



PEOPLES GAS

September 19, 2002

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 020003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2002[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

DOCUMENT NUMBER DATE
10115 SEP 20 2002
FPSC-COMMUNICATIONS CLERK

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 1 of 3

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02

	CURRENT MONTH: August 02				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$213,808	\$168,806	(\$44,922)	(26.60)	\$1,510,997	\$1,398,807	(\$112,190)	(8.02)	
2 NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$334,236	\$334,237	\$1	0.00	
3 SWING SERVICE	\$1,201,678	\$0	(\$1,201,678)	#DIV/0!	\$5,752,638	\$0	(\$5,752,638)	#DIV/0!	
4 COMMODITY (Other)	\$9,274,923	\$2,701,068	(\$6,573,855)	(243.38)	\$62,459,966	\$32,761,234	(\$29,698,732)	(90.65)	
5 DEMAND	\$2,643,786	\$2,556,012	(\$87,774)	(3.43)	\$22,716,311	\$23,319,391	\$603,080	2.59	
6 OTHER	\$116,297	\$92,070	(\$24,227)	(26.31)	\$930,274	\$694,070	(\$236,204)	(34.03)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$85,549	\$85,540	(\$9)	(0.01)	\$629,278	\$637,804	\$8,526	1.34	
8 DEMAND	\$584,345	\$585,367	\$1,022	0.17	\$4,214,654	\$4,290,586	\$75,932	1.77	
9 OTHER	\$162,534	\$171,837	\$9,303	5.41	\$1,437,964	\$1,443,331	\$5,367	0.37	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,657,388	\$4,714,616	(\$7,942,772)	(168.47)	\$87,422,526	\$52,136,018	(\$35,286,508)	(67.68)	
12 NET UNBILLED	\$36,400	\$0	(\$36,400)	0.00	(\$671,155)	\$0	\$671,155	0.00	
13 COMPANY USE	\$9,690	\$0	(\$9,690)	0.00	\$58,118	\$0	(\$58,118)	0.00	
14 TOTAL THERM SALES (11)	\$13,495,916	\$4,714,616	(\$8,781,300)	(186.26)	\$90,894,577	\$52,136,018	(\$38,858,559)	(74.53)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	42,340,862	33,412,664	(8,928,198)	(26.72)	341,521,616	293,048,248	(48,473,368)	(16.54)	
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	56,650,130	56,650,130	0	0.00	
17 SWING SERVICE	3,882,440	0	(3,882,440)	#DIV/0!	17,948,810	-	(17,948,810)	#DIV/0!	
18 COMMODITY (Other)	30,192,995	8,888,892	(21,304,103)	(239.67)	208,516,188	114,264,310	(94,251,876)	(82.49)	
19 DEMAND	56,271,821	52,235,400	(4,036,421)	(7.73)	507,413,411	499,665,665	(7,747,746)	(1.55)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	15,783,930	15,782,340	(1,590)	(0.01)	127,198,010	129,141,428	1,943,418	1.50	
22 DEMAND	15,754,790	15,782,340	27,550	0.17	127,187,840	129,141,428	1,953,588	1.51	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	34,075,435	8,888,892	(25,186,543)	(283.35)	226,464,996	114,264,310	(112,200,686)	(98.19)	
25 NET UNBILLED	(221,001)	0	221,001	0.00	(2,345,463)	-	2,345,463	0.00	
26 COMPANY USE	19,483	0	(19,483)	0.00	126,884	-	(126,884)	0.00	
27 TOTAL THERM SALES (24)	34,895,067	8,888,892	(26,006,175)	(292.57)	233,847,240	114,264,310	(119,582,930)	(104.65)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00505	0.00505	0.00000	0.10	0.00442	0.00477	0.00035	7.31
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	0.30952	#DIV/0!	#DIV/0!	#DIV/0!	0.32050	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.30719	0.30387	(0.00332)	(1.09)	0.29954	0.28671	(0.01283)	(4.47)
32 DEMAND	(5/19)	0.04898	0.04893	(0.00005)	3.99	0.04477	0.04667	0.00190	4.07
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	(0.00000)	(0.00)	0.00495	0.00494	(0.00001)	(0.17)
35 DEMAND	(8/22)	0.03709	0.03709	(0.00000)	(0.00)	0.03314	0.03322	0.00009	0.26
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.37145	0.53039	0.15894	29.97	0.38603	0.45628	0.07024	15.40
38 NET UNBILLED	(12/25)	(0.16474)	0.00000	0.16474	0.00	0.28615	0.00000	(0.28615)	0.00
39 COMPANY USE	(13/26)	0.49736	0.00000	(0.49736)	0.00	0.45804	0.00000	(0.45804)	0.00
40 TOTAL THERM SALES	(11/27)	0.36273	0.53039	0.16766	31.61	0.37384	0.45628	0.08243	18.07
41 TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.34933	0.51699	0.16766	32.43	0.36044	0.44288	0.08243	18.61
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.35108	0.51959	0.16851	32.43	0.36226	0.44510	0.08285	18.61
45 PGA FACTOR ROUNDED TO NEAREST .001		35.108	51.959	16.85100	32.43	36.226	44.510	8.28400	18.61

10115-02
 DOCUMENT NO.

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02								
		CURRENT MONTH: August 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$67,841	\$50,987	(\$16,854)	(33.06)	\$556,525	\$500,750	(\$55,775)	(11.14)	
2	NO NOTICE SERVICE	\$16,182	\$16,182	\$0	0.00	\$145,286	\$145,286	\$0	0.00	
3	SWING SERVICE	\$381,292	\$0	(\$381,292)	#DIV/0!	\$1,881,009	\$0	(\$1,881,009)	#DIV/0!	
4	COMMODITY (Other)	\$2,942,933	\$815,452	(\$2,127,481)	(260.90)	\$23,165,269	\$12,144,237	(\$11,021,032)	(90.75)	
5	DEMAND	\$1,087,918	\$1,051,799	(\$36,119)	(3.43)	\$9,864,027	\$10,111,073	\$247,046	2.44	
6	OTHER	\$36,901	\$27,796	(\$9,105)	(32.76)	\$348,125	\$246,633	(\$101,492)	(41.15)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$27,145	\$25,825	(\$1,320)	(5.11)	\$228,088	\$225,288	(\$2,399)	(1.06)	
8	DEMAND	\$240,458	\$240,879	\$421	0.17	\$1,810,072	\$1,845,489	\$26,481	1.43	
9	OTHER	\$51,572	\$51,878	\$306	0.00	\$533,923	\$515,677	(\$17,729)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,213,892	\$1,643,634	(\$2,570,258)	(156.38)	\$33,388,158	\$20,561,525	(\$12,826,633)	(62.38)	
12	NET UNBILLED	\$10,131	\$0	(\$10,131)	0.00	(\$269,242)	\$0	\$269,242	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$1,711,831	\$1,643,634	(\$68,197)	(4.15)	\$19,287,412	\$20,561,525	\$1,274,113	6.20	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	13,434,756	10,087,283	(3,347,473)	(33.19)	126,855,130	105,621,635	(21,233,495)	(20.10)	
16	NO NOTICE SERVICE	2,742,648	2,742,648	0	0.00	24,624,518	24,624,518	0	0.00	
17	SWING SERVICE	1,231,898	0	(1,231,898)	#DIV/0!	5,864,934	-	(5,864,934)	#DIV/0!	
18	COMMODITY (Other)	9,580,237	2,683,556	(6,896,681)	(257.00)	78,382,973	42,873,088	(35,509,885)	(82.83)	
19	DEMAND	23,155,854	21,494,867	(1,660,987)	(7.73)	220,556,400	218,989,309	(3,567,091)	(1.64)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	5,008,241	4,764,688	(243,553)	(5.11)	46,782,695	46,477,773	(304,922)	(0.66)	
22	DEMAND	6,483,096	6,494,433	11,337	0.17	54,613,197	55,576,044	962,847	1.73	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	10,812,135	2,683,556	(8,128,579)	(302.90)	84,247,907	42,873,088	(41,374,819)	(96.51)	
25	NET UNBILLED	(100,818)	0	100,818	0.00	(850,601)	-	850,601	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	2,840,475	2,683,556	(156,919)	(5.85)	41,949,894	42,873,088	923,194	2.15	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00505	0.00505	0.00000	0.10	0.00439	0.00474	0.00035	7.46
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.30952	#DIV/0!	#DIV/0!	#DIV/0!	0.32072	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.30719	0.30387	(0.00332)	(1.09)	0.29554	0.28326	(0.01228)	(4.34)
32	DEMAND	(5/19)	0.04698	0.04893	0.00195	3.99	0.04472	0.04660	0.00187	4.02
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	0.00000	0.00	0.00488	0.00485	(0.00003)	(0.58)
35	DEMAND	(8/22)	0.03709	0.03709	0.00000	0.00	0.03314	0.03321	0.00006	0.19
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.38974	0.61249	0.22276	36.37	0.39631	0.47959	0.08328	17.37
38	NET UNBILLED	(12/25)	(0.10049)	0.00000	0.10049	0.00	0.31653	0.00000	(0.31653)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.48352	0.61249	0.22276	36.37	0.79591	0.47959	(0.31632)	(65.98)
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.47012	0.59909	(0.87102)	(145.39)	0.78251	0.46619	(0.31632)	(67.85)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.47751	0.60210	(0.87541)	(145.39)	0.78644	0.48854	(0.31791)	(67.85)
45	PGA FACTOR ROUNDED TO NEAREST .001		147.751	60.210	(87.54142)	(145.39)	78.644	46.854	(31.78062)	(67.85)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1				
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 3 of 3				
FOR THE PERIOD OF:		JANUARY 02 through DECEMBER 02								
		CURRENT MONTH: August 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$145,967	\$117,899	(\$28,068)	(23.81)	\$954,469	\$898,057	(\$56,412)	(6.28)	
2	NO NOTICE SERVICE	\$23,142	\$23,142	\$0	0.00	\$188,952	\$188,951	(\$1)	(0.00)	
3	SWING SERVICE	\$820,385	\$0	(\$820,385)	#DIV/0!	\$3,871,629	\$0	(\$3,871,629)	#DIV/0!	
4	COMMODITY (Other)	\$6,331,990	\$1,885,616	(\$4,446,374)	(235.80)	\$39,294,699	\$20,616,997	(\$18,677,702)	(90.59)	
5	DEMAND	\$1,555,868	\$1,504,213	(\$51,655)	(3.43)	\$12,852,286	\$13,208,318	\$356,032	2.70	
6	OTHER	\$79,396	\$64,274	(\$15,122)	(23.53)	\$582,148	\$447,438	(\$134,710)	(30.11)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$58,404	\$59,715	\$1,311	2.20	\$401,192	\$412,516	\$11,324	2.75	
8	DEMAND	\$343,887	\$344,488	\$601	0.17	\$2,404,582	\$2,445,097	\$40,515	1.68	
9	OTHER	\$110,962	\$119,959	\$8,997	0.00	\$804,041	\$927,654	\$23,613	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,443,495	\$3,070,982	(\$5,372,513)	(174.94)	\$54,034,368	\$31,574,493	(\$22,459,875)	(71.13)	
12	NET UNBILLED	\$26,277	\$0	(\$26,277)	0.00	(\$401,913)	\$0	\$401,913	0.00	
13	COMPANY USE	\$9,690	\$0	(\$9,690)	0.00	\$58,118	\$0	(\$58,118)	0.00	
14	TOTAL THERM SALES (11)	\$11,784,084	\$3,070,982	(\$8,713,102)	(283.72)	\$71,707,165	\$31,574,493	(\$40,132,672)	(127.10)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	28,906,106	23,325,381	(5,580,725)	(23.83)	214,666,486	187,426,813	(27,239,673)	(14.53)	
16	NO NOTICE SERVICE	3,922,353	3,922,353	0	0.00	32,025,815	32,025,815	0	0.00	
17	SWING SERVICE	2,650,542	0	(2,650,542)	#DIV/0!	12,083,878	-	(12,083,878)	#DIV/0!	
18	COMMODITY (Other)	20,612,758	6,205,336	(14,407,422)	(232.18)	130,133,213	71,391,222	(58,741,991)	(82.28)	
19	DEMAND	33,115,967	30,740,533	(2,375,434)	(7.73)	286,857,011	282,876,356	(4,180,655)	(1.48)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	10,775,689	11,017,652	241,963	2.20	80,415,315	82,863,855	2,248,340	2.72	
22	DEMAND	9,271,694	9,287,907	16,213	0.17	72,574,643	73,565,384	990,741	1.35	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	23,263,300	6,205,336	(17,057,964)	(274.89)	142,217,089	71,391,222	(70,825,867)	(99.21)	
25	NET UNBILLED	(120,183)	0	120,183	0.00	(1,494,862)	-	1,494,862	0.00	
26	COMPANY USE	19,483	0	(19,483)	0.00	126,884	-	(126,884)	0.00	
27	TOTAL THERM SALES (24)	32,054,591	6,205,336	(25,849,255)	(416.56)	191,897,346	71,391,222	(120,506,124)	(168.80)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00505	0.00505	0.00000	0.10	0.00445	0.00479	0.00035	7.20
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	0.30952	#DIV/0!	#DIV/0!	#DIV/0!	0.32040	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.30719	0.30387	(0.00332)	(1.09)	0.30196	0.28879	(0.01317)	(4.56)
32	DEMAND	(5/19)	0.04698	0.04893	0.00195	3.99	0.04480	0.04673	0.00192	4.11
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	(0.00000)	(0.00)	0.00499	0.00499	0.00000	0.03
35	DEMAND	(8/22)	0.03709	0.03709	(0.00000)	(0.00)	0.03313	0.03324	0.00010	0.31
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.36295	0.49490	0.13195	26.66	0.37994	0.44227	0.06233	14.09
38	NET UNBILLED	(12/25)	(0.21864)	0.00000	0.21864	0.00	0.28888	0.00000	(0.28888)	0.00
39	COMPANY USE	(13/26)	0.49736	0.00000	(0.49736)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.26341	0.49490	0.13195	26.66	0.28158	0.44227	0.16069	36.33
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.25001	0.48150	0.23149	48.08	0.26818	0.42887	0.16069	37.47
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.25127	0.48392	0.23265	48.08	0.26953	0.43103	0.16150	37.47
45	PGA FACTOR ROUNDED TO NEAREST .001		25.127	48.392	23.26483	48.08	26.953	43.103	16.15029	37.47

