



ORIGINAL

September 20, 2002

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 020003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our August 2002 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 293-2125.

Sincerely,

Brian Bilinski
Accounting and Rates Manager

AUS _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
SEC 1 _____
OTH _____

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DISTRIBUTION CENTER

DOCUMENT NUMBER - DATE

10159 SEP 23 02

FPSC-COMMISSION CLERK

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

| | CURRENT MONTH: | | | | PERIOD TO DATE | | | |
|---|----------------|------------------|-------------|--------|----------------|------------------|-------------|---------|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | |
| 1 COMMODITY (Pipeline) | 2,524 | 840 | 1,684 | 200.48 | 13,804 | 14,138 | (334) | -2.36 |
| 2 NO NOTICE SERVICE | 1,829 | 1,829 | 0 | 0.00 | 19,592 | 21,785 | (2,193) | -10.07 |
| 3 SWING SERVICE | 84,202 | 0 | 84,202 | 0.00 | 364,364 | 0 | 364,364 | 0.00 |
| 4 COMMODITY (Other) | 268,091 | 51,450 | 216,641 | 421.07 | 723,687 | 979,966 | (256,279) | -26.15 |
| 5 DEMAND | 95,061 | 176,686 | (81,625) | -46.20 | 504,714 | 669,736 | (165,022) | -24.64 |
| 6 OTHER | 0 | 0 | 0 | 0.00 | 0 | (100,283) | 100,283 | -100.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 451,707 | 230,805 | 220,902 | 95.71 | 1,626,161 | 1,585,342 | 40,819 | 2.57 |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 13 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 14 TOTAL THERM SALES | 148,259 | 91,450 | 56,809 | 62.12 | 1,776,148 | 1,914,912 | (138,764) | -7.25 |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY | 563,410 | 155,000 | 408,410 | 263.49 | 3,782,910 | 3,263,400 | 519,510 | 15.92 |
| 16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY | 120,410 | 310,000 | (189,590) | -61.16 | (651,270) | 3,692,325 | (4,343,595) | -117.64 |
| 17 SWING SERVICE COMMODITY | 123,050 | 0 | 123,050 | 0.00 | 497,160 | 0 | 497,160 | 0.00 |
| 18 COMMODITY (Other) COMMODITY | 651,321 | 155,000 | 496,321 | 320.21 | 1,724,349 | 3,263,400 | (1,539,051) | -47.16 |
| 19 DEMAND BILLING DETERMINANTS ONLY | 1,072,910 | 3,266,780 | (2,193,870) | -67.16 | 9,363,190 | 13,084,870 | (3,721,680) | -28.44 |
| 20 OTHER COMMODITY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 774,371 | 155,000 | 619,371 | 399.59 | 2,221,509 | 3,263,400 | (1,041,891) | -31.93 |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 26 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 27 TOTAL THERM SALES | 252,549 | 155,000 | 97,549 | 62.93 | 3,025,549 | 3,245,610 | (220,061) | -6.78 |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.448 | 0.542 | -0.094 | -17.34 | 0.365 | 0.433 | -0.068 | -15.77 |
| 29 NO NOTICE SERVICE (2/16) | 1.519 | 0.590 | 0.929 | 157.45 | -3.008 | 0.590 | -3.598 | -609.87 |
| 30 SWING SERVICE (3/17) | 68.429 | 0.000 | 68.429 | 0.00 | 73.289 | 0.000 | 73.289 | 0.00 |
| 31 COMMODITY (Other) (4/18) | 41.161 | 33.194 | 7.968 | 24.00 | 41.969 | 30.029 | 11.940 | 39.76 |
| 32 DEMAND (5/19) | 8.860 | 5.409 | 3.452 | 63.82 | 5.390 | 5.118 | 0.272 | 5.31 |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 36 (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 37 TOTAL COST OF PURCHASES (11/24) | 58.332 | 148.906 | -90.574 | -60.83 | 73.201 | 48.579 | 24.621 | 50.68 |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 39 COMPANY USE (13/26) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 40 TOTAL COST OF THERMS SOLD (11/27) | 178.859 | 148.906 | 29.953 | 20.12 | 53.748 | 48.846 | 4.902 | 10.04 |
| 41 TRUE-UP (E-2) | 21.140 | 21.140 | 0.000 | 0 | 21.140 | 21.140 | 0.000 | 0 |
| 42 TOTAL COST OF GAS (40+41) | 199.999 | 170.046 | 29.953 | 17.61 | 74.888 | 69.986 | 4.902 | 7.00 |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0 | 1.00503 | 1.00503 | 0.00000 | 0 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 201.005 | 170.902 | 30.103 | 17.61 | 75.264 | 70.338 | 4.927 | 7.00 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 201.005 | 170.902 | 30.103 | 17.61 | 75.264 | 70.338 | 4.926 | 7.00 |

DOCUMENT NUMBER: DATE
10159 SEP 23 8
FPSO-CO. MISSION CLERK

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

| COST OF GAS PURCHASED | CURRENT MONTH: | | | | PERIOD TO DATE | | | | |
|---|----------------|------------------|-------------|---------|----------------|------------------|-------------|---------|--|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| 1 COMMODITY (Pipeline) | 2,524 | 840 | 1,684 | 200.48 | 13,804 | 14,138 | (334) | -2.36 | |
| 2 NO NOTICE SERVICE | 1,829 | 1,829 | 0 | 0.00 | 19,592 | 21,785 | (2,193) | -10.07 | |
| 3 SWING SERVICE | 84,202 | 0 | 84,202 | 0.00 | 364,364 | 0 | 364,364 | 0.00 | |
| 4 COMMODITY (Other) | 268,091 | 51,450 | 216,641 | 421.07 | 723,687 | 979,966 | (256,279) | -26.15 | |
| 5 DEMAND | 95,061 | 176,686 | (81,625) | -46.20 | 504,714 | 669,736 | (165,022) | -24.64 | |
| 6 OTHER | 0 | 0 | 0 | 0.00 | 0 | (100,283) | 100,283 | -100.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 9 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 451,707 | 230,805 | 220,902 | 95.71 | 1,626,161 | 1,585,342 | 40,819 | 2.57 | |
| 12 NET UNBILLED | 0.000 | 0.000 | 0 | 0.00 | 0.000 | 0.000 | 0 | 0.00 | |
| 13 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 14 TOTAL THERM SALES | 0 | 91,450 | (91,450) | -100.00 | 0 | 1,914,912 | (1,914,912) | -100.00 | |
| THERMS PURCHASED | | | | | | | | | |
| 15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY | 563,410 | 155,000 | 408,410 | 263.49 | 3,782,910 | 3,263,400 | 519,510 | 15.92 | |
| 16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY | 120,410 | 310,000 | (189,590) | -61.16 | (651,270) | 3,692,325 | (4,343,595) | -117.64 | |
| 17 SWING SERVICE COMMODITY | 123,050 | 0 | 123,050 | 0.00 | 497,160 | 0 | 497,160 | 0.00 | |
| 18 COMMODITY (Other) COMMODITY | 651,321 | 155,000 | 496,321 | 320.21 | 1,724,349 | 3,263,400 | (1,539,051) | -47.16 | |
| 19 DEMAND BILLING DETERMINANTS ONLY | 1,072,910 | 3,266,780 | (2,193,870) | -67.16 | 9,363,190 | 13,084,870 | (3,721,680) | -28.44 | |
| 20 OTHER COMMODITY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 774,371 | 155,000 | 619,371 | 399.59 | 2,221,509 | 3,263,400 | (1,041,891) | -31.93 | |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 26 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 27 TOTAL THERM SALES | 252,549 | 155,000 | 97,549 | 62.93 | 3,025,549 | 3,245,610 | (220,061) | -6.78 | |
| CENTS PER THERM | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.448 | 0.542 | -0.094 | -17.34 | 0.365 | 0.433 | -0.068 | -15.77 | |
| 29 NO NOTICE SERVICE (2/16) | 1.519 | 0.590 | 0.929 | 157.45 | -3.008 | 0.590 | -3.598 | -609.87 | |
| 30 SWING SERVICE (3/17) | 68.429 | 0.000 | 68.429 | 0.00 | 73.289 | 0.000 | 73.289 | 0.00 | |
| 31 COMMODITY (Other) (4/18) | 41.161 | 33.194 | 7.968 | 24.00 | 41.969 | 30.029 | 11.940 | 39.76 | |
| 32 DEMAND (5/19) | 8.860 | 5.409 | 3.452 | 63.82 | 5.390 | 5.118 | 0.272 | 5.31 | |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 36 (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 37 TOTAL COST OF PURCHASES (11/24) | 58.332 | 148.906 | -90.574 | -60.83 | 73.201 | 48.579 | 24.621 | 50.68 | |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 39 COMPANY USE (13/26) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 40 TOTAL COST OF THERMS SOLD (11/27) | 178.859 | 148.906 | 29.953 | 20.12 | 53.748 | 48.846 | 4.902 | 10.04 | |
| 41 TRUE-UP (E-2) | 21.140 | 21.140 | 0.000 | 0 | 21.140 | 21.140 | 0.000 | 0 | |
| 42 TOTAL COST OF GAS (40+41) | 199.999 | 170.046 | 29.953 | 17.61 | 74.888 | 69.986 | 4.902 | 7.00 | |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0 | 1.00503 | 1.00503 | 0.00000 | 0 | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 201.005 | 170.902 | 30.103 | 17.61 | 75.264 | 70.338 | 4.927 | 7.00 | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 201.005 | 170.902 | 30.103 | 17.61 | 75.264 | 70.338 | 4.926 | 7.00 | |

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

| | CURRENT MONTH: | | | | PERIOD TO DATE | | | |
|---|----------------|------------------|------------|------|----------------|------------------|----------------|------|
| | JAN 01 | | AUGUST | | JAN 01 | | THROUGH DEC 01 | |
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | |
| 1 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 2 NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 4 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 5 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 6 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 13 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 14 TOTAL THERM SALES | 148,259 | 0 | 148,259 | 0.00 | 1,776,148 | 0 | 1,776,148 | 0.00 |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 17 SWING SERVICE COMMODITY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 18 COMMODITY (Other) COMMODITY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 19 DEMAND BILLING DETERMINANTS ONLY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 20 OTHER COMMODITY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 26 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 27 TOTAL THERM SALES | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 29 NO NOTICE SERVICE (2/16) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 31 COMMODITY (Other) (4/18) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 32 DEMAND (5/19) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 36 (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 37 TOTAL COST OF PURCHASES (11/24) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 39 COMPANY USE (13/26) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 40 TOTAL COST OF THERMS SOLD (11/27) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 41 TRUE-UP (E-2) | 4.803 | 4.803 | 0.000 | 0 | 4.803 | 4.803 | 0.000 | 0 |
| 42 TOTAL COST OF GAS (40+41) | 4.803 | 4.803 | 0.000 | 0.00 | 4.803 | 4.803 | 0.000 | 0.00 |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0 | 1.00503 | 1.00503 | 0.00000 | 0 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 4.827 | 4.827 | 0.000 | 0.00 | 4.827 | 4.827 | 0.000 | 0.00 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 4.827 | 4.827 | 0.000 | 0.00 | 4.827 | 4.827 | 0.000 | 0.00 |

| | BILLING DETERM/ THERMS | INVOICE AMOUNT | COST PER THERM |
|--|---------------------------|----------------|----------------|
|--|---------------------------|----------------|----------------|

| | | | |
|--|-----------------------|----------------------|-----------------------|
| COMMODITY (Pipeline) Schedule A-1 | | | |
| 1 Commodity Pipeline-Scheduled FTS | 443,000 | 1,871 | 0.00422 |
| 2 No Notice Commodity Adjustment | 120,410 | 653 | 0.00542 |
| 3 Commodity Pipeline-Scheduled PTS | 0 | 0 | 0.00000 |
| 4 Commodity Adjustments- Scheduled by Others | 0 | 0 | 0.00000 |
| 5 Commodity Adjustments - Off System Sales | 0 | 0 | 0.00000 |
| 6 Commodity Pipeline-FTS to storage | 0 | 0 | 0.00000 |
| 7 FGT Refund | 0 | 0 | 0.00000 |
| 8 TOTAL COMMODITY (Pipeline) | 563,410 | 2,524 | 0.00448 |
| | Line 15, Schedule A-1 | Line 1, Schedule A-1 | Line 28, Schedule A-1 |

| | | | |
|---|-----------------------|----------------------|-----------------------|
| SWING SERVICE Schedule A-1 | | | |
| 9 Swing Service-Scheduled | 0 | 0 | 0.00000 |
| 10 Alert Day Volumes-FGT | 123,050 | 84,202 | 0.68429 |
| 11 Operational Flow Order Volumes-FGT | 0 | 0 | 0.00000 |
| 12 Less Alert Day Volumes Direct Billed to Others | 0 | 0 | 0.00000 |
| 13 Other - Prior Period Adjustment | 0 | 0 | 0.00000 |
| 14 Other | 0 | 0 | 0.00000 |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 123,050 | 84,202 | 0.68429 |
| | Line 17, Schedule A-1 | Line 3, Schedule A-1 | Line 30, Schedule A-1 |

| | | | |
|---|-----------------------|----------------------|-----------------------|
| COMMODITY (Other) Schedule A-1 | | | |
| 17 Commodity Other-Scheduled | 443,000 | 145,323 | 0.32804 |
| 18 Misc cashout - FGT | 0 | 0 | 0.00000 |
| 19 Imbalance Cashout-Other Shippers | 257,660 | 82,981 | 0.32206 |
| 20 Imbalance Cashout-Transporting Customers | (49,339) | 39,787 | -0.80640 |
| 21 Prior Period Adjustment | 0 | 0 | 0.00000 |
| 22 Commodity Adjustments- Scheduled by Others | 0 | 0 | 0.00000 |
| 23 Commodity Adjustment - Off System Sales | 0 | 0 | 0.00000 |
| 24 TOTAL COMMODITY (Other) | 651,321 | 268,091 | 0.41161 |
| | Line 18, Schedule A-1 | Line 4, Schedule A-1 | Line 31, Schedule A-1 |

| | | | |
|--|-----------------------|----------------------|-----------------------|
| DEMAND Schedule A-1 | | | |
| 25 Demand (Pipeline)-Entitlement | 9,982,000 | 437,685 | 0.04385 |
| 26 Less Relinquished to Others | (8,909,090) | (342,624) | 0.03846 |
| 27 Demand adjustments- Prior Period | 0 | 0 | 0.00000 |
| 28 Demand adjustments- Scheduled by Others | 0 | 0 | 0.00000 |
| 29 Demand adjustments- Off System Sales | 0 | 0 | 0.00000 |
| 30 Demand Adjustments - FGT refund | 0 | 0 | 0.00000 |
| 31 TOTAL DEMAND | 1,072,910 | 95,061 | 0.08860 |
| | Line 19, Schedule A-1 | Line 5, Schedule A-1 | Line 32, Schedule A-1 |

| | | | |
|--|-----------------------|----------------------|-----------------------|
| OTHER Schedule A-1 | | | |
| 32 FGT - Refund | N/A | 0 | 0.00000 |
| 33 Peak Shaving | N/A | 0 | 0.00000 |
| 34 Correct taxes on cashouts | N/A | 0 | 0.00000 |
| 35 Off System Sales Transaction Charge | N/A | 0 | 0.00000 |
| 36 Transfer flex balance per PSC | | 0 | 0.00000 |
| 37 Other | | 0 | 0.00000 |
| 38 | | | |
| 39 TOTAL OTHER | 0 | 0 | 0.00000 |
| | Line 20, Schedule A-1 | Line 6, Schedule A-1 | Line 33, Schedule A-1 |

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO _____

FOR THE PERIOD OF:

JAN 02

Through

DEC 02

DOCKET NO. 020003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ____ OF ____

