5		Total Fuel Costs & Net Power Transactions	\$ 247,557,801	\$ 233,477,630	\$ 14,080,171	6.0 %	\$ 1,553,964,987	\$ 1,539,884,817	\$ 14,080,170	0.9 %
Adjustments to Fuel Cost										
6	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,825,338)	\$ (2,930,042)	\$ 104,704	(3.6) %	\$ (18,616,471)	\$ (18,721,175)	\$ 104,704	(0.6) %
	b	Variable cost of power sold	1,952	0	1,952	N/A	(246,863)	(248,816)	1,953	(0.8) %
	c	Inventory Adjustments	60,541	0	60,541	N/A	13,201	(47,340)	60,541	(127.9) %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(96,455)	(96,455)	(0)	0.0 %
	e	Modifications to Burn Low Gravity Oil	911,987	1,137,660	(225,673)	(19.8) %	4,069,522	4,295,195	(225,673)	(5.3) %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 245,706,943	\$ 231,685,248	\$ 14,021,695	6.1 %	\$ 1,539,087,921	\$ 1,525,066,226	\$ 14,021,695	0.9 %
kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	9,110,874,101	9,462,778,000	(351,903,899)	(3.7) %	62,070,246,530	62,422,150,429	(351,903,899)	(0.6) %
2		Sale for Resale (excluding FKEC & CKW)	35,005,970	33,546,000	1,459,970	4.4 %	70,490,629	69,030,659	1,459,970	2.1 %
3		Sub-Total Sales (excluding FKEC & CKW)	9,145,880,071	9,496,324,000	(350,443,929)	(3.7) %	62,140,737,159	62,491,181,088	(350,443,929)	(0.6) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	94,064,561	95,151,000	(1,086,439)	(1.1) %	644,658,561	646,599,000	(1,940,439)	(0.3) %
5		Total Sales (Excluding RTP Incremental)	9,239,944,632	9,591,475,000	(351,530,368)	(3.7) %	62,785,395,720	63,137,780,088	(352,384,368)	(0.6) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.61725 %	99.64675 %	(0.02950) %	0.0 %	99.88656 %	99.88954 %	(0.00298) %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: August 2002									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 235,870,282	\$ 244,958,808	\$ (9,088,526)	(3.7) %	\$ 1,662,904,753	\$ 1,671,993,280	\$ (9,088,527)	(0.5) %
2	Fuel Adjustment Revenues Not Applicable to Period								
a 1	Amortize 1/24 of \$518,005,376 per Order PSC-00-2385-FOF	(21,583,557)	(21,583,557)	0	0.0 %	(172,668,459)	(172,668,459)	(0)	0.0 %
b 1	Prior Period True-up (Collected)/Refunded This Period	1,149,506	1,149,506	0	0.0 %	9,196,045	9,196,045	0	0.0 %
b 2	2001 Final True-up Refunded (Rate Case Order PSC-02-0501-AS-EI)	12,112,808	12,112,808	(0)	0.0 %	54,555,326	54,555,326	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(738,597)	(738,597)	(0)	0.0 %	(5,908,773)	(5,908,773)	15,104,818	(255.6) %
c	Oil Backout Revenues, Net of revenue taxes	3	0	3	N/A	213	210	3	1.6 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 226,810,445	\$ 235,898,968	\$ (9,088,523)	(3.9) %	\$ 1,548,079,105	\$ 1,557,167,628	\$ 6,016,295	0.4 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 245,706,943	\$ 231,685,248	\$ 14,021,695	6.1 %	\$ 1,539,087,921	\$ 1,525,066,226	\$ 14,021,695	0.9 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	20,570	0	20,570	N/A	(55,748)	(76,319)	20,571	(27.0) %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	245,686,373	231,685,248	14,001,125	6.0 %	1,539,143,669	1,525,142,545	14,001,124	0.9 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.61725 %	99.64675 %	(0.02950) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(d)) +(Lines C4b,c,d)	\$ 244,893,846	\$ 230,986,870	\$ 13,906,976	6.0 %	\$ 1,538,000,155	\$ 1,524,093,179	\$ 13,906,976	0.9 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (18,083,401)	\$ 4,912,098	\$ (22,995,499)	(468.1) %	\$ 10,078,950	\$ 33,074,449	\$ (22,995,499)	(69.5) %
8	Interest Provision for the Month (Line D10)	115,415	132,667	(17,252)	(13.0) %	1,838,136	1,855,389	(17,253)	(0.9) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(6,809,918)	(6,809,918)	(0)	0.0 %	13,794,067	13,794,067	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	103,006,559	0	0.0 %	103,006,559	103,006,559	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	(1,149,506)	(1,149,506)	(0)	0.0 %	(9,196,045)	(9,196,045)	(0)	0.0 %
b	Prior Period True-up Collected/(Refunded) This Period	(12,112,808)	(12,112,808)	0	0.0 %	(54,555,326)	(54,555,326)	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 64,966,341	\$ 87,979,093	\$ (23,012,752)	(26.2) %	\$ 64,966,341	\$ 87,979,093	\$ (23,012,752)	(26.2) %
0									
