



ORIGINAL

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NUI Corporation (NYSE: NUI)

September 23, 2002

SEP 25 10:35 AM  
COMMISSION CLERK  
EDWARD FPSC

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 020003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of August 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

*R. Lopez* FOR:

Gloria L. Lopez  
Director Regulatory & Business Affairs  
NUI Utilities

AUS  
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DOCUMENT NUMBER 10249 SEP 25 2002  
FPSC-COMMISSION CLERK

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FPSC-BUREAU OF RECORDS

**NUI Companies and Affiliates:**

City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas  
NUI Capital Corp.

NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental Group  
NUI Telecom

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Virginia Gas  
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02		PAGE 1 OF 11	
		CURRENT MONTH: 08/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	11,537	9,317	(2,220)	(23.83)	102,425	91,197	(11,228)	(12.31)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,463	140	1.34	133,029	133,584	555	0.42
3	SWING SERVICE (Line 16 A-1 support detail)	32,531	-	(32,531)	-	131,568	-	(131,568)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	750,167	853,019	102,852	12.06	7,921,017	8,213,290	292,273	3.56
5	DEMAND (Line 25 + Line 31 A-1 support detail)	476,124	480,509	4,385	0.91	4,974,799	5,643,309	668,510	11.85
6	OTHER (Line 40 A-1 support detail)	4,262	5,117	855	16.71	50,127	52,609	2,482	4.72
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,284,944	1,358,425	73,481	5.41	13,312,965	14,133,989	821,024	5.81
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(71)	(7,587)	(7,516)	99.07	(1,991)	(63,759)	(61,768)	96.88
14	TOTAL THERM SALES	1,431,806	1,350,838	(80,968)	(5.99)	15,005,022	14,070,230	(934,792)	(6.64)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,345,896	2,677,390	331,494	12.38	24,108,624	26,208,860	2,100,236	8.01
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,147,000	1,162,500	15,500	1.33	14,781,000	14,842,500	61,500	0.41
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	48,660	-	(48,660)	-	203,220	-	(203,220)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,408,316	2,677,390	269,074	10.05	24,242,636	26,205,860	1,963,224	7.49
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	104,443,810	112,234,350	7,790,540	6.94
20	OTHER Commodity (Line 40 A-1 support detail)	7,004	8,200	1,196	14.58	65,437	84,300	18,863	22.38
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,463,980	2,685,590	221,610	8.25	24,511,293	26,290,160	1,778,867	6.77
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(244)	(15,000)	(14,756)	98.37	(4,486)	(120,000)	(115,514)	96.26
27	TOTAL THERM SALES (24-26 Estimated only)	2,860,234	2,670,590	(189,644)	(7.10)	26,359,418	26,170,160	(189,258)	(0.72)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00492	0.00348	(0.00144)	(41.38)	0.00425	0.00348	(0.00077)	(22.13)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.66854	-	(0.66854)	-	0.64742	-	(0.64742)	-
31	COMMODITY (Other) (4/18)	0.31149	0.31860	0.00711	2.23	0.32674	0.31341	(0.01333)	(4.25)
32	DEMAND (5/19)	0.04772	0.04816	0.00044	0.91	0.04763	0.05028	0.00265	5.27
33	OTHER (6/20)	0.60849	0.62402	0.01553	2.49	0.76604	0.62407	(0.14197)	(22.75)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52149	0.50582	(0.01567)	(3.10)	0.54314	0.53762	(0.00552)	(1.03)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.29025	0.50580	0.21555	42.62	0.44392	0.53133	0.08741	16.45
40	TOTAL THERM SALES (11/27)	0.44924	0.50866	0.05942	11.68	0.50506	0.54008	0.03502	6.48
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.49813	0.55755	0.05942	10.66	0.55395	0.58897	0.03502	5.95
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50064	0.56035	0.05971	10.66	0.55674	0.59193	0.03519	5.94
45	PGA FACTOR ROUNDED TO NEAREST .001	0.501	0.560	0.059	10.54	0.557	0.592	0.035	5.91