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02 CURRENT MONTH: AUGUST 2002					
COMMODITY (Pipeline)		THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1	Commodity Pipeline (FGT)	33,999,160	\$164,506	\$0.00484	
2	Commodity Pipeline (SNG./SO GA)	8,530,830	\$53,582	\$0.00628	
3	Commodity Pipeline (SNG./SO GA)Prior Month Adj.	(210,600)	(\$1,173)	\$0.00557	
4	Commodity Pipeline-(FGT)-July'02 Accrual Adj.	(117,140)	(\$3,859)	\$0.03284	
5	Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	138,612	\$751	\$0.00542	
6					
7	TOTAL COMMODITY (Pipeline)	42,340,862	\$213,808	\$0.00505	
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
8	Swing Service-Demand-3rd Party Suppliers	0	\$7,765	\$0.00000	
9	Swing Service-Commodity-3rd Party Suppliers	3,882,440	\$1,193,913	\$0.30752	
10					
11	TOTAL SWING SERVICE	3,882,440	\$1,201,678	\$0.30952	
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
12	Purchases from 3rd Party Suppliers	28,698,360	\$8,966,103	\$0.31243	
13	City of Sunrise	20,812	\$11,767	\$0.56540	
14	Okaloosa	290,020	\$39,107	\$0.13484	
15	Purchases-3rd Party Suppliers-July'02 Accrual Adj.	1,685	(\$15,622)	(\$9.27122)	
16	Cashouts-Peoples' Transportation Customers	1,577,443	\$434,958	\$0.27574	
17	Purchases-3rd Party Suppliers-Prior Month Adj.	107,080	\$1,298	\$0.01212	
18	NCTS Program Cashouts	60,335	\$18,858	\$0.30924	
19	Imbalance Cashout (FGT)	(644,040)	(\$205,900)	\$0.31970	
20	Bookouts-July'02	81,300	\$24,553	\$0.30200	
21					
22	TOTAL COMMODITY (Other)	30,192,995	\$9,274,923	\$0.30719	
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
23	Demand (FGT)	75,174,380	\$3,469,120	\$0.04615	
24	Demand (SNG/SO GA)	11,067,000	\$463,652	\$0.04189	
25	Temporary Relinquishment Credit-(FGT)	(36,620,610)	(\$1,560,676)	\$0.04262	
26	Capacity Discount-Transportation Customer	1,984,551	\$18,397	\$0.00927	
27	Demand-Due 3rd Party Supplier-Prior Month Adj	300,360	\$8,878	\$0.02956	
28	Demand (Gulfstream Pipeline)	4,604,990	\$253,274	\$0.05500	
29	Volumetric Relinquishment Credit-(FGT)	(237,230)	(\$8,799)	\$0.03709	
30	Volumetric Relinquishment Credit-(FGT)-July'02 Accrual Adj.	(1,620)	(\$60)	\$0.03708	
31					
32	TOTAL DEMAND	56,271,821	\$2,643,786	\$0.04688	
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
33	Administrative Costs	0	\$39,762	\$0.00000	
34	Transportation Trailer Charges	0	\$71,189	\$0.00000	
35	Legal Fees	0	\$5,347	\$0.00000	
36	TOTAL OTHER	0	\$116,297	\$0.00000	

FOR THE PERIOD OF:

January-02 Through December-02

	CURRENT MONTH: AUGUST 02		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$10,304,377	\$2,529,231	(\$7,775,146)	(\$3.07411)	\$66,716,523	\$31,317,903	(\$35,398,620)	(\$1.13030)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,343,321	2,185,385	(157,936)	(0.07227)	\$20,647,888	\$20,818,115	170,227	0.00818	
3 TOTAL	12,647,698	4,714,616	(7,933,082)	(1.68266)	\$87,364,410	\$52,136,018	(35,228,392)	(0.67570)	
4 FUEL REVENUES (NET OF REVENUE TAX)	13,495,916	4,714,616	(8,781,300)	(1.86257)	\$90,994,577	\$52,136,018	(38,858,559)	(0.74533)	
5 TRUE-UP REFUND/(COLLECTION)	300,076	300,076	0	0.00000	\$2,400,608	\$2,400,608	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,795,992	5,014,692	(8,781,300)	(1.75111)	\$93,395,185	\$54,536,626	(38,858,559)	(0.71252)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,148,294	300,076	(848,218)	(2.82668)	\$6,030,775	\$2,400,608	(3,630,167)	(1.51219)	
8 INTEREST PROVISION-THIS PERIOD (21)	5,559	3,176	(2,383)	(0.75044)	\$24,975	\$25,835	859	0.03327	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,454,076	2,215,546	(1,238,530)	(0.55902)	652,710	2,192,887	1,540,177	0.70235	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(300,076)	(300,076)	0	0.00000	(\$2,400,608)	(\$2,400,608)	0	0.00000	
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,307,852	2,218,722	(2,089,130)	(0.94159)	4,307,852	2,218,722	(2,089,130)	(0.94159)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,307,852	2,218,722	(2,089,130)	(0.94159)	\$4,307,852	\$2,218,722	(\$2,089,130)	(\$0.94159)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,454,076	2,215,546	(1,238,530)	(0.55902)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,302,293	2,215,546	(2,086,747)	(0.94187)					
15 TOTAL (13+14)	7,756,369	4,431,092	(3,325,277)	(0.75044)					
16 AVERAGE (50% OF 15)	3,878,184	2,215,546	(1,662,638)	(0.75044)					
17 INTEREST RATE - FIRST DAY OF MONTH	1.73	1.73	0	0.00000					
18 INTEREST RATE DAY OF SUBSEQUENT MONTH	1.71	1.71	0	0.00000					
19 TOTAL (17+18)	3.440	3.440	0	0.00000					
20 AVERAGE (50% OF 19)	1.720	1.720	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.14333	0.14333	0	0.00000					
22 INTEREST PROVISION (16x21)	\$5,559	\$3,176	(\$2,383)	(\$0.75044)					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 02 THROUGH DECEMBER 02

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF
PRESENT MONTH

August'02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM COST THIRD PARTY	COMM COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	August'02	FGT	PGS	FTS-1 COMM. PIPELINE		22,570,870		\$122,334.12			\$0.54	
2	August'02	FGT	PGS	FTS-1 COMM PIPELINE			15,783,930		85,548.89		\$0.54	
3	August'02	FGT	PGS	FTS-2 COMM PIPELINE	11,428,290	11,428,290		42,172.24			\$0.37	
4	August'02	FGT	PGS	FTS-1 DEMAND	25,591,660	25,591,660			\$949,194.67		\$3.71	
5	August'02	FGT	PGS	FTS-1 DEMAND			15,754,790		584,345.25		\$3.71	
6	August'02	FGT	PGS	FTS-2 DEMAND	12,724,880	12,724,880			950,450.92		\$7.47	
7	August'02	FGT	PGS	NO NOTICE	6,665,000	6,665,000			39,323.50		\$0.59	
8	August'02	SONAT/SO GA	PGS	COMM. PIPELINE	8,530,830	8,530,830		53,582.24			\$0.63	
9	August'02	SONAT/SO GA	PGS	DEMAND	11,067,000	11,067,000			463,651.93		\$4.19	
10	August'02	GULFSTREAM PIPELINE	PGS	DEMAND	4,604,990	4,604,990			253,274.45		\$5.50	
11	August'02	ANADARKO	PGS	COMM. OTHER	51,710	51,710	16,314.51				\$31.55	
12	August'02	BP ENERGY	PGS	COMM. OTHER	1,703,250	1,703,250	511,292.34				\$30.02	
13	August'02	BRIDEGLINE	PGS	COMM OTHER	3,998,700	3,998,700	1,271,889.16				\$31.81	
14	August'02	CINERGY	PGS	COMM OTHER	2,385,730	2,385,730	706,952.20				\$29.63	
15	August'02	CORAL	PGS	COMM. OTHER	4,060,180	4,060,180	1,231,151.67				\$30.32	
16	August'02	DUKE ENERGY	PGS	COMM. OTHER	1,426,870	1,426,870	427,611.11				\$29.97	
17	August'02	DYNEGY	PGS	COMM OTHER	1,527,400	1,527,400	473,494.00				\$31.00	
18	August'02	EL PASO	PGS	COMM OTHER	1,601,710	1,601,710	480,771.56				\$30.02	
19	August'02	EXXON	PGS	COMM. OTHER	4,600,530	4,600,530	1,368,657.96				\$29.75	
20	August'02	MORGAN STANLEY	PGS	COMM. OTHER	0	0	307,675.00				#DIV/0!	
21	August'02	NOBLE	PGS	COMM. OTHER	50,000	50,000	15,850.00				\$31.70	
22	August'02	PRIOR ENERGY	PGS	COMM OTHER	6,340,040	6,340,040	1,857,127.27				\$29.29	
23	August'02	PRIOR ENERGY	PGS	SWING	3,882,440	3,882,440	1,193,912.92		7,764.88		\$30.95	
24	August'02	PROLIANCE	PGS	COMM OTHER	279,070	279,070	81,348.95				\$29.15	
25	August'02	UNOCAL	PGS	COMM OTHER	673,170	673,170	215,967.53				\$32.08	
26	August'02	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,984,551	1,984,551			18,396.79		\$0.93	
27	August'02	NCTS PROGRAM C/O'S	PGS	COMM OTHER	60,335	60,335	18,658.13				\$30.92	
28	August'02	C/O-TRANSP. CUSTOMERS	PGS	COMM OTHER	1,577,443	1,577,443	434,958.07		0.00		\$27.57	
29	Totals	**This report excludes prior month/period adjustments			139,386,649	31,538,720	170,925,369	\$10,613,632.38	\$303,637.49	\$3,266,402.39	\$0.00	\$8.30

FOR THE PERIOD OF:
PRESENT MONTH:January-02
August-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 716	167	161	5,171	5,000	3.15500	3.26301
2 BP ENERGY	DRN# 716	334	323	10,342	10,000	3.22000	3.33023
3 BRIDGELINE	DRN# 7995	913	883	28,305	27,368	2.99000	3.09236
4 BRIDGELINE	DRN# 7995	1,768	1,710	54,813	52,899	2.86000	2.95791
5 BRIDGELINE	DRN# 7995	500	484	15,513	15,000	2.95000	3.05099
6 BRIDGELINE	DRN# 7995	334	323	10,342	10,000	3.00000	3.10270
7 BRIDGELINE	DRN# 7995	334	323	10,342	10,000	3.07000	3.17510
8 BRIDGELINE	DRN# 7995	274	265	8,502	8,221	3.05000	3.15441
9 BRIDGELINE	DRN# 7995	759	734	23,524	22,745	2.90000	2.99928
10 BRIDGELINE	DRN# 7995	500	484	15,513	15,000	3.28000	3.39228
11 BRIDGELINE	DRN# 7995	323	312	10,000	9,669	3.36500	3.48019
12 BRIDGELINE	DRN# 7995	500	484	15,513	15,000	3.47000	3.58879
13 BRIDGELINE	DRN# 7995	117	113	3,620	3,500	3.52000	3.64050
14 BRIDGELINE	DRN# 7995	167	161	5,171	5,000	3.46000	3.57845
15 BRIDGELINE	DRN# 7995	667	645	20,685	20,000	3.31000	3.42331
16 BRIDGELINE	DRN# 7995	1,582	1,530	49,054	47,430	3.25000	3.36126
17 BRIDGELINE	DRN# 7995	334	323	10,342	10,000	2.96000	3.06133
18 BRIDGELINE	DRN# 7995	500	483	15,491	14,978	3.11000	3.21646
19 BRIDGELINE	DRN# 7995	425	411	13,184	12,748	3.27000	3.38194
20 BRIDGELINE	DRN# 7995	1,001	968	31,027	30,000	3.58000	3.70255
21	SUBTOTAL	11,499	11,118	356,454	344,655	3.02397	3.12749

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.31% per dth.

(3) Included in the monthly gross volumes above are 1,181,941 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.31% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,022,244 dth's moved on the Southern Natural Gas pipeline shown on line 51 THRU 75, and 470,983 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 76 THRU 85

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
August-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 BRIDGELINE	DRN# 7995	334	323	10,342	10,000	3.43000	3.54742
23 BRIDGELINE	DRN# 7995	334	323	10,342	10,000	3.15000	3.25783
24 BRIDGELINE	DRN# 7995	333	322	10,321	9,979	3.10000	3.20612
25 BRIDGELINE	DRN# 7995	500	484	15,513	15,000	3.35000	3.46468
26 BRIDGELINE	DRN# 7995	400	387	12,411	12,000	3.70000	3.82666
27 CINERGY	DRN# 7995	226	218	6,992	6,761	3.05000	3.15441
28 CINERGY	DRN# 7995	242	234	7,497	7,249	2.92000	3.01996
29 CINERGY	DRN# 7995	242	234	7,500	7,252	3.24000	3.35092
30 CINERGY	DRN# 25809	6,962	6,731	215,808	208,665	2.95250	3.05357
31 CINERGY	DRN# 25809	25	24	776	750	2.91500	3.01479
32 CORAL	DRN# 716	157	152	4,879	4,718	3.19000	3.29920
33 CORAL	DRN# 716	983	950	30,467	29,459	2.98000	3.08201
34 CORAL	DRN# 716	84	82	2,617	2,530	2.92000	3.01996
35 CORAL	DRN# 716	167	161	5,171	5,000	2.83000	2.92688
36 CORAL	DRN# 716	500	484	15,513	15,000	2.82000	2.91654
37 CORAL	DRN# 716	1,001	968	31,029	30,002	2.90000	2.99928
38 CORAL	DRN# 716	334	323	10,342	10,000	3.04000	3.14407
39 DUKE	DRN# 7995	167	161	5,171	5,000	2.78000	2.87517
40	SUBTOTAL	12,990	12,560	402,691	389,362	3.02397	3.12749

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.31% per dth.

(3) Included in the monthly gross volumes above are 1,181,941 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.31% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,022,244 dth's moved on the Southern Natural Gas pipeline shown on line 51 THRU 75, and 470,983 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 76 THRU 85

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
August-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 DUKE	DRN# 7995	4,436	4,289	137,516	132,964	3.00500	3.10787
42 DYNEGY	DRN# 716	1,422	1,375	44,077	42,618	3.10000	3.20612
43 DYNEGY	DRN# 7995	3,505	3,389	108,663	105,066	3.10000	3.20612
44 EL PASO	DRN# 716	167	161	5,171	5,000	3.05000	3.15441
45 EXXON	DRN# 157740	14,840	14,349	460,053	444,825	2.97500	3.07684
46 PRIOR	DRN# 716	5,000	4,835	155,004	149,873	3.06500	3.16992
47 PROLIANCE	DRN# 179841	900	870	27,907	26,983	2.91500	3.01479
48 UNOCAL	DRN# 716	1,474	1,426	45,708	44,195	3.12500	3.23198
49 UNOCAL	DRN# 7995	367	355	11,377	11,000	3.46000	3.57845
50 UNOCAL	DRN# 7995	330	319	10,232	9,893	3.30000	3.41297
51 EL PASO	DRN# 18300	5,000	4,835	155,000	149,870	3.00000	3.10270
52 PRIOR	DRN# 18300	404	391	12,524	12,109	3.07500	3.18027
53 PRIOR	DRN# 18300	404	391	12,524	12,109	3.09500	3.20095
54 PRIOR	DRN# 18300	1,212	1,172	37,572	36,328	2.94500	3.04582
55 PRIOR	DRN# 18300	404	391	12,524	12,109	2.86000	2.95791
56 PRIOR	DRN# 18300	404	391	12,524	12,109	2.82000	2.91654
57 PRIOR	DRN# 18300	808	781	25,048	24,219	2.73500	2.82863
58 PRIOR	DRN# 18300	1,212	1,172	37,572	36,328	2.77000	2.86483
59	SUBTOTAL	42,290	40,890	1,310,996	1,267,602	3.02397	3.12749

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.31% per dth.