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 96,196,641	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10 a & b)	\$ 64,850,926	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 161,047,567	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 80,523,784	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.73000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.71000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	3.44000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.72000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.14333 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 115,415	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated/Actual, Appendix I, page 3, filed August 20, 2002.								
(b)	Generation Performance Incentive Factor is ((\$9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.								
(c)	Jurisdictional Loss Multiplier per Estimated Schedule E-2, filed November 5, 2001.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF AUGUST 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	70,535,047	54,613,378	15,921,669	29.2	420,270,616	404,348,948	15,921,669	3.9
2 * LIGHT OIL	430,373	1,564,660	(1,134,287)	NA	8,483,310	9,617,597	(1,134,287)	NA
3 COAL	9,958,919	10,583,380	(624,461)	(5.9)	73,948,862	74,573,323	(624,461)	(0.8)
4 ** GAS	121,964,504	133,516,424	(11,551,920)	(8.7)	745,503,925	757,055,845	(11,551,920)	(1.5)
5 NUCLEAR	6,097,662	6,430,070	(332,408)	(5.2)	47,641,698	47,974,106	(332,408)	(0.7)
6 TOTAL (\$)	208,986,505	206,707,912	2,278,593	1.1	1,295,848,413	1,293,569,819	2,278,594	0.2
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	1,903,359	1,577,400	325,959	20.7	12,448,500	12,122,541	325,959	2.7
8 LIGHT OIL	2,500	21,193	(18,693)	NA	95,711	114,404	(18,693)	NA
9 COAL	555,606	623,302	(67,696)	(10.9)	4,360,755	4,428,451	(67,696)	(1.5)
10 GAS	3,993,114	4,298,438	(305,324)	(7.1)	22,367,881	22,673,205	(305,324)	(1.3)
11 NUCLEAR	2,194,700	2,131,954	62,746	2.9	17,114,661	17,051,915	62,746	0.4
12 TOTAL (MWH)	8,649,279	8,652,287	(3,008)	(0.0)	56,387,508	56,390,516	(3,008)	(0.0)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	3,047,600	2,468,131	579,469	23.5	19,806,159	19,226,690	579,469	3.0
14 * LIGHT OIL (Bbl)	11,640	48,042	(36,402)	NA	234,674	271,076	(36,402)	NA
15 *** COAL (TON)	62,139	68,776	(6,637)	(9.7)	493,815	500,452	(6,637)	(1.3)
16 ** GAS (MCF)	31,883,572	35,021,994	(3,138,422)	(9.0)	190,668,121	193,806,543	(3,138,422)	(1.6)
17 NUCLEAR (MMBTU)	24,222,815	22,587,132	1,635,683	7.2	186,662,589	185,026,906	1,635,683	0.9
18 HEAVY OIL	19,478,467	15,796,034	3,682,433	23.3	126,440,807	122,758,374	3,682,433	3.0
19 LIGHT OIL	64,950	280,084	(215,134)	NA	1,349,730	1,564,864	(215,134)	NA
20 COAL	5,562,333	6,216,212	(653,879)	(10.5)	42,995,580	43,649,459	(653,879)	(1.5)
21 GAS	33,032,453	35,021,994	(1,989,541)	(5.7)	197,909,020	199,898,561	(1,989,541)	(1.0)
22 NUCLEAR	24,222,815	22,587,132	1,635,683	7.2	186,662,588	185,026,905	1,635,683	0.9
23 TOTAL (MMBTU)	82,361,018	79,901,456	2,459,562	3.1	555,357,725	552,898,163	2,459,562	0.4
GENERATION MIX (%MWH)								
24 HEAVY OIL	22.01	18.23	3.77	20.7	22.08	21.50	0.58	2.7
25 LIGHT OIL	0.03	0.24	(0.22)	NA	0.17	0.20	(0.03)	NA
26 COAL	6.42	7.20	(0.78)	(10.8)	7.73	7.85	(0.12)	(1.5)
27 GAS	46.17	49.68	(3.51)	(7.1)	39.67	40.21	(0.54)	(1.3)
28 NUCLEAR	25.37	24.64	0.73	3.0	30.35	30.24	0.11	0.4
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	23.1445	22.1274	1.0170	4.6	21.2192	21.0306	0.1886	0.9
31 * LIGHT OIL (\$/Bbl)	36.9740	32.5686	4.4054	NA	36.1493	35.4793	0.6700	NA
32 *** COAL (\$/TON)	34.7824	33.5038	1.2786	3.8	34.3853	26.6039	7.7814	29.2
33 ** GAS (\$/MCF)	3.8253	3.8124	0.0129	0.3	3.9100	3.9062	0.0037	0.1
34 NUCLEAR (\$/MMBTU)	0.2517	0.2847	(0.0329)	(11.6)	0.2552	0.2593	(0.0041)	(1.6)
35 * HEAVY OIL	3.6212	3.4574	0.1638	4.7	3.3239	3.2939	0.0300	0.9
36 * LIGHT OIL	6.6262	5.5864	1.0398	NA	6.2852	6.1460	0.1392	NA
37 COAL	1.7904	1.7025	0.0879	5.2	1.7199	1.7085	0.0115	0.7
38 ** GAS	3.6923	3.8124	(0.1201)	(3.2)	3.7669	3.7872	(0.0203)	(0.5)
39 NUCLEAR	0.2517	0.2847	(0.0329)	(11.6)	0.2552	0.2593	(0.0041)	(1.6)
40 TOTAL (\$/MMBTU)	2.5374	2.5870	(0.0496)	(1.9)	2.3334	2.3396	(0.0063)	(0.3)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,234	10,014	220	2.2	10,157	10,126	31	0.3
42 LIGHT OIL	25,976	13,216	12,760	NA	14,102	13,678	424	NA
43 COAL	10,011	9,973	38	0.4	9,860	9,857	3	0.0
44 GAS	8,272	8,148	125	1.5	8,848	8,817	31	0.4
45 NUCLEAR	11,037	10,595	442	4.2	10,907	10,851	56	0.5
46 TOTAL (BTU/KWH)	9,522	9,235	288	3.1	9,849	9,805	44	0.4
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	3.7058	3.4622	0.2436	7.0	3.3761	3.3355	0.0406	1.2
48 * LIGHT OIL	17.2120	7.3829	9.8290	NA	8.8634	8.4067	0.4567	NA
49 COAL	1.7924	1.6980	0.0945	5.6	1.6958	1.6840	0.0118	0.7
50 ** GAS	3.0544	3.1062	(0.0518)	(1.7)	3.3329	3.3390	(0.0061)	(0.2)
51 NUCLEAR	0.2778	0.3016	(0.0238)	(7.9)	0.2784	0.2813	(0.0030)	(1.1)
52 TOTAL (¢/KWH)	2.4162	2.3891	0.0272	1.1	2.2981	2.2939	0.0042	0.2