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 02		Through		DECEMBER 02			
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	11,537	19,263	7,726	40.11	102,425	124,624	22,199	17.81
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,323	-	-	133,029	133,029	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	32,531	-	(32,531)	-	131,568	-	(131,568)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	750,167	1,290,648	540,481	41.88	7,921,017	9,794,849	1,873,832	19.13
5	DEMAND (Line 25 + Line 31 A-1 support detail)	476,124	476,191	67	0.01	4,974,799	4,990,317	15,518	0.31
6	OTHER (Line 40 A-1 support detail)	4,262	5,117	855	16.71	50,127	52,609	2,482	4.72
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,284,944	1,801,542	516,598	28.68	13,312,965	15,095,428	1,782,463	11.81
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(71)	(6,767)	(6,696)	98.95	(1,991)	(61,750)	(59,759)	96.78
14	TOTAL THERM SALES	1,431,806	1,794,775	362,969	20.22	15,005,022	15,033,678	28,656	0.19
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,345,896	4,000,317	1,654,421	41.36	24,108,624	29,504,874	5,396,250	18.29
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,147,000	1,147,000	-	-	14,781,000	14,781,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	48,660	-	(48,660)	-	203,220	-	(203,220)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,408,316	4,000,317	1,592,001	39.80	24,242,636	29,504,874	5,262,238	17.84
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	104,443,810	104,134,350	(309,460)	(0.30)
20	OTHER Commodity (Line 40 A-1 support detail)	7,004	8,200	1,196	14.58	65,437	84,300	18,863	22.38
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,463,980	4,008,517	1,544,537	38.53	24,511,293	29,589,174	5,077,881	17.16
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(244)	(15,000)	(14,756)	-	(4,486)	(120,000)	(115,514)	96.26
27	TOTAL THERM SALES (24-26 Estimated only)	2,860,234	3,993,517	1,133,283	28.38	26,359,418	29,469,174	3,109,756	10.55
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00492	0.00482	(0.00010)	(2.07)	0.00425	0.00422	(0.00003)	(0.71)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.66854	-	(0.66854)	-	0.64742	-	(0.64742)	-
31	COMMODITY (Other) (4/18)	0.31149	0.32264	0.01115	3.46	0.32674	0.33197	0.00523	1.58
32	DEMAND (5/19)	0.04772	0.04773	0.00001	0.02	0.04763	0.04792	0.00029	0.61
33	OTHER (6/20)	0.60849	0.62402	0.01553	2.49	0.76604	0.62407	(0.14197)	(22.75)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52149	0.44943	(0.07206)	(16.03)	0.54314	0.51017	(0.03297)	(6.46)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.29025	0.45112	0.16087	35.66	0.44392	0.51458	0.07066	13.73
40	TOTAL THERM SALES (11/27)	0.44924	0.45112	0.00188	0.42	0.50506	0.51224	0.00718	1.40
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.49813	0.50001	0.00188	0.38	0.55395	0.56113	0.00718	1.28
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50064	0.50252	0.00188	0.37	0.55674	0.56395	0.00721	1.28
45	PGA FACTOR ROUNDED TO NEAREST 001	0.501	0.503	0.002	0.40	0.557	0.564	0.007	1.24

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 02 THROUGH DECEMBER 02

CURRENT MONTH: 08/02

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	9,635,420	47,411.66	0.00492
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(324,280)	(1,618.47)	0.00499
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(6,965,244)	(34,255.82)	0.00492
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,345,896	11,537.37	0.00492
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 Page 10)	48,660	32,530.97	0.66854
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	48,660	32,530.97	0.66854
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	9,311,140	2,979,682.83	0.32001
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT (Line 18 Page 10)	31,280	10,147.23	
20 Imbalance Cashout (Line 16 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	31,140	5,627.76	
22 True-up - Other Shippers (Line 85 Page 10)		804.47	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(6,965,244)	(2,246,095.09)	0.32247
24 TOTAL COMMODITY (Other)	2,408,316	750,167.20	0.31149
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	9,977,350	473,530.41	0.04746
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	1,147,000	10,323.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,593.53	
32 TOTAL DEMAND	11,124,350	486,446.94	0.04373
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 20+21 Page 10)	7,004	4,262.06	0.60850
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other			
39 Other			
40 TOTAL OTHER	7,004	4,262.06	0.60850
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33



COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 08/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	754,429	1,295,765	541,336	41.78%	7,971,144	9,847,458	1,876,314	19.05%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	530,515	505,777	(24,738)	-4.89%	5,311,821	5,247,970	(93,851)	-1.79%
3	TOTAL	1,284,944	1,801,542	516,598	28.68%	13,312,965	15,095,428	1,782,463	11.81%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,431,806	1,794,775	362,969	20.22%	15,005,022	15,033,678	28,656	0.19%
5	TRUE-UP (COLLECTED) OR REFUNDED	(153,207)	(153,207)	-	0.00%	(1,225,656)	(1,225,656)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,278,599	1,641,568	362,969	22.11%	13,779,366	13,808,022	28,656	0.21%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(6,345)	(159,974)	(153,629)	96.03%	466,401	(1,287,406)	(1,753,807)	136.23%
8	INTEREST PROVISION-THIS PERIOD (21)	2,665	(134)	(2,799)	2088.81%	12,063	(783)	(12,846)	1640.61%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,719,964	(90,398)	(1,810,362)	2002.66%	(468,430)	(34,766)	433,664	-1247.38%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	153,207	153,207	-	0.00%	1,225,656	1,225,656	-	0.00%
10a	ADJUSTMENTS - To correct balance	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	140,225	-	(140,225)	---	774,026	-	(774,026)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,009,716	(97,299)	(2,107,015)	2165.51%	2,009,716	(97,299)	(2,107,015)	2165.51%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,719,964	(90,398)	(1,810,362)	2002.66%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,007,051	(97,165)	(2,104,216)	2165.61%				
14	TOTAL (12+13)	3,727,016	(187,563)	(3,914,579)	2087.07%				
15	AVERAGE (50% OF 14)	1,863,508	(93,782)	(1,957,290)	2087.06%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01730	0.01730	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01710	0.01710	-	0.00%				
18	TOTAL (16+17)	0.03440	0.03440	-	0.00%				
19	AVERAGE (50% OF 18)	0.01720	0.01720	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00143	0.00143	-	0.00%				
21	INTEREST PROVISION (15x20)	2,665	(134)	(2,799)	2088.81%				

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 08/02

JANUARY 02

Through

DECEMBER 02

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					26,213.74	483,864.01	21,197.92	5.51
2	Adams Resources - 08/02	System Supply	FTS	1,697,100		1,697,100	524,519.73				30.91
3	Carolina Power & Light Co. - 08/02	System Supply	FTS	51,720		51,720	16,990.02				32.85
4	Coral Energy - 08/02	System Supply	FTS	122,720		122,720	39,655.72				32.31
5	Denbury Energy - 08/02	System Supply	FTS	2,666,000		2,666,000	804,840.60				30.19
6	El Paso Merchant - 08/02	System Supply	FTS	20,000		20,000	6,150.00				30.75
7	Enbridge Marketing - 08/02	System Supply	FTS	2,390		2,390	760.02				31.80
8	Entergy-Koch - 08/02	System Supply	FTS	80,700		80,700	25,906.08				32.10
9	Noble Gas Marketing - 08/02	System Supply	FTS	3,131,410		3,131,410	973,339.66				31.08
10	Unocal - 08/02	System Supply	FTS	1,863,380		1,863,380	587,521.00				31.53
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>9,635,420</b>	<b>-</b>	<b>9,635,420</b>	<b>2,979,683</b>	<b>26,214</b>	<b>483,864</b>	<b>21,198</b>	<b>36.44</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



FOR THE PERIOD OF:

JANUARY 02 Through

DECEMBER 02

	CURRENT MONTH: 08/02		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,366,449	1,248,920	(117,529)	-8.60%	12,956,241	13,761,880	805,639	6.22%	
2 COMMERCIAL	1,479,755	1,395,470	(84,285)	-5.70%	13,200,464	12,154,580	(1,045,884)	-7.92%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
-	-	-	-	0.00%	-	-	-	0.00%	
-	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	2,846,204	2,644,390	(201,814)	-7.09%	26,156,705	25,916,460	(240,245)	-0.92%	
<b>THERM SALES (INTERRUPTIBLE)</b>									
6 INTERRUPTIBLE	14,030	26,200	12,170	86.74%	202,713	253,700	50,987	25.15%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	5,016,011	-	(5,016,011)	-100.00%	45,329,329	-	(45,329,329)	-100.00%	
9 TOTAL INTERRUPTIBLE	5,030,041	26,200	(5,003,841)	-99.48%	45,532,042	253,700	(45,278,342)	-99.44%	
10 TOTAL THERM SALES	7,876,245	2,670,590	(5,205,655)	-66.09%	71,688,747	26,170,160	(45,518,587)	-63.49%	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	104,636	97,589	(7,047)	-6.73%	97,341	97,203	(138)	-0.14%	
12 COMMERCIAL	3,999	3,515	(484)	-12.10%	3,782	3,630	(152)	-4.02%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
-	-	-	-	0.00%	-	-	-	0.00%	
-	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	108,635	101,104	(7,531)	-6.93%	101,123	100,833	(290)	-0.29%	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	2	3	1	50.00%	3	3	-	0.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
18 TRANSPORTATION	2,094	-	(2,094)	-100.00%	1,731	-	(1,731)	-100.00%	
19 TOTAL INTERRUPTIBLE	2,096	3	(2,093)	-99.86%	1,734	3	(1,731)	-99.83%	
20 TOTAL CUSTOMERS	110,731	101,107	(9,624)	-8.69%	102,857	100,836	(2,021)	-1.96%	
<b>THERM USE PER CUSTOMER</b>									
21 RESIDENTIAL	13	13	(0)	-2.00%	17	18	1	5.88%	
22 COMMERCIAL	370	397	27	7.29%	436	419	(17)	-3.90%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	7,015	8,733	1,718	24.49%	8,446	10,571	2,125	25.16%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	2,395	-	(2,395)	-100.00%	3,273	-	(3,273)	-100.00%	

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 02

through

DECEMBER 02

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0363	1.0373	1.0402	1.0373	1.0345	1.0335	1.0393	1.0422	-	-	-	-
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0730	1.0760	1.0730	1.0700	1.0690	1.0750	1.0780				