REVISED

| | CURRENT MONTH: AUGUST | | | | PERIOD TO DATE | | | |
|---|-----------------------|-----------|------------|-----------|----------------|-------------|-------------|----------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (A-1 lines 3,4) | 244,779 | 51,450 | (193,329) | -375.761% | 980,537 | 979,966 | (571) | -0.058% |
| 2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36) | 99,414 | 174,054 | 74,640 | 42.883% | 538,110 | 600,075 | 61,965 | 10.326% |
| 3 TOTAL | 344,193 | 225,504 | (118,689) | -52.633% | 1,518,647 | 1,580,041 | 61,394 | 3.886% |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 148,259 | 91,415 | (56,844) | -62.182% | 1,776,148 | 1,914,877 | 138,729 | 7.245% |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | (126,711) | (126,711) | 0 | 0.000% | (1,013,688) | (1,013,688) | 0 | 0.000% |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 21,548 | (35,296) | (56,844) | 161.049% | 762,460 | 901,189 | 138,729 | 15.394% |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (322,645) | (260,800) | 61,845 | -23.71% | (756,187) | (678,852) | 77,335 | -11.392% |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 1,152 | 3,472 | 2,320 | 66.812% | (3,521) | 28,869 | 32,390 | 112.196% |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 901,889 | 2,489,373 | 1,587,484 | 63.770% | (1,297,156) | 1,995,051 | 3,292,207 | 165.019% |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 126,711 | 126,711 | 0 | 0.000% | 1,013,688 | 1,013,688 | 0 | 0.000% |
| 10a Adjustment | 0 | 0 | 0 | 0.000% | 1,750,283 | 0 | (1,750,283) | 0.000% |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | 707,107 | 2,358,756 | 1,651,649 | 70.022% | 707,107 | 2,358,756 | 1,651,649 | 70.022% |
| INTEREST PROVISION | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 901,889 | 2,489,373 | 1,587,484 | 63.770% | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | 705,955 | 2,355,284 | 1,649,329 | 70.027% | | | | |
| 14 TOTAL (12+13) | 1,607,844 | 4,844,658 | 3,236,814 | 66.812% | | | | |
| 15 AVERAGE (50% OF 14) | 803,922 | 2,422,329 | 1,618,407 | 66.812% | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 1.730% | 1.730% | 0 | 0.000% | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 1.710% | 1.710% | 0.000 | 0.000% | | | | |
| 18 TOTAL (16+17) | 3.440% | 3.440% | 0 | 0.000% | | | | |
| 19 AVERAGE (50% OF 18) | 1.720% | 1.720% | 0.0000 | 0.000% | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.143% | 0.143% | 0.00000 | 0.000% | | | | |
| 21 INTEREST PROVISION (15x20) | 1,152 | 3,472 | 2,320 | 66.812% | | | | |

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 020003-GU

CHESAPEAKE UTILITIES CORP.

JAW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 02 Through DEC 02

PRESENT MONTH:

AUGUST

| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |
|----------|----------------|---------------|-----------|---------------|---------|-----------------|----------------|----------|-------------|-------------------------------|-----------------------|
| | | | | | | | THIRD PARTY | PIPELINE | | | |
| 1 AUGUST | DUKE | | FTS-1 | 0 | 0 | 0 | \$0 | \$0 | \$0 | | 0.000 |
| 2 AUGUST | DUKE | | FTS-2 | 0 | 0 | 0 | \$0 | \$0 | \$0 | | 0.000 |
| 3 AUGUST | DYNEGY | | FTS-1 | 155,000 | 0 | 155,000 | \$47,215 | \$634 | \$5,749 | | 34.579 |
| 4 AUGUST | DYNEGY | | FTS-2 | 0 | 0 | 0 | \$0 | \$0 | \$0 | | 0.000 |
| 5 AUGUST | PRIOR | | FTS-1 | 0 | 0 | 0 | \$0 | \$0 | \$0 | | 0.000 |
| 6 AUGUST | PRIOR | | FTS-2 | 0 | 0 | 0 | \$0 | \$0 | \$0 | | 0.000 |
| 7 AUGUST | RELIANT | | DELIVERED | 0 | 0 | 0 | \$0 | \$0 | \$0 | | 0.000 |
| 8 AUGUST | DYNEGY | | DELIVERED | 0 | 0 | 0 | \$0 | \$0 | \$0 | | 0.000 |
| 9 AUGUST | INFINITE | | DELIVERED | 288,000 | 0 | 288,000 | \$98,108 | \$1,178 | \$10,682 | | 38.183 |
| 10 | | | | | | | | | | | |
| 11 | | | | | | | | | | | |
| 12 TOTAL | | | | 443,000 | 0 | 443,000 | \$145,323 | \$1,812 | \$16,431 | 0 0 | 36.922 |

| | CURRENT MONTH: AUGUST | | | | PERIOD TO DATE | | | |
|---|-----------------------|------------------|--------------------|----------------|---|-------------------|---------------------|----------------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | TOTAL THERM SALES | | DIFFERENCE | |
| | | | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES - GAS SALES | | | | | | | | |
| RESIDENTIAL | 122,013 | 128,706 | 6,693 | 5.49% | 1,674,811 | 1,719,773 | 44,962 | 2.68% |
| COMMERCIAL | 115,817 | 163,793 | 47,976 | 41.42% | 1,304,497 | 2,472,011 | 1,167,514 | 89.50% |
| COMMERCIAL LARGE VOLUME | 0 | 37,600 | 37,600 | 0.00% | 9,328 | 348,679 | 339,351 | 3637.98% |
| INDUSTRIAL | 14,719 | 0 | (14,719) | -100.00% | 36,913 | 0 | (36,913) | -100.00% |
| | | | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| TOTAL FIRM | 252,549 | 330,099 | 77,550 | 30.71% | 3,025,549 | 4,540,463 | 1,514,914 | 50.07% |
| THERM SALES - TRANSPORTATION | | | | | | | | |
| FIRM TRANSPORTATION | 7,275,305 | 3,238,626 | (4,036,679) | -55.48% | 58,423,746 | 30,731,846 | (27,691,900) | -47.40% |
| LARGE VOLUME CONTRACT TRANSP | 0 | 3,626,530 | 3,626,530 | 0.00% | 0 | 35,206,427 | 35,206,427 | 0.00% |
| SPECIAL CONTRACT TRANSP | 0 | 787,040 | 787,040 | 0.00% | 0 | 5,536,143 | 5,536,143 | 0.00% |
| CONTRACT TRANSPORTATION SERVICE | 1,898,999 | 0 | (1,898,999) | -100.00% | 14,483,980 | 0 | (14,483,980) | -100.00% |
| FIXED RATE* | 16,130 | 0 | (16,130) | -100.00% | 11,230,089 | 0 | (11,230,089) | -100.00% |
| OFF SYSTEM SALES | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| TOTAL TRANSPORTATION | 9,190,434 | 7,652,196 | (1,538,238) | -16.74% | 84,137,815 | 71,474,416 | (12,663,399) | -15.05% |
| TOTAL THERMS | 9,442,983 | 7,982,295 | (1,460,688) | -15.47% | 87,163,364 | 76,014,879 | (11,148,485) | -12.79% |
| NUMBER OF CUSTOMERS | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| RESIDENTIAL | 9,607 | 9,074 | (533) | -5.55% | 77,975 | 75,193 | (2,782) | -3.57% |
| COMMERCIAL | 564 | 933 | 369 | 65.43% | 4,853 | 7,717 | 2,864 | 59.02% |
| COMMERCIAL LARGE VOLUME | 0 | 8 | 8 | 0.00% | 2 | 64 | 62 | 3100.00% |
| INDUSTRIAL | 5 | 0 | (5) | -100.00% | 31 | 0 | (31) | -100.00% |
| | | | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| TOTAL FIRM | 10,176 | 10,015 | (161) | -1.58% | 82,861 | 82,974 | 113 | 0.14% |
| NUMBER OF CUSTOMERS - TRANSPORTATION | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| FIRM TRANSPORTATION | 435 | 447 | 12 | 2.76% | 3,162 | 3,329 | 167 | 5.28% |
| LARGE VOLUME CONTRACT TRANSP | 0 | 14 | 14 | 0.00% | 0 | 112 | 112 | 0.00% |
| SPECIAL CONTRACT TRANSP | 0 | 6 | 6 | 0.00% | 0 | 48 | 48 | 0.00% |
| CONTRACT TRANSPORTATION SERVICE | 5 | 0 | (5) | -100.00% | 26 | 0 | (26) | -100.00% |
| FIXED RATE* | 3 | 0 | (3) | -100.00% | 25 | 0 | (25) | -100.00% |
| OFF SYSTEM SALES | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| TOTAL TRANSPORTATION | 443 | 467 | 24 | 5.42% | 3,213 | 3,489 | 276 | 8.59% |
| TOTAL CUSTOMERS | 10,619 | 10,482 | (137) | -1.29% | 86,074 | 86,463 | 389 | 0.45% |
| THERM USE PER CUSTOMER | | | | | | | | |
| RESIDENTIAL | 13 | 14 | 1 | 11.68% | 21 | 23 | 1 | 6.48% |
| COMMERCIAL | 205 | 176 | (30) | -14.51% | 269 | 320 | 52 | 19.17% |
| COMMERCIAL LARGE VOLUME | 0 | 4,700 | 4,700 | 0.00% | 4,664 | 5,448 | 784 | 16.81% |
| INDUSTRIAL | 2,944 | 0 | (2,944) | -100.00% | 1,191 | 0 | (1,191) | -100.00% |
| FIRM TRANSPORTATION | 16,725 | 7,245 | (9,480) | -56.68% | 18,477 | 9,232 | (9,245) | -50.04% |
| LARGE VOLUME CONTRACT TRANSP | 0 | 259,038 | 259,038 | 0.00% | 0 | 314,343 | 314,343 | 0.00% |
| SPECIAL CONTRACT TRANSP | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| CONTRACT TRANSPORTATION SERVICE | 379,800 | 0 | (379,800) | -100.00% | 557,076 | 0 | (557,076) | -100.00% |
| FIXED RATE* | 5,377 | 0 | (5,377) | -100.00% | 449,204 | 0 | (449,204) | -100.00% |
| OFF SYSTEM SALES | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |

| | JAN | FEB | MAR | APR | MAY | JUNE | JULY | AUG | SEPT | OCT | NOV | DEC |
|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.041 | 1.034 | 1.035 | 1.032 | 1.040 | 1.040 | 1.040 | 1.034 | 0.000 | 0.000 | 0.000 | 0.000 |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.05867 | 1.05155 | 1.05257 | 1.04952 | 1.05765 | 1.05765 | 1.05765 | 1.05155 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

**Florida Gas Transmission
Cost of Gas
August-02**

Reservation

| Contract | | FTS-1 | | | |
|-----------------|----------------|---------------|------------------|-----------------------|----------|
| | | <u>Volume</u> | <u>Amount</u> | | |
| FGT | 5057 | Reservation | 654,813 | \$242,870.14 | \$0.3709 |
| | | Relinquish | <u>(597,742)</u> | <u>(\$221,702.55)</u> | \$0.3709 |
| | | | 57,071 | \$21,167.59 | \$0.3709 |
| FGT | 5837 | Reservation | 2,387 | \$885.34 | \$0.3709 |
| | | Relinquish | <u>(2,387)</u> | <u>(\$885.34)</u> | \$0.3709 |
| | | | 0 | \$0.00 | #DIV/0! |
| GS | 9000107 | Reservation | 310,000 | \$170,500.00 | \$0.5500 |
| | | Relinquish | <u>(259,780)</u> | <u>(\$96,352.34)</u> | \$0.3709 |
| | | | <u>107,291</u> | <u>\$95,315.25</u> | \$0.8884 |

FTS-2

| | | | | | |
|-----|------------------------|-------------|-----------------|----------------------|----------|
| FGT | 3609 & 6223 | Reservation | 31,000 | \$23,429.80 | \$0.7558 |
| | | Relinquish | <u>(31,000)</u> | <u>(\$23,684.00)</u> | \$0.7640 |
| | | | <u>0</u> | <u>(\$254.20)</u> | #DIV/0! |

Usage

| Contract | | FTS-1 | | | |
|-----------------|---------------|---------------|---------------|-------------------|----------|
| | | <u>Volume</u> | <u>Amount</u> | | |
| FGT | 5057 | Usage | 28,800 | \$1,560.96 | \$0.0542 |
| GS | 900107 | Usage | <u>15,500</u> | <u>\$310.00</u> | \$0.0200 |
| | | | <u>44,300</u> | <u>\$1,870.96</u> | \$0.0422 |
| | | | | | |
| | 3609 | Usage | <u>0</u> | <u>\$0.00</u> | na |
| | | | 0 | \$0.00 | na |

**Florida Gas Transmission
Cost of Gas
August-02**

Alert

| | | | | | |
|-----|-----------------|--|---------------|---------------|----------|
| | Contract | | | | |
| | | | | | |
| FGT | 5131 | | <u>Volume</u> | <u>Amount</u> | |
| | | | 12,305 | \$84,201.92 | \$6.8429 |

OBA

| | | | | | |
|----|-----------------|--|---------------|---------------|----------|
| | Contract | | | | |
| | | | | | |
| GS | 9000185 | | <u>Volume</u> | <u>Amount</u> | |
| | | | (114) | (\$411.94) | \$3.6135 |

No Notice

| | | | | | |
|-----|-----------------|--------------|--------|------------|----------|
| | Contract | | | | |
| | | | | | |
| | | FTS-1 | | | |
| FGT | 5057 | Reservation | 31,000 | \$1,829.00 | \$0.0590 |
| FGT | 5131 | Usage | 12,041 | \$652.62 | \$0.0542 |
| | | | 43,041 | \$2,481.62 | \$0.0577 |

**Florida Gas Transmission
Cost of Gas
August-02**

Total

| | <u>Volume</u> | <u>Amount</u> | |
|-------------|----------------|---------------------|-----------------|
| Reservation | 107,291 | \$95,061.05 | \$0.8860 |
| Alert | 12,305 | \$84,201.92 | \$6.8429 |
| No Notice | 43,041 | \$2,481.62 | \$0.0577 |
| OBA | (114) | (\$411.94) | \$3.6135 |
| Usage | <u>44,300</u> | <u>\$1,870.96</u> | \$0.0422 |
| | 206,823 | \$183,203.61 | \$0.8858 |

FGT

| | | | |
|---------------------------|-----------------------|----------------------------|-------------------------------------|
| Reservation FTS-1 | 57,071 | \$21,167.59 | } \$22,742.39 due 1st of the month |
| Reservation FTS-2 | 0 | (\$254.20) | |
| Reservation No Notice | 31,000 | \$1,829.00 | |
| Usage FTS-1 | 28,800 | \$1,560.96 | } \$86,415.50 due 10th of the month |
| Usage FTS-2 | 0 | \$0.00 | |
| Usage No Notice | 12,041 | \$652.62 | |
| Alert | 12,305 | \$84,201.92 | |
| Total FGT Invoices | <u><u>141,217</u></u> | <u><u>\$109,157.89</u></u> | |

Gulfstream

| | | |
|----------------------------------|----------------------|---------------------------|
| Reservation FTS-1 | 50,220 | \$74,147.66 |
| Reservation FTS-2 | | |
| Reservation No Notice | | |
| Usage FTS-1 | 15,500 | \$310.00 |
| Usage FTS-2 | | |
| Usage No Notice | | |
| OBA | (114) | (\$411.94) |
| Alert | | |
| Total Gulfstream Invoices | <u><u>65,606</u></u> | <u><u>\$74,045.72</u></u> |

| | | |
|--------------------|-----------------------|----------------------------|
| Grand Total | <u><u>206,823</u></u> | <u><u>\$183,203.61</u></u> |
|--------------------|-----------------------|----------------------------|



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49566

Invoice Total Amount: -\$254.20

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|---------|---------|-----------|---------------|--------|--------|--------|--------|----------|------------|-------------|-------------|
| | | | | Base | Surc | Disc | Net | | | | |
| | | RD1 | | 0.7618 | 0.0022 | 0.0082 | 0.7558 | 31,000 | 23,429.80 | | |
| | | RD1 | | 0.7618 | 0.0022 | | 0.7640 | -31,000 | -23,684.00 | | RC2 |