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5 *** Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	89,667	57.9	86.5	57.9	10,904	#6 OIL	138,616 BBLs	6 404	887,697	3,350,750	3.7369	24 17
2 # 1		81,419					GAS	942,755 MCF	1.037	977,825	3,610,387	4.4343	3.83
3 # 2	394	89,592	56.9	83.5	57.0	10,823	#6 OIL	137,632 BBLs	6 404	881,395	3,326,964	3.7135	24.17
4 # 2		78,364					GAS	902,801 MCF	1.037	936,385	3,457,380	4.4119	3.83
5 FT. MYERS # 2		0					#6 OIL	BBLs		0		0 0000	0.00
6 # 2	1473	999,509	84.6	95.4	84.6	6,591	GAS	6,370,955 MCF	1 034	6,587,567	24,323,030	2.4335	3.82
7 LAUDERDALE # 4	420	12	85.2	96.2	88.0	7,656	#2 OIL	16 BBLs	5.537	89	568	0.0000	35.48
8 # 4		276,420					GAS	2,042,333 MCF	1.036	2,116,265	7,813,807	2.8268	3.83
9 # 5	424	12	88.3	99.4	88.3	7,868	#2 OIL	16 BBLs	5 537	89	568	0.0000	35.48
10 # 5		277,228					GAS	2,105,112 MCF	1.036	2,181,317	8,053,996	2.9052	3.83
11 MANATEE # 1	788	287,429	48.4	100.0	48.3	10,559	#6 OIL	475,265 BBLs	6.386	3,035,042	11,321,817	3.9390	23.82
12 # 2	795	297,628	49.4	99.5	49.7	10,595	#6 OIL	493,804 BBLs	6.386	3,153,432	11,763,455	3.9524	23.82
13 MARTIN # 1	801	152,166	52.1	93.8	55.7	10,357	#6 OIL	238,646 BBLs	6.408	1,529,244	5,770,246	3 7921	24.18
14 # 1		159,371					GAS	1,638,105 MCF	1.036	1,697,404	6,267,262	3.9325	3.83
15 # 2	782	145,131	50.1	100.0	50.1	10,087	#6 OIL	221,678 BBLs	6.408	1,420,513	5,359,975	3.6932	24.18
16 # 2		160,429					GAS	1,603,715 MCF	1.036	1,661,769	6,135,688	3 8245	3.83
17 # 3	443	0	94.8	100.0	94.8	7,284	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		312,964					GAS	2,200,071 MCF	1.036	2,279,714	8,417,304	2.6895	3.83
19 # 4	444	0	94.6	100.0	94.6	7,433	#2 OIL	0 BBLs	1 000	0	0	0 0000	0.00
20 # 4		313,146					GAS	2,246,150 MCF	1 036	2,327,461	8,593,598	2.7443	3.83
21 #8A	149	105	26.7	100.0	95.2	10,564	#2 OIL	193 BBLs	5.787	1,117	6,656	6.3149	34.49
22 #8A		30,958					GAS	315,621 MCF	1.036	327,046	1,207,540	3.9006	3.83
23 #8B	149	102	25.3	99.0	97.0	10,576	#2 OIL	185 BBLs	5.787	1,071	6,380	6.2427	34.49
24 #8B		28,902					GAS	294,989 MCF	1.036	305,668	1,128,607	3.9050	3.83
25 PT EVERGLADES # 1	211	72,056	49.0	100.0	49.0	11,245	#6 OIL	126,061 BBLs	6.393	805,908	2,580,834	3 5817	20.47
26 # 1		6,285					GAS	72,369 MCF	1 036	74,989	276,879	4.4057	3.83
27 # 2	211	73,314	54.8	98.4	56.9	10,605	#6 OIL	120,711 BBLs	6.393	771,705	2,471,304	3.3709	20.47
28 # 2		6,564					GAS	72,793 MCF	1.036	75,428	278,500	4 2426	3.83
29 # 3	390	136,761	60.6	98.1	63.0	10,287	#6 OIL	211,272 BBLs	6.393	1,350,662	4,325,349	3.1627	20.47
30 # 3		40,567					GAS	457,018 MCF	1.036	473,562	1,748,515	4.3102	3.83
31 # 4	400	148,579	62.2	100.0	62.2	10,494	#6 OIL	233,904 BBLs	6.393	1,495,348	4,788,692	3.2230	20.47
32 # 4		38,256					GAS	449,047 MCF	1.036	465,303	1,718,021	4.4909	3.83