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	6,804,650	0.00542	36,881.20	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,830,770	0.00372	10,530.46	
3A	Back to Back		0	n/a	n/a	
4	<b>Total Firm:</b>		<u>9,635,420</u>		<u>47,411.66</u> ( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	5,467,780	0.03709	202,799.96 ( )	
6	" Capacity release		0	—	0.00	
7	" System supply	Treasure Coast	248,310	0.03709	9,209.82 ( )	
8	" System supply	Brevard	1,471,260	0.03709	54,569.03 ( )	
9	" " "	Merritt Sq.	0	0.03709	0.00 ( )	
10	<b>Total FTS-1 demand</b>		<u>7,187,350</u>		<u>266,578.81</u>	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07418	206,962.20 ( )	
13	FTS-2 Demand - Capacity release		0	—	0.00	
14	<b>Total FTS-2 demand</b>		<u>2,790,000</u>		<u>206,962.20</u>	
15						
16						
17	No Notice Demand-System supply	Miami	961,000	0.00900	8,649.00 ( )	
18	" " "	Brevard	186,000	0.00900	1,674.00 ( )	
19			<u>1,147,000</u>		<u>10,323.00</u>	
20					( )	
21	<b>Total fixed charges</b>		<u>11,124,350</u>		<u>483,864.01</u>	
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Adams Resources - 08/02		1,697,100		524,519.73 ( )	
26	Carolina Power & Light Co. - 08/02		51,720		16,990.02 ( )	
27	Coral Energy - 08/02		122,720		39,655.72 ( )	
28	Denbury Energy - 08/02		2,666,000		804,840.60 ( )	
29	El Paso Merchant - 08/02		20,000		6,150.00 ( )	
30	Enbridge Marketing - 08/02		2,390		760.02 ( )	
31	Entergy-Koch - 08/02		80,700		25,906.08 ( )	
32	Noble Gas Marketing - 08/02		3,131,410		973,339.66 ( )	
33	Unocal - 08/02		1,863,380		587,521.00 ( )	
34					( )	
35					( )	
36					( )	
37					( )	
38					( )	
39					( )	
40					( )	
41					( )	
42					( )	
43					( )	
44					( )	
45	<b>Total costs:</b>		<u>9,635,420</u>		<u>2,979,682.83</u>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<u>3,510,958.50</u>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 08/02	9,635,420.0		47,411.66	47,411.66			
2	Reverse FTS-1 & FTS-2 Commod accr 07/02	(9,895,440.0)		(48,860.12)	(48,860.12)			
3	FTS-1 & FTS-2 Commodity 07/02	9,571,160.0	47,241.65		47,241.65	B1, B2, B3		
4	TOTAL FGT COMMODITY	9,311,140.0			45,793.19			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 08/02	9,977,350.0		473,541.01	473,541.01			
7	Reverse FTS-1 & FTS-2 Demand accr 07/02	(9,977,350.0)		(473,596.81)	(473,596.81)			
8	FTS-1 & FTS-2 Demand 07/02	9,977,350.0	473,586.21		473,586.21	B4, B5, B6		
9	TOTAL FGT DEMAND	9,977,350.0			473,530.41			
10								
11								
12	No-Notice Demand - IDACorp - 08/02	1,147,000.0		10,323.00	10,323.00			
13	Reverse No-Notice Demand 07/02	(1,147,000.0)		(10,323.00)	(10,323.00)			
14	No-Notice Demand - IDACorp - 07/02	1,147,000.0	10,323.00		10,323.00	B7		
15								
16	TOTAL NO-NOTICE DEMAND	1,147,000.0			10,323.00			
17	FGT - Overage Alert Day charge	48,660.0	32,530.97		32,530.97	B8		
18	FGT-NET RECEIPT IMBALANCE	31,280.0	10,147.23		10,147.23	B9		
19								
20	TECO - Peoples Gas - 07/02	7,004.2	4,262.06	0.00	4,262.06	B10, B11		
21								
22								
23								
24	Reverse Adams Resources - 07/02	(40,000.0)		(13,200.00)	(13,200.00)			
25	Adams Resources - 07/02	40,000.0	13,200.00		13,200.00	B12		
26	Reverse Anadarko Energy - 07/02	(40,000.0)		(12,880.00)	(12,880.00)			
27	Anadarko Energy - 07/02	40,000.0	12,880.00		12,880.00	B99		
28	Reverse BP Energy - 07/02	(29,000.0)		(8,858.00)	(8,858.00)			
29	BP Energy - 07/02	29,000.0	8,858.00		8,858.00	B13		
30	Reverse Cinergy Marketing - 07/02	(20,000.0)		(6,230.00)	(6,230.00)			
31	Cinergy Marketing - 07/02	20,000.0	6,230.00		6,230.00	B99		
32	Reverse Coral Energy - 07/02	(100,430.0)		(33,333.75)	(33,333.75)			
33	Coral Energy - 07/02	100,430.0	33,333.75		33,333.75	B14		
34	Reverse Denbury Energy - 07/02	(2,666,000.0)		(882,508.00)	(882,508.00)			
35	Denbury Energy - 07/02	2,666,000.0	882,508.00		882,508.00	B15		
36	Reverse El Paso Energy - 07/02	(19,910.0)		(6,032.73)	(6,032.73)			
37	Reverse El Paso Merchant - 07/02	(149,870.0)		(43,992.43)	(43,992.43)			
38	El Paso Merchant - 07/02	169,740.0	50,013.00		50,013.00	B16, B17		
39	Reverse Entergy-Koch - 07/02	(2,324,180.0)		(705,793.13)	(705,793.13)			
40	Entergy-Koch - 07/02	2,322,340.0	705,073.12		705,073.12	B99		
41	Reverse Exxon Mobil - 07/02	(51,000.0)		(15,733.50)	(15,733.50)			
42	Exxon Mobil - 07/02	51,000.0	15,733.50		15,733.50	B18		
43	Reverse Noble Gas - 07/02	(2,494,430.0)		(755,842.98)	(755,842.98)			
44	Noble Gas - 07/02	2,499,780.0	757,379.62		757,379.62	B19		
45	Reverse Sequent Energy - 07/02	(272,720.0)		(84,865.73)	(84,865.73)			
46	Sequent Energy - 07/02	272,720.0	84,865.71		84,865.71	B20		
47	Reverse Unocal - 07/02	(1,687,950.0)		(508,671.94)	(508,671.94)			
48	Unocal - 07/02	1,687,950.0	508,671.96		508,671.96	B99		
49								
50								
51								
52								
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55								
56								
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60								
61								
62								
63								
64								
65								
66								
67	Reverse accrual Exxon - 02/02			(1,188.00)	(1,188.00)			
68	Exxon - 02/02			1,188.00	1,188.00			
69	Reverse reaccrual Enron - 03/01			(28.20)	(28.20)			
70	Reaccrual Enron - 03/01			28.20	28.20			
71	Reverse UNOCAL - 03/01			(619.99)	(619.99)			
72	Reaccrual Unocal - 03/01			619.99	619.99			
73	Reverse Cinergy - 09/01			(10.92)	(10.92)			
74	Reaccrual Cinergy - 09/01			10.92	10.92			
75	Reverse Accrual Dynegy Marketing - 03/02	(100,820.0)		(32,010.35)	(32,010.35)			
76	Reaccrual Dynegy Marketing - 03/02	100,820.0		32,010.35	32,010.35			
77	Reverse El Paso - 04/02	(30,000.0)		(10,230.00)	(10,230.00)			
78	El Paso - 04/02	30,000.0	10,230.00	0.00	10,230.00	B21		
79	Reverse Cinergy Marketing - 05/02	(81,260.0)		(27,892.50)	(27,892.50)			
80	Cinergy Marketing - 05/02	81,260.0		27,892.50	27,892.50			
81								
82								
83								
84								
85	Net Activity	3,470.00			804.47			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	9,635,420.0		2,979,682.83	2,979,682.83			
88								
89	Total purchases & accruals -	9,398,084.2	3,667,067.78	(109,993.82)	3,557,074.16			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 08/02