TEMP RELINQ CR - ACQ CTRC 5413 AT POI 60923 AWARD 2635 *Palk Power*

Total for Contract 3609: 0 -\$254.20

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

| Gas Research Institute (GRI) Contributions: | | | |
|---|--------------------|-------------------------|---------------|
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. | | | |
| <u>Amount</u> | <u>Project (s)</u> | <u>Project Area (s)</u> | |
| | | | |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is: | | | |
| Year | Rate | Incremental GRI | Total Invoice |
| 1998 | 0.0085 | 68.20 | -186.00 |
| 1999 | 0.0076 | 68.20 | -186.00 |
| 2000 | 0.0066 | 68.20 | -186.00 |
| 2001 | 0.003 | 68.20 | -186.00 |
| 2002 | 0.0022 | 68.20 | -186.00 |



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49399

Invoice Total Amount: \$22,996.59

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 400002566 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|---------|---------|---|---------------|--------|--------|----------|----------|------------|-------------|-------------|
| | | | | Base | Surc | Disc Net | | | | |
| | | RD1 | | 0.3687 | 0.0022 | 0.3709 | 654,813 | 242,870.14 | | |
| | | RDM | | 0.0590 | | 0.0590 | 31,000 | 1,829.00 | | |
| | | NO NOTICE RESERVATION CHARGE | | | | | | | | |
| | | RD1 | | 0.3687 | 0.0022 | 0.3709 | -1,333 | -494.41 | 611767658 | RC2 |
| | | TEMP RELINQ CR -ACQ CTRC 5872 AT POI-16187 AWARD 4391 FP&L | | | | | | | | |
| | | RD1 | | 0.3687 | 0.0022 | 0.3709 | -4,929 | -1,828.17 | 611767658 | RC2 |
| | | TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16187 AWARD 4390 PESCO | | | | | | | | |
| | | RD1 | | 0.3687 | 0.0022 | 0.3709 | -62,000 | -22,995.80 | | RC2 |
| | | TEMP RELINQ CR -ACQ CTRC 5412 AT POI 60923 AWARD 4392 Orange Co-Gen | | | | | | | | |
| | | RD1 | | 0.3687 | 0.0022 | 0.3709 | -93,000 | -34,493.70 | 015954860 | RC2 |
| | | TEMP RELINQ CR -ACQ CTRC 6204 AT POI 16193 AWARD 4393 | | | | | | | | |
| | | RD1 | | 0.3687 | 0.0022 | 0.3709 | -62,000 | -22,995.80 | | RC2 |
| | | TEMP RELINQ CR -ACQ CTRC 6204 AT POI 60923 AWARD 4393 } TECO | | | | | | | | |
| | | RD1 | | 0.3687 | 0.0022 | 0.3709 | -6,200 | -2,299.58 | | RC2 |
| | | TEMP RELINQ CR -ACQ CTRC 6220 AT POI 62991 AWARD 4387 Polk Correctional | | | | | | | | |
| | | RD1 | | 0.3687 | 0.0022 | 0.3709 | -9,362 | -3,472.37 | 001213214 | RC2 |
| | | TEMP RELINQ CR -ACQ CTRC 6204 AT POI 16192 AWARD 10032 TECO | | | | | | | | |
| | | RD1 | | 0.3687 | 0.0022 | 0.3709 | -310 | -114.98 | | RC2 |
| | | TEMP RELINQ CR -ACQ CTRC 5381 AT POI 16185 AWARD 10040 NUI | | | | | | | | |
| | | RD1 | | 0.3687 | 0.0022 | 0.3709 | -465 | -172.47 | | RC2 |
| | | TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16176 AWARD 10059 | | | | | | | | |
| | | RD1 | | 0.3687 | 0.0022 | 0.3709 | -1,705 | -632.38 | 036411387 | RC2 |
| | | TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16188 AWARD 10059 } PESCO | | | | | | | | |
| | | RD1 | | 0.3687 | 0.0022 | 0.3709 | -465 | -172.47 | 036411387 | RC2 |
| | | TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16189 AWARD 10059 | | | | | | | | |
| | | RD1 | | 0.3687 | 0.0022 | 0.3709 | -1,550 | -574.90 | 006451764 | RC2 |
| | | TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16199 AWARD 10059 | | | | | | | | |



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49399

Invoice Total Amount: \$22,996.59

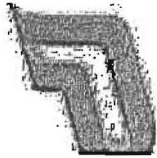
Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|----------------------|------------------------------------|-----------|---------------|--------|--------|------|--------|----------|------------|-------------|-------------|
| | | | | Base | Surc | Disc | Net | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5767 AT POI 16189 AWARD 10118 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -434 | -160.97 | 036411387 | RC2 |
| | | TECO | | | | | | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5381 AT POI 16188 AWARD 10142 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -186 | -68.99 | 036411387 | RC2 |
| | | NUI | | | | | | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5767 AT POI 16189 AWARD 10184 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -3,255 | -1,207.28 | 036411387 | RC2 |
| | | TECO | | | | | | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16176 AWARD 10200 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -775 | -287.45 | | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16183 AWARD 10200 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -9,300 | -3,449.37 | | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16184 AWARD 10200 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -775 | -287.45 | | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16186 AWARD 10200 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -1,550 | -574.90 | | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16187 AWARD 10200 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -1,550 | -574.90 | 611767658 | RC2 |
| | | PESCO | | | | | | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16188 AWARD 10200 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -2,790 | -1,034.81 | 036411387 | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16192 AWARD 10200 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -775 | -287.45 | 001213214 | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16199 AWARD 10200 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -9,300 | -3,449.37 | 006451764 | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 5381 AT POI 16188 AWARD 10242 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -341 | -126.48 | 036411387 | RC2 |
| | | NUI | | | | | | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16176 AWARD 10244 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -2,170 | -804.85 | | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16184 AWARD 10244 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -2,170 | -804.85 | | RC2 |
| | | PESCO | | | | | | | | | |



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 01, 2002
Net Due Date: September 11, 2002
Invoice Identifier: 49399
Invoice Total Amount: \$22,996.59

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account # [REDACTED]
ABA #

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | Net | Quantity | Amount Repl | | Repl Rel Cd |
|----------------------|------------------------------------|-----------|---------------|--------|--------|------|--------|----------|-------------|-----------|-------------|
| | | | | Base | Surc | Disc | | | Due | Pty ID | |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16199 AWARD 10244 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -2,170 | -804.85 | 006451764 | RC2 |
| | | | PESCO | | | | | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5381 AT POI 16188 AWARD 10318 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -155 | -57.49 | 036411387 | RC2 |
| | | | NUI | | | | | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5767 AT POI 16188 AWARD 10320 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -2,821 | -1,046.31 | 036411387 | RC2 |
| | | | TECO | | | | | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16184 AWARD 10321 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -3,100 | -1,149.79 | | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16185 AWARD 10321 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -4,650 | -1,724.69 | | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16186 AWARD 10321 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -4,650 | -1,724.69 | | RC2 |
| | | | PESCO | | | | | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16189 AWARD 10321 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -3,100 | -1,149.79 | 036411387 | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16192 AWARD 10321 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -3,100 | -1,149.79 | 001213214 | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16199 AWARD 10321 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -4,495 | -1,667.20 | 006451764 | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 5872 AT POI 16188 AWARD 10336 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -558 | -206.96 | 036411387 | RC2 |
| | | | FP&L | | | | | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5767 AT POI 16188 AWARD 10337 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -3,038 | -1,126.79 | 036411387 | RC2 |
| | | | TECO | | | | | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5188 AT POI 16199 AWARD 10402 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -465 | -172.47 | 006451764 | RC2 |
| | | | PESCO | | | | | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5972 AT POI 16187 AWARD 10470 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -2,759 | -1,023.31 | 611767658 | RC2 |
| | | | Velda | | | | | | | | |
| TEMP RELINQ CR - ACQ | CTRC 5872 AT POI 16188 AWARD 10562 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -3,937 | -1,460.23 | 036411387 | RC2 |
| | | | FP&L | | | | | | | | |



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

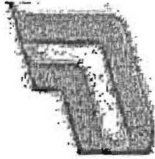
Invoice Date: September 01, 2002
Net Due Date: September 11, 2002
Invoice Identifier: 49399
Invoice Total Amount: \$22,996.59

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | Net | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|----------------|--|-----------|---------------|--------|--------|------|--------|----------|------------|-------------|-------------|
| | | | | Base | Surc | Disc | | | | | |
| TEMP RELINQ CR | - ACQ CTRC 5381 AT POI 16188 AWARD 10572 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -248 | -91.98 | 036411387 | RC2 |
| | | | | | | | | | | | |
| TEMP RELINQ CR | - ACQ CTRC 5209 AT POI 16199 AWARD 10576 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -7,285 | -2,702.01 | 006451764 | RC2 |
| | | | | | | | | | | | |
| TEMP RELINQ CR | - ACQ CTRC 5210 AT POI 16192 AWARD 10579 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -11,935 | -4,426.69 | 001213214 | RC2 |
| | | | | | | | | | | | |
| TEMP RELINQ CR | - ACQ CTRC 5381 AT POI 16188 AWARD 10601 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -186 | -68.99 | 036411387 | RC2 |
| | | | | | | | | | | | |
| TEMP RELINQ CR | - ACQ CTRC 5907 AT POI 16189 AWARD 10636 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -14,756 | -5,473.00 | 036411387 | RC2 |
| | | | | | | | | | | | |
| TEMP RELINQ CR | - ACQ CTRC 5335 AT POI 16199 AWARD 10637 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -15,934 | -5,909.92 | 006451764 | RC2 |
| | | | | | | | | | | | |
| TEMP RELINQ CR | - ACQ CTRC 5335 AT POI 60923 AWARD 10637 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -158,906 | -58,938.24 | | RC2 |
| | | | | | | | | | | | |
| TEMP RELINQ CR | - ACQ CTRC 5188 AT POI 16176 AWARD 10638 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -6,200 | -2,299.58 | | RC2 |
| | | | | | | | | | | | |
| TEMP RELINQ CR | - ACQ CTRC 5188 AT POI 16184 AWARD 10838 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -3,255 | -1,207.28 | | RC2 |
| | | | | | | | | | | | |
| TEMP RELINQ CR | - ACQ CTRC 5188 AT POI 16199 AWARD 10838 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -56,110 | -20,811.20 | 006451764 | RC2 |
| | | | | | | | | | | | |
| TEMP RELINQ CR | - ACQ CTRC 5188 AT POI 78296 AWARD 10638 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -1,550 | -574.90 | | RC2 |
| | | | | | | | | | | | |
| TEMP RELINQ CR | - ACQ CTRC 5381 AT POI 16185 AWARD 10702 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -1,054 | -390.93 | | RC2 |
| | | | | | | | | | | | |
| TEMP RELINQ CR | - ACQ CTRC 5907 AT POI 16189 AWARD 10701 | RD1 | | 0.3687 | 0.0022 | | 0.3709 | -2,635 | -977.32 | 036411387 | RC2 |



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49399

Invoice Total Amount: \$22,996.59

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Base | Surc | Rates Disc | Net | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|---------|---------|-----------|---------------|------|------|------------|-----|----------|------------|-------------|-------------|
|---------|---------|-----------|---------------|------|------|------------|-----|----------|------------|-------------|-------------|

Total for Contract 5057: 88,071 \$22,996.59

(597,742) (221,702.55)

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

| Gas Research Institute (GRI) Contributions: | | | |
|---|-------------|------------------|---------------|
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. | | | |
| Amount | Project (s) | Project Area (s) | |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is: | | | |
| Year | Rate | Incremental GRI | Total Invoice |
| 1998 | 0.0085 | 623.03 | 23619.62 |
| 1999 | 0.0076 | 543.77 | 23540.36 |
| 2000 | 0.0066 | 455.70 | 23452.29 |
| 2001 | 0.003 | 138.64 | 23135.23 |
| 2002 | 0.0022 | 68.19 | 23064.78 |



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 01, 2002
Net Due Date: September 11, 2002
Invoice Identifier: 49470
Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 827335183

Svc Req K: 5837 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|---------|---------|-----------|---------------|--------|--------|------|----------|------------|-------------|-------------|
| | | | | Base | Surc | Disc | | | | |
| | | RD1 | | 0.3687 | 0.0022 | | 2,387 | 885.34 | | |
| | | RD1 | | 0.3687 | 0.0022 | | -2,387 | -885.34 | | RC2 |

TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16268 AWARD 10560 PESCO

Total for Contract 5837:

| | |
|---|--------|
| 0 | \$0.00 |
|---|--------|

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

| Gas Research Institute (GRI) Contributions: | | | |
|---|--------------------|-------------------------|---------------|
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. | | | |
| <u>Amount</u> | <u>Project (s)</u> | <u>Project Area (s)</u> | |
| | | | |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is: | | | |
| Year | Rate | Incremental GRI | Total Invoice |
| 1998 | 0.0085 | 0.00 | 0.00 |
| 1999 | 0.0076 | 0.00 | 0.00 |
| 2000 | 0.0066 | 0.00 | 0.00 |
| 2001 | 0.003 | 0.00 | 0.00 |
| 2002 | 0.0022 | 0.00 | 0.00 |



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 10, 2002
Net Due Date: September 20, 2002
Invoice Identifier: 49689
Invoice Total Amount: \$1,560.96

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|---------------------------------|-----------------------------|-----------|---------------|--------|--------|------|--------|---------------|-------------------|-------------|-------------|
| | | | | Base | Surc | Disc | Net | | | | |
| | 3018 PGS-JACKSONVILLE | COT | | 0.0312 | 0.0230 | | 0.0542 | 5,400 | 292.68 | | |
| | 3132 LAKE APOPKA-WINTER | COT | | 0.0312 | 0.0230 | | 0.0542 | 8,800 | 476.96 | | |
| | 3270 BUCKEYE CELLULOSE | COT | | 0.0312 | 0.0230 | | 0.0542 | 12,000 | 650.40 | | |
| | 234054 PGS/TECO/FGT FISHAWK | COT | | 0.0312 | 0.0230 | | 0.0542 | 2,600 | 140.92 | | |
| Total for Contract 5057: | | | | | | | | 28,800 | \$1,560.96 | | |

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

| Gas Research Institute (GRI) Contributions: | | | |
|---|-------------|------------------|---------------|
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. | | | |
| Amount | Project (s) | Project Area (s) | |
| | | | |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is: | | | |
| Year | Rate | Incremental GRI | Total Invoice |
| 1998 | 0.0088 | 95.04 | 1656.00 |
| 1999 | 0.0075 | 57.60 | 1618.56 |
| 2000 | 0.0072 | 48.96 | 1609.92 |
| 2001 | 0.007 | 43.20 | 1604.16 |
| 2002 | 0.0055 | 0.00 | 1560.96 |

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 10, 2002
Net Due Date: September 20, 2002
Invoice Identifier: 49698
Invoice Total Amount: \$652.62

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 827335183

REDACTED

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 400002566 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | Quantity | Amount Due | Repl Due Pty ID | Repl Rel Cd |
|-----------|---------|-----------|---------------|--------|--------|------|----------|------------|-----------------|-------------|
| | | | | Base | Surc | Disc | | | | |
| NO NOTICE | | COT | | 0.0312 | 0.0230 | | 12,041 | 652.62 | | |

Total for Contract 5131: **12,041** **\$652.62**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

| Gas Research Institute (GRI) Contributions: | | |
|---|-------------|------------------|
| Amount | Project (s) | Project Area (s) |
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. | | |

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

| Year | Rate | Incremental GRI | Total Invoice |
|------|--------|-----------------|---------------|
| 1998 | 0.0088 | 39.73 | 692.35 |
| 1999 | 0.0075 | 24.08 | 676.70 |
| 2000 | 0.0072 | 20.47 | 673.09 |
| 2001 | 0.007 | 18.06 | 670.68 |
| 2002 | 0.0055 | 0.00 | 652.62 |

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 10, 2002

Net Due Date: September 20, 2002

Invoice Identifier: 49845

Invoice Total Amount: \$84,201.92

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | Net | Quantity | Amount Repl Due | Repl Rel Cd |
|---------|---------|-----------|---------------|---------------------------------------|--------|------|--------|----------|-----------------|-------------|
| | | | | Base | Surc | Disc | | | | |
| | | OAD | | 6.7567 | 0.0252 | | 6.7819 | 7,467 | 50,640.45 | |
| | | | | OVERAGE ALERT DAY CHARGE ON 08/01/02. | | | | | | |
| | | OAD | | 6.6611 | 0.0252 | | 6.6863 | 2,772 | 18,534.42 | |
| | | | | OVERAGE ALERT DAY CHARGE ON 08/16/02. | | | | | | |
| | | OAD | | 7.2483 | 0.0252 | | 7.2735 | 2,066 | 15,027.05 | |
| | | | | OVERAGE ALERT DAY CHARGE ON 08/26/02. | | | | | | |



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 10, 2002

Net Due Date: September 20, 2002

Invoice Identifier: 49845

Invoice Total Amount: \$84,201.92

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2002 Contact Phone:(713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | Quantity | Amount Repl Due | Repl Rel Cd |
|---------------------------------|---------|-----------|---------------|-------|------|----------|----------|-----------------|--------------------|
| | | | | Base | Surc | Disc Net | | | |
| Total for Contract 5131: | | | | | | | | 12,305 | \$84,201.92 |

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.