(3) Included in the monthly gross volumes above are 1,181,941 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.31% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,022,244 dth's moved on the Southern Natural Gas pipeline shown on line 51 THRU 75, and 470,983 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 76 THRU 85

FOR THE PERIOD OF: January-02 Through December-02
 PRESENT MONTH: August-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
60	PRIOR	DRN# 18300	404	391	12,524	12,109	2.88500	2.98376
61	PRIOR	DRN# 18300	404	391	12,524	12,109	2.99000	3.09236
62	PRIOR	DRN# 18300	404	391	12,524	12,109	2.98500	3.09753
63	PRIOR	DRN# 18300	404	391	12,524	12,109	2.89500	2.99410
64	PRIOR	DRN# 18300	1,212	1,172	37,572	36,328	3.06500	3.16992
65	PRIOR	DRN# 18300	404	391	12,524	12,109	3.09500	3.20095
66	PRIOR	DRN# 18300	404	391	12,524	12,109	3.27000	3.38194
67	PRIOR	DRN# 18300	404	391	12,524	12,109	3.21500	3.32506
68	PRIOR	DRN# 18300	404	391	12,524	12,109	3.35000	3.46468
69	PRIOR	DRN# 18300	1,212	1,172	37,572	36,328	3.44000	3.55776
70	PRIOR	DRN# 18300	404	391	12,524	12,109	3.48000	3.59913
71	PRIOR	DRN# 18300	404	391	12,524	12,109	3.45000	3.56810
72	PRIOR	DRN# 18300	404	391	12,524	12,109	3.27500	3.38711
73	PRIOR	DRN# 18300	808	781	25,048	24,219	3.22500	3.33540
74	PRIOR	DRN# 18300	15,000	14,504	465,000	449,609	2.88000	2.97859
75	PRIOR	DRN# 18600	452	437	14,000	13,537	3.06000	3.16475
76	BP ENERGY	DRN#8205175	135	131	4,193	4,054	3.40000	3.51639
77	BP ENERGY	DRN#8205175	188	162	5,193	5,021	3.20000	3.30955
78		SUBTOTAL	23,430	22,655	726,342	702,300	3.02397	3.12749

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.31% per dth.
- (3) Included in the monthly gross volumes above are 1,181,941 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.31% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,022,244 dth's moved on the Southern Natural Gas pipeline shown on line 51 THRU 75, and 470,983 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 76 THRU 85

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
August-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 BP ENERGY	DRN#8205175	503	486	15,579	15,063	2.96000	3.06133
80 BP ENERGY	DRN#8205175	4,355	4,211	135,018	130,549	2.97000	3.07167
81 CORAL	DRN#8205175	226	218	7,000	6,768	3.35000	3.46468
82 CORAL	DRN#8205175	161	156	5,000	4,835	3.20000	3.30955
83 CORAL	DRN#8205175	9,355	9,045	290,000	280,401	3.05000	3.15441
84 CORAL	DRN#8205164	129	125	4,000	3,868	3.35000	3.46468
85 NOBLE	DRN#8205175	161	156	5,000	4,835	3.17000	3.27852
86		0	0	0	0	0.00000	#DIV/0!
87		0	0	0	0	0.00000	#DIV/0!
88		0	0	0	0	0.00000	#DIV/0!
89		0	0	0	0	0.00000	#DIV/0!
90		0	0	0	0	0.00000	#DIV/0!
91		0	0	0	0	0.00000	#DIV/0!
92		0	0	0	0	0.00000	#DIV/0!
93		0	0	0	0	0.00000	#DIV/0!
94		0	0	0	0	0.00000	#DIV/0!
95		0	0	0	0	0.00000	#DIV/0!
96	SUBTOTAL	14,890	14,397	461,597	446,318	3.02397	3.12749
97	TOTAL	105,099	101,621	3,258,080	3,150,238	3.02397	3.12749

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.31% per dth.

(3) Included in the monthly gross volumes above are 1,181,941 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.31% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,022,244 dth's moved on the Southern Natural Gas pipeline shown on line 51 THRU 75, and 470,983 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 76 THRU 85

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0364	1.0374	1.0344	1.0325	1.0315	1.0354	1.0384				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.055	1.052	1.050	1.049	1.053	1.056				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0384	1.0403	1.0374	1.0344	1.0335	1.0394	1.0433				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.056	1.058	1.055	1.052	1.051	1.057	1.061				

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

Page 2 of 4

ORLANDO DIVISION:	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0384	1.0403	1.0354	1.0344	1.0325	1.0394	1.0413				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.058	1.053	1.052	1.050	1.057	1.059				
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0394	1.0413	1.0335	1.0354	1.0315	1.0394	1.0394				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.057	1.059	1.051	1.053	1.049	1.057	1.057				

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0374	1.0403	1.0364	1.0344	1.0335	1.0394	1.0423				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051	1.057	1.060				
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0360	1.0370	1.0399	1.0360	1.0340	1.0331	1.0390	1.0419				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051	1.057	1.060				

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
August-02

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,685,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	25,828,890	19	957,993.53	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(237,230)	19	(8,798.86)	5
3a FTS-1 VOL. RELINQ. CREDIT-Jul'02 Accrual Adj.	DEMAND	(1,620)	19	(60.07)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,724,880	19	950,450.92	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	22,570,870	15	122,334.12	1
5a FTS-1 USAGE CHARGE-Jul'02 Accrual Adj.	COMM. PIPELINE	(96,160)	15	(521.19)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	11,428,290	15	42,172.24	1
6a FTS-2 USAGE CHARGE-Jul'02 Accrual Adj.	COMM. PIPELINE	(20,980)	15	(3,337.45)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(644,040)	18	(\$205,899.59)	4
8 TOTAL FGT		<u>78,217,900</u>		<u>\$1,893,657.15</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	8,530,830	15	53,582.24	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	463,651.93	5
11 GULFSTREAM PIPELINE	DEMAND	4,604,990	19	253,274.45	5
12 CITY OF SUNRISE	COMM. OTHER	20,812	18	11,767.01	4
13 OKALOOSA	COMM. OTHER	290,020	18	39,107.34	4
14 ADMINISTRATIVE COSTS	OTHER			39,762.01	6
15 LEGAL FEES	OTHER			5,346.75	6
16 BOOKOUTS	COMM. OTHER	81,300	18	24,552.60	4
17 TRANSPORT TRAILER CHARGES	OTHER			71,188.65	6
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,577,443	18	434,958.07	4
19 NCTS PROGRAM C/O'S	COMM. OTHER	60,335	18	18,658.13	4
20 ANADARKO	COMM. OTHER	51,710	18	16,314.51	4
21 BP ENERGY	COMM. OTHER	1,703,250	18	511,292.34	4
22 BRIDGELINE	COMM. OTHER	3,998,700	18	1,271,889.16	4
23 CINERGY	COMM. OTHER	2,385,730	18	706,952.20	4
24 CORAL ENERGY	COMM. OTHER	4,060,180	18	1,231,151.67	4
25 DUKE ENERGY	COMM. OTHER	1,426,870	18	427,611.11	4
26 DYNEGY	COMM. OTHER	1,527,400	18	473,494.00	4
27 EL PASO	COMM. OTHER	1,601,710	18	480,771.56	4
28 EXXON	COMM. OTHER	4,600,530	18	1,368,657.96	4
29 NOBLE	COMM. OTHER	50,000	18	15,850.00	4
30 PRIOR ENERGY	COMM. OTHER	6,340,040	18	1,857,127.27	4
31 PRIOR ENERGY	SWING-DEMAND			7,764.88	3
32 PRIOR ENERGY	SWING-COMM.	3,882,440	17	1,193,912.92	3
33 PROLIANCE	COMM. OTHER	279,070	18	81,348.95	4
34 UNOCAL	COMM. OTHER	673,170	18	215,987.53	4
35 MORGAN STANLEY	COMM. OTHER	0	18	307,675.00	4
36 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,984,551	19	18,396.79	5
37 CITRUS TRADING CORP.	COMM. PIPELINE*	138,612	15	751.28	1
38 CITRUS TRADING CORP.	DEMAND*	300,360	19	8,877.50	5
39 JUL'02 ACCRUAL ADJ.	COMM. OTHER	1,685	18	(15,622.00)	4
40 DYNEGY	COMM. OTHER*	0	18	8,776.56	4
41 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	107,080	18	(7,478.42)	4
42 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	(210,600)	15	(1,173.00)	1
43 TOTAL		<u>139,353,118</u>		<u>\$13,489,816.10</u>	

*Prior Month Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: AUGUST 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		26		\$164,506.36	
2 Commodity Pipeline ((SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		10		\$53,582.24	
3 Commodity Pipeline ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----		80	\$34,171.03		
Invoice-Southern Natural Gas Company-----		81	\$6,842.60		
Invoice-Southern Natural Gas Company-----		82	\$1,444.35		
Invoice-SNG-South Georgia Facilities-----		86	\$9,261.98		
Invoice-SNG-South Georgia Facilities-----		87	\$1,862.28		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---					
Sub-Total (Also on Actual/Accrual Reconciliation)----		9	(\$54,755.24)		
Sub-Total (Also on Actual/Accrual Reconciliation)----		77		(\$1,173.00)	
4 Commodity Pipeline (FGT)-July'02 Accrual Adj:					
Invoice-FGT-----		70,71(excl.line 1),			
		and 72	\$103,259.83		
Invoice-FGT-----		73	(\$349.32)		
Invoice-FGT-----		74,75	\$29,189.52		
Invoice-FGT-----		76	\$1,951.04		
Less Prior Month's Accrual of Usage Charges (FGT)-----					
Sub-Total (Also on Actual/Accrual Reconciliation)----		34	(\$137,909.71)		
Sub-Total (Also on Actual/Accrual Reconciliation)----		68		(\$3,858.64)	
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj:					
Invoice-Enron (Citrus Trading Corp.)-----		55(Line 4)		\$751.28	
7 TOTAL COMMODITY (Pipeline)					<u>\$213,808.24</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: AUGUST 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Swing Service-Demand-3rd Party Suppliers-----		41		\$7,764.88	
9 Swing Service-Commodity-3rd Party Suppliers-----		41,42		<u>\$1,193,912.92</u>	
11 TOTAL SWING SERVICE					<u><u>\$1,201,677.80</u></u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: AUGUST 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
12 Purchases from 3rd Party Suppliers					
Accruals for Gas Purchased(excluding swing service)-----	28-40,43,44		\$8,658,428.26		
Hedge Settement-----	25		\$307,675.00	\$8,966,103.26	
13 City of Sunrise-----	11-14			\$11,767.01	
14 Okaloosa-----	15,16			\$39,107.34	
15 Purchases-3rd Party Suppliers-July'02 Accrual Adj					
Supplier Invoices(PGS Only)-----	51-53,55(Lines 1,2), and 56-67		\$7,425,940.96		
Less Prior Month's Accruals for Gas Purchased-----		36-47	(\$7,441,562.96)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	50			(\$15,622.00)	
16 Cashouts-Peoples' Transportation Customers-----	N/A	N/A		\$434,958.07	
17 Purchases-3rd Party Suppliers-Prior Month Adj.					
Invoice-Sonat Nat. Gas Co.(Also on Actual/Accrual Reconciliation)-	83,84		(\$7,478.42)		
Adjustment of Amount Recorded on Dynegy Invoice-----	89		\$8,776.56	\$1,298.14	
18 NCTS Program Cashouts-----	N/A	N/A		\$18,658.13	
19 Imbalance Cashout (FGT)-----	90,91			(\$205,899.59)	
20 Bookouts,July'02-----	92			\$24,552.60	
22 TOTAL COMMODITY (Other)					<u>\$9,274,922.96</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: AUGUST 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
23 Demand (FGT)					
Invoice-FGT					
Line 1-----		1	\$2,115,015.71		
Invoice-FGT					
Line 1-----		5	\$861,065.18		
Line 2-----		5	\$23,150.61		
Line 3-----		5	\$424,045.90		
Invoice-FGT-----		8	\$45,842.80		
Total Demand (FGT)				\$3,469,120.20	
24 Demand (SNG/So. Ga.)					
Accrual of Sonat/Georgia Pipeline Charges-----		10		\$463,651.93	
25 Temporary Relinquishment Credit (FGT)					
Invoice-FGT (Relinq. Credits)-----		1-4	(\$1,157,022.18)		
Invoice-FGT (Relinq. Credits)-----		5-7	(\$403,653.57)		
Total Temporary Relinquishment Credit (FGT)				(\$1,560,675.75)	
26 Capacity Discount-----	N/A	N/A		\$18,396.79	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: AUGUST 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
27 Demand-Due 3rd Party Supplier-Prior Month Adj.					
Invoice-Enron (Citrus Trading Corp.)-----	55(Line 3)		\$5,141.12		
Invoice-Enron (Citrus Trading Corp.)-----	55(Line 5)		\$3,736.38		
Total Demand-Due 3rd Party Supplier-Prior Month Adj.				\$8,877.50	
28 Accrual of Gulfstream Natural Gas System Pipeline Charges-----		9		\$253,274.45	
29 Volumetric Relinquishment Credit (FGT)					
Accrual-Volumetric Relinquishment Credits (FGT)-----		27		(\$8,798.86)	
30 Volumetric Relinquishment Credit (FGT)-/July'02 Accrual Adj.-----					
Invoice-FGT-----	71(Line 1)		(\$8,798.86)		
Less Prior Month's Accrual of Vol. Relinq. Credits(FGT)-----		35	\$8,738.79		
Sub-Total (Also on Actual/Accrual Reconciliation)----	69			(\$60.07)	
32 TOTAL DEMAND					<u>\$2,643,786.19</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings.xls



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49397

Invoice Total Amount: \$997,317.03

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr:

Citibank; New York NY

Account #

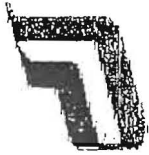
ABA #

Wire Trf
9/11/02
REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	5,702,388	2,115,015.71		
		RDM		0.0590			0.0590	666,500	39,323.50		
		RD1		0.3687	0.0022		0.3709	-939,300	-348,386.37		RC2
		RD1		0.3687	0.0022		0.3709	-61,783	-22,915.31		RC2
		RD1		0.3687	0.0022		0.3709	-275,838	-102,308.31		RC2
		RD1		0.3687	0.0022		0.3709	-103,447	-38,368.49	612075846	RC2
		RD1		0.3687	0.0022		0.3709	-10,075	-3,736.82		RC2
		RD1		0.3687	0.0022		0.3709	-14,756	-5,473.00	612075846	RC2
		RD1		0.3687	0.0022		0.3709	-465,000	-172,468.50	361439698	RC2
		RD1		0.3687	0.0022		0.3709	-138,539	-51,384.12	157220096	RC2
		RD1		0.3687	0.0022		0.3709	-127,100	-47,141.39	361439698	RC2
		RD1		0.3687	0.0022		0.3709	-46,035	-17,074.38	025715165	RC2
		RD1		0.3687	0.0022		0.3709	-4,030	-1,494.73	781379557	RC2
		RD1		0.3687	0.0022		0.3709	-434	-160.97		RC2