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2002

SCHEDULE 2A

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
				(1)	(1)	(1)										
1	RIVIERA	# 3	278	83,057	55.6	99.3	55.6	11,520	#6 OIL	142,376	BBLS	6.433	915,905	3,432,887	4.1331	24.11
2		# 3		32,865					GAS	404,837	MCF	1.036	419,492	1,548,875	4.7129	3.83
3		# 4	284	72,909	57.8	86.8	64.0	10,579	#6 OIL	108,396	BBLS	6.433	697,311	2,613,581	3.5847	24.11
4		# 4		48,843					GAS	570,017	MCF	1.036	590,652	2,180,843	4.4650	3.83
5	SANFORD	# 3	142	29,272	50.9	100.0	51.8	12,763	#6 OIL	50,801	BBLS	6.388	324,517	1,252,601	4.2792	24.66
6		# 3		24,570					GAS	349,643	MCF	1.037	362,650	1,338,999	5.4497	3.83
7		# 4	371	0	0.0	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8		# 4		0					GAS	0	MCF	1.037	0	0	0.0000	0.00
9	SANFORD REPOWERED	# 5		623,434					GAS	4,238,720	MCF	1.037	4,396,400	16,232,665	2.6038	3.83
10		# 5	957	0	86.6	94.0	87.2	7,052	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
		**	*	**			*		*							
11	TURKEY POINT	# 1	390	114,205	59.6	100.0	59.6	10,473	#6 OIL	176,809	BBLS	6.342	1,121,323	4,149,086	3.6330	23.47
12		# 1		59,723					GAS	675,835	MCF	1.036	700,300	2,585,692	4.3295	3.83
		**	*	**			*		*							
13		# 2	394	111,593	57.6	100.0	60.4	10,469	#6 OIL	171,628	BBLS	6.342	1,088,465	4,027,507	3.6091	23.47
14		# 2		59,240					GAS	675,569	MCF	1.036	700,025	2,584,676	4.3631	3.83
15	CUTLER	# 5	71	0	41.8	100.0	60.7	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16		# 5		23,659					GAS	275,409	MCF	1.036	285,379	1,053,694	4.4537	3.83
17		# 6	142	0	45.3	97.7	58.3	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18		# 6		54,060					GAS	551,083	MCF	1.036	571,032	2,108,400	3.9001	3.83
19	FT MYERS	1-12	552	295	0.1	100.0	87.0	16,075	#2 OIL	815	BBLS	5.818	4,742	27,727	9.3989	34.02
20	LAUDERDALE	1-12	342	378	0.0	94.4	67.4	8,788	#2 OIL	1,301	BBLS	5.537	7,204	46,159	12.2031	35.48
21		1-12		3,097					GAS	22,521	MCF	1.036	23,336	86,163	2.7824	3.83
22		13-24	342	572	0.0	98.5	65.4	16,600	#2 OIL	1,891	BBLS	5.537	10,470	67,093	11.7274	35.48
23		13-24		4,059					GAS	64,085	MCF	1.036	66,405	245,185	6.0407	3.83
24	EVERGLADES	1-12	342	562	0.0	98.1	61.9	63,834	#2 OIL	6,451	BBLS	5.537	35,719	251,956	44.8583	39.06
25		1-12		1,045					GAS	64,527	MCF	1.036	66,863	246,876	23.6170	3.83
26	FT MYERS CT	2A		0	0.0	0.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
27		2B		0	0.0	0.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
28		2C		0	0.0	0.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
29		2D		0	0.0	0.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
30		2E		0	0.0	0.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
31		2F		0	0.0	0.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF AUGUST 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	67.6	83.4	73.1	9,427	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		125,092					GAS	1,136,927 MCF	1.037	1,179,221	4,353,994	3.4806	3.83
4 # 2	239						#6 OIL	BBLS					
5 # 2		0	69.9	86.6	71.8	9,614	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		123,046					GAS	1,140,566 MCF	1.037	1,182,995	4,367,929	3.5498	3.83
7 ST JOHNS (1) # 1	(A) 127	(B) 86,034	91.4	96.7	94.6	(B) 9,725	PET COKE / COAL	32,405 TONS	25.818	836,643	1,124,932	1.3075	34.71
8 # 1							COAL ONLY	26,847 TONS	24.286	652,011	1,048,356		39.05
9 # 1		171					#2 OIL	288 BBLS	5.763	1,659	8,679	5.0875	30.14
10 # 2	(A) 127	(B) 76,065	80.7	85.8	94.0	(B) 9,550	PET COKE / COAL	29,733 TONS	24.430	726,382	1,036,395	1.3625	34.86
# 2							COAL ONLY	24,801 TONS	24.286	602,307	968,439		39.05
11 # 2		287					#2 OIL	476 BBLS	5.763	2,743	14,346	4.9953	30.14
12 SCHERER # 4	(A) 642	(B) 393,506	82.6	99.2	82.6	10,163	COAL	3,999,308 MMBTU	---	3,999,308	7,797,593	1.9816	1.95
13 # 4		5					#2 OIL	8 BBLS	5.817	47	242	5.2541	30.21
14 TURKEY POINT # 3	693	511,268	99.1	98.2	99.1	11,204	NUCLEAR	5,728,059 MMBTU	---	5,728,059	1,548,102	0.3028	0.27
15 # 4	693	517,826	100.5	100.0	100.5	11,226	NUCLEAR	5,812,932 MMBTU	---	5,812,932	1,457,065	0.2814	0.25
16 ST LUCIE # 1	839	630,694	101.0	100.0	101.0	10,866	NUCLEAR	6,852,960 MMBTU	---	6,852,960	1,535,881	0.2435	0.22
	***	***	****	****	****	***		***					
17 # 2	714	534,912	100.6	100.0	100.6	10,897	NUCLEAR	5,828,864 MMBTU	---	5,828,864	1,556,613	0.2910	0.27
18													
19													
20 SYSTEM TOTALS	17,588	8,649,279	----	----	----	9,522	----	3,059,240 BBLS	----	82,361,018	208,986,505	2.4162	----
21								31,883,572 MCF					
22 *** EXCLUDES PARTICIPANTS								3,999,308 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								62,139 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								24,222,815 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF AUG 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	<<<<< HEAVY OIL >>>>>							