Gulfstream Natural Gas System, LLC

Invoice Summary Statement

1
LINE

Billable Party (Duns): 185379989
 Billable Party (Prop): 241230
 CENTRAL FLORIDA
 Barry Porter
 1015 SIXTH STREET NW
 WINTER HAVEN, FL 33881

Invoice Identifier: 290
 Accounting Period: Aug, 2002

Invoice Date: 09/10/2002
 Net Due Date: 09/20/2002

Service Requester (Duns): 185379989
 Service Requester (Prop): 241230
 CENTRAL FLORIDA

Contact Name: Bharati Shah
 Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com

| Line Number | Service Requester Contract Number | Service Code | Amount Due |
|----------------------|--------------------------------------|--------------|-------------|
| 1 | 9000107 | FT | \$78,220.33 |
| 2 | 9000185 | OB | (\$411.94) |
| Invoice Total Amount | | | \$77,808.39 |

Handwritten corrections:
 Line 1: 74457.65
 Line 2: 74045.72

Please make wire transfer payments

on Net Due Date: 09/20/2002 by Noon Central Standard Time

Account of Gulfstream
 CITIBANK, N.A.
 NEW YORK, NY 10043
 ABA #
 Account #

REDACTED

* If you have a payment dispute, please print the Remittance Advice from our Internet site www.1Line.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 185379989
 Billable Party (Prop): 241230
 CENTRAL FLORIDA
 Barry Porter
 1015 SIXTH STREET NW
 WINTER HAVEN, FL 33881

Invoice Identifier: 290
 Accounting Period: Aug, 2002
 Invoice Date: 09/10/2002
 Net Due Date: 09/20/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 185379989
 Service Requester (Prop): CENTRAL FLORIDA

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requestor Contract Number: 9000107
 Service Code: FT

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---------------------------------------|-------------------------------|--------------------------------|------------|--|---------------|-----------------|----------|------------|------------|
| 1.00001 | 1 Current Business (Transportation) | 8205179 | 8205217 | | | RES | 07/10/2002 - | 500 | 0.02000 | 10.00 |
| | | DEFS Mobile Bay Processing | CFG - Clear Springs | | | | 07/10/2002 | | | |
| | 10383 5387 (Price Tier: 1) | GZN1 | GZN1 | | | | | | | |
| 1.00002 | 1 Current Business (Transportation) | 8205179 | 8205217 | | | REV | 07/10/2002 - | (500) | 0.02000 | (10.00) |
| | | DEFS Mobile Bay Processing | CFG - Clear Springs | | | | 07/10/2002 | | | |
| | 10383 5387 (Price Tier: 1) | GZN1 | GZN1 | | | | | | | |
| 1.00003 | 1 Current Business (Transportation) | 8205164 | 8205217 | | | | 08/01/2002 - | 8,000 | 0.02000 | 160.00 |
| | | DIGP 20" Offshore - Rock Road | CFG - Clear Springs | | | | 08/16/2002 | | | |
| | 10383 5387 (Price Tier: 1) | GZN1 | GZN1 | | | | | | | |
| 1.00004 | 1 Current Business (Transportation) | 8205175 | 8205217 | | | | 08/17/2002 - | 1,500 | 0.02000 | 30.00 |
| | | Destin - Pascagoula Plant | CFG - Clear Springs | | | | 08/19/2002 | | | |
| | 10383 5387 (Price Tier: 1) | GZN1 | GZN1 | | | | | | | |
| 1.00005 | 1 Current Business (Transportation) | 8205164 | 8205217 | | | | 08/20/2002 - | 6,000 | 0.02000 | 120.00 |



Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

Final

Billable Party (Duns): 185379989
 Billable Party (Prop): 241230
 CENTRAL FLORIDA
 Barry Porter
 1015 SIXTH STREET NW
 WINTER HAVEN, FL 33881

Invoice Identifier: 290
 Accounting Period: Aug, 2002
 Invoice Date: 09/10/2002
 Net Due Date: 09/20/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 185379989
 Service Requester (Prop): CENTRAL FLORIDA

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requester Contract Number: 9000107
 Service Code: FT

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---|-------------------------------|--|------------|--|---------------|----------------------------|-----------|------------|-------------|
| | | DIGP 20" Offshore - Rock Road | CFG - Clear Springs | | | | 08/31/2002 | | | |
| | 10383 5387 (Price Tier: 1) | GZN1 | GZN1 | | | | | | | |
| 1.00006 | 1 Current Business (Transportation) (COT 0.01450) (Price Tier: 1) | | | | | | 08/31/2002 - | 259,495 | 0.01450 | 3,762.67 |
| | | | | | | | 08/31/2002 | | | |
| 1.00007 | 828 Reservation | | 8205217 CFG - Clear Springs | | | | 08/01/2002 - 08/31/2002 | 310,000 | 0.55000 | 170,500.00 |
| | 10383 5386 (Price Tier: 1) | | GZN1 | | | | | | | |
| 1.00008 | 828 Reservation (RES 0.37090) (Price Tier: 1) | | 8205217 CFG - Clear Springs GZN1 | | 105006001 9000345 | | 08/01/2002 - 08/31/2002 | (8,680) | 0.37090 | (3,219.35) |
| 1.00009 | 828 Reservation (RES 0.37090) (Price Tier: 1) | | 8205217 CFG - Clear Springs GZN1 | | 105008001 9000365 | | 08/01/2002 - 08/31/2002 | (34,100) | 0.37090 | (12,647.69) |
| 1.00010 | 828 Reservation (RES 0.37090) (Price Tier: 1) | | 8205217 CFG - Clear Springs GZN1 | | 105010001 9000405 | | 08/01/2002 - 08/31/2002 | (217,000) | 0.37090 | (80,485.30) |

Usage - Released Capacity

Contract Total Amount: 325,215 DT \$78,220.33
 Invoice Total Amount: 325,215 DT \$78,220.33

3762.67
 74,457.66
 Page 2 of 2



Gulfstream Natural Gas System, LLC

Shipper Imbalance Statement - I (in Dekatherms)



Billable Party (Duns): 185379989
Billable Party (Props): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requestor (Duns): 185379989
Service Requestor (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Svc Req Contract/AdmIn Account: 9000107 /9000225
Service Type: FIRM TRANSPORTATION 4.2%

Accounting Period: AUG, 2002
Invoice Identifier: 290
Contact Name: Bharati Shah
Contact Phone: (713) 153-3411
Contact E-mail: bharati.m.shah@Williams.com
Statement Basis: Actual

| Beg Date - End Date | Zone Identifier | Receipt/Delivery Location | DRN Rec# Del# | Pkg ID | Receipt/Delivery Location Name | Allocated | | Net Receipt | Net Delivery | Imbalance Quantity | Due To/ Due From Shipper |
|--------------------------|--------------------|-------------------------------------|---------------------|---------------------|--|-----------|-------|-------------|--------------|-----------------------|-----------------------------------|
| | | | | | | Receipt | Fuel | | | | |
| 07/01/2002 07/31/2002 | 1/GZN1 | 8205179 8205217 | 323583 323585 | | DEFS Mobile Bay Processing / CFG - Clear | 23,076 | 286 | 22,790 | 22,790 | 0 | |
| | | Upstream Contract ID/Entity Name: | | 756013 / 611767658 | | | | | | | |
| | | Downstream Contract ID/Entity Name: | | 9000107 / UE01211 | | | | | | | |
| 07/01/2002 07/31/2002 | 1/GZN1 | 8205179 8205217 | 323583 323585 | | DEFS Mobile Bay Processing / CFG - Clear | (23,076) | (286) | (22,790) | (22,790) | 0 | |
| | | Upstream Contract ID/Entity Name: | | 756013 / 611767658 | | | | | | | |
| | | Downstream Contract ID/Entity Name: | | 9000107 / UE01211 | | | | | | | |
| 07/04/2002 07/31/2002 | 1/GZN1 | 8205164 8205217 | 322651 323585 | | DIGP 20" Offshore - Rock Road / CFG - Clear | 22,785 | 285 | 22,500 | 22,500 | 0 | |
| | | Upstream Contract ID/Entity Name: | | 305501 / 611767658 | | | | | | | |
| | | Downstream Contract ID/Entity Name: | | 9000107 / 827335183 | | | | | | | |
| 07/04/2002 07/31/2002 | 1/GZN1 | 8205164 8205217 | 322651 323585 | | DIGP 20" Offshore - Rock Road / CFG - Clear | (22,785) | (285) | (22,500) | (22,500) | 0 | |
| | | Upstream Contract ID/Entity Name: | | 305501 / 611767658 | | | | | | | |
| | | Downstream Contract ID/Entity Name: | | 9000107 / 827335183 | | | | | | | |
| 07/17/2002 07/31/2002 | 1/GZN1 | 8205179 8205217 | 323583 323585 | | DEFS Mobile Bay Processing / CFG - Clear | 7,590 | 90 | 7,500 | 7,500 | 0 | |
| | | Upstream Contract ID/Entity Name: | | 756514 / 611767658 | | | | | | | |
| | | Downstream Contract ID/Entity Name: | | 9000107 / UE01211 | | | | | | | |
| 07/17/2002 07/31/2002 | 1/GZN1 | 8205179 8205217 | 323583 323585 | | DEFS Mobile Bay Processing / CFG - Clear | (7,590) | (90) | (7,500) | (7,500) | 0 | |
| | | Upstream Contract ID/Entity Name: | | 756514 / 611767658 | | | | | | | |
| | | Downstream Contract ID/Entity Name: | | 9000107 / UE01211 | | | | | | | |

Note: All flow dates begin at 9:00 A.M. and end at 8:59 A.M.

Run Date: 09/09/2002 11:32:36
Report Number: I-1904



Gulfstream Natural Gas System, LLC

Shipper Imbalance Statement - I (in Dekatherms)



Billable Party (Duns): 185379989
Billable Party (Props): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requestor (Duns): 185379989
Service Requestor (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Svc Req Contract/Admin Account: 9000107 /9000225
Service Type: FIRM TRANSPORTATION 4.2%

Accounting Period: AUG, 2002
Invoice Identifier: 290
Contact Name: Bharati Shah
Contact Phone: (713) 153-3411
Contact E-mail: bharati.m.shah@williams.com
Statement Basis: Actual

| Beg Date - End Date | Zone Identifier | Receipt/Delivery Location | DRN Rec# Del# | Pkg ID | Receipt/Delivery Location Name | Allocated | | Net Receipt | Net Delivery | Imbalance Quantity | Due To/ Due From Shipper |
|-------------------------------------|--------------------|------------------------------|---------------------|-------------------------------------|-----------------------------------|--------------------|------------|---------------|---------------|-----------------------|-----------------------------------|
| | | | | | | Receipt | Fuel | | | | |
| 07/23/2002 | | 8205175 | 323580 | | Destin - Pascagoula Plant | 4,767 | 57 | 4,710 | 4,710 | 0 | |
| 07/31/2002 | 1/GZN1 | 8205217 | 323585 | | / CFG - Clear Springs | | | | | | |
| | | | | Upstream Contract ID/Entity Name: | | FDPC3 / 611767658 | | | | | |
| | | | | Downstream Contract ID/Entity Name: | | 9000107 / UE01211 | | | | | |
| 07/23/2002 | | 8205175 | 323580 | | Destin - Pascagoula Plant | (4,767) | (57) | (4,710) | (4,710) | 0 | |
| 07/31/2002 | 1/GZN1 | 8205217 | 323585 | | / CFG - Clear Springs | | | | | | |
| | | | | Upstream Contract ID/Entity Name: | | FDPC3 / 611767658 | | | | | |
| | | | | Downstream Contract ID/Entity Name: | | 9000107 / UE01211 | | | | | |
| 08/01/2002 | | 8205164 | 322651 | | DIGP 20" Offshore - Rock | 14,168 | 168 | 14,000 | 14,000 | 0 | |
| 08/31/2002 | 1/GZN1 | 8205217 | 323585 | | Road / CFG - Clear | | | | | | |
| | | | | Upstream Contract ID/Entity Name: | | 305501 / 611767658 | | | | | |
| | | | | Downstream Contract ID/Entity Name: | | 827335183 | | | | | |
| 08/17/2002 | | 8205175 | 323580 | | Destin - Pascagoula Plant | 1,518 | 18 | 1,500 | 1,500 | 0 | |
| 08/31/2002 | 1/GZN1 | 8205217 | 323585 | | / CFG - Clear Springs | | | | | | |
| | | | | Upstream Contract ID/Entity Name: | | FDPC3 / 611767658 | | | | | |
| | | | | Downstream Contract ID/Entity Name: | | 827335183 | | | | | |
| Total for contract 9000107 : | | | | | | 15,686 | 186 | 15,500 | 15,500 | 0 | |

Note: All flow dates begin at 9:00 A.M. and end at 8:59 A.M.