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49397

Invoice Total Amount: \$997,317.03

Please reference this Invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR - ACQ	CTRC 5668 AT POI 57766 AWARD 10403	RD1		0.3687	0.0022	0.3709	-29,605	-10,980.49		RC2
TEMP RELINQ CR - ACQ	CTRC 5226 AT POI 16197 AWARD 10577	RD1		0.3687	0.0022	0.3709	-60,760	-22,535.88		RC2
TEMP RELINQ CR - ACQ	CTRC 5223 AT POI 16209 AWARD 10578	RD1		0.3687	0.0022	0.3709	-59,675	-22,133.46	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 100715 AT POI 28713 AWARD 10580	RD1		0.3687	0.0022	0.3709	-27,900	-10,348.11		RC2
TEMP RELINQ CR - ACQ	CTRC 5227 AT POI 16151 AWARD 10600	RD1		0.3687	0.0022	0.3709	-217,000	-80,485.30	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 101370 AT POI 16121 AWARD 10724	RD1		0.3687	0.0022	0.3709	-8,959	-3,322.89		RC2
TEMP RELINQ CR - ACQ	CTRC 101371 AT POI 16119 AWARD 10725	RD1		0.3687	0.0022	0.3709	-1,519	-563.40		RC2
TEMP RELINQ CR - ACQ	CTRC 101373 AT POI 16119 AWARD 10727	RD1		0.3687	0.0022	0.3709	-24,769	-9,186.82		RC2
TEMP RELINQ CR - ACQ	CTRC 101390 AT POI 16119 AWARD 10744	RD1		0.3687	0.0022	0.3709	-18,786	-6,967.73		RC2
TEMP RELINQ CR - ACQ	CTRC 101379 AT POI 16119 AWARD 10733	RD1		0.3687	0.0022	0.3709	-105,400	-39,092.86		RC2
TEMP RELINQ CR - ACQ	CTRC 101400 AT POI 16119 AWARD 10754	RD1		0.3687	0.0022	0.3709	-34,720	-12,877.65		RC2
TEMP RELINQ CR - ACQ	CTRC 101380 AT POI 16119 AWARD 10734	RD1		0.3687	0.0022	0.3709	-75,020	-27,824.92		RC2
TEMP RELINQ CR - ACQ	CTRC 101398 AT POI 16119 AWARD 10752	RD1		0.3687	0.0022	0.3709	-1,054	-390.93		RC2
TEMP RELINQ CR - ACQ	CTRC 101402 AT POI 16119 AWARD 10756	RD1		0.3687	0.0022	0.3709	-4,433	-1,644.20		RC2

2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49397

Invoice Total Amount: \$997,317.03

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 101374 AT POI 16119 AWARD 10728	RD1		0.3687	0.0022		0.3709	-3,844	-1,425.74		RC2
TEMP RELINQ CR - ACQ	CTRC 101381 AT POI 16113 AWARD 10735	RD1		0.3687	0.0022		0.3709	-194,432	-72,114.83		RC2
TEMP RELINQ CR - ACQ	CTRC 101394 AT POI 16119 AWARD 10740	RD1		0.3687	0.0022		0.3709	-17,329	-6,427.33		RC2
TEMP RELINQ CR - ACQ	CTRC 101388 AT POI 16202 AWARD 10742	RD1		0.3687	0.0022		0.3709	-47,957	-17,787.25		RC2

3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49397

Invoice Total Amount: \$997,317.03

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120, 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5047:								3,249,389	\$997,317.03		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	21937.45	1019254.4
1999	0.0076	19013.00	1016330.0
2000	0.0066	15763.61	1013080.6
2001	0.003	4065.81	1001382.8
2002	0.0022	1466.30	998783.33

Late Payment Charges are assessed on past due balances paid after the invoice date.

4



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49583

Invoice Total Amount: \$904,608.12

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

*Wire Trnf
9/11/02*

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1	Line 1	0.7618	0.0022	0.0141	0.7499	1,148,240	861,065.18		
		RD1	Line 2	0.7618		0.0224	0.7394	31,310	23,150.61		
		RESERVATION CHARGE FOR TEMPORARY RELINQUISHMENT AT LESS THAN MAX RATE									
		RD1	Line 3	0.7618		0.0224	0.7394	573,500	424,045.90		
		RD1		0.3887			0.3887	-26,350	-10,242.25	070866777	RC2
		RD1		0.7618	0.0022		0.7640	-24,800	-18,947.20	361439698	RC2
		RD1		0.5675			0.5675	-4,960	-2,814.80		RC2
		RD1		0.7618	0.0022		0.7640	-1,395	-1,065.78		RC2
		RD1		0.7618	0.0022		0.7640	-22,878	-17,478.79		RC2
		RD1		0.7618	0.0022		0.7640	-44,082	-33,678.65		RC2
		RD1		0.7618	0.0022		0.7640	-17,267	-13,191.99		RC2
		RD1		0.7618	0.0022		0.7640	-96,875	-74,012.50		RC2
		RD1		0.7618	0.0022		0.7640	-31,930	-24,394.52		RC2
		RD1		0.7618	0.0022		0.7640	-68,913	-52,649.53		RC2
		RD1		0.7618	0.0022		0.7640	-961	-734.20		RC2
		RD1		0.7618	0.0022		0.7640	-4,061	-3,102.60		RC2

5



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49583

Invoice Total Amount: \$904,608.12

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 101375 AT POI 16195 AWARD 10729	RD1		0.7618	0.0022		-3,503	-2,676.29		RC2
TEMP RELINQ CR - ACQ	CTRC 101384 AT POI 71403 AWARD 10738	RD1		0.7618	0.0022		-178,653	-136,490.89		RC2
TEMP RELINQ CR - ACQ	CTRC 101395 AT POI 71403 AWARD 10749	RD1		0.7618	0.0022		-15,934	-12,173.58		RC2

6



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 01, 2002

Net Due Date: **September 11, 2002**

Invoice Identifier: 49583

Invoice Total Amount: **\$904,608.12**

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA #

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:								1,210,488	\$904,608.12		

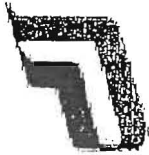
Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	11413.91	916022.03
1999	0.0076	10324.47	914932.59
2000	0.0066	9113.98	913722.10
2001	0.003	4756.22	909364.34
2002	0.0022	3787.83	908395.95



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49607

Invoice Total Amount: \$45,842.80

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EET Adgr:

Citibank; New York NY

Account #

ABA #

Wire Transfer
9/11/02

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 6035 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.7618		0.0224	62,000	45,842.80		
Total for Contract 6035:							62,000	\$45,842.80		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	527.00	46369.80
1999	0.0076	471.20	46314.00
2000	0.0066	409.20	46252.00
2001	0.003	186.00	46028.80
2002	0.0022	136.40	45979.20

Late Payment Charges are assessed on past due balances paid after the invoice date.

8

PEOPLES GAS SYSTEM

18-Sep-02

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR AUGUST 2002

h:\gas_acct\pga\Accrued Gulfstream Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	DEMAND	ACCRUED	460,499	\$0.55000	\$253,274.45
2	TOTAL	ACCRUED	460,499		\$253,274.45

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR AUGUST 2002

11-Sep-02

h:\gas_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE	ACCRUED	853,083	\$0.06281	\$53,582.24
2	DEMAND	ACCRUED	1,106,700	\$0.41895	\$463,651.93
3	TOTAL	ACCRUED	1,959,783		\$517,234.17



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Aug 01, 2002	Aug 28, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2379.66	2379.66CR	0.00	0.00	0.00	2385.95	2385.95

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
VENDOR 1007582
INVOICE 1000174500 AUG 01 2002
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



DUE 8-16

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____

ENTERED _____

AUTH *AB*

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

BILL DATE: 8/06/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 01, 2002	Aug 28, 2002	2385.95
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2379.66	2379.66CR	0.00	0.00	0.00	2385.95

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	7/01/02- 8/01/02	31	76366	72106	4260
TOTAL GAS USED						4260

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,385.95

RECEIVED
AUG 08 2002
ACCOUNTS PAYABLE

Total Current Charges 2,385.95
Unpaid Balance 0.00
Total Amount Due 2,385.95

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE SEPTEMBER 4 - 6, 2002. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON SEPTEMBER 4.

CURRENT CHARGES PAST DUE AFTER Aug 28, 2002

11



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Ju1 10, 2002	Aug 07, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2239.65	2239.65CR	0.00	0.00	0.00	2707.97	2707.97

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD
 MAKE CHECK PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.
 For assistance or to provide instructions about your account, check this box and write on the back of this statement.



CO 1 VENDOR 1007582
 INVOICE 32663128434 JUL 02
 SP 32961 - DUE 8-1
 ATT TRAN
 ENTERED AUTH RB

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 7/16/02

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

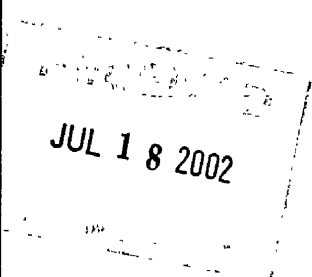
SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Ju1 10, 2002	Aug 07, 2002	2707.97
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2239.65	2239.65CR	0.00	0.00	0.00	2707.97

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	6/07/02- 7/10/02	33	97497	92771	4726
TOTAL GAS USED						4726

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,707.97
	
Total Current Charges	2,707.97
Unpaid Balance	0.00
Total Amount Due	2,707.97
CURRENT CHARGES PAST DUE AFTER Aug 07, 2002	

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

12



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Aug 09, 2002	Sep 06, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2707.97	2707.97CR	0.00	0.00	0.00	2377.92	2377.92

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME:
PEOPLES GAS
CO 1 VENDOR 1007582

SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



INVOICE 132663128434 AUG 09
SP 32961 DUE 8-24

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH JP

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

BILL DATE: 8/15/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Aug 09, 2002	Sep 06, 2002	2377.92
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2707.97	2707.97CR	0.00	0.00	0.00	2377.92

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# of DAYS	CURR READ	PREV READ	USAGE
GS	6045179	7/10/02- 8/09/02	30	1774	97497	4277
						TOTAL GAS USED 4277

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,377.92
Total Current Charges	2,377.92
Unpaid Balance	0.00
Total Amount Due	2,377.92
CURRENT CHARGES PAST DUE AFTER Sep 06, 2002	

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE SEPTEMBER 4 - 6, 2002. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON SEPTEMBER 4.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Jul 18, 2002	Aug 15, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3539.86	3539.86CR	0.00	0.00	0.00	4295.17	4295.17

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: JACARANDA SQUARE
CO 1 VENDOR 1007582
INVOICE 93305111588 JUL02
33601-2562
SP 32961 DUE 8-5
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ATT _____ TRAN _____
ENTERED _____ AUTH JB
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED SU
SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 7/24/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jul 18, 2002	Aug 15, 2002	4295.17
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3539.86	3539.86CR	0.00	0.00	0.00	4295.17

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# of DAYS	CURR READ	PREV READ	USAGE
GS	8457280	6/14/02- 7/18/02	34	30557	23326	7549
TOTAL GAS USED						7549

JUL 26 2002

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,295.17
Total Current Charges 4,295.17	
Unpaid Balance 0.00	
Total Amount Due 4,295.17	
CURRENT CHARGES PAST DUE AFTER Aug 15, 2002	

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 07/16/02

INVOICE NO: 115 **A**

SERVICE PERIOD: THROUGH JUNE 30, 2002

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

CO 01 VENDOR 0016408

INVOICE
PG SP 35088 746

ATT
ENTERED AUTH

AMOUNT DUE BY: 07/31/02

Jammal

01 90 000 232 02 00 0

[Signature]

AUG 01 2002



CORRECTED BILL
Okaloosa Gas District

PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 P.O. BOX 2562
 TAMPA, FL. 33601-2562

DATE: 12/19/01
 CONTRACT NO: 1701-0001-027Z

INVOICE NO: 108
 SERVICE PERIOD: THROUGH NOVEMBER 30, 2001

6,502 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$6.45 =	\$41,937.90
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 =	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00 =	0.00
PREVIOUSLY BILLED		(34,330.66)
		<u>\$7,607.34</u>

AMOUNT DUE BY:

01/03/02

[Handwritten signature]

01 90 000 232 02 00

[Handwritten signature]

01 0016408
 108 corrected bill
 12-19-01
[Handwritten initials]

AUG 01 2002

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: **PG-0208**

Send payment to:
5238 State Road 54
New Port Richey, FL 34652

PAGE: **1**

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CO 01 VENDOR 0018998
INVOICE _____
PO _____
ATT _____ TEL #59-3476799
ENTERED _____ AUTH SX

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/1/02	8/11/02

DESCRIPTION	AMOUNT
August 2002	
Supplementary Agreement No. 001	
One (1) ISO Tube Trailer	\$ 6,000.00
One (1) Regulation Set	440.00
Supplementary Agreement No. 002	
One (1) 7-Tube Trailer	6,247.00
One (1) 8-Tube Trailer	7,000.00
One (1) CNG Operator	4,738.06
CNG Operator's vehicle	980.00
One (1) Line Heater	650.00
One (1) Regulator Set	500.00
Administrative Costs	220.00
1.2 mmcf/day Compressor & Dehydration	6,300.00

01 90 000 80403-000

Guilliant
07/25/02

Subtotal	\$ 33,075.06
Sales Tax	
Total Invoice Amount	\$ 33,075.06
Payment Received	0.00
TOTAL DUE	\$ 33,075.06

Check No:

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER: PG-0209

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

CO 1 VENDOR 0018998
 INVOICE (2) PAGE: 1
 PO _____ DUE 8-22
 ATT _____ TRAN _____
 ENTERED _____ AUTH MB

SOLD TO:
**Peoples Gas System
 Engineering-P-7
 PO Box 2562
 Tampa, FL 33601**

T.I.D.#59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03A	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/20/02	8/30/02

DESCRIPTION	AMOUNT
September 2002	
Supplementary Agreement No. 001	
One (1) ISO Tube Trailer	\$ 6,000.00
One (1) Regulation Set	440.00
Supplementary Agreement No. 002	
One (1) 7-Tube Trailer	6,247.00
One (1) 8-Tube Trailer	7,000.00
One (1) CNG Operator	4,738.06
CNG Operator's vehicle	980.00
One (1) Line Heater	650.00
One (1) Regulator Set	500.00
Administrative Costs	220.00
1.2 mmcf/day Compressor & Dehydration	6,300.00

0190 000 80403.000
 Kellie
 08/21/02

Subtotal	\$ 33,075.06
Sales Tax	
Total Invoice Amount	\$ 33,075.06
Payment Received	0.00
TOTAL DUE	\$ 33,075.06

Check No:

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

CO _____ VENDOR _____ 1 8
 INVOICE _____ PAGE: 1
 PO _____ USE _____
 ATT _____ TRN _____
 ENTERED _____ AUTH _____

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

T.I.D.#59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/29/02	8/8/02

DESCRIPTION	AMOUNT
Service thru July 29, 2002	
July 8, 2002 - Fill cascades in Ocala, go to Brandenton Tractor Usage = 1 day @ \$95/day Mileage = 325 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hours @ \$25/hour Flagger = \$161.50 per trip	\$ 944.00
July 9, 2002 - Fill cascades in Jacksonville Tractor Usage = 1 day @ \$95/day Mileage = 487 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.5 hours @ \$25/hour Flagger = N/C	1,088.00
July 16, 2002 - Pick up C34 in Largo Tractor Usage = 1 day at \$95/day Mileage = 59 miles @ \$1.50/mile CDL/HAZMAT Driver = 3.5 hours @ \$25/hour Flagger = N/C	1,089.50
July 17, 2002 - Filled cascades in Jacksonville Tractor Usage = 1 day @ \$95/day Mileage = 488 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.5 hours @ \$25/hour Flagger = N/C	1,089.50

19
 01 90 000 804 03 - 000
 h. miller

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/29/02	8/8/02
DESCRIPTION		AMOUNT
Continued		
July 22, 2002 - Drop off J632 in Bradenton, pick up C31 Tractor Usage = 1 day @ \$95/day Mileage = 194 miles @ \$1.50/mile CDL/HAZMAT Driver = 5.5 hours @ \$25/hour Flagger = \$161.50 per trip		\$ 685.00
July 24, 2002 - Took C63 to Brdtn, take M217 to Teco, bobtail to NPR take C34 to Brdtn, take J632 to Teco, bobtail pick up C63 Tractor Usage = 1 day @ \$95/day Mileage = 490 miles @ \$1.50/mile CDL/HAZMAT Driver = 11.5 @ \$25/hour Flagger = \$161.50 per trip		1,279.00
July 26, 2002 - Pick up J632 from Teco, fill cascades in Jacksonville, pick up C34 in Brdtn Tractor Usage = 1 day @ \$95/day Mileage = 563 miles @ \$1.50/mile CDL/HAZMAT Driver = 13 hours @ \$25/hour Flagger = \$161.50 per trip		1,426.00