2 UNITS (BBL)	3,013,074	2,003,496	1,009,578	50.4	19,182,289	20,159,473	977,184-	4.8-
3 UNIT COST (\$/BBL)	24.4195	23.9591	.4604	1.9	22.1416	24,1059	1.9643-	8.1-
4 AMOUNT (\$)	73,577,893	48,002,000	25,575,893	53.3	424,725,659	485,963,000	61,237,341-	12.6-
5 BURNED								
6 UNITS (BBL)	3,047,464	2,468,132	579,332	23.5	19,798,178	20,506,731	708,553-	3.5-
7 UNIT COST (\$/BBL)	23.1438	22.1274	1.0164	4.6	21.2164	22.7487	1.5323-	6.7-
8 AMOUNT (\$)	70,529,838	54,613,409	15,916,429	29.1	420,045,418	466,502,223	46,456,805-	10.0-
9 ENDING INVENTORY								
10 UNITS (BBL)	3,925,355	2,776,472	1,148,883	41.4	3,925,355	2,776,472	1,148,883	41.4
11 UNIT COST (\$/BBL)	23.6447	23.3646	.2801	1.2	23.6447	23.3646	.2801	1.2
12 AMOUNT (\$)	92,813,741	64,871,084	27,942,657	43.1	92,813,741	64,871,084	27,942,657	43.1
13 OTHER USAGE (\$)	23,979				17,870			
14 DAYS SUPPLY	40							
15 PURCHASES	<<<<< LIGHT OIL >>>>>							
16 UNITS (BBL)	434-	48,042	48,476-	100.9-	213,074	270,247	57,173-	21.2-
17 UNIT COST (\$/BBL)	28.8848	31.8888	3,0040-	9.4-	40.1984	38,8015	1.3969	3.6
18 AMOUNT (\$)	12,536-	1,532,000	1,544,536-	100.8-	8,565,233	10,486,000	1,920,767-	18.3-
19 BURNED								
20 UNITS (BBL)	11,640	48,042	36,402-	75.8-	233,779	325,005	91,226-	28.1-
21 UNIT COST (\$/BBL)	36.9736	32.5686	4.4050	13.5	36.6957	37.6432	.9475-	2.5-
22 AMOUNT (\$)	430,373	1,564,662	1,134,289-	72.5-	8,578,673	12,234,230	3,655,557-	29.9-
23 ENDING INVENTORY								
24 UNITS (BBL)	377,580	392,460	14,880-	3.8-	377,580	392,460	14,880-	3.8-
25 UNIT COST (\$/BBL)	35.6370	37.2430	1.6060-	4.3-	35.6370	37.2430	1.6060-	4.3-
26 AMOUNT (\$)	13,455,828	14,616,394	1,160,566-	7.9-	13,455,828	14,616,394	1,160,566-	7.9-
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30 UNITS (TON)	91,273	68,776	22,497	32.7	541,198	513,686	27,512	5.4
31 UNIT COST (\$/TON)	31.0826	34.8523	3.7697-	10.8-	34.6607	36.7034	2.0427-	5.6-
32 AMOUNT (\$)	2,837,002	2,397,000	440,002	18.4	18,758,279	18,854,000	95,721-	.5-
33 BURNED								
34 UNITS (TON)	62,139	68,776	6,637-	9.7-	493,815	509,164	15,349-	3.0-
35 UNIT COST (\$/TON)	34.7821	33.5038	1.2783	3.8	34.3852	36,3950	2,0098-	5.5-
36 AMOUNT (\$)	2,161,327	2,304,256	142,929-	6.2-	16,979,950	18,531,043	1,551,093-	8.4-
37 ENDING INVENTORY								
38 UNITS (TON)	144,467	49,740	94,727	100.0 +	144,467	49,740	94,727	100.0 +
39 UNIT COST (\$/TON)	34.6594	33.4591	1.2003	3.6	34.6594	33.4591	1.2003	3.6
40 AMOUNT (\$)	5,007,140	1,664,254	3,342,886	100.0 +	5,007,140	1,664,254	3,342,886	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF AUG 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<<<< COAL SCHERER >>>>							
44	UNITS (MMBTU)	3,110,564	4,534,670	1,424,106-	31.4-	35,293,943	36,360,487	1,066,544-	2.9-
45	U. COST (\$/MMBTU)	2.0551	1.8204	.2347	12.9	1.9101	1.7770	.1331	7.5
46	AMOUNT (\$)	6,392,555	8,255,000	1,862,445-	22.6-	67,414,515	64,613,000	2,801,515	4.3
47	BURNED								
48	UNITS (MMBTU)	3,999,308	4,534,670	535,362-	11.8-	30,695,818	36,069,934	5,374,116-	14.9-
49	U. COST (\$/MMBTU)	1.9497	1.8257	.1240	6.8	1.8559	1.7724	.0835	4.7
50	AMOUNT (\$)	7,797,593	8,279,157	481,564-	5.8-	56,968,912	63,928,734	6,959,822-	10.9-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	5,322,808	3,196,095	2,126,713	66.5	5,322,808	3,196,095	2,126,713	66.5
53	U. COST (\$/MMBTU)	1.9497	1.8257	.1240	6.8	1.9497	1.8257	.1240	6.8
54	AMOUNT (\$)	10,378,071	5,835,254	4,542,817	77.9	10,378,071	5,835,254	4,542,817	77.9
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<<<< GAS >>>>>>>>>>							
58	UNITS (MMBTU)	33,032,453	35,021,994	1,989,541-	5.7-	197,909,020	169,831,254	28,077,766	16.5
59	U. COST (\$/MMBTU)	3.6923	3.8124	.1201-	3.2-	3.7669	4.1745	.4076-	9.8-
60	AMOUNT (\$)	121,964,504	133,516,424	11,551,920-	8.7-	745,503,925	708,961,414	36,542,511	5.2
61	BURNED	<<<<<<< NUCLEAR >>>>>>>>							
62	UNITS (MMBTU)	24,222,815	22,587,135	1,635,680	7.2	186,662,588	176,671,028	9,991,560	5.7
63	U. COST (\$/MMBTU)	.2517	.2847	.0330-	11.6-	.2552	.2909	.0357-	12.3-
64	AMOUNT (\$)	6,097,662	6,430,072	332,410-	5.2-	47,641,697	51,387,631	3,745,934-	7.3-
65	BURNED	<<<<<< ORIMULSION >>>>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<< PROPANE >>>>>>>>							
70	UNITS (GAL)	5,720	100	5,620	100.0 +	36,802	800	36,002	100.0 +
71	UNIT COST (\$/GAL)	.9107	1.0000	.0893-	8.9-	.9070	1.0000	.0930-	9.3-
72	AMOUNT (\$)	5,209	100	5,109	100.0 +	33,381	800	32,581	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND (62,000) BARRELS, (1,077,857) PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,024,430 CURRENT MONTH AND \$ 15,883,948 PERIOD-TO-DATE AND
 PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - 2002 - COAL