Run Date: 09/09/2002 11:32:36

Report Number: I-1904



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 185379989
Billable Party (Prop): 241230
 CENTRAL FLORIDA
 Barry Porter
 1015 SIXTH STREET NW
 WINTER HAVEN, FL 33881

Invoice Identifier: 290
Accounting Period: Aug, 2002
Invoice Date: 09/10/2002
Net Due Date: 09/20/2002
Contact Name: Bharati Shah

Service Requester (Duns): 185379989
Service Requester (Prop): CENTRAL FLORIDA

Contact Phone: (713) 215-3411
Contact E-mail: bharati.m.shah@Williams.com
Service Requestor Contract Number: 9000185
Service Code: OB

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------------------------|---|-------------------------------|--------------------------------|------------|---|---------------|----------------------------|----------|------------|------------|
| 2.00001 | 824 Cashout Buy (BCB 3.61355) (Price Tier: 1) | | | | | | 08/01/2002 - 08/31/2002 | (114) | 3.61355 | (411.94) |
| Contract Total Amount: | | | | | | | | (114) DT | | (\$411.94) |
| Invoice Total Amount: | | | | | | | | (114) DT | | (\$411.94) |



Gulfstream Natural Gas System, LLC

Imbalance Statement - Interconnect - I (in Dekatherms)



Billable Party (Duns): 185379989
Billable Party (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requester (Duns): 185379989
Service Requester (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requester Contract Number: 9000185
Service: OBA FGTCITY GATE INDEX

Accounting Period: AUG, 2002
Invoice Identifier: 290
Contact Name: Bharatl Shah
Contact Phone: 7132153411
Contact E-mail: bharatl.m.shah@Williams.com

| Location | Receipt/ Delivery | DRN | Flow Date | BA Name | Scheduled Quantity | Measured Quantity | OBA Imbalance | Due To/ Due From Shipper |
|----------------|----------------------|--------|------------|-----------------|-----------------------|----------------------|------------------|--------------------------------|
| Begin Balance: | | | | | | | 0 | |
| 8205217 | Delivery | 323585 | 08/01/2002 | CENTRAL FLORIDA | 4,412 | 3,384 | 1,028 | Due To |
| 8205217 | Delivery | 323585 | 08/02/2002 | CENTRAL FLORIDA | 3,235 | 3,289 | 54 | Due From |
| 8205217 | Delivery | 323585 | 08/03/2002 | CENTRAL FLORIDA | 3,154 | 3,219 | 65 | Due From |
| 8205217 | Delivery | 323585 | 08/04/2002 | CENTRAL FLORIDA | 2,566 | 2,503 | 63 | Due To |
| 8205217 | Delivery | 323585 | 08/05/2002 | CENTRAL FLORIDA | 3,154 | 3,115 | 39 | Due To |
| 8205217 | Delivery | 323585 | 08/06/2002 | CENTRAL FLORIDA | 3,178 | 3,790 | 612 | Due From |
| 8205217 | Delivery | 323585 | 08/07/2002 | CENTRAL FLORIDA | 2,878 | 2,957 | 79 | Due From |
| 8205217 | Delivery | 323585 | 08/08/2002 | CENTRAL FLORIDA | 2,578 | 2,683 | 105 | Due From |
| 8205217 | Delivery | 323585 | 08/09/2002 | CENTRAL FLORIDA | 1,680 | 1,729 | 49 | Due From |
| 8205217 | Delivery | 323585 | 08/10/2002 | CENTRAL FLORIDA | 1,680 | 2,217 | 537 | Due From |
| 8205217 | Delivery | 323585 | 08/11/2002 | CENTRAL FLORIDA | 1,680 | 1,205 | 475 | Due To |
| 8205217 | Delivery | 323585 | 08/12/2002 | CENTRAL FLORIDA | 1,680 | 1,769 | 89 | Due From |
| 8205217 | Delivery | 323585 | 08/13/2002 | CENTRAL FLORIDA | 1,680 | 1,737 | 57 | Due From |
| 8205217 | Delivery | 323585 | 08/14/2002 | CENTRAL FLORIDA | 1,680 | 1,880 | 200 | Due From |
| 8205217 | Delivery | 323585 | 08/15/2002 | CENTRAL FLORIDA | 1,680 | 1,810 | 130 | Due From |



Gulfstream Natural Gas System, LLC

Imbalance Statement - Interconnect - I (in Dekatherms)



Billable Party (Duns): 185379989
Billable Party (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requester (Duns): 185379989
Service Requester (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requester Contract Number: 9000185
Service: OBA FGTCITY GATE INDEX

Accounting Period: AUG, 2002
Invoice Identifier: 290
Contact Name: Bharati Shah
Contact Phone: 7132153411
Contact E-mail: bharati.m.shah@Williams.com

| Location | Receipt/ Delivery | DRN | Flow Date | BA Name | Scheduled Quantity | Measured Quantity | OBA Imbalance | Due To/ Due From Shipper |
|----------|----------------------|--------|------------|-----------------|-----------------------|----------------------|------------------|--------------------------------|
| 8205217 | Delivery | 323585 | 08/16/2002 | CENTRAL FLORIDA | 1,680 | 1,492 | 188 | Due To |
| 8205217 | Delivery | 323585 | 08/17/2002 | CENTRAL FLORIDA | 1,680 | 1,892 | 212 | Due From |
| 8205217 | Delivery | 323585 | 08/18/2002 | CENTRAL FLORIDA | 2,667 | 1,683 | 984 | Due To |
| 8205217 | Delivery | 323585 | 08/19/2002 | CENTRAL FLORIDA | 2,433 | 2,505 | 72 | Due From |
| 8205217 | Delivery | 323585 | 08/20/2002 | CENTRAL FLORIDA | 1,680 | 1,848 | 168 | Due From |
| 8205217 | Delivery | 323585 | 08/21/2002 | CENTRAL FLORIDA | 1,680 | 1,785 | 105 | Due From |
| 8205217 | Delivery | 323585 | 08/22/2002 | CENTRAL FLORIDA | 1,680 | 2,048 | 368 | Due From |
| 8205217 | Delivery | 323585 | 08/23/2002 | CENTRAL FLORIDA | 1,680 | 1,545 | 135 | Due To |
| 8205217 | Delivery | 323585 | 08/24/2002 | CENTRAL FLORIDA | 1,680 | 1,804 | 124 | Due From |
| 8205217 | Delivery | 323585 | 08/25/2002 | CENTRAL FLORIDA | 1,680 | 1,982 | 302 | Due From |
| 8205217 | Delivery | 323585 | 08/26/2002 | CENTRAL FLORIDA | 2,270 | 2,042 | 228 | Due To |
| 8205217 | Delivery | 323585 | 08/27/2002 | CENTRAL FLORIDA | 2,578 | 3,179 | 601 | Due From |
| 8205217 | Delivery | 323585 | 08/28/2002 | CENTRAL FLORIDA | 1,680 | 890 | 790 | Due To |
| 8205217 | Delivery | 323585 | 08/29/2002 | CENTRAL FLORIDA | 1,468 | 1,542 | 74 | Due From |
| 8205217 | Delivery | 323585 | 08/30/2002 | CENTRAL FLORIDA | 1,680 | 1,803 | 123 | Due From |



Gulfstream Natural Gas System, LLC

Imbalance Statement - Interconnect - I (in Dekatherms)



Billable Party (Duns): 185379989
Billable Party (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requester (Duns): 185379989
Service Requester (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requester Contract Number: 9000185
Service: OBA FGTCITY GATE INDEX

Accounting Period: AUG, 2002
Invoice Identifier: 290
Contact Name: Bharati Shah
Contact Phone: 7132153411
Contact E-mail: bharati.m.shah@Williams.com

| Location | Receipt/ Delivery | DRN | Flow Date | BA Name | Scheduled Quantity | Measured Quantity | OBA Imbalance | Due To/ Due From Shipper | |
|----------------------------|----------------------|--------|------------|-----------------|-----------------------|----------------------|--------------------------|--------------------------------|--------|
| 8205217 | Delivery | 323585 | 08/31/2002 | CENTRAL FLORIDA | 1,680 | 1,370 | 310 | Due To | |
| Total for Location: | | | | | 8205217 | 66,811 | 66,697 | 114 | Due To |
| Total for month: | | | | | AUG,2002 | 66,811 | 66,697 | 114 | Due To |
| 8205217 | Delivery | 323585 | 07/23/2002 | CENTRAL FLORIDA | 2,999 | 1,676 | 1,323 | Due To | |
| 8205217 | Delivery | 323585 | 07/23/2002 | CENTRAL FLORIDA | 2,999 | 1,676 | 1,323 | Due From | |
| Total for Location: | | | | | 8205217 | 0 | 0 | 0 | |
| Total for month: | | | | | JUL,2002 | 0 | 0 | 0 | |
| | | | | | | | Ending Imbalance: | 114 | Due To |

Imbalance Qty = Measured Qty - Scheduled Qty



Gulfstream Natural Gas System, LLC
Imbalance Resolution Activity Statement - I (in Dekatherms)
 As of 09/09/2002

FINE

Billable Party/Recipient (Duns): 185379989
 Billable Party/Recipient (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
 Service Requester (Duns): 185379989
 Service Requester (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
 Balance Agent(Prop): 241230 CENTRAL FLORIDA GAS COMPANY
 Administrative Account / Contract #: 9000185
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: 08/2002
 Invoice Identifier: 290
 Contact Name: Bharati Shah
 Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com

Beginning Flow Date: 08/01/2002 Ending Flow Date: 08/31/2002 Statement Basis: Actual

| ZONE/OIA | Location ID | Receipt/Delivery Indicator | Beginning Balance | Current Month Activity | Month to Date Balance | Resolve Traded | Resolve In-Kind | Resolve Cashout | Adjusted Quantity | Cumulative To Date Balance | Allowable Tolerance | Carryover Balance | Volume Subject to Fees |
|----------------------------------|-------------|----------------------------|-------------------|------------------------|-----------------------|----------------|-----------------|-----------------|-------------------|----------------------------|---------------------|-------------------|------------------------|
| 1/GZN1 | 0 | D | 0 | (114) | (114) | 0 | 0 | 114 | 0 | 0 | 0 | 0 | 0 |
| Total for month | | | | | | 0 | 0 | 114 | 0 | 0 | 0 | 0 | 0 |
| Ending Imbalance Quantity | | | | | | | | | | | | 0 | |



Gulfstream Natural Gas System, LLC
Summary Location Allocation

Flow Period August, 2002
 As of 09/12/2002

10/1/02

Location ID/Name: 8205217 CFG - Clear Springs

| | Flow Direction | Total Measured Dth | Total Scheduled Dth | Total Allocated Dth | Total Measured MCF | Total Allocated MCF |
|--------------|----------------|--------------------|---------------------|---------------------|--------------------|---------------------|
| 01 | Delivery | 3,384 | 4,412 | 3,384 | 3,279 | 3,279 |
| 02 | Delivery | 3,289 | 3,235 | 3,289 | 3,188 | 3,187 |
| 03 | Delivery | 3,219 | 3,154 | 3,219 | 3,130 | 3,131 |
| 04 | Delivery | 2,503 | 2,568 | 2,503 | 2,438 | 2,435 |
| 05 | Delivery | 3,115 | 3,154 | 3,115 | 3,019 | 3,018 |
| 06 | Delivery | 3,790 | 3,178 | 3,790 | 3,674 | 3,672 |
| 07 | Delivery | 2,957 | 2,878 | 2,957 | 2,875 | 2,874 |
| 08 | Delivery | 2,683 | 2,578 | 2,683 | 2,611 | 2,610 |
| 09 | Delivery | 1,729 | 1,880 | 1,729 | 1,672 | 1,672 |
| 10 | Delivery | 2,217 | 1,680 | 2,217 | 2,146 | 2,146 |
| 11 | Delivery | 1,205 | 1,680 | 1,205 | 1,168 | 1,167 |
| 12 | Delivery | 1,769 | 1,680 | 1,769 | 1,711 | 1,711 |
| 13 | Delivery | 1,737 | 1,680 | 1,737 | 1,677 | 1,677 |
| 14 | Delivery | 1,880 | 1,680 | 1,880 | 1,829 | 1,829 |
| 15 | Delivery | 1,810 | 1,680 | 1,810 | 1,764 | 1,764 |
| 16 | Delivery | 1,492 | 1,680 | 1,492 | 1,452 | 1,451 |
| 17 | Delivery | 1,892 | 1,680 | 1,892 | 1,844 | 1,844 |
| 18 | Delivery | 1,683 | 2,667 | 1,683 | 1,639 | 1,639 |
| 19 | Delivery | 2,505 | 2,433 | 2,505 | 2,443 | 2,444 |
| 20 | Delivery | 1,848 | 1,680 | 1,848 | 1,807 | 1,806 |
| 21 | Delivery | 1,785 | 1,680 | 1,785 | 1,742 | 1,741 |
| 22 | Delivery | 2,048 | 1,680 | 2,048 | 1,984 | 1,984 |
| 23 | Delivery | 1,545 | 1,680 | 1,545 | 1,502 | 1,501 |
| 24 | Delivery | 1,804 | 1,680 | 1,804 | 1,754 | 1,753 |
| 25 | Delivery | 1,982 | 1,680 | 1,982 | 1,929 | 1,930 |
| 26 | Delivery | 2,042 | 2,270 | 2,042 | 1,993 | 1,992 |
| 27 | Delivery | 3,179 | 2,578 | 3,179 | 3,077 | 3,077 |
| 28 | Delivery | 890 | 1,680 | 890 | 856 | 856 |
| 29 | Delivery | 1,542 | 1,488 | 1,542 | 1,489 | 1,488 |
| 30 | Delivery | 1,803 | 1,680 | 1,803 | 1,743 | 1,744 |
| 31 | Delivery | 1,370 | 1,680 | 1,370 | 1,323 | 1,322 |
| Total | | 66,697 | 66,811 | 66,697 | 64,752 | 64,747 |



Gulfstream Natural Gas System, LLC
Summary Location Allocation

Flow Period August, 2002
 As of 09/12/2002

10/12/02

Service Req ID: 241230
 Service Req Name: CENTRAL FLORIDA
 Service Req Contract: 9000107
 Rate Schedule: FTS - 42

Service Req ID: 241230
 Service Req Name: CENTRAL FLORIDA
 Service Req Contract: 9000185
 Rate Schedule: OBA - FGT-CITIGATE

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS

| Service Req ID: 241230 | | | Service Req ID: 241230 | | | Service Req ID: 219073 | | | | | |
|-----------------------------------|-----------------|-----------------|-----------------------------------|---------------|---------------|---------------------------------------|---------------|---------------|-----------------|-----------------|-----------------|
| Service Req Name: CENTRAL FLORIDA | | | Service Req Name: CENTRAL FLORIDA | | | Service Req Name: FLORIDA GAS UTILITY | | | | | |
| Service Req Contract: 9000107 | | | Service Req Contract: 9000185 | | | Service Req Contract: 9000205 | | | | | |
| Rate Schedule: FTS - 42 | | | Rate Schedule: OBA - FGT-CITIGATE | | | Rate Schedule: ITS | | | | | |
| Scheduled Dth | Allocated Dth | Allocated Mcf | Scheduled Dth | Allocated Dth | Allocated Mcf | Scheduled Dth | Allocated Dth | Allocated Mcf | | | |
| 01 | 500 D | 500 D | 484 D | 01 | 0 | 1,028 R | 998 R | 01 | 2,532 D | 2,532 D | 2,453 D |
| 02 | 500 D | 500 D | 484 D | 02 | 0 | 54 D | 52 D | 02 | 1,555 D | 1,555 D | 1,507 D |
| 03 | 500 D | 500 D | 488 D | 03 | 0 | 65 D | 63 D | 03 | 1,274 D | 1,274 D | 2,479 D |
| 04 | 500 D | 500 D | 486 D | 04 | 0 | 63 R | 61 R | 04 | 1,274 D | 1,274 D | 2,479 D |
| 05 | 500 D | 500 D | 484 D | 05 | 0 | 39 R | 38 R | 05 | 1,274 D | 1,274 D | 2,469 D |
| 06 | 500 D | 500 D | 484 D | 06 | 0 | 612 D | 593 D | 06 | 1,498 D | 1,498 D | 1,452 D |
| 07 | 500 D | 500 D | 486 D | 07 | 0 | 79 D | 77 D | 07 | 1,198 D | 1,198 D | 1,164 D |
| 08 | 500 D | 500 D | 486 D | 08 | 0 | 105 D | 102 D | 08 | 898 D | 898 D | 874 D |
| 09 | 500 D | 500 D | 484 D | 09 | 0 | 49 D | 47 D | 09 | 0 | 0 | 0 |
| 10 | 500 D | 500 D | 484 D | 10 | 0 | 537 D | 520 D | 10 | 0 | 0 | 0 |
| 11 | 500 D | 500 D | 484 D | 11 | 0 | 475 R | 460 R | 11 | 0 | 0 | 0 |
| 12 | 500 D | 500 D | 484 D | 12 | 0 | 89 D | 86 D | 12 | 0 | 0 | 0 |
| 13 | 500 D | 500 D | 483 D | 13 | 0 | 57 D | 55 D | 13 | 0 | 0 | 0 |
| 14 | 500 D | 500 D | 488 D | 14 | 0 | 200 D | 195 D | 14 | 0 | 0 | 0 |
| 15 | 500 D | 500 D | 487 D | 15 | 0 | 130 D | 127 D | 15 | 0 | 0 | 0 |
| 16 | 500 D | 500 D | 486 D | 16 | 0 | 188 R | 183 R | 16 | 0 | 0 | 0 |
| 17 | 500 D | 500 D | 975 D | 17 | 0 | 212 D | 207 D | 17 | 0 | 0 | 0 |
| 18 | 500 D | 500 D | 974 D | 18 | 0 | 984 R | 958 R | 18 | 987 D | 987 D | 961 D |
| 19 | 500 D | 500 D | 976 D | 19 | 0 | 72 D | 70 D | 19 | 753 D | 753 D | 735 D |
| 20 | 500 D | 500 D | 978 D | 20 | 0 | 168 D | 164 D | 20 | 0 | 0 | 0 |
| 21 | 500 D | 500 D | 976 D | 21 | 0 | 105 D | 102 D | 21 | 0 | 0 | 0 |
| 22 | 500 D | 500 D | 969 D | 22 | 0 | 368 D | 357 D | 22 | 0 | 0 | 0 |
| 23 | 500 D | 500 D | 972 D | 23 | 0 | 135 R | 131 R | 23 | 0 | 0 | 0 |
| 24 | 500 D | 500 D | 972 D | 24 | 0 | 124 D | 121 D | 24 | 0 | 0 | 0 |
| 25 | 500 D | 500 D | 974 D | 25 | 0 | 302 D | 294 D | 25 | 0 | 0 | 0 |
| 26 | 500 D | 500 D | 976 D | 26 | 0 | 228 R | 222 R | 26 | 590 D | 590 D | 576 D |
| 27 | 500 D | 500 D | 988 D | 27 | 0 | 601 D | 582 D | 27 | 898 D | 898 D | 869 D |
| 28 | 500 D | 500 D | 962 D | 28 | 0 | 790 R | 760 R | 28 | 0 | 0 | 0 |
| 29 | 500 D | 500 D | 965 D | 29 | 0 | 74 D | 71 D | 29 | 0 | 0 | 0 |
| 30 | 500 D | 500 D | 967 D | 30 | 0 | 123 D | 119 D | 30 | 0 | 0 | 0 |
| 31 | 500 D | 500 D | 965 D | 31 | 0 | 310 R | 299 R | 31 | 0 | 0 | 0 |
| Total | 15,500 D | 15,500 D | 22,327 D | Total | 0 | 114 R | 105 R | Total | 14,731 D | 14,731 D | 18,016 D |