02

Subtotal	\$ 7,601.00
Sales Tax	
Total Invoice Amount	\$ 7,601.00
Payment Received	0.00

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

CO 2 VENDOR 0018998 PAGE: 1
 INVOICE
 PO 8-79
 ATT 88
 ENTERED _____ AUTH _____

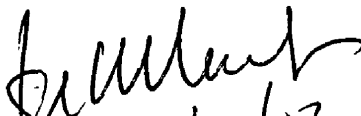
SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

T.I.D.#59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/12/02	8/22/02

DESCRIPTION	AMOUNT
Service thru August 9, 2002	
July 30 - Bring J632 to Teco bobtail to NPR Tractor Usage = 1 day at \$95/day Mileage = 150 miles @ \$1.50/mile CDL/HAZMAT Driver = 6 hours @ \$95/hour Flagger = \$161.50 per trip	\$ 1,051.50
Aug 1-Pickup J632 at Teco fill cascades Jax return to Teco bobtail NPR Tractor Usage = 1 day @ \$95/day Mileage = 469 miles @ \$1.50/mile CDL/HAZMAT Driver = 10 hours @ \$95/day Flagger = N/C	1,748.50
Aug 2-Pickup J632 at Teco fill in Bradenton return to Teco bobtail to NPR Tractor Usage = 1 day at \$95/day Mileage = 300 mile at \$1.50/mile CDL/HAZMAT Driver = 6 hours @ \$95/hour Flagger = \$161.50 per trip	1,276.50
Aug 6-Pickup J632 at Teco fill cascades Ocala drop off Teco bobtail to NPR Tractor Usage = 1 day at \$95/day Mileage = 320 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hours @ \$95/hour Flagger - \$161.50 per trip	1,496.50

0190 000 804 03-000


RECEIVED
 AUG 14 2002
 ACCOUNTS PAYABLE

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
PAYMENT TERMS	INVOICE DATE	DUE DATE
Peoples	SP-43118-03	
Net 10 Days	8/12/02	8/22/02
DESCRIPTION	AMOUNT	
** Continued**		
Aug 8-Pickup J632 at Teco fill cascades Jax bring to Teco bobtail to NPR Tractor Usage = 1 day at \$ 95/day Mileage = 470 miles @ \$1.50/mile CDL/HAZMAT Driver = 10 hours @ \$95/hour Flagger = N/C	\$ 1,750.00	
Aug 9-Pickup J633 fill in Brdtn drop off Teco pickup J632 in Brdtn go to NPR Tractor Usage = 1 day @ \$95/day Mileage = 203 miles @ \$1.50/mile CDL/HAZMAT Driver = 5 hours @ \$95/hour Flagger = \$161.50 per trip	1,036.00	

Subtotal

\$ 8,359.00

Sales Tax

Total Invoice Amount

\$ 8,359.00

Payment Received

0.00

Credit Memo

Invoice Number
020901

Credit Date
Aug 20, 2002

Page:
1

Gas Transport, Inc.
Crossroads Drive
Mintland, IN 46184
USA

Voice: 317-535-1659
Fax: 317-535-6539

Duplicate

Credit To:
Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

Customer ID	Customer PO	Sales Rep ID
Peoples	SP-43118-03	

Quantity	Item	Description	Unit Price	Extension
		Credit Invoice PL-020412 Sales Tax		-389.27 ✓
		Credit Invoice PL020416 Sales Tax		-7,915.18
<p>0190000804 03-000</p> <p>Fullback</p> <p>08/21/02</p>				

Subtotal -8,304.45
Sales Tax
Freight
Total Credit Amount -8,304.45
Payment Received
TOTAL < -8,304.45 >

Check No:

23

Credit Memo

Marlin Gas Transport, Inc.
 140 Crossroads Drive
 Whiteland, IN 46184
 USA

Invoice Number
 020801

Credit Date
 Aug 1, 2002

Voice: 317-535-1659
 Fax: 317-535-6539

Page:
 1

Duplicate

Credit To:
 Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

Customer ID	Customer PO	Sales Rep ID
Peoples	SP-43118-03	

Quantity	Item	Description	Unit Price	Extension
		Credit Invoice PG020319 Sales Tax		-33.25
		Credit Invoice PG-0204 Sales Tax		-1,982.19
		Credit Invoice PL020401 Sales Tax		-601.58 ✓
		<i>Fullmont</i>		
		<i>02/25/02</i>		

Subtotal -2,617.02
 Sales Tax
 Freight
 Total Credit Amount -2,617.02
 Payment Received
 TOTAL -2,617.02

Check No:

24

Morgan Stanley Capital Group Inc.
1585 Broadway
4th Floor Attn: Commodities
New York, NY 10036

INVOICE DATE: 02-Aug-2002
INVOICE NO: 10002225-1
DUE DATE: 08-Aug-2002

TO: Peoples Gas System, a Division of Tampa Electric Co. FROM: Jeffrey Gorman
ATTN: Brent Coldwell VOICE: 212-761-5872
VOICE: 18132284664 FAX: 212-761-3084
FAX: 18132284742

ADDRESS:

*Wire Transfer Per Instructions
on Next Page
8-8-02*

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT:

OUR REF	TRADE DATE	SWAP	QUANTITY	WE PAY	YOU PAY	AMOUNT DUE
10272557	25-Jul-2002	Swap - We Pay "Natural Gas IFERC Southern NG Co." Aug 1-31, 2002, You Pay Fixed	310,000 MMBTU	2.9000 Float	3.3600 Fixed USD	142,600.00 <i>a</i>

PLEASE BE ADVISED THAT THE FOLLOWING OPTIONS HAVE PRICED OUT:

OUR REF	TRADE DATE	OPTION	QUANTITY	STRIKE	SETTLEMENT	AMOUNT DUE
10264475	13-Jun-2002	APO Sell 4.03 Call "Natural Gas IFERC FGT Zone 3" Aug 1, 2002	465,000 MMBTU	4.03	2.9600 USD	0.00 <i>a</i>
10264484	13-Jun-2002	APO Buy 3.315 Put "Natural Gas IFERC FGT Zone 3" Aug 1, 2002	465,000 MMBTU	3.32	2.9600 USD	165,075.00 <i>a</i>

TOTAL DUE TO (FROM) Morgan Stanley Capital Group Inc. IN USD 307,675.00

Jeff Gorman

#01-90-000-23d-0d-00-0
Q

25

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 2002

11-Sep-02

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,141,937	0.05420	\$116,092.99
2	FTS-1-NO NOTICE	ACCRUED	115,150	0.05420	\$6,241.13
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,257,087</u>		<u>\$122,334.12</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>1,142,829</u>	<u>0.03690</u>	<u>\$42,172.24</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,399,916</u>		<u>\$164,506.36</u>

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR AUGUST 2002

11-Sep-02

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,723)	0.37090	(\$8,798.86)
2	TOTAL		(23,723)		(\$8,798.86)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ANADARKO	51,710.0	0.31550	\$16,314.51
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>51,710.0</u>		<u>\$16,314.51</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	103,420.0	0.32200	\$33,301.24
2 BP ENERGY (GULFSTREAM)	41,930.0	0.34000	\$14,256.20
3 BP ENERGY (GULFSTREAM)	51,930.0	0.32000	\$16,617.60
4 BP ENERGY (GULFSTREAM)	155,790.0	0.29600	\$46,113.84
5 BP ENERGY (GULFSTREAM)	1,350,180.0	0.29700	\$401,003.46
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,703,250.0</u>		<u>\$511,292.34</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	283,050.0	0.29900	\$84,631.95
2 BRIDGELINE	548,130.0	0.28600	\$156,765.18
3 BRIDGELINE	155,130.0	0.29500	\$45,763.35
4 BRIDGELINE	103,420.0	0.30000	\$31,026.00
5 BRIDGELINE	103,420.0	0.30700	\$31,749.94
6 BRIDGELINE	85,020.0	0.30500	\$25,931.10
7 BRIDGELINE	235,240.0	0.29000	\$68,219.60
8 BRIDGELINE	155,130.0	0.32800	\$50,882.64
9 BRIDGELINE	100,000.0	0.33650	\$33,650.00
10 BRIDGELINE	155,130.0	0.34700	\$53,830.11
11 BRIDGELINE	36,200.0	0.35200	\$12,742.40
12 BRIDGELINE	51,710.0	0.34600	\$17,891.66
13 BRIDGELINE	206,850.0	0.33100	\$68,467.35
14 BRIDGELINE	490,540.0	0.32500	\$159,425.50
15 TOTAL:	<u>2,708,970.0</u>		<u>\$840,976.78</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	103,420.0	0.29600	\$30,612.32
2 BRIDGELINE	154,910.0	0.31100	\$48,177.01
3 BRIDGELINE	131,840.0	0.32700	\$43,111.68
4 BRIDGELINE	310,270.0	0.35800	\$111,076.66
5 BRIDGELINE	103,420.0	0.34300	\$35,473.06
6 BRIDGELINE	103,420.0	0.31500	\$32,577.30
7 BRIDGELINE	103,210.0	0.31000	\$31,995.10
8 BRIDGELINE	155,130.0	0.33500	\$51,968.55
9 BRIDGELINE	124,110.0	0.37000	\$45,920.70
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,289,730.0</u>		<u>\$430,912.38</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	2,158,080.0	0.29525	\$637,173.32
2 CINERGY	7,760.0	0.29150	\$2,262.04
3	69,920.0	0.30500	\$21,325.60
4	74,970.0	0.29200	\$21,891.24
5	75,000.0	0.32400	\$24,300.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>2,385,730.0</u>		<u>\$706,952.20</u>

32

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-02**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CORAL	48,790.0	0.31900	\$15,564.01
2 CORAL	304,670.0	0.29800	\$90,791.66
3 CORAL	26,170.0	0.29200	\$7,641.64
4 CORAL	51,710.0	0.28300	\$14,633.93
5 CORAL	155,130.0	0.28200	\$43,746.66
6 CORAL	310,290.0	0.29000	\$89,984.10
7 CORAL	103,420.0	0.30400	\$31,439.67
8 CORAL (GULFSTREAM)	110,000.0	0.33500	\$36,850.00
9 CORAL (GULFSTREAM)	50,000.0	0.32000	\$16,000.00
10 CORAL (GULFSTREAM)	2,900,000.0	0.30500	\$884,500.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>
16 TOTAL:	<u><u>4,060,180.0</u></u>		<u><u>\$1,231,151.67</u></u>

}}

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE ENERGY	51,710.0	0.27800	\$14,375.38
2 DUKE ENERGY	1,375,160.0	0.30050	\$413,235.73
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,426,870.0</u>		<u>\$427,611.11</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	1,527,400.0	0.31000	\$473,494.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,527,400.0</u>		<u>\$473,494.00</u>

35

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO	51,710.0	0.30500	\$15,771.55
2 EL PASO (SONAT)	1,550,000.0	0.30000	\$465,000.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>1,601,710.0</u>		<u>\$480,771.56</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	4,600,530.0	0.29750	\$1,368,657.96
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,600,530.0</u>		<u>\$1,368,657.96</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NOBLE (GULFSTREAM)	50,000.0	0.31700	\$15,850.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>50,000.0</u>		<u>\$15,850.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRIOR	1,550,040.0	0.30650	\$475,087.27
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,550,040.0</u>		<u>\$475,087.27</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	140,000.0	0.30600	\$42,840.00
2 PRIOR (SONAT)	4,650,000.0	0.28800	\$1,339,200.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,790,000.0</u>		<u>\$1,382,040.00</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-02**

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 PRIOR ENERGY	3,882,440.0	0.00200	\$7,764.88
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	<u>3,882,440.0</u>		<u>\$7,764.88</u>

SWING SERVICE-COMMODITY

9 PRIOR ENERGY	125,240.0	0.30750	\$38,511.30
10	125,240.0	0.30950	\$38,761.78
11	375,720.0	0.29450	\$110,649.54
12	125,240.0	0.28600	\$35,818.64
13	125,240.0	0.28200	\$35,317.68
14	250,480.0	0.27350	\$68,506.28
15	375,720.0	0.27700	\$104,074.44
16 TOTAL:	<u>1,502,880.0</u>		<u>\$431,639.66</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	279,070.0	0.29150	\$81,348.95
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>279,070.0</u>		<u>\$81,348.95</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	457,080.0	0.31250	\$142,837.51
2	113,770.0	0.34600	\$39,364.42
3	102,320.0	0.33000	\$33,765.60
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>673,170.0</u>		<u>\$215,967.53</u>

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 BRIDGELINE	ACCRUED:	11,210.0	0.28700	\$3,217.27
2	ACTUAL:	11,210.0	0.28700	\$3,217.27
3 BRIDGELINE	ACCRUED:	11,380.0	0.29000	\$3,300.20
4	ACTUAL:	11,380.0	0.29000	\$3,300.20
5 BRIDGELINE	ACCRUED:	11,380.0	0.31000	\$3,527.80
6	ACTUAL:	11,380.0	0.31000	\$3,527.80
7 BRIDGELINE	ACCRUED:	45,520.0	0.29900	\$13,610.49
8	ACTUAL:	45,520.0	0.29900	\$13,610.48
9 BRIDGELINE	ACCRUED:	31,350.0	0.30900	\$9,687.15
10	ACTUAL:	31,350.0	0.30900	\$9,687.15
11 BRIDGELINE	ACCRUED:	63,090.0	0.30300	\$19,116.27
12	ACTUAL:	63,090.0	0.30300	\$19,116.27
13 BRIDGELINE	ACCRUED:	313,580.0	0.30500	\$95,641.89
14	ACTUAL:	313,580.0	0.30500	\$95,641.90
15 CINERGY	ACCRUED:	2,024,570.0	0.32625	\$660,516.09
16	ACTUAL:	2,010,490.0	0.32625	\$655,922.38
17 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
18	ACTUAL:	143,305.0	0.22000	\$31,527.07
19 DUKE	ACCRUED:	19,690.0	0.30700	\$6,044.83

45

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
20	ACTUAL:	19,690.0	0.30700	\$6,044.83
21 DUKE	ACCRUED:	11,380.0	0.31150	\$3,544.87
22	ACTUAL:	11,380.0	0.31150	\$3,544.87
23 DUKE	ACCRUED:	11,380.0	0.30300	\$3,448.14
24	ACTUAL:	11,380.0	0.30300	\$3,448.14
23 DUKE	ACCRUED:	11,380.0	0.30650	\$3,487.97
24	ACTUAL:	11,380.0	0.30650	\$3,487.97
25 DUKE	ACCRUED:	11,380.0	0.28700	\$3,266.06
26	ACTUAL:	11,380.0	0.28700	\$3,266.06
27 DUKE	ACCRUED:	34,140.0	0.28750	\$9,815.25
28	ACTUAL:	34,140.0	0.28750	\$9,815.25
29 DUKE	ACCRUED:	11,380.0	0.29700	\$3,379.86
30	ACTUAL:	11,380.0	0.29700	\$3,379.86
31 DYNEGY	ACCRUED:	1,531,550.0	0.33900	\$519,195.45
32	ACTUAL:	1,531,550.0	0.33900	\$519,195.45
33 EL PASO	ACCRUED:	217,130.0	0.29950	\$65,030.44
34	ACTUAL:	217,130.0	0.29950	\$65,030.44
35 EL PASO	ACCRUED:	71,650.0	0.31750	\$22,748.88
36	ACTUAL:	71,650.0	0.31750	\$22,748.88