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/8/02	-	-
Tons per survey	-	-	-	332270	-	-
Tons per books	-	-	-	340474	-	-
Tons Difference	-	-	-	(8,203.73)	-	-
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2002- COAL

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SCHERER 4 - 2002

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-02	--	--
Feb-02	38,032	\$ 71,209.62
Mar-02	0	\$ (987.85)
Apr-02	(236,336)	\$ (431,248.60)
May-02	--	--
Jun-02	--	--
Jul-02	257940	\$ 496,612.36
Aug-02	--	--
Sep-02		
Oct-02		
Nov-02		
Dec-02		

SCHEDULE A - NOTES

SJRPP - 2002 - PET COKE

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/28/02	-	-
Tons per survey	-	-	-	85452.8	-	-
Tons per books	-	-	-	67540.13	-	-
Tons Difference	-	-	-	17912.67	-	-
Adjustment tons within 3% of survey	-	-	-	15,349	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 60,414.02	-	-

SJRPP - 2002 - PET COKE

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SCHEDULE A - NOTES
Aug-02

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - TANK BOTTOMS
250	\$6,163.87	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
737	\$17,815.25	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
987	23,979	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2007

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ (5) X (6)(c)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST LUCIE RELIABILITY	OS	200 000	0	200 000	4 019	4 745	8,038 000	11,000 000	2 255 504
		45 326	0	45 326	0 178	0 000	80 686	80,686	0
TOTAL		245 326	0	245 326	3 309	4 517	8,118 686	11,080 686	2,255 504
ACTUAL									
ECONOMY **		0	0	0	0 000	0 000	0	0	0
FMPA (SL 1)		27 834	0	27 834	0 357	0 357	99 318	99 318	0
OUC (SL 1)		19 248	0	19 248	0 362	0 362	69,668	69,668	0
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0 000	0 000	0	0	0
UTILITIES COMMISSION CITY OF NEW SMYRNA BEACH	ST	0	0	0	0 000	0 000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		6 657	0	6,657	4 598	4 598	306,058	306,058	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0 000	0 000	0	0	0
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0 000	0 000	0	0	0
AQUILA MERCHANT SERVICES INC	OS	0	0	0	0 000	0 000	0	0	0
CALPINE ENERGY SERVICES LP	OS	0	0	0	0 000	0 000	0	0	0
CARGILL-ALLIANT, LLC	OS	0	0	0	0 000	0 000	0	0	0
CAROLINA POWER & LIGHT COMPANY (Prior Mo Adj)	OS	0	0	0	0 000	0 000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	35	0	35	4 450	5 900	1 561	2,056	504
CITY OF HOMESTEAD	OS	0	0	0	0 000	0 000	0	0	0
CITY OF LAKE WORTH UTILITIES	OS	2,378	0	2 378	2 550	3 375	60 644	80 246	14,667
CITY OF LAKELAND	OS	0	0	0	0 000	0 000	0	0	0
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	20,077	0	20,077	3 412	4 701	684 967	943 896	83 301
CITY OF TALLAHASSEE	OS	0	0	0	0 000	0 000	0	0	0
CORAL POWER LLC	OS	0	0	0	0 000	0 000	0	0	0
DUKE ENERGY TRADING & MARKETING LLC	OS	2,212	0	2,212	3 610	4 768	79 844	105 462	25,618
DYNEGY POWER MARKETING, INC	OS	0	0	0	0 000	0 000	0	0	0
EL PASO MERCHANT ENERGY LP	OS	0	0	0	0 000	0 000	0	0	0
ENRON POWER MARKETING, INC	OS	0	0	0	0 000	0 000	0	0	0
ENERGY-KOCH TRADING, LP	OS	397	0	397	4 723	5 453	18,749	21 647	2 898
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	975	0	975	4 151	5 117	40 473	49 868	9 415
FLORIDA POWER CORPORATION	OS	5 033	0	5 033	4 533	5 856	228 162	294,753	53 221
LG & E ENERGY MARKETING, INC	OS	1 800	0	1 800	3 748	4 359	67 460	78 455	10,995
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0 000	0 000	0	0	0
MORGAN STANLEY CAPITAL GROUP INC	OS	40	0	40	3 717	4 350	1 487	1 740	253
NRG POWER MARKETING INC	OS	0	0	0	0 000	0 000	0	0	0
OGLETHORPE POWER CORPORATION	OS	0	0	0	0 000	0 000	0	0	0
ORLANDO UTILITIES COMMISSION	OS	745	0	745	3 106	4 219	23 134	31 430	6,844
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0 000	0 000	0	0	0
REDDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0 000	0 000	0	0	0
RELIANT ENERGY SERVICES INC	OS	30	0	30	4 077	6 000	1,223	1,800	577
SELECT ENERGY, INC	OS	0	0	0	0 000	0 000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE INC (Capacity)	OS	0	0	0	0 000	0 000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE INC	AF	7,260	0	7,260	3 927	4 755	285 072	345,219	60,147
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0 000	0 000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0 000	0 000	0	0	0
SOUTHERN COMPANY SERVICES INC	OS	1 800	0	1,800	3 789	4 578	68 202	82 400	(9 384)
TAMPA ELECTRIC COMPANY	OS	31,215	0	31 215	3 767	4 832	1,175 743	1 508 363	264 662
TAMPA ELECTRIC COMPANY	AF	0	0	0	0 000	0 000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0 000	0 000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0 000	0 000	0	0	0
THE ENERGY AUTHORITY	OS	2 955	0	2,955	3 965	5 013	117,173	148 128	27 497
TRACTERBEL ENERGY MARKETING, INC	OS	0	0	0	0 000	0 000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0 000	0 000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0 000	0 000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0 000	0 000	0	0	0
ST LUCIE PARTICIPATION SUB-TOTAL		47 082	0	47,082	0 359	0 359	168,986	168 986	0
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		83,609	0	83,609	3 779	4 786	3,159,951	4 001,546	541 245
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6c,							0		
SUBTOTAL		130 691	0	130,691	2 547	3 191	3 328,937	4,170,535	541 245
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							(8,124)		
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0		
TOTAL		130 691	0	130,691	2 547	3 191	3,320,814	4 170 535	541,245
CURRENT MONTH									
DIFFERENCE		(114 635)	0	(114 635)	(0 762)	(1 326)	(4 789,749)	(6,910,151)	(1 714,259)
DIFFERENCE (%)		(46 7)	0 0	(46 7)	(23 0)	(29 3)	(59 0)	(62 4)	(76 0)
PERIOD TO DATE									
ACTUAL		1,237,747	0	1 237,747	2 384	3 219	29 506 156	39,841 586	7 002,838
ESTIMATED		1 352,382	0	1 352,382	3 431	4 636	46,406 413	62,699,487	11,600 132
DIFFERENCE		(114 635)	0	(114 635)	(1 048)	(1 417)	(16,900,258)	(22 857,898)	(4 597,294)
DIFFERENCE (%)		(8 5)	0 0	(8 5)	(30 5)	(30 6)	(36 4)	(36 5)	(39 6)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST :

\$

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GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2002

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2002

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		690,431	0	0	690,431	1.621		11,192,000
ST. LUCIE RELIABILITY		45,326	0	0	45,326	0.306		138,532
SJRPP		264,316	0	0	264,316	1.360		3,596,000
PPAs		65,953	0	0	65,953	4.522		2,982,678
TOTAL		1,066,026	0	0	1,066,026	1.680		17,909,210
ACTUAL:								
SOUTHERN COMPANIES	UPS	647,651	0	0	647,651	1.525		9,873,999
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(136,702)
		647,651	0	0	647,651	1.503		9,737,297
FMPA (SL 2)		27,426	0	0	27,426	0.382		104,796
PRIOR MONTH ADJUSTMENT		12	0	0	12			235
		27,438	0	0	27,438	0.383		105,031
OUC (SL 2)		18,966	0	0	18,966	0.372		70,591
PRIOR MONTH ADJUSTMENT		8	0	0	8			(171)
		18,974	0	0	18,974	0.371		70,420
JACKSONVILLE ELECTRIC AUTHORITY	UPS	270,684	0	0	270,684	1.400		3,789,615
PRIOR MONTH ADJUSTMENT		17,476	0	0	17,476			(12,856)
		288,160	0	0	288,160	1.311		3,776,759
RELIANT ENERGY SERVICES INC.		71,726	0	0	71,726	4.473		3,208,493
PROGRESS ENERGY		50,278	0	0	50,278	4.422		2,223,189
OLEANDER POWER PROJECT, L.P.		57,791	0	0	57,791	4.046		2,338,181
ST. LUCIE PARTICIPATION SUB-TOTAL		46,412	0	0	46,412	0.378		175,451
TOTAL		1,162,018	0	0	1,162,018	1.847		21,459,370
CURRENT MONTH DIFFERENCE		95,992	0	0	95,992	0.167		3,550,160
DIFFERENCE (%)		9.0	0.0	0.0	9.0	9.9		19.8
PERIOD TO DATE ACTUAL		7,808,998	0	0	7,808,998	1.723		134,547,569
ESTIMATED		7,713,006	0	0	7,713,006	1.698		130,997,409
DIFFERENCE		95,992	0	0	95,992	0.025		3,550,160
DIFFERENCE (%)		1.2	0.0	0.0	1.2	1.4		2.7

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2002

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		604,213	0	0	604,213	1.926	1.926	11,635,870
TOTAL		604,213	0	0	604,213	1.926	1.926	11,635,870
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,179	0	0	5,179	2.031	2.031	105,211
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,171	0	0	36,171	2.333	2.333	843,727
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		26,648	0	0	26,648	2.503	2.503	666,960
CEDAR BAY GENERATING COMPANY		181,898	0	0	181,898	1.590	1.590	2,892,390
INDIANTOWN COGENERATION		221,796	0	0	221,796	2.215	2.215	4,912,859
FLORIDA CRUSHED STONE		87,067	0	0	87,067	1.669	1.669	1,452,822
GEORGIA PACIFIC CORPORATION		222	0	0	222	3.040	3.040	6,748
MM TOMOKA FARMS		954	0	0	954	2.163	2.163	20,638
OKEELANTA POWER L.P.		20,890	0	0	20,890	3.262	3.262	681,489
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,644	0	0	29,644	1.446	1.446	428,762
TROPICANA PRODUCTS, INC		1,492	0	0	1,492	3.086	3.086	46,042
TOTAL		611,961	0	0	611,961	1.970	1.970	12,057,648
CURRENT MONTH:								
DIFFERENCE		7,748	0	0	7,748	0.045	0.045	421,778
DIFFERENCE (%)		1.3	0.0	0.0	1.3	2.3	2.3	3.6
PERIOD TO DATE:								
ACTUAL		4,385,570	0	0	4,385,570	1.971	1.971	86,428,122
ESTIMATED		4,377,822	0	0	4,377,822	1.965	1.965	86,006,344
DIFFERENCE		7,748	0	0	7,748	0.006	0.006	421,778
DIFFERENCE (%)		0.2	0.0	0.0	0.2	0.3	0.3	0.5