Gulfstream Natural Gas System, LLC Summary Location Allocation

Flow Period August, 2002
As of 09/12/2002



Service Req ID: 7725
Service Req Name: INFINITE
Service Req Contract: 9000345
Rate Schedule: FTS - 42

Service Req ID: 7725
Service Req Name: INFINITE
Service Req Contract: 9000365
Rate Schedule: FTS - 42

| Service Req ID: 7725 | | | Service Req ID: 7725 | | |
|-------------------------------|----------------|-----------------|-------------------------------|-----------------|-----------------|
| Service Req Name: INFINITE | | | Service Req Name: INFINITE | | |
| Service Req Contract: 9000345 | | | Service Req Contract: 9000365 | | |
| Rate Schedule: FTS - 42 | | | Rate Schedule: FTS - 42 | | |
| Scheduled Dth | Allocated Dth | Allocated Mcf | Scheduled Dth | Allocated Dth | Allocated Mcf |
| 01 | 280 D | 280 D | 01 | 1,100 D | 1,068 D |
| 02 | 280 D | 271 D | 02 | 900 D | 872 D |
| 03 | 280 D | 271 D | 03 | 1,100 D | 2,140 D |
| 04 | 280 D | 545 D | 04 | 512 D | 996 D |
| 05 | 280 D | 543 D | 05 | 1,100 D | 2,132 D |
| 06 | 280 D | 543 D | 06 | 900 D | 1,744 D |
| 07 | 280 D | 544 D | 07 | 900 D | 1,749 D |
| 08 | 280 D | 545 D | 08 | 900 D | 1,751 D |
| 09 | 280 D | 542 D | 09 | 900 D | 1,741 D |
| 10 | 280 D | 542 D | 10 | 900 D | 1,742 D |
| 11 | 280 D | 542 D | 11 | 900 D | 1,742 D |
| 12 | 280 D | 542 D | 12 | 900 D | 1,741 D |
| 13 | 280 D | 541 D | 13 | 900 D | 1,737 D |
| 14 | 280 D | 545 D | 14 | 900 D | 1,751 D |
| 15 | 280 D | 546 D | 15 | 900 D | 1,754 D |
| 16 | 280 D | 545 D | 16 | 900 D | 1,751 D |
| 17 | 280 D | 546 D | 17 | 900 D | 1,754 D |
| 18 | 280 D | 545 D | 18 | 900 D | 1,753 D |
| 19 | 280 D | 546 D | 19 | 900 D | 1,756 D |
| 20 | 280 D | 547 D | 20 | 900 D | 1,760 D |
| 21 | 280 D | 548 D | 21 | 900 D | 1,756 D |
| 22 | 280 D | 543 D | 22 | 900 D | 1,744 D |
| 23 | 280 D | 544 D | 23 | 900 D | 1,749 D |
| 24 | 280 D | 544 D | 24 | 900 D | 1,749 D |
| 25 | 280 D | 545 D | 25 | 900 D | 1,753 D |
| 26 | 280 D | 546 D | 26 | 900 D | 1,756 D |
| 27 | 280 D | 542 D | 27 | 900 D | 1,742 D |
| 28 | 280 D | 538 D | 28 | 900 D | 1,731 D |
| 29 | 280 D | 541 D | 29 | 888 D | 1,328 D |
| 30 | 280 D | 542 D | 30 | 900 D | 1,741 D |
| 31 | 280 D | 541 D | 31 | 900 D | 1,737 D |
| Total | 8,680 D | 16,307 D | Total | 27,900 D | 52,221 D |



Gulfstream Natural Gas System, LLC

Daily Location Allocation



Flow Period August, 2002
As of 09/12/2002

Location ID/Name: 8205217 CFG - Clear Springs

| | Total Measured Qty | Total Scheduled Qty | Total Allocated Qty | Flow Direction |
|--------------|--------------------|---------------------|---------------------|----------------|
| 01 | 3,384 | 4,412 | 3,384 | Delivery |
| 02 | 3,289 | 3,235 | 3,289 | Delivery |
| 03 | 3,219 | 3,154 | 3,219 | Delivery |
| 04 | 2,503 | 2,566 | 2,503 | Delivery |
| 05 | 3,115 | 3,154 | 3,115 | Delivery |
| 06 | 3,790 | 3,178 | 3,790 | Delivery |
| 07 | 2,957 | 2,878 | 2,957 | Delivery |
| 08 | 2,683 | 2,578 | 2,683 | Delivery |
| 09 | 1,729 | 1,680 | 1,729 | Delivery |
| 10 | 2,217 | 1,680 | 2,217 | Delivery |
| 11 | 1,205 | 1,680 | 1,205 | Delivery |
| 12 | 1,769 | 1,680 | 1,769 | Delivery |
| 13 | 1,737 | 1,680 | 1,737 | Delivery |
| 14 | 1,880 | 1,680 | 1,880 | Delivery |
| 15 | 1,810 | 1,680 | 1,810 | Delivery |
| 16 | 1,492 | 1,680 | 1,492 | Delivery |
| 17 | 1,892 | 1,680 | 1,892 | Delivery |
| 18 | 1,683 | 2,667 | 1,683 | Delivery |
| 19 | 2,505 | 2,433 | 2,505 | Delivery |
| 20 | 1,848 | 1,680 | 1,848 | Delivery |
| 21 | 1,785 | 1,680 | 1,785 | Delivery |
| 22 | 2,048 | 1,680 | 2,048 | Delivery |
| 23 | 1,545 | 1,680 | 1,545 | Delivery |
| 24 | 1,804 | 1,680 | 1,804 | Delivery |
| 25 | 1,982 | 1,680 | 1,982 | Delivery |
| 26 | 2,042 | 2,270 | 2,042 | Delivery |
| 27 | 3,179 | 2,578 | 3,179 | Delivery |
| 28 | 890 | 1,680 | 890 | Delivery |
| 29 | 1,542 | 1,468 | 1,542 | Delivery |
| 30 | 1,803 | 1,680 | 1,803 | Delivery |
| 31 | 1,370 | 1,680 | 1,370 | Delivery |
| Total | 66,697 | 66,811 | 66,697 | |



Gulfstream Natural Gas System, LLC

Daily Location Allocation



Flow Period August, 2002
As of 09/12/2002

Service Req ID: 241230
 Service Req Name: CENTRAL FLORIDA
 Service Req Contract: 9000107
 Rate Schedule: FTS - 42
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID:
 Up/Down Party ID: 827335183
 Package ID:

Service Req ID: 241230
 Service Req Name: CENTRAL FLORIDA
 Service Req Contract: 9000107
 Rate Schedule: FTS - 42
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID:
 Up/Down Party ID: 827335183
 Package ID:

Service Req ID: 241230
 Service Req Name: CENTRAL FLORIDA
 Service Req Contract: 9000107 Subtotal
 Rate Schedule: FTS - 42

| | Scheduled Qty(D) | Allocated Qty (D) |
|--------------|------------------|-------------------|
| 01 | 500 | 500 |
| 02 | 500 | 500 |
| 03 | 500 | 500 |
| 04 | 500 | 500 |
| 05 | 500 | 500 |
| 06 | 500 | 500 |
| 07 | 500 | 500 |
| 08 | 500 | 500 |
| 09 | 500 | 500 |
| 10 | 500 | 500 |
| 11 | 500 | 500 |
| 12 | 500 | 500 |
| 13 | 500 | 500 |
| 14 | 500 | 500 |
| 15 | 500 | 500 |
| 16 | 500 | 500 |
| 17 | 0 | 0 |
| 18 | 0 | 0 |
| 19 | 0 | 0 |
| 20 | 500 | 500 |
| 21 | 500 | 500 |
| 22 | 500 | 500 |
| 23 | 500 | 500 |
| 24 | 500 | 500 |
| 25 | 500 | 500 |
| 26 | 500 | 500 |
| 27 | 500 | 500 |
| 28 | 500 | 500 |
| 29 | 500 | 500 |
| 30 | 500 | 500 |
| 31 | 500 | 500 |
| Total | 14,000 | 14,000 |

| | Scheduled Qty(D) | Allocated Qty (D) |
|--------------|------------------|-------------------|
| 01 | | |
| 02 | | |
| 03 | | |
| 04 | | |
| 05 | | |
| 06 | | |
| 07 | | |
| 08 | | |
| 09 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | 500 | 500 |
| 18 | 500 | 500 |
| 19 | 500 | 500 |
| 20 | 0 | 0 |
| 21 | 0 | 0 |
| 22 | 0 | 0 |
| 23 | 0 | 0 |
| 24 | 0 | 0 |
| 25 | 0 | 0 |
| 26 | 0 | 0 |
| 27 | 0 | 0 |
| 28 | 0 | 0 |
| 29 | 0 | 0 |
| 30 | 0 | 0 |
| 31 | 0 | 0 |
| Total | 1,500 | 1,500 |

| | Scheduled Qty | Allocated Qty |
|--------------|-----------------|-----------------|
| 01 | 500 D | 500 D |
| 02 | 500 D | 500 D |
| 03 | 500 D | 500 D |
| 04 | 500 D | 500 D |
| 05 | 500 D | 500 D |
| 06 | 500 D | 500 D |
| 07 | 500 D | 500 D |
| 08 | 500 D | 500 D |
| 09 | 500 D | 500 D |
| 10 | 500 D | 500 D |
| 11 | 500 D | 500 D |
| 12 | 500 D | 500 D |
| 13 | 500 D | 500 D |
| 14 | 500 D | 500 D |
| 15 | 500 D | 500 D |
| 16 | 500 D | 500 D |
| 17 | 500 D | 500 D |
| 18 | 500 D | 500 D |
| 19 | 500 D | 500 D |
| 20 | 500 D | 500 D |
| 21 | 500 D | 500 D |
| 22 | 500 D | 500 D |
| 23 | 500 D | 500 D |
| 24 | 500 D | 500 D |
| 25 | 500 D | 500 D |
| 26 | 500 D | 500 D |
| 27 | 500 D | 500 D |
| 28 | 500 D | 500 D |
| 29 | 500 D | 500 D |
| 30 | 500 D | 500 D |
| 31 | 500 D | 500 D |
| Total | 15,500 D | 15,500 D |



Gulfstream Natural Gas System, LLC

Daily Location Allocation

Flow Period August, 2002

As of 09/12/2002



Service Req ID: 241230
 Service Req Name: CENTRAL FLORIDA
 Service Req Contract: 9000185 Subtotal
 Rate Schedule: OBA - FGT-CITIGATE

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS
 Trans Type Code/Desc : 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID: 90000205
 Up/Down Party ID: 966335010
 Package ID: IMC

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS
 Trans Type Code/Desc : 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID: 90000205
 Up/Down Party ID: 966335010
 Package ID: IMC

| Schedul | | Allocated Qty | | Schedul | | Allocated Qty (D) | | Schedul | | Allocated Qty (D) | |
|--------------|----------|---------------|----------|--------------|--------------|-------------------|--|--------------|--------------|-------------------|--|
| Qty | | Qty | | Qty(D) | | Qty(D) | | Qty(D) | | Qty(D) | |
| 01 | 0 | 1,028 | R | 01 | 2,532 | 2,532 | | 01 | | | |
| 02 | 0 | 54 | D | 02 | 1,555 | 1,555 | | 02 | | | |
| 03 | 0 | 65 | D | 03 | 0 | 0 | | 03 | 1,274 | 1,274 | |
| 04 | 0 | 63 | R | 04 | 0 | 0 | | 04 | 1,274 | 1,274 | |
| 05 | 0 | 39 | R | 05 | 0 | 0 | | 05 | 1,274 | 1,274 | |
| 06 | 0 | 612 | D | 06 | 0 | 0 | | 06 | 0 | 0 | |
| 07 | 0 | 79 | D | 07 | 0 | 0 | | 07 | 0 | 0 | |
| 08 | 0 | 105 | D | 08 | 0 | 0 | | 08 | 0 | 0 | |
| 09 | 0 | 49 | D | 09 | 0 | 0 | | 09 | 0 | 0 | |
| 10 | 0 | 537 | D | 10 | 0 | 0 | | 10 | 0 | 0 | |
| 11 | 0 | 475 | R | 11 | 0 | 0 | | 11 | 0 | 0 | |
| 12 | 0 | 89 | D | 12 | 0 | 0 | | 12 | 0 | 0 | |
| 13 | 0 | 57 | D | 13 | 0 | 0 | | 13 | 0 | 0 | |
| 14 | 0 | 200 | D | 14 | 0 | 0 | | 14 | 0 | 0 | |
| 15 | 0 | 130 | D | 15 | 0 | 0 | | 15 | 0 | 0 | |
| 16 | 0 | 188 | R | 16 | 0 | 0 | | 16 | 0 | 0 | |
| 17 | 0 | 212 | D | 17 | 0 | 0 | | 17 | 0 | 0 | |
| 18 | 0 | 984 | R | 18 | 0 | 0 | | 18 | 0 | 0 | |
| 19 | 0 | 72 | D | 19 | 0 | 0 | | 19 | 0 | 0 | |
| 20 | 0 | 168 | D | 20 | 0 | 0 | | 20 | 0 | 0 | |
| 21 | 0 | 105 | D | 21 | 0 | 0 | | 21 | 0 | 0 | |
| 22 | 0 | 368 | D | 22 | 0 | 0 | | 22 | 0 | 0 | |
| 23 | 0 | 135 | R | 23 | 0 | 0 | | 23 | 0 | 0 | |
| 24 | 0 | 124 | D | 24 | 0 | 0 | | 24 | 0 | 0 | |
| 25 | 0 | 302 | D | 25 | 0 | 0 | | 25 | 0 | 0 | |
| 26 | 0 | 228 | R | 26 | 0 | 0 | | 26 | 0 | 0 | |
| 27 | 0 | 601 | D | 27 | 0 | 0 | | 27 | 0 | 0 | |
| 28 | 0 | 790 | R | 28 | 0 | 0 | | 28 | 0 | 0 | |
| 29 | 0 | 74 | D | 29 | 0 | 0 | | 29 | 0 | 0 | |
| 30 | 0 | 123 | D | 30 | 0 | 0 | | 30 | 0 | 0 | |
| 31 | 0 | 310 | R | 31 | 0 | 0 | | 31 | 0 | 0 | |
| Total | 0 | 114 | R | Total | 4,087 | 4,087 | | Total | 3,822 | 3,822 | |