46

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
37 EL PASO	ACCRUED:	69,490.0	0.30900	\$21,472.41
38	ACTUAL:	69,490.0	0.30900	\$21,472.41
37 EL PASO	ACCRUED:	1,550,000.0	0.33200	\$514,600.00
38	ACTUAL:	1,550,000.0	0.33200	\$514,600.00
39 EXXON	ACCRUED:	4,499,880.0	0.33050	\$1,487,210.62
40	ACTUAL:	4,499,880.0	0.33050	\$1,487,210.34
41 INFINITE	ACCRUED:	103,420.0	0.32100	\$33,197.82
42	ACTUAL:	103,420.0	0.32100	\$33,197.82
43 INFINITE	ACCRUED:	103,420.0	0.33050	\$34,180.31
44	ACTUAL:	103,420.0	0.33050	\$34,180.31
45 INFINITE	ACCRUED:	103,420.0	0.32350	\$33,456.37
46	ACTUAL:	103,420.0	0.32350	\$33,456.37
47 INFINITE	ACCRUED:	258,550.0	0.31300	\$80,926.15
48	ACTUAL:	258,550.0	0.31300	\$80,926.15
49 INFINITE	ACCRUED:	124,110.0	0.31600	\$39,218.76
50	ACTUAL:	124,110.0	0.31600	\$39,218.76
51 INFINITE	ACCRUED:	124,110.0	0.29900	\$37,108.89
52	ACTUAL:	124,110.0	0.29900	\$37,108.89
53 INFINITE	ACCRUED:	72,400.0	0.30500	\$22,082.00

47

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
54	ACTUAL:	72,400.0	0.30500	\$22,082.00
55 INFINITE	ACCRUED:	124,110.0	0.29000	\$35,991.90
56	ACTUAL:	124,110.0	0.29000	\$35,991.90
55 INFINITE	ACCRUED:	301,200.0	0.29200	\$87,950.40
56	ACTUAL:	301,200.0	0.29200	\$87,950.40
57 INFINITE	ACCRUED:	14,450.0	0.28700	\$4,147.15
58	ACTUAL:	14,450.0	0.28700	\$4,147.15
59 INFINITE	ACCRUED:	51,710.0	0.31100	\$16,081.81
60	ACTUAL:	51,710.0	0.31100	\$16,081.81
61 INFINITE	ACCRUED:	217,200.0	0.29950	\$65,051.40
62	ACTUAL:	217,200.0	0.29950	\$65,051.40
63 PRIOR	ACCRUED:	56,900.0	0.31200	\$17,752.80
64	ACTUAL:	56,900.0	0.31200	\$17,752.80
65 PRIOR	ACCRUED:	1,533,790.0	0.33550	\$514,586.57
66	ACTUAL:	1,530,140.0	0.33550	\$513,361.97
67 PRIOR	ACCRUED:	4,650,000.0	0.32167	\$1,495,764.88
68	ACTUAL:	4,458,450.0	0.32153	\$1,433,529.73
69 PRIOR	ACCRUED:	52,180.0	0.31750	\$16,567.15
70	ACTUAL:	52,180.0	0.31750	\$16,567.15

48

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
71 PRIOR	ACCRUED:	177,430.0	0.30700	\$54,471.01
72	ACTUAL:	177,430.0	0.30700	\$54,471.01
73 PRIOR	ACCRUED:	156,560.0	0.29850	\$46,733.16
74	ACTUAL:	156,560.0	0.29850	\$46,733.16
75 PRIOR	ACCRUED:	125,240.0	0.28450	\$35,630.78
76	ACTUAL:	125,240.0	0.28450	\$35,630.78
77 PRIOR	ACCRUED:	438,350.0	0.28400	\$124,491.40
78	ACTUAL:	438,350.0	0.28400	\$124,491.40
79 PRIOR	ACCRUED:	208,740.0	0.29000	\$60,534.60
80	ACTUAL:	208,740.0	0.29000	\$60,534.60
81 PRIOR	ACCRUED:	250,480.0	0.30100	\$75,394.48
82	ACTUAL:	250,480.0	0.30100	\$75,394.48
83 PRIOR	ACCRUED:	250,480.0	0.28500	\$71,386.80
84	ACTUAL:	250,480.0	0.28500	\$71,386.80
85 PRIOR	ACCRUED:	626,190.0	0.29750	\$186,291.55
86	ACTUAL:	626,190.0	0.29750	\$186,291.53
87 PRIOR	ACCRUED:	234,830.0	0.30350	\$71,270.91
88	ACTUAL:	234,830.0	0.30350	\$71,270.91
89 PRIOR	ACCRUED:	125,250.0	0.29950	\$37,512.38

49

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
90	ACTUAL:	125,250.0	0.29950	\$37,512.38
91 PRIOR	ACCRUED:	342,820.0	0.29450	\$100,960.50
92	ACTUAL:	342,820.0	0.29450	\$100,960.49
93 PRIOR	ACCRUED:	83,500.0	0.30450	\$25,425.75
94	ACTUAL:	83,500.0	0.30450	\$25,425.95
95 PRIOR	ACCRUED:	92,890.0	0.30900	\$28,703.01
96	ACTUAL:	92,890.0	0.30900	\$28,703.01
97 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
98	ACTUAL:	67,840.0	0.30900	\$20,962.56
99 PROLIANCE	ACCRUED:	281,030.0	0.32250	\$90,632.21
100	ACTUAL:	280,850.0	0.32250	\$90,574.13
101 RELIANT	ACCRUED:	1,254,320.0	0.33025	\$414,239.16
102	ACTUAL:	1,254,320.0	0.33025	\$414,239.18
103 RELIANT	ACCRUED:	38,330.0	0.31200	\$11,958.96
104	ACTUAL:	38,330.0	0.31200	\$11,958.96
105 TOTAL ACCRUED:		23,139,920.0		\$7,441,562.96
106 TOTAL ACTUAL:		23,141,605.0		\$7,425,940.96
107	ADJUSTMENT:	<u>1,685.0</u>		<u>-\$15,622.00</u>

50

SALES INVOICE



Bill To:
 Peoples Gas System, a division of Tampa
 702 N Franklin St
 Tampa, FL 33601-2562

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4742

Remit To: *Wire 8/16/02*
 Bridgeline Gas Marketing LLC
 Bank: Bank of America, N.A.
 Bank ID: Swift: NABKUS44
 Acct: **REDACTED**

Contact: Sherlyn Schumack *@*
Telephone: (832) 851-2850
Fax: (832) 851-2770

Invoice Number: 2097SA
Invoice Date: August 6, 2002
Due Date: August 26, 2002
Payment Method: Wire

Delivery Date		Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Jul-02		Contract:		96071098		P/L: FGT		Point: 25412-STATION 8 TRANSFER POINT							
42	07/20	07/22	Cost of Gas	SA-1214498					31,358	31,358	MMBtu	\$3.05000 USD	MMBtu	\$95,641.90	\$95,641.90
Pre-tax Sub-total:									31,358	31,358					\$95,641.90
Delivery Period Jul-02		Contract:		96071098		P/L: FGT		Point: 25412-STATION 8 TRANSFER POINT		Price Index: FGT.Z2.GDP.D.A					
34	07/16	07/16	Cost of Gas	SA-1214498					1,121	1,121	MMBtu	\$2.87000 USD	MMBtu	\$3,217.27	\$3,217.27
35	07/18	07/18		SA-1214498					1,138	1,138	MMBtu	\$3.09000 USD	MMBtu	\$3,516.42	\$3,516.42
36	07/19	07/19		SA-1214498					1,138	1,138	MMBtu	\$2.90000 USD	MMBtu	\$3,300.20	\$3,300.20
41	07/20	07/20		SA-1214498					1,138	1,138	MMBtu	\$2.99000 USD	MMBtu	\$3,402.62	\$3,402.62
43	07/21	07/21		SA-1214498					1,138	1,138	MMBtu	\$2.99000 USD	MMBtu	\$3,402.62	\$3,402.62
44	07/22	07/22		SA-1214498					1,138	1,138	MMBtu	\$2.99000 USD	MMBtu	\$3,402.62	\$3,402.62
37	07/23	07/23		SA-1214498					1,138	1,138	MMBtu	\$3.10000 USD	MMBtu	\$3,527.80	\$3,527.80
38	07/24	07/24		SA-1214498					6,309	6,309	MMBtu	\$3.03000 USD	MMBtu	\$19,116.27	\$19,116.27
39	07/25	07/25		SA-1214498					1,138	1,138	MMBtu	\$2.99000 USD	MMBtu	\$3,402.62	\$3,402.62
40	07/31	07/31		SA-1214498					1,997	1,997	MMBtu	\$3.09000 USD	MMBtu	\$6,170.73	\$6,170.73
Pre-tax Sub-total:									17,393	17,393					\$52,459.17
Invoice Total:									48,751	48,751	MMBtu				\$148,101.07
USD															

COPY

51

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Peoples Gas System
 Attn: Wraye Grimard
 P. O. Box 2562
 Tampa, FL 33602-2562

Invoice Number: 2002071710-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0002
 Invoice Date: 08-Aug-2002
 Due Date: 25-Aug-2002
 Production Month: 7/2002

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 7 ProdYear = 2002)						
FGT	6489	Zone 1-CS #7 Eunice	Nom	1,193 Dth ✓	\$3.26250 ✓	\$3,892.16 ✓
				Current Totals	1,193 Dth	\$3,892.16

Recap: Commodity Total \$3,892.16
 Net Amount Due \$3,892.16 *e*

COPY

Wire 8/23/02

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #:
 ABA#

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

52

Invoice Number: 2002071710-I

Customer ID: PEOPLES

Page 1

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2002071709-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-T-0002
 Invoice Date: 08-Aug-2002
 Due Date: 25-Aug-2002
 Production Month: 7/2002

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 7 ProdYear = 2002)						
MOPS	611	FGT MOPS (ZONE 1)	Nom	212,854 Dth	\$3.26250	\$694,436.49
				Current Totals	212,854 Dth	\$694,436.49

Recap:

Commodity Total 694,436.49
 Net Amount Due 694,436.49

Volume Revision No 25809 (212,854) (\$694,436.49)
~~Revised Volumes 199,856 (\$652,030.22)~~
~~Revised Totals \$652,030.22~~

Ⓢ

COPY

Wire 8/23/02

Please Wire Transactions To:

Bank One, NA
 Chicago, IL
 Account #
 ABA#

Please Send Invoices To:

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:

Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

53

Invoice Number: 2002071709-I

Customer ID: PEOPLES

Page 1

fax # (713) 890-3118

Attn: Auto Renewable

SALES INVOICE

Wire Transfer

P. 01



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. <i>8-23-02</i> Bank: Citibank ABA: Acct: Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 3103 Delivery Period: Jul-02 Invoice Date: August 13, 2002 Due Date: August 23, 2002 Payment Method: Wire
---	---	---

P. 01

Delivery Date		Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Start	End	Contract:	96003918	P/L: FGT	Point:	59963 - ORLANDO TURNPIKE							
07/01	07/31	Cost of Gas	SA-22844			31,059	31,059	MMBtu	\$2.2000	MMBtu	\$68,329.80	\$68,329.80	
Pre-tax Sub-total:											31,059	31,059	\$68,329.80
07/01	07/31	LE RIDER - CITRUS									(\$36,802.73)		
07/01	07/31	TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$8,877.51		
07/01	07/31	TRANSPORTATION USAGE REIMBURSEMENT									\$751.28		
											(\$27,173.95)		
Invoice Total:											31,059		\$41,155.85
													USD

COPY

01-90-000-232-0a-00-0
SP

45

AUG-13-2002 15:23 ENRON

7136458420
 AUG-13-2002 17:27

CITRUS TRADING CORP.
LE RIDER REIMBURSEMENT CALCULATION
PEOPLES GAS SYSTEMS
FOR THE PRODUCTION MONTH - JULY 2002

LE Rider Customers' Measured Volumes at City Gate:
Add: FGT Fuel @ 3.31% ((15573 4/.9669)-15573.4)
LE Rider Customers' Measured Volumes at FGT Receipt Point:

16,174.8 ✓
553.7 ✓
16,728.5 ✓

Volumes Released to Citrus at City Gate:

30,036.0 ✓ 30,034.0 correct last month's
number

Confirmed Delivery Volume at City Gate.
Less: LE Rider Measured Volume at City Gate:
People's Volumes @ City Gate:

30,036.0 ✓ 30,036.0
16,174.8
13,861.2 ✓

Calculation of Amount Due:

	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	Line 1 31,059.0 ✓	\$2.20 ✓	\$68,329.80 ✓
Commodity Fuel (Due Peoples Gas)	Line 2 (16,728.5) ✓	\$2.20 ✓	(\$36,802.73)
Reservation Fees (Due Citrus Trading)	Line 3 13,861.2 ✓	\$0.3709 ✓	\$5,141.15 ✓
Usage Charges (Due Citrus Trading)	Line 4 13,861.2 ✓	\$0.0542 ✓	\$751.28 ✓
Additional Reservation/Usage Charges (USF) (Due Citrus Trading) Rate = (.3709+.0542 -.1941)	Line 5 16,174.8 ✓	\$0.2310 ✓	\$3,736.38 ✓
Unused (Excess) Capacity (Due Citrus Trading)	Line 6 0.0 ✓	\$0.3709 ✓	\$0.00 ✓
Amount Due Citrus Trading	Line 7		\$41,155.85 ✓

(CITRUS)

SS



Mobil

COPY

PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC COMPANY
ATTN: Ed Elliott
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

Invoice No: SR02070414
Customer No: 214999-01
Fax: (813) 364-5066

Wire 8/25/02
Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account #

REDACTED

Invoice Date: August 13, 2002
Payment Terms: Due August 25, 2002
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Actual deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
7/02	5430 - ZONE 2	7995	Zone 2	1,138	3.1150	3,544.87
7/02	5430 - ZONE 2	7995	Zone 2	1,138	3.0300	3,448.14
7/02	5430 - ZONE 2	7995	Zone 2	1,138	3.0650	3,487.97
7/02	5430 - ZONE 2	7995	Zone 2	1,138	2.8700	3,266.06
7/02	5430 - ZONE 2	7995	Zone 2	3,414	2.8750	9,815.25
7/02	5430 - ZONE 2	7995	Zone 2	1,138	2.9700	3,379.86
7/02	5430 - ZONE 1	6489	Zone 1	1,969 ✓	3.0700 ✓	6,044.83
** Invoice Totals				11,073		\$32,986.98

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 627-6188 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact at telephone (713) 989-1780.