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2002

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED</u>							
FLORIDA	OS	52,200	2,521	1,316,195	4,019	2,097,907	781,712
NON-FLORIDA	OS	75,000	3,850	2,887,500	4,019	3,014,250	126,750
TOTAL		127,200	3,305	4,203,695	4,019	5,112,157	908,462
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0,000	0	0,000	0	0
CITY OF HOMESTEAD	OS	0	0,000	0	0,000	0	0
CITY OF LAKE WORTH	OS	0	0,000	0	0,000	0	0
CITY OF LAKELAND (Prior Mo Adj)	OS	0	0,000	0	0,000	0	0
CITY OF TALLAHASSEE (prior month adj)	OS	0	0,000	0	0,000	0	0
FLORIDA POWER CORPORATION	OS	39,500	1,958	773,250	3,808	1,504,089	730,839
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0,000	0	0,000	0	0
ORLANDO UTILITIES COMMISSION	OS	5,260	4,509	237,150	5,271	277,239	40,089
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0,000	0	0,000	0	0
RIDGE GENERATING STATION LP	OS	375	3,442	12,908	3,632	13,621	713
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	2,060	3,654	75,265	4,424	91,143	15,878
TAMPA ELECTRIC COMPANY	OS	310	2,613	8,100	3,005	9,315	1,215
THE ENERGY AUTHORITY	OS	34,364	3,543	1,218,218	4,051	1,392,891	174,673
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC (Prior mo adj)	OS	0	0,000	0	0,000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0,000	0	0,000	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	0	0,000	0	0,000	0	0
BP ENERGY COMPANY	OS	0	0,000	0	0,000	0	0
CALPINE ENERGY SERVICES, L P	OS	200	4,730	9,459	5,032	10,064	605
CARGILL -ALLIANT, LLC	OS	35,247	3,824	1,347,754	4,165	1,468,071	120,318
CAROLINA POWER & LIGHT COMPANY(Prior Mo Adj)	OS	0	0,000	0	0,000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	537	3,657	19,641	4,527	24,312	4,671
CINERGY CAPITAL & TRADING, INC	OS	(217)	3,534	(7,688)	4,600	(9,982)	(2,314)
CORAL POWER LLC (Prior Mo Adj)	OS	0	0,000	0	0,000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	2,577	3,440	88,645	4,260	109,777	21,132
DUKE POWER A DIVISION OF DUKE ENERGY CORP(PriorMoAdj)	OS	0	0,000	0	0,000	0	0
DYNEGY POWER MARKETING, INC	OS	1,225	3,958	48,480	4,417	54,106	5,626
EL PASO MERCHANT ENERGY, LP	OS	0	0,000	0	0,000	0	0
ENRON POWER MARKETING, INC	OS	0	0,000	0	0,000	0	0
ENTERGY-KOCH TRADING, LP	OS	2,124	4,012	85,210	4,125	87,608	2,398
HARDEE POWER PARTNERS LIMITED	OS	0	0,000	0	0,000	0	0
L G & E ENERGY MARKETING, INC	OS	29,449	3,527	1,038,785	3,897	1,147,587	108,802
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0,000	0	0,000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	6,912	3,421	238,469	3,915	270,601	34,133
NORTHERN STATES POWER COMPANY	OS	0	0,000	0	0,000	0	0
NRG POWER MARKETING, INC	OS	0	0,000	0	0,000	0	0
OGLETHORPE POWER CORPORATION	OS	3,200	3,914	125,233	4,101	131,224	5,991
RELIANT ENERGY SERVICES, INC (prior mo adj)	OS	6,392	3,359	214,726	4,076	260,552	45,826
SELECT ENERGY, INC	OS	0	0,000	0	0,000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0,000	0	0,000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0,000	0	0,000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	0	0,000	0	0,000	0	0
TENASKA POWER SERVICES CO	OS	0	0,000	0	0,000	0	0
TXU ENERGY TRADING CO (prior mo adj)	OS	0	0,000	0	0,000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	1,544	3,012	46,503	3,432	52,984	6,481
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		81,889	2,839	2,324,891	4,016	3,288,297	963,406
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		89,190	3,648	3,253,237	4,044	3,606,905	353,668
TOTAL		171,079	3,261	5,578,128	4,030	6,895,202	1,317,074
<u>CURRENT MONTH</u>							
DIFFERENCE		43,879	(0,044)	1,374,433	0,011	1,783,045	408,612
DIFFERENCE (%)		34.5	(1.3)	32.7	0.3	34.9	45.0
<u>PERIOD TO DATE</u>							
ACTUAL		1,483,119	3,158	46,840,380	3,807	56,459,388	9,619,009
ESTIMATED		1,439,240	2,718	39,115,762	3,205	46,123,819	7,008,057
DIFFERENCE		43,879	0,440	7,724,618	0,602	10,335,569	2,610,952
DIFFERENCE (%)		3.0	16.2	19.7	18.8	22.4	37.3