Gulfstream Natural Gas System, LLC

Daily Location Allocation

PAGE

Flow Period August, 2002
As of 09/12/2002

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID: 9000205
 Up/Down Party ID: 966335010
 Package ID: IMC

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID: 9000205
 Up/Down Party ID: 966335010
 Package ID: IMC

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID: 9000205
 Up/Down Party ID: 966335010
 Package ID: IMC

| | Scheduled Qty(D) | Allocated Qty(D) |
|--------------|------------------|------------------|
| 01 | | |
| 02 | | |
| 03 | | |
| 04 | | |
| 05 | | |
| 06 | 1,498 | 1,498 |
| 07 | 0 | 0 |
| 08 | 0 | 0 |
| 09 | 0 | 0 |
| 10 | 0 | 0 |
| 11 | 0 | 0 |
| 12 | 0 | 0 |
| 13 | 0 | 0 |
| 14 | 0 | 0 |
| 15 | 0 | 0 |
| 16 | 0 | 0 |
| 17 | 0 | 0 |
| 18 | 0 | 0 |
| 19 | 0 | 0 |
| 20 | 0 | 0 |
| 21 | 0 | 0 |
| 22 | 0 | 0 |
| 23 | 0 | 0 |
| 24 | 0 | 0 |
| 25 | 0 | 0 |
| 26 | 0 | 0 |
| 27 | 0 | 0 |
| 28 | 0 | 0 |
| 29 | 0 | 0 |
| 30 | 0 | 0 |
| 31 | 0 | 0 |
| Total | 1,498 | 1,498 |

| | Scheduled Qty(D) | Allocated Qty(D) |
|--------------|------------------|------------------|
| 01 | | |
| 02 | | |
| 03 | | |
| 04 | | |
| 05 | | |
| 06 | | |
| 07 | 1,198 | 1,198 |
| 08 | 0 | 0 |
| 09 | 0 | 0 |
| 10 | 0 | 0 |
| 11 | 0 | 0 |
| 12 | 0 | 0 |
| 13 | 0 | 0 |
| 14 | 0 | 0 |
| 15 | 0 | 0 |
| 16 | 0 | 0 |
| 17 | 0 | 0 |
| 18 | 0 | 0 |
| 19 | 753 | 753 |
| 20 | 0 | 0 |
| 21 | 0 | 0 |
| 22 | 0 | 0 |
| 23 | 0 | 0 |
| 24 | 0 | 0 |
| 25 | 0 | 0 |
| 26 | 0 | 0 |
| 27 | 0 | 0 |
| 28 | 0 | 0 |
| 29 | 0 | 0 |
| 30 | 0 | 0 |
| 31 | 0 | 0 |
| Total | 1,951 | 1,951 |

| | Scheduled Qty(D) | Allocated Qty(D) |
|--------------|------------------|------------------|
| 01 | | |
| 02 | | |
| 03 | | |
| 04 | | |
| 05 | | |
| 06 | | |
| 07 | | |
| 08 | 898 | 898 |
| 09 | 0 | 0 |
| 10 | 0 | 0 |
| 11 | 0 | 0 |
| 12 | 0 | 0 |
| 13 | 0 | 0 |
| 14 | 0 | 0 |
| 15 | 0 | 0 |
| 16 | 0 | 0 |
| 17 | 0 | 0 |
| 18 | 0 | 0 |
| 19 | 0 | 0 |
| 20 | 0 | 0 |
| 21 | 0 | 0 |
| 22 | 0 | 0 |
| 23 | 0 | 0 |
| 24 | 0 | 0 |
| 25 | 0 | 0 |
| 26 | 0 | 0 |
| 27 | 0 | 0 |
| 28 | 0 | 0 |
| 29 | 0 | 0 |
| 30 | 0 | 0 |
| 31 | 0 | 0 |
| Total | 898 | 898 |



Gulfstream Natural Gas System, LLC

Daily Location Allocation

Flow Period August, 2002

As of 09/12/2002



Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID:
 Up/Down Party ID: FGU-IMC
 Package ID:

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID: 90000205
 Up/Down Party ID: -966335010
 Package ID: FGU IMC

Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205
 Rate Schedule: ITS
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID: 9000205
 Up/Down Party ID: 966335010
 Package ID: FGU IMC

| | Scheduled Qty(D) | Allocated Qty(D) |
|--------------|------------------|------------------|
| 01 | | |
| 02 | | |
| 03 | | |
| 04 | | |
| 05 | | |
| 06 | | |
| 07 | | |
| 08 | | |
| 09 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | 987 | 987 |
| 19 | 0 | 0 |
| 20 | 0 | 0 |
| 21 | 0 | 0 |
| 22 | 0 | 0 |
| 23 | 0 | 0 |
| 24 | 0 | 0 |
| 25 | 0 | 0 |
| 26 | 0 | 0 |
| 27 | 0 | 0 |
| 28 | 0 | 0 |
| 29 | 0 | 0 |
| 30 | 0 | 0 |
| 31 | 0 | 0 |
| Total | 987 | 987 |

| | Scheduled Qty(D) | Allocated Qty(D) |
|--------------|------------------|------------------|
| 01 | | |
| 02 | | |
| 03 | | |
| 04 | | |
| 05 | | |
| 06 | | |
| 07 | | |
| 08 | | |
| 09 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | 590 | 590 |
| 27 | 0 | 0 |
| 28 | 0 | 0 |
| 29 | 0 | 0 |
| 30 | 0 | 0 |
| 31 | 0 | 0 |
| Total | 590 | 590 |

| | Scheduled Qty(D) | Allocated Qty(D) |
|--------------|------------------|------------------|
| 01 | | |
| 02 | | |
| 03 | | |
| 04 | | |
| 05 | | |
| 06 | | |
| 07 | | |
| 08 | | |
| 09 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | 898 | 898 |
| 28 | 0 | 0 |
| 29 | 0 | 0 |
| 30 | 0 | 0 |
| 31 | 0 | 0 |
| Total | 898 | 898 |



Gulfstream Natural Gas System, LLC

Daily Location Allocation

Flow Period August, 2002

As of 09/12/2002



Service Req ID: 219073
 Service Req Name: FLORIDA GAS UTILITY
 Service Req Contract: 9000205 Subtotal
 Rate Schedule: ITS

Service Req ID: 7725
 Service Req Name: INFINITE
 Service Req Contract: 9000345
 Rate Schedule: FTS - 42
 Trans Type Code/Desc : 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID:
 Up/Down Party ID: 968786749
 Package ID: BASELOAD SEM

Service Req ID: 7725
 Service Req Name: INFINITE
 Service Req Contract: 9000345
 Rate Schedule: FTS - 42
 Trans Type Code/Desc : 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID:
 Up/Down Party ID: 968786749
 Package ID: BASELOAD CFG

| | Scheduled Qty | Allocated Qty | | Scheduled Qty (D) | Allocated Qty (D) | | Scheduled Qty (D) | Allocated Qty (D) |
|-------|---------------|---------------|-------|-------------------|-------------------|-------|-------------------|-------------------|
| 01 | 2,532 D | 2,532 D | 01 | 280 | 280 | 01 | | |
| 02 | 1,555 D | 1,555 D | 02 | 280 | 280 | 02 | | |
| 03 | 1,274 D | 1,274 D | 03 | 0 | 0 | 03 | 280 | 280 |
| 04 | 1,274 D | 1,274 D | 04 | 0 | 0 | 04 | 280 | 280 |
| 05 | 1,274 D | 1,274 D | 05 | 0 | 0 | 05 | 280 | 280 |
| 06 | 1,498 D | 1,498 D | 06 | 0 | 0 | 06 | 280 | 280 |
| 07 | 1,198 D | 1,198 D | 07 | 0 | 0 | 07 | 280 | 280 |
| 08 | 898 D | 898 D | 08 | 0 | 0 | 08 | 280 | 280 |
| 09 | 0 | 0 | 09 | 0 | 0 | 09 | 280 | 280 |
| 10 | 0 | 0 | 10 | 0 | 0 | 10 | 280 | 280 |
| 11 | 0 | 0 | 11 | 0 | 0 | 11 | 280 | 280 |
| 12 | 0 | 0 | 12 | 0 | 0 | 12 | 280 | 280 |
| 13 | 0 | 0 | 13 | 0 | 0 | 13 | 280 | 280 |
| 14 | 0 | 0 | 14 | 0 | 0 | 14 | 280 | 280 |
| 15 | 0 | 0 | 15 | 0 | 0 | 15 | 280 | 280 |
| 16 | 0 | 0 | 16 | 0 | 0 | 16 | 280 | 280 |
| 17 | 0 | 0 | 17 | 0 | 0 | 17 | 280 | 280 |
| 18 | 987 D | 987 D | 18 | 0 | 0 | 18 | 280 | 280 |
| 19 | 753 D | 753 D | 19 | 0 | 0 | 19 | 280 | 280 |
| 20 | 0 | 0 | 20 | 0 | 0 | 20 | 280 | 280 |
| 21 | 0 | 0 | 21 | 0 | 0 | 21 | 280 | 280 |
| 22 | 0 | 0 | 22 | 0 | 0 | 22 | 280 | 280 |
| 23 | 0 | 0 | 23 | 0 | 0 | 23 | 280 | 280 |
| 24 | 0 | 0 | 24 | 0 | 0 | 24 | 280 | 280 |
| 25 | 0 | 0 | 25 | 0 | 0 | 25 | 280 | 280 |
| 26 | 590 D | 590 D | 26 | 0 | 0 | 26 | 280 | 280 |
| 27 | 898 D | 898 D | 27 | 0 | 0 | 27 | 280 | 280 |
| 28 | 0 | 0 | 28 | 0 | 0 | 28 | 280 | 280 |
| 29 | 0 | 0 | 29 | 0 | 0 | 29 | 280 | 280 |
| 30 | 0 | 0 | 30 | 0 | 0 | 30 | 280 | 280 |
| 31 | 0 | 0 | 31 | 0 | 0 | 31 | 280 | 280 |
| Total | 14,731 D | 14,731 D | Total | 560 | 560 | Total | 8,120 | 8,120 |



Gulfstream Natural Gas System, LLC

Daily Location Allocation

Flow Period August, 2002

As of 09/12/2002



Service Req ID: 7725
 Service Req Name: INFINITE
 Service Req Contract: 9000345 Subtotal
 Rate Schedule: FTS - 42

Service Req ID: 7725
 Service Req Name: INFINITE
 Service Req Contract: 9000365
 Rate Schedule: FTS - 42
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID:
 Up/Down Party ID: 968786749
 Package ID: BASELOAD SEM

Service Req ID: 7725
 Service Req Name: INFINITE
 Service Req Contract: 9000365
 Rate Schedule: FTS - 42
 Trans Type Code/Desc: 1 CURRENT BUS
 Flow Direction: Delivery
 Up/Down Contract ID:
 Up/Down Party ID: 968786749
 Package ID: BASELOAD CFG

| Scheduled Qty | | Allocated Qty | | Scheduled Qty(D) | | Allocated Qty (D) | | Scheduled Qty(D) | | Allocated Qty (D) | |
|---------------|---------|---------------|-------|------------------|-------|-------------------|--------|------------------|-------|-------------------|--|
| 01 | 280 D | 280 D | 280 D | 01 | 1,100 | 1,100 | 01 | | | | |
| 02 | 280 D | 280 D | 280 D | 02 | 900 | 900 | 02 | | | | |
| 03 | 280 D | 280 D | 280 D | 03 | 0 | 0 | 03 | 1,100 | 1,100 | | |
| 04 | 280 D | 280 D | 280 D | 04 | 0 | 0 | 04 | 512 | 512 | | |
| 05 | 280 D | 280 D | 280 D | 05 | 0 | 0 | 05 | 1,100 | 1,100 | | |
| 06 | 280 D | 280 D | 280 D | 06 | 0 | 0 | 06 | 900 | 900 | | |
| 07 | 280 D | 280 D | 280 D | 07 | 0 | 0 | 07 | 900 | 900 | | |
| 08 | 280 D | 280 D | 280 D | 08 | 0 | 0 | 08 | 900 | 900 | | |
| 09 | 280 D | 280 D | 280 D | 09 | 0 | 0 | 09 | 900 | 900 | | |
| 10 | 280 D | 280 D | 280 D | 10 | 0 | 0 | 10 | 900 | 900 | | |
| 11 | 280 D | 280 D | 280 D | 11 | 0 | 0 | 11 | 900 | 900 | | |
| 12 | 280 D | 280 D | 280 D | 12 | 0 | 0 | 12 | 900 | 900 | | |
| 13 | 280 D | 280 D | 280 D | 13 | 0 | 0 | 13 | 900 | 900 | | |
| 14 | 280 D | 280 D | 280 D | 14 | 0 | 0 | 14 | 900 | 900 | | |
| 15 | 280 D | 280 D | 280 D | 15 | 0 | 0 | 15 | 900 | 900 | | |
| 16 | 280 D | 280 D | 280 D | 16 | 0 | 0 | 16 | 900 | 900 | | |
| 17 | 280 D | 280 D | 280 D | 17 | 0 | 0 | 17 | 900 | 900 | | |
| 18 | 280 D | 280 D | 280 D | 18 | 0 | 0 | 18 | 900 | 900 | | |
| 19 | 280 D | 280 D | 280 D | 19 | 0 | 0 | 19 | 900 | 900 | | |
| 20 | 280 D | 280 D | 280 D | 20 | 0 | 0 | 20 | 900 | 900 | | |
| 21 | 280 D | 280 D | 280 D | 21 | 0 | 0 | 21 | 900 | 900 | | |
| 22 | 280 D | 280 D | 280 D | 22 | 0 | 0 | 22 | 900 | 900 | | |
| 23 | 280 D | 280 D | 280 D | 23 | 0 | 0 | 23 | 900 | 900 | | |
| 24 | 280 D | 280 D | 280 D | 24 | 0 | 0 | 24 | 900 | 900 | | |
| 25 | 280 D | 280 D | 280 D | 25 | 0 | 0 | 25 | 900 | 900 | | |
| 26 | 280 D | 280 D | 280 D | 26 | 0 | 0 | 26 | 900 | 900 | | |
| 27 | 280 D | 280 D | 280 D | 27 | 0 | 0 | 27 | 900 | 900 | | |
| 28 | 280 D | 280 D | 280 D | 28 | 0 | 0 | 28 | 900 | 900 | | |
| 29 | 280 D | 280 D | 280 D | 29 | 0 | 0 | 29 | 688 | 688 | | |
| 30 | 280 D | 280 D | 280 D | 30 | 0 | 0 | 30 | 900 | 900 | | |
| 31 | 280 D | 280 D | 280 D | 31 | 0 | 0 | 31 | 900 | 900 | | |
| Total | 8,680 D | 8,680 D | Total | 2,000 | 2,000 | Total | 25,900 | 25,900 | | | |



Gulfstream Natural Gas System, LLC

Daily Location Allocation

Flow Period August, 2002

As of 09/12/2002



Service Req ID: 7725
Service Req Name: INFINITE
Service Req Contract: 9000365 Subtotal
Rate Schedule: FTS - 42

| | Scheduled Qty | Allocated Qty |
|-------|---------------|---------------|
| 01 | 1,100 D | 1,100 D |
| 02 | 900 D | 900 D |
| 03 | 1,100 D | 1,100 D |
| 04 | 512 D | 512 D |
| 05 | 1,100 D | 1,100 D |
| 06 | 900 D | 900 D |
| 07 | 900 D | 900 D |
| 08 | 900 D | 900 D |
| 09 | 900 D | 900 D |
| 10 | 900 D | 900 D |
| 11 | 900 D | 900 D |
| 12 | 900 D | 900 D |
| 13 | 900 D | 900 D |
| 14 | 900 D | 900 D |
| 15 | 900 D | 900 D |
| 16 | 900 D | 900 D |
| 17 | 900 D | 900 D |
| 18 | 900 D | 900 D |
| 19 | 900 D | 900 D |
| 20 | 900 D | 900 D |
| 21 | 900 D | 900 D |
| 22 | 900 D | 900 D |
| 23 | 900 D | 900 D |
| 24 | 900 D | 900 D |
| 25 | 900 D | 900 D |
| 26 | 900 D | 900 D |
| 27 | 900 D | 900 D |
| 28 | 900 D | 900 D |
| 29 | 688 D | 688 D |
| 30 | 900 D | 900 D |
| 31 | 900 D | 900 D |
| Total | 27,900 D | 27,900 D |