56



Invoice #: 64838
Invoice Date: 08/09/2002
Invoice Status: FINAL
Payment Terms: Net due on or before 09/12/2002

DYNEGY MARKETING AND TRADE
1000 LOUISIANA, SUITE 5800
HOUSTON TX 77002 USA

PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562, 702 N. FRANKLIN STREET
TAMPA FL 33602-2562 USA
ATTN: GAS ACCOUNTING

Phone (813-228-4194 Fax)
2396

COPY

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
FLORIDA GAS TRANSMISSION				
Contract # 8083 ZN2 POOL	01-JUL-02 - 31-JUL-02	153,155	\$3.390000	\$519,195.45
Sub Total Receivable		153,155		\$519,195.45
Sub Total -- FLORIDA GAS TRANSMISSION		153,155		\$519,195.45
TOTAL AMOUNT DUE		153,155		\$519,195.45

Comments :

Remit via wire transfer to:

wire Trf 8/30/02

Bank One - Chicago IL
ABA #
Account #

REDACTED

Lockbox :

P.O. BOX 730508
DALLAS TX 75373-0508 USA

Credit: DYNEGY MARKETING AND TRADE

Questions Regarding this invoice should be directed to:
Fred Hudy (713) 767-6355 (ph) or (713) 507-3787 (fax) fjhu@dynegy.com

Support for your payment should be faxed to (713) 507-3787

PLEASE PAY PER CONTRACT TERMS.

57

EL PASO MERCHANT ENERGY, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: PEOPLES GAS SYSTEM, INC.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: A/P - Dec Wilkerson, Attn:
Fax: (813) 228-4194

Invoice Nbr: I020750138
Invoice Date: 08/08/2002
Contract Nbr: SLS02468
Contract Date: 05/01/2001
Customer #: 827

COPY

SOLD DURING THE MONTH OF JULY 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida 57391 - R	NGPL - VERMILION RECEIPT	Downstream K #:					Prod Type: GAS	
Deal-Order-Rev Nbr: 07262002000705-0001-00		BASE COMMODITY	27	31	36,200	MMBTU	\$2.9950	\$108,419.00
Southern 060500 - P	SLNG - SLNG WTHDL (ELBA) POOL	Downstream K #:					Prod Type: GAS	
Deal-Order-Rev Nbr: 04502002000380-0003-00		BASE COMMODITY	01	31	155,000	MMBTU	\$3.3200	\$514,600.00 ✓

Total Base Commodity 191,200 Net Amount Due \$623,019.00

Florida Volume Revision & rate Revision (36,200) @ 2.9950 = 108,419.00

7/27 - 7/28/02 Revised Volume 14,480 @ 2.9950 = 43,367.60

7/29/02 Revised Volume 7,233 @ 2.9950 = 21,662.84

7/30/02 Revised Volume & Rate 7,165 @ 3.1750 = 22,748.88

7/31/02 Revised Volume & Rate 6,949 @ 3.0900 = 21,472.41

Total Due El Paso Merchant Energy \$623,851.71

Please note - Per Evette makes the rate for 7/30 and 7/31 1/yr

Gas Daily - zone 2 + .35 + fuel + usage

TERMS: Pay by Wire Transfer on or before August 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284 UUGST NUMBER 37809-8763-RT-0001

Please Indicate Invoice Number on Payment

SEND PAYMENT TO: *Wire 8/23/02*

EL PASO MERCHANT ENERGY, L.P.
Mellon Bank
ABA #:
Account #:
Attn:

REDACTED

WRITTEN CORRESPONDENCE:
EL PASO MERCHANT ENERGY, L.P.
P.O. Box 2511
Houston, TX 77252-2511

58

EXXONMOBIL Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

Wire Trf 8/23/02
REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA #
Gas Marketing Remittance Acct.#

INVOICE # GS02070114 / 0

INVOICE DATE 08/13/02

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 08/25/02

REDACTED

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jul/2002	45960/3	FLORIDA	MOBILE BAY		ACTUAL	449,988	\$3.305000	\$1,487,210.34

65 TOTAL

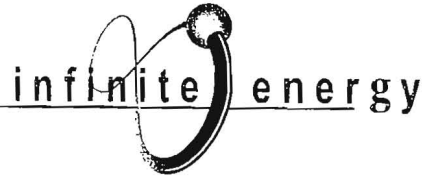
PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott
713 656-3738

449,988

\$1,487,210.34

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



COPY

Customer		Invoice#	0207110
Teco Peoples Gas		Invoice Date:	8/2/02
ATTN: Gas Accounting		Production Month:	Jul-02
702 N Franklin Str.		Acct:	T103
Tampa, FL 33602			
Phone: 813-228-1466			
Fax: 813-228-4194			

DRN	Volume (MMBtu)	Price	Amount
7995	159,810	\$3.0618	\$489,312.36
			<i>\$489,392⁹⁶</i>
Total Volume	159,810	Subtotal	\$489,312.36
			Tax \$0.00
			Total Due \$489,312.36

\$489,392⁹⁶

Payment Due Date: August 25, 2002
 Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

Wire 8/23/02
 By Wire:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA #
 Account #

By Check:
 Infinite Energy/AEM
 P.O. Box 91-7581
 Orlando, FL 32891-7581

REDACTED

Teco Peoples Gas - July 2002 Purchases

Day	Volume	Price	Daily Total
1	10,342 ✓	\$3.210 ✓	\$33,197.82 ✓
2	10,342 ✓	\$3.305 ✓	\$34,180.31 ✓
3	10,342 ✓	\$3.235 ✓	\$33,456.37 ✓
4	5,171	\$3.130	\$16,185.23 <i>confirmed rate</i>
5	5,171	\$3.130	\$16,185.23
6	5,171	\$3.130	\$16,185.23
7	5,171	\$3.130	\$16,185.23
8	5,171 ✓	\$3.130 ✓	\$16,185.23
9	12,411 ✓	\$3.160 ✓	\$39,218.76 ✓
10	7,240 ✓	\$2.990 ✓	\$21,647.60 ✓
11	7,240 ✓	\$3.050 ✓	\$22,082.00 ✓
12	12,411 ✓	\$2.900 ✓	\$35,991.90 ✓
13	7,240 ✓	\$2.920 ✓	\$21,140.80 ✓
14	7,240 ✓	\$2.920 ✓	\$21,140.80 ✓
15	7,240 ✓	\$2.920 ✓	\$21,140.80 ✓
16	1,445 ✓	\$2.870 ✓	\$4,147.15 ✓
17	4,370	\$2.920	\$12,760.40
18	0	\$0.000	\$0.00
19	4,030 ✓	\$2.900	\$11,687.00 <i>RATE s/he \$2.92</i>
20	0	\$0.000	\$0.00
21	0	\$0.000	\$0.00
22	0	\$0.000	\$0.00
23	0	\$0.000	\$0.00
24	0	\$0.000	\$0.00
25	5,171 ✓	\$2.990 ✓	\$15,461.29
26	5,171 ✓	\$3.110 ✓	\$16,081.81
27	7,240 ✓	\$2.995 ✓	\$21,683.80
28	7,240 ✓	\$2.995 ✓	\$21,683.80
29	7,240 ✓	\$2.995 ✓	\$21,683.80
30	0	\$0.000	\$0.00
31	0	\$0.000	\$0.00

Total 159,810 \$489,312.36

Rate correction < 4,030 > (\$2.90) (\$11,687.00)
Revised rate 4,030 @ 2.92 \$11,767.60
Revised Total 159,810 @ 489,392.96



Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax:

Invoice Information:

Invoice Month: 07/2002
Invoice Due Date: 08/31/02
Invoice Date: 08/21/02
Invoice Number: 12098
Payment Term: WIRE
Customer #:

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321

If Payment Differs from Amount Invoiced, Please Fax Your Support FAX: 251-470-0703

INVOICE TOTAL:

~~\$2,983,215.57~~

\$2,983,215.86

(Handwritten mark)

COPY

62

Wire Transfer 8/30/02

Please Remit Check To:
Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:
Bank of America
ABA: **REDACTED**
Acct. #:
Acct of: Prior Energy Corporation

Please Send Correspondence To:
Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400

(Handwritten mark)

P.02

99%

2514700703

AUG-21-2002 16:34



INVOICE

RMS Process Date:08/21/2002-Run Date:08/21/2002 02:39:49

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: (813) 228-4194

Invoice Information:

Invoice Month: 07/2002
Invoice Due Date: 08/31/02
Invoice Date: 08/21/02
Invoice Number: 12098
Payment Term: WIRE
Customer # :

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn:Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone:251-470-0321

If Payment Differs from Amount Invoiced, Please Fax Your Support FAX: 251-470-0703

Deal #	Trade Date	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
11689	08-JUL-02	FGT	716	CS #11 MOUNT VERNON	5,690	MMBTU	R ✓	\$3.1200000 ✓		\$0.0000	\$17,752.80 ✓
12159	30-JUL-02	FGT	716	CS #11 MOUNT VERNON	153,014	MMBTU	R ✓	\$3.2383760 ✓		\$0.0000	\$513,361.97 ✓
12159	30-JUL-02	FGT	7995	CS #8 ZACHARY	0	MMBTU	R	\$3.2383760		\$0.0000	\$0.00
					158,704 ✓						\$531,114.77 ✓
10278	25-APR-02	PGS			388,244	MMBTU	R ✓	\$0.0200000 ✓	RESV CHG	\$0.0200	\$7,764.88 ✓
					388,244 ✓						\$7,764.88 ✓
11794	08-JUL-02	SNG	PSNG2289	PRIOR TIER 2 POOL <i>OK to Pay</i>	6,784	MMBTU	R	\$3.0900000 <i>INTRADAY</i>		\$0.0000	\$20,962.56
12158	30-JUL-02	SNG	PSNG1268	PRIOR TIER 1 POOL	316,497	MMBTU	R	\$2.9554230 ✓		\$0.0000	\$935,382.36
12159	30-JUL-02	SNG	PSNG1268	PRIOR TIER 1 POOL	465,000	MMBTU	R ✓	\$3.2383760 ✓		\$0.0000	\$1,488,000.00 ✓

*Volume Revision
Revised Volumes*

*(316,497)
316,494*

*(8935,382.36)
8935,373.65*

Subtotal

82444,336.31

Please Remit Check To:
Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:
Bank of America
ABA: 1
Acct. #: 3
Acct of: Prior Energy Corporation

Please Send Correspondence To:
Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400

REDACTED

PRIOR ENERGY CORPORATION
 605 Bel Air Boulevard, Suite 400
 Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

Peoples Gas System
 Manager, Gas Accounting
 702 North Franklin Street
 Tampa, FL 33602
 FAX: 813-228-4194

Invoice Number: 20020822PGS
 Invoice Date: August 22, 2002
 Due Date: Net 10

*Please note:
 This is a credit invoice*

Gas Delivered Mo/Yr	Delivery Point	Volume	Price	Gross Amount	Net Amount
Jul-02	Southern Natural Gas				
	Capacity Credit			\$ (2,363.81)	\$ (2,363.81)
	Cash out	(19,155)	\$ 3.07000	\$ (58,805.85)	\$ (58,805.85)
	Demand Credit			\$ (1,065.49)	\$ (1,065.49)
		-19,155		\$ (62,235.15)	

Amount Due Prior Energy ==>

Credit - \$ (62,235.15)

Uline Trf 8/30/02

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

TO: Bank of America, Dallas, TX
 ABA: *
 ACCT OF: Prior Energy Corporation
 ACCT #:

REDACTED

79

Reliant Energy Services, Inc.

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSF-0006
Invoice No: 07-2137297
Invoice Date: 8/15/2002
Due Date: 8/26/2002
Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NGPU/FGT VERMILLION ZONE 2 - Meter: 57391 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/1/2002	226813	200207	Nom	125,906	3.3025	1	415,804.57 US\$
Amount Due				125,906			415,804.57 US\$
Total Amount Due				125,906 MMBTL			415,804.57 US\$

s/mc
125,432

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No.
US Account No.

Wire Transfer
8-27-02

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

REDACTED

If you have any questions please contact Jerry Wihborg at (713) 207-5213 or fax (713) 207-9344.

<i>Volume</i>	<i>Revision</i>	<i>(125,906)</i>	<i>(3.3025)</i>	<i>(415,804.57)</i>
<i>Revised Volume</i>		<i>125,432</i>	<i>3.3025</i>	<i>414,239.18</i>
<i>Total Amt Due</i>				<i>414,239.18</i>

Less Underpayment:

Off-System Sales Oct '2001 *(32,287.31)*
Off-System Sales May '2000 *(1,048.00)*

Adjusted Amount Due *\$ 380,903.87*

expense

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 07-2137298
Invoice Date: 8/15/2002
Due Date: 8/26/2002
Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NGPL/FGT VERMILLION ZONE 2 - Meter: 57391 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/18/2002	229369	200207	Nom <i>s/h 3833</i>	3353	3.1200	0	10,461.36 US\$
			Amount Due	3,353			10,461.36 US\$
			Total Amount Due <i>27</i>	3,353 MMBTUL			10,461.36 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No. 1
US Account No. 0

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

REDACTED

If you have any questions please contact Jerry Wihborg at (713) 207-5213 or fax (713) 207-9344.

7/18/02 Volume *3353* *(3.1200)* *(10,461.36)*

7/18/02 Revised Volume *3833* *(3.1200)* *11,958.96*

Total Due *11,958.96*

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2002

11-Sep-02

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,905,163	0.05420	\$103,259.83
2		ACTUAL	1,905,163	0.05420	\$103,259.83
3	FTS-1-NO NOTICE	ACCRUED	3,171	0.05420	\$171.87
4		ACTUAL	(6,445)	0.05420	(\$349.32)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,908,334		\$103,431.70
8		ACTUAL	1,898,718		\$102,910.51
9		DIFFERENCE	(9,616)		(\$521.19)
10	FTS-2-USAGE	ACCRUED	936,238	0.03683	\$34,478.01
11		ACTUAL	934,140	0.03334	\$31,140.56
12		DIFFERENCE	(2,098)		(\$3,337.45)
13	GRAND TOTAL	ACCRUED	2,844,572		\$137,909.71
14		ACTUAL	2,832,858		\$134,051.07
15		DIFFERENCE	(11,714)		(\$3,858.64)

68

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2002

11-Sep-02

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,561)	0.37090	(\$8,738.79)
2		ACTUAL	(23,723)	0.37090	(\$8,798.86)
3		DIFFERENCE	(162)		(\$60.07)
4	TOTAL	ACCRUED	(23,561)		(\$8,738.79)
5		ACTUAL	(23,723)		(\$8,798.86)
6		DIFFERENCE	(162)		(\$60.07)



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 08/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: August 10, 2002

Net Due Date: August 20, 2002

Invoice Identifier: 49345

Invoice Total Amount: \$94,460.97

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

*Wire Trf
8/20/02*

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0230		59,627	3,231.78		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0230		6,872	372.46		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0230		6,875	372.63		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0230		22,547	1,222.05		
	2953 PGS-PANAMA CITY	COT		0.0312	0.0230		17,492	948.07		
6489 CS #7 EUNICE	2953 PGS-PANAMA CITY	COT		0.0312	0.0230		56,249	3,048.70		
	3117 PGS-OCALA	COT		0.0312	0.0230		50,456	2,734.72		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0230		161,328	8,743.98		
716 CS #11 MOUNT VERNON	3018 PGS-JACKSONVILLE	COT		0.0312	0.0230		4,400	238.48		
	2970 CITY GAS-COCOA	COT		0.0312	0.0230		3,826	207.37		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0230		20,965	1,136.30		
23422 ENRON SABINE PASS	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		155,341	8,419.48		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		104,409	5,658.97		
32606 NGPL VERMILION	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		149,965	8,128.10		
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0230		2,944	159.56		
	3104 TALLAHASSEE-WEST	COT		0.0312	0.0230		14,461	783.79		
	3190 CUTRALE AUBURNDALE	COT		0.0312	0.0230		1,100	59.62		
716 CS #11 MOUNT VERNON	3190 CUTRALE AUBURNDALE	COT		0.0312	0.0230		1,100	59.62		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0230		2,689	145.74		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0230		9,960	539.83		
7995 CS #8 ZACHARY	68368 PGS- OCALA NORTH	COT		0.0312	0.0230		37,820	2,049.84		
25809 MOPS-REFUGIO FGT	90297 HARDEE POWER	COT		0.0312	0.0230		26,256	1,423.08		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0230		21,038	1,140.26		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0230		424,103	22,986.38		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0230		71,581	3,879.69		
23422 ENRON SABINE PASS	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		155,258	8,414.98		
	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		479	25.96		

70 USAGE CHARGE FOR PAYBACK GAS CODED 03.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affillate

Invoice

Stmt D/T: 08/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: August 10, 2002
Net Due Date: August 20, 2002
Invoice Identifier: 49345
Invoice Total Amount: \$94,460.97

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc						
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		0.0542	25,395	1,376.41			
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		0.0542	117,359	6,360.86			
32606 NGPL VERMILION	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		0.0542	163,889	8,882.78			
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0230		0.0542	6,646	360.21			
	234054 PGS/TECO/FGT FISHAWK	COT		0.0312	0.0230		0.0542	2,733	148.13			
VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 100991 ACQ POI 16198					0.3687	0.0022	Line 1	0.3709	-23,723	-8,798.86		VRA

71



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: August 10, 2002

Net Due Date: August 20, 2002

Invoice Identifier: 49345

Invoice Total Amount: \$94,460.97

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5047:										1,881,440	\$94,460.97

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

1,881,440.00+
23,723.00+
1,905,163.00*

essed on past due balances paid

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6339.21	100800.18
1999	0.0075	3862.50	98323.47
2000	0.0072	3290.95	97751.92
2001	0.007	2909.92	97370.89
2002	0.0055	52.18	94513.15

72



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 08/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Please Note: This is a credit

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: August 10, 2002

Net Due Date: August 20, 2002

Invoice Identifier: 49185

Invoice Total Amount: \$349.32

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Wire 8/20/02

Bill Pty Duns: 006922736

Svc Req K: 5064 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2002 Contact Name: Cynthia Rivers
Svc Code: OB Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0230		-6.445	-349.32		

Total for Contract 5064: -6,445 -\$349.32

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-349.32
1999	0.0075	0.00	-349.32
2000	0.0072	0.00	-349.32
2001	0.007	0.00	-349.32
2002	0.0055	0.00	-349.32

Late Payment Charges are assessed on past due balances paid after the invoice date.

23



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 08/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: August 10, 2002

Net Due Date: August 20, 2002

Invoice Identifier: 49346

Invoice Total Amount: \$29,189.52

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:
EFT Addr: Citibank; New York NY

Account #
ABA #

Wire 8/20/02

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates		Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc						
	3152 PGS-PALM BEACH	COT		0.0142	0.0230		0.0372	15,028	559.04		
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0175		0.0317	145,026	4,597.32		
	2953 PGS-PANAMA CITY	COT		0.0142	0.0230		0.0372	2,011	74.81		
	3111 MADISON	COT		0.0142	0.0230		0.0372	11,591	431.19		
	3117 PGS-OCALA	COT		0.0142	0.0175		0.0317	64,206	2,035.33		
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0175		0.0317	88,139	2,794.01		
7995 CS #8 ZACHARY	3018 PGS-JACKSONVILLE	COT		0.0142	0.0230		0.0372	5,000	186.00		
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0230		0.0372	55,102	2,049.79		
	3093 PGS-EUSTIS	COT		0.0142	0.0230		0.0372	6,184	230.04		
	3092 PGS-MT DORA	COT		0.0142	0.0230		0.0372	5,255	195.49		
	3134 PGS-ORLANDO	COT		0.0142	0.0230		0.0372	6,836	254.30		
	3132 LAKE AOPKA-WINTER	COT		0.0142	0.0230		0.0372	2,000	74.40		
	3245 FT PIERCE SOUTH	COT		0.0142	0.0230		0.0372	11,283	419.73		
	28809 CUC-HAINES CITY	COT		0.0142	0.0230		0.0372	2,834	105.42		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0230		0.0372	2,267	84.33		
	3104 TALLAHASSEE-WEST	COT		0.0142	0.0230		0.0372	5,000	186.00		
	3270 BUCKEYE CELLULOSE	COT		0.0142	0.0230		0.0372	8,256	307.12		
		COT		0.0142	0.0175		0.0317	14,637	463.99		
	29319 FP&L-SANFORD	COT		0.0142	0.0230		0.0372	47,000	1,748.40		
	99448 LAKELAND MC INTOSH	COT		0.0142	0.0175		0.0317	261,492	8,289.30		
	234054 PGS/TECO/FGT FISHAWK	COT		0.0142	0.0230		0.0372	20,739	771.49		
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0230		0.0372	15,522	577.42		
	287818 LAFARGE GYPSUM CTG	COT		0.0142	0.0230		0.0372	11,983	445.77		
	295310 RELIANT HOLOPAW	COT		0.0142	0.0230		0.0372	43,988	1,636.35		
	316101 FNG - BARTOW DEL	COT		0.0142	0.0175		0.0317	21,214	672.48		

hl



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: August 10, 2002

Net Due Date: August 20, 2002

Invoice Identifier: 49346

Invoice Total Amount: \$29,189.52

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates		Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc				
Total for Contract 5319:							872,593	\$29,189.52	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Handwritten mark

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6150.49	35340.01
1999	0.0075	5016.12	34205.64
2000	0.0072	4754.34	33943.86
2001	0.007	4579.82	33769.34
2002	0.0055	3270.93	32460.45



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 08/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: August 10, 2002
Net Due Date: August 20, 2002
Invoice Identifier: 49361
Invoice Total Amount: \$1,951,104

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY *wire 8/20/02*
Account #
ABA#

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 6035 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0175		0.0317	61,547	1,951.04		
Total for Contract 6035:								61,547	\$1,951.04		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	541.61	2492.65
1999	0.0075	461.60	2412.64
2000	0.0072	443.14	2394.18
2001	0.007	430.83	2381.87
2002	0.0055	338.51	2289.55

76

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR JULY 2002**

h:\gas_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	10,708	(0.69840)	(\$7,478.42)
3		DIFFERENCE	10,708		(\$7,478.42)
4	COMMODITY-PIPELINE	ACCRUED	874,143	\$0.06264	\$54,755.24
5		ACTUAL	853,083	0.06281	\$53,582.24
6		DIFFERENCE	(21,060)		(\$1,173.00)
7	DEMAND	ACCRUED	1,106,700	\$0.41895	\$463,651.93
8		ACTUAL	1,106,700	0.41895	\$463,651.93
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,980,843		\$518,407.17
11		ACTUAL	1,970,491		\$509,755.75
12		DIFFERENCE	(10,352)		(\$8,651.42)

SoNet Premier

SOUTHERN NATURAL GAS

SCHEDULE: INV4000
Version: 1.1

BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

Billing Year : 2002
Billing Month : JUL

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	180,865.51
SOUTHERN NATURAL GAS COMPANY	006922736	328,890.24
TOTAL		509,755.75

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire 8/22/02
WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ABA #
A/C #

REDACTED

88

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4004

Version: 1.2

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUL.
Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.06600	\$2,375.48
Net Reservation Charges & GRI				\$293,910.68

79

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : JUL.
Customer ID. : 006922736	Billing Year : 2002
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : RESERVATION FT
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	20,154	0.00800	161.23
0	1	2,968	0.01100	32.65
0	2	855,746	0.01900	16,259.17
1	1	553	0.00300	1.66
1	2	19,349	0.01100	212.84
Total Deliveries		898.770		16.667.55

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	19,574	-0.00550	-107.66
GRI COMMODITY	897,905	0.00550	4,938.47
SCRM	898,770	0.01200	10,785.25
ACA	898,770	0.00210	1,887.42
Total Surcharges			17,503.48
Total Commodity & Surcharges			34,171.03

80

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JUL.
 Billing Year : 2002
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	5,243	0.14500	760.24
0	1	439	0.20000	87.80
0	2	12,624	0.28500	3,597.84
1	1	944	0.11900	112.34
1	2	8,692	0.20400	1,773.17
Total Deliveries		27,942		6,331.39

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	6,626	-0.00550	-36.45
GRI COMMODITY	27,942	0.00550	153.68
SCRM	27,942	0.01200	335.31
ACA	27,942	0.00210	58.67
Total Surcharges			511.21
Total Commodity & Surcharges			6,842.60

81

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4016

Version: 1.1

MASTER IT COMMODITY CHARGES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : ISNG153

Billing Month : JUL.
 Billing Year : 2002
 Service Type : INTERRUPTIBLE TRAN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	3,537	0.28500	1,008.05
1	2	179	0.20400	36.52
3	2	1,663	0.17700	294.35
Total Deliveries		5,379		1,338.92

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	5,379	0.00550	29.58
SCRM	5,379	0.01200	64.55
ACA	5,379	0.00210	11.30
Total Surcharges			105.43
Total Commodity & Surcharges			1,444.35 ✓

82

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4032

Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2002.

Customer ID. : 006922736

Billing Month : JUL

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawal	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	954,989	932,091	0	0	0	22,898	2.28470000	70,141
ESTIMATED IMBALANCE	919,000	896,266	0	0	0	22,734	2.35188000	70,364

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.87539	20,045	3.070	100.000	(3.07)	(61,538.15)
>2-5	0.12461	2,853	3.070	100.000	(3.07)	(8,758.71)
Total	1.00000	22,898				(70,296.86)

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	795,782	782,100	13,682
PEOPLES GAS SYS	ISNG153	159,207	149,991	9,216
Total		954,989	932,091	
Less Pool Transaction		0	0	
Net		954,989	932,091	22,898

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
Total	0

83

OTHER ADJUSTMENT DETAILS

Customer ID. : 006922736

Billing Month : JUL.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OP TAMPA ELECT

Billing Year : 2002

Transaction	Serv.	Description	Original	Rec Zone	Del Zone	Adjustment	Original	Original	Revised	Revised	
Description	PPA	Type	Month-Year	C/O Tolerance	C/O Tolerance	Amount	Quantity	Rate	Quantity	Rate	
TRANS COMM	N	FT	Adj deliveries from Z3 to AO	JUN-02	0	0	2,535.00 ✓	15,000	0.0080	15,000	0.1770
CASHOUT	N		6/02 cash out adj for imbalance trade	JUN-02	0	2	60,283.44	18,606	(3.2400)	0	(3.2400)
Total						62,818.44 ✓	33,606		15,000		

84

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV3004
Version: 1.1

RESERVATION CHARGES

Customer ID. : 006922736

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Contract ID. : FSGA21

Billing Month : JUL.

Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

85

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV3007

Version: 1.1

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : JUL.
Billing Year : 2002
Service Type : FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	841,998	0.01100	9,261.98
Total Deliveries		841,998		9,261.98
Net Commodity & Surcharges				9,261.98

86

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV3007

Version: 1.1

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES

Customer ID. : 006922736

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Contract ID. : ISGA22

Billing Month : JUL.

Billing Year : 2002

Service Type : IT

Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	11,085	0.16800	1,862.28
Total Deliveries		11,085		1,862.28
Net Commodity & Surcharges				1,862.28

87

This Page is Blank

DYNEGY

DYNEGY MARKETING AND TRADE
1000 LOUISIANA, SUITE 5800
HOUSTON TX 77002 USA

PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562, 702 N. FRANKLIN STREET
TAMPA FL 33802-2562 USA
ATTN: GAS ACCOUNTING

Phone (813-228-4194 Fax)
2398

Invoice #: 55161
Invoice Date: 07/10/2002
Invoice Status: FINAL
Payment Terms: Net due on or before
08/09/2002

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
FLORIDA GAS TRANSMISSION				
Contract # 8083				
Z12 POOL	01-JUN-02 -- 30-JUN-02	143,713	\$3.520000	\$505,869.76
Z13 POOL	05-JUN-02 -- 06-JUN-02	4,846	\$3.520000	\$17,057.92
Sub Total Receivable		148,559		\$522,927.68
Sub Total - FLORIDA GAS TRANSMISSION		148,559		\$522,927.68
		148,559		\$522,927.68

* *LESS outstanding invoice OWED to Peoples since JAN'02 (8,776.56)*
Comments: *Total Amount Paid* *8,514,151.13*

Remit via wire transfer to:
Bank One - Chicago IL
ABA #
Account #

REDACTED

Lockbox:
P.O. BOX 730508
DALLAS TX 75373-0508 USA

Credit: DYNEGY MARKETING AND TRADE
Questions Regarding this invoice should be directed to:
Fred Hudy (713) 767-6355 (ph) or (713) 507-3787 (fax) fhu@dyncgy.com
Support for your payment should be faxed to (713) 507-3787
PLEASE PAY PER CONTRACT TERMS.

\$8,776.56 was credited to the P&A in the Jul'02 filing in error.

** Please note. We have contacted Dyncgy co at least 3 occasions since we billed in January for the December 2001 imbalance. Payment is a two way street. Our invoice has not been paid. We are reducing your invoice 55161 by the amount due us. A copy of the invoice is attached.*

Thank You
Dee LeShaw

89

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100040825	08/10/02	49153		205,899.59	0.00	205,899.59
				TOTAL		205899.59

SPECIAL INSTRUCTIONS: call galen coon x35663 for pickup

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600034421 ATTACHED BELOW
 REMOVE DOCUMENT ALONG THIS PERFORATION

ENRON FLORIDA GAS TRANSMISION

P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE 08/14/2002 NO. 9600034421

62-20
311

\$***205,899.59**

NOT VALID AFTER 1 YEAR

PAY TO THE ORDER OF: PEOPLE GAS SYSTEM
A DIVISION OF TAMPA
ATTN: ED ELLIOT - GAS ACCOUNTING
PO Box 3285
TAMPA FL 33601

Raymond M Bowen, Jr.
AUTHORIZED SIGNATURE

ITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
NEW PENN'S WAY, NEW CASTLE DE 19720

REDACTED

90

CASHRPT1
08-15-02
11:16 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - June 2002

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(39,965)	0	0	0	0	8,672,007	(39,965)	0	1.00	Yes
FTS-1						6,506,121				
FTS-2						2,798,291				
Receipt	5,517	0	(5,517)	(5,517)	0	3,009,932	0	0	1.00	Yes
FTS-1						2,025,445				
FTS-2						984,487				
No Notice	(72,583)	0	48,144	48,144	0	0	(24,439)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(39,965)	1.0000	3.1970			(127,768.11)
No Notice	(24,439)	1.0000	3.1970			(78,131.48)
						TOTAL AMOUNT: (205,899.59)

16

(+) Due Transporter
(-) Due Shipper



Attn: Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0208S0203
 Invoice Date: 09/04/2002
 Customer #: 1171
 AESC Contract #: SLS01562

Fax #: (813) 228-4194

Due Date: 09/25/2002	When paying, please refer to invoice #: A0208S0203	Remit by wire transfer to: <i>9/25/02</i> Anadarko Energy Services Company Mellon Bank ABA #: Account #: REDACTED
--------------------------------	--	--

FOR NATURAL GAS SOLD DURING THE MONTH OF JULY 2002

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	Imbalance	IMBALANCE TRADING	08302002000209 0001	31	31	8,130	MMBTU	3.0200	\$24,552.60
				Total Volume:		8,130			\$24,552.60
INVOICE TOTALS:						8,130			<u>\$24,552.60</u>

01900002 3202 050

[Signature]

9d

Please fax payment details to Marketing Accounting - (832)-636-5399 Refer questions to (832)636-7030