**Supply
Cost of Gas
August-02**

FTS-1

| Contract | | <u>Gross</u> | <u>Net</u> | <u>Amount</u> | <u>\$/dth</u> |
|-----------------|----------|---------------|---------------|---------------------|---------------|
| 5057 | | | | | |
| na | Prior | 0 | 0 | \$0.00 | na |
| na | El Paso | 0 | 0 | \$0.00 | na |
| 103.44% | Infinite | 29,792 | 28,800 | \$98,107.78 | \$3.41 |
| 101.20% | Dynegy | 15,686 | 15,500 | \$47,214.86 | \$3.05 |
| | | <u>45,478</u> | <u>44,300</u> | <u>145,323</u> | |
| 5837 | | | | | |
| na | Duke | 0 | 0 | \$0.00 | |
| na | Dynegy | 0 | 0 | \$0.00 | |
| | | <u>0</u> | <u>0</u> | <u>\$0.00</u> | |
| | | <u>45,478</u> | <u>44,300</u> | <u>\$145,322.64</u> | |

FTS-2

| Contract | | <u>Gross</u> | <u>Net</u> | <u>Amount</u> | |
|-----------------|--------|--------------|------------|---------------|---------|
| 3609 | | | | | |
| na | Prior | 0 | 0 | \$0.00 | #DIV/0! |
| na | Duke | 0 | 0 | \$0.00 | #DIV/0! |
| na | Dynegy | 0 | 0 | \$0.00 | #DIV/0! |
| | | <u>0</u> | <u>0</u> | <u>\$0.00</u> | |

Misc.

| | <u>Gross</u> | <u>Net</u> | <u>Amount</u> | |
|-------------------|-----------------|-----------------|-----------------------|---------------|
| Keep Whole Dynegy | 0 | 0 | \$0.00 | |
| Delivered-Dynegy | 0 | 0 | \$0.00 | na |
| Delivered-El Paso | 0 | 0 | \$0.00 | na |
| OSS-Infinite | (29,792) | (28,800) | (\$107,514.00) | \$3.73 |
| | <u>(29,792)</u> | <u>(28,800)</u> | <u>(\$107,514.00)</u> | <u>\$3.73</u> |

Total

| | <u>Gross</u> | <u>Net</u> | <u>Amount</u> | |
|------------|---------------|---------------|---------------------|--------|
| Prior | 0 | 0 | \$0.00 | |
| El Paso | 0 | 0 | \$0.00 | |
| Infinite | 29,792 | 28,800 | \$98,107.78 | |
| Infinite | 0 | 0 | \$0.00 | |
| Dynegy | 15,686 | 15,500 | \$47,214.86 | |
| | <u>45,478</u> | <u>44,300</u> | <u>\$145,322.64</u> | \$3.28 |
| | <u>Gross</u> | <u>Net</u> | <u>Amount</u> | |
| FTS-1 | 45,478 | 44,300 | \$145,322.64 | |
| FTS-2 | 0 | 0 | \$0.00 | |
| Delivered | 0 | 0 | \$0.00 | |
| OSS | (29,792) | (28,800) | (\$107,514.00) | |
| Keep Whole | 0 | 0 | \$0.00 | |
| | <u>15,686</u> | <u>15,500</u> | <u>\$37,808.64</u> | \$2.44 |

9/17/2002
2:03 PM

Invoice #: 72586
 Invoice Date: 09/10/2002
 Invoice Status: FINAL
 Payment Terms: Net due on or before 09/20/2002

DYNEGY MARKETING AND TRADE
 1000 LOUISIANA, SUITE 5800
 HOUSTON TX 77002 USA

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.,
 WINTER HAVEN FL 33882 USA
 ATTN: BARRY PORTER

Phone (Fax)
 # 2112

| | | | | | |
|-------------------|------------------|---------|---------------|------------|---|
| Post-It® Fax Note | 7671 | Date | 9-10-02 | # of pages | 1 |
| To | Barry Porter | From | Darla Saucier | | |
| Co./Dept. | | Co. | | | |
| Phone # | 863-293-2125x299 | Phone # | 713-767-5242 | | |
| Fax # | 863-294-3895 | Fax # | 713-507-3679 | | |

| Description | Period | Quantity (MMBTU) | Rate (\$/MMBTU) | Amount (USD) |
|--|------------------------|------------------|-----------------|--------------------|
| GULFSTREAM NATURAL GAS SYSTEM, L.L.C. | | | | |
| Contract # 3286 | | | | |
| DEST/GSTRM | 17-AUG-02 -- 19-AUG-02 | 1,518 | \$3.010000 | \$4,569.18 |
| DIGP/GSTRM | 01-AUG-02 -- 31-AUG-02 | 14,168 | \$3.010000 | \$42,645.68 |
| Sub Total Receivable | | 15,686 | | \$47,214.86 |
| Sub Total -- GULFSTREAM NATURAL GAS SYSTEM, L.L.C. | | 15,686 | | \$47,214.86 |
| TOTAL AMOUNT DUE | | 15,686 | | \$47,214.86 |

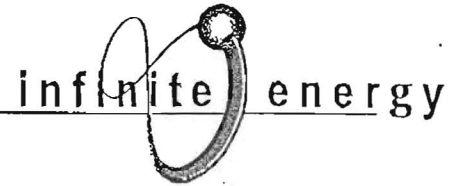
Comments :

Remit via wire transfer to:
 Bank One - Chicago IL
 ABA #
 Account #

Lockbox:
 P.O. BOX 730508
 DALLAS TX 75373-0508 USA

Credit: DYNEGY MARKETING AND TRADE

Questions Regarding this Invoice should be directed to:
 Darla Saucier (713) 767-5242 (ph) or (713) 507-3787 (fax)
 Support for your payment should be faxed to (713) 507-3787
PLEASE PAY PER CONTRACT TERMS.



| Customer | |
|---|--|
| Chesapeake Utilities Corp. ATTN: Barry Porter 1015 6th Street NW Winter Haven, FL 33881-0960 Fax: 863-294-3895 | Invoice# 0208011 Invoice Date: 9/3/02 Production Month: Aug-02 Acct: C101 |
| In order to insure proper credit to your account, please include your Infinite account number and Invoice number with your | |

| DRN | Volume | Price | Amount |
|--------------|--------|-----------|-------------|
| 7995 | 29,792 | \$3.2931 | \$98,108.78 |
| Total Volume | | Subtotal | \$98,108.78 |
| | | Tax | \$0.00 |
| | | Total Due | \$98,108.78 |

Payment Due Date: September 25, 2002
Questions regarding Invoices may be directed to Kathy Reaves at 352-240-4151

By Wire:
Infinite Energy/AEM
SunTrust Bank North Central Florida
Gainesville, FL
ABA
Account

By Check:
Infinite Energy/AEM
P.O. Box 917215
Orlando, FL 32891-7215

REDACTED

Chesapeake
Gas Sales for August 2002

| DRN | 7995 | 716 | 716 | 292526 | | |
|------------|-------------|---------|---------|---------|-------------|-------------|
| Contract # | 5404 | 5404 | | | | |
| Price | \$3.293 | \$3.293 | \$3.293 | \$3.293 | Daily Total | |
| 1 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 2 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 3 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 4 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 5 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 6 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 7 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 8 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 9 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 10 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 11 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 12 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 13 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 14 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 15 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 16 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 17 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 18 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 19 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 20 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 21 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 22 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 23 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 24 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 25 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 26 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 27 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 28 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 29 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 30 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 31 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| Total Vol. | 29,792 | 0 | 0 | 0 | 29,792 | 29,792 |
| Cost | \$98,108.78 | \$0.00 | \$0.00 | \$0.00 | \$98,108.78 | \$98,108.78 |

September 3, 2002 8:26:01.000
Scheduled Quantity By Contract

BARRY PORTER

TSP: 62 FLORIDA GAS TRANSMISSION COMPANY (006924518)
Svc Req K: 5057 CHESAPEAKE UTILITIES CORPORATION
Begin: August 1, 2002 End : August 31, 2002

| Gas Date | Nom Receipt | Sched Receipt | Nom Delivery | Sched Delivery |
|----------|----------------|------------------|-----------------|-------------------|
| 8/1/02 | 0 | 0 | 0 | 0 |
| 8/2/02 | 0 | 0 | 0 | 0 |
| 8/3/02 | 0 | 0 | 0 | 0 |
| 8/4/02 | 0 | 0 | 0 | 0 |
| 8/5/02 | 0 | 0 | 0 | 0 |
| 8/6/02 | 0 | 0 | 0 | 0 |
| 8/7/02 | 0 | 0 | 0 | 0 |
| 8/8/02 | 0 | 0 | 0 | 0 |
| 8/9/02 | 0 | 0 | 0 | 0 |
| 8/10/02 | 0 | 0 | 0 | 0 |
| 8/11/02 | 0 | 0 | 0 | 0 |
| 8/12/02 | 0 | 0 | 0 | 0 |
| 8/13/02 | 0 | 0 | 0 | 0 |
| 8/14/02 | 0 | 0 | 0 | 0 |
| 8/15/02 | 0 | 0 | 0 | 0 |
| 8/16/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/17/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/18/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/19/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/20/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/21/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/22/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/23/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/24/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/25/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/26/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/27/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/28/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/29/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/30/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| 8/31/02 | 1,862 | 1,862 | 1,800 | 1,800 |
| Totals | 29,792 | 29,792 | 28,800 | 28,800 |

Chesapeake September 2002 Daily Pricing

| Day | Volume | Price | Daily Total |
|-----|--------|-------------------|-------------|
| 1 | 0 | \$3.105 | \$0.00 |
| 2 | 0 | \$3.145 | \$0.00 |
| 3 | 0 | \$3.010 | \$0.00 |
| 4 | 0 | \$3.010 | \$0.00 |
| 5 | 0 | \$3.010 | \$0.00 |
| 6 | 0 | \$2.885 | \$0.00 |
| 7 | 0 | \$2.875 | \$0.00 |
| 8 | 0 | \$2.800 | \$0.00 |
| 9 | 0 | \$2.805 | \$0.00 |
| 10 | 0 | \$2.850 | \$0.00 |
| 11 | 0 | \$2.850 | \$0.00 |
| 12 | 0 | \$2.850 | \$0.00 |
| 13 | 0 | \$2.955 | \$0.00 |
| 14 | 0 | \$3.065 | \$0.00 |
| 15 | 0 | \$3.060 | \$0.00 |
| 16 | 1,862 | \$2.955 | \$5,502.21 |
| 17 | 1,862 | \$3.130 | \$5,828.06 |
| 18 | 1,862 | \$3.130 | \$5,828.06 |
| 19 | 1,862 | \$3.130 | \$5,828.06 |
| 20 | 1,862 | \$3.140 | \$5,846.68 |
| 21 | 1,862 | \$3.300 | \$6,144.60 |
| 22 | 1,862 | \$3.265 | \$6,079.43 |
| 23 | 1,862 | \$3.365 | \$6,265.63 |
| 24 | 1,862 | \$3.495 | \$6,507.69 |
| 25 | 1,862 | \$3.495 | \$6,507.69 |
| 26 | 1,862 | \$3.495 | \$6,507.69 |
| 27 | 1,862 | \$3.515 | \$6,544.93 |
| 28 | 1,862 | \$3.460 | \$6,442.52 |
| 29 | 1,862 | \$3.305 | \$6,153.91 |
| 30 | 1,862 | \$3.255 | \$6,060.81 |
| 31 | 1,862 | \$3.255 | \$6,060.81 |
| | 29,792 | | \$98,108.78 |
| | WACOG | Swing 3.293125 | |

| Customer | |
|---|--|
| Chesapeake Utilities Corp. ATTN: Barry Porter 1015 6th Street NW Winter Haven, FL 33881-0960 Fax: 863-294-3895 | Invoice# 0208011 Invoice Date: 9/3/02 Production Month: Aug-02 Acct: C101 |
| In order to insure proper credit to your account, please include your Infinite account number and invoice number with your | |

| DRN | Volume | Price | Amount |
|---------------------|--------|------------------|--------------------|
| 7995 | 29,792 | \$3.2931 | \$98,108.78 |
| Total Volume | | Subtotal | \$98,108.78 |
| | | Tax | \$0.00 |
| | | Total Due | \$98,108.78 |

Payment Due Date: September 25, 2002
Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

By Wire:

Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA
 Account

REDACTED

By Check:

Infinite Energy/AEM
 P.O. Box 917215
 Orlando, FL 32891-7215

Chesapeake
Gas Sales for August 2002

| DRN | 7995 | 716 | 716 | 292526 | | |
|-------------------|--------------------|---------------|---------------|---------------|--------------------|--------------------|
| Contract # | 5404 | 5404 | | | | |
| Price | \$3.293 | \$3.293 | \$3.293 | \$3.293 | Daily Total | |
| 1 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 2 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 3 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 4 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 5 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 6 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 7 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 8 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 9 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 10 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 11 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 12 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 13 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 14 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 15 | 0 | 0 | 0 | 0 | 0 | \$0.00 |
| 16 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 17 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 18 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 19 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 20 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 21 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 22 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 23 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 24 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 25 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 26 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 27 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 28 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 29 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 30 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| 31 | 1,862 | 0 | 0 | 0 | 1,862 | \$6,131.80 |
| Total Vol. | 29,792 | 0 | 0 | 0 | 29,792 | 29,792 |
| Cost | \$98,108.78 | \$0.00 | \$0.00 | \$0.00 | \$98,108.78 | \$98,108.78 |

Chesapeake September 2002 Daily Pricing

| Day | Volume | Price | Daily Total |
|-------|--------|----------|-------------|
| 1 | 0 | \$3.105 | \$0.00 |
| 2 | 0 | \$3.145 | \$0.00 |
| 3 | 0 | \$3.010 | \$0.00 |
| 4 | 0 | \$3.010 | \$0.00 |
| 5 | 0 | \$3.010 | \$0.00 |
| 6 | 0 | \$2.885 | \$0.00 |
| 7 | 0 | \$2.875 | \$0.00 |
| 8 | 0 | \$2.800 | \$0.00 |
| 9 | 0 | \$2.805 | \$0.00 |
| 10 | 0 | \$2.850 | \$0.00 |
| 11 | 0 | \$2.850 | \$0.00 |
| 12 | 0 | \$2.850 | \$0.00 |
| 13 | 0 | \$2.955 | \$0.00 |
| 14 | 0 | \$3.065 | \$0.00 |
| 15 | 0 | \$3.060 | \$0.00 |
| 16 | 1,862 | \$2.955 | \$5,502.21 |
| 17 | 1,862 | \$3.130 | \$5,828.06 |
| 18 | 1,862 | \$3.130 | \$5,828.06 |
| 19 | 1,862 | \$3.130 | \$5,828.06 |
| 20 | 1,862 | \$3.140 | \$5,846.68 |
| 21 | 1,862 | \$3.300 | \$6,144.60 |
| 22 | 1,862 | \$3.265 | \$6,079.43 |
| 23 | 1,862 | \$3.365 | \$6,265.63 |
| 24 | 1,862 | \$3.495 | \$6,507.69 |
| 25 | 1,862 | \$3.495 | \$6,507.69 |
| 26 | 1,862 | \$3.495 | \$6,507.69 |
| 27 | 1,862 | \$3.515 | \$6,544.93 |
| 28 | 1,862 | \$3.460 | \$6,442.52 |
| 29 | 1,862 | \$3.305 | \$6,153.91 |
| 30 | 1,862 | \$3.255 | \$6,060.81 |
| 31 | 1,862 | \$3.255 | \$6,060.81 |
| | 29,792 | | \$98,108.78 |
| | | Swing | |
| WACOG | | 3.293125 | |