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	<b>OVERTENDERS / TRANSP. CUSTOMERS</b>							
3	Dynergy Marketing & Trade - 07/02	37,860.0	11,443.72		11,443.72	B22		
4	Hesco - 07/02	1,910.0	593.63		593.63	B22		
5	NUI Energy - 07/02	(8,630.0)	(6,409.59)		(6,409.59)			
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	31,140.0	5,627.76	0.00	5,627.76		
<b>BOOK-OUT TRANSACTIONS</b>								
16				0.00		0.00		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0		0.00	0.00	0.00		
<b>STORAGE TRANSACTIONS</b>								
25								
26	Hattiesburg - 08/02	0.0		2,593.53		2,593.53	B23	
27								
28								
29								
30								
31								
32	Total storage costs	0.0		2,593.53	0.00	2,593.53		
33								
34			9,429,224.2	3,675,289.07	(109,993.62)	3,565,295.45		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			3,565,295.45				
38	Less: Non-PGA Off System Sales		(6,965,000)	(2,280,280.09)				
39	50% margin sharing					(140,224.96)	(For information only)	
40	Company Use		(244)	(70.82)				
41	Refund							
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,463,980.2	1,284,944.54				





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 08/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: August 10, 2002

Net Due Date: August 20, 2002

Invoice Identifier: 49179

Invoice Total Amount: \$37,125.37

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5034      Svc Req: NUI CORPORATION      Acct No: 11420 400002954      Beg Date: 07/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 07/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net					
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0230	0.0542	1,934	104.82			
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0230	0.0542	1,934	104.82			
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0230	0.0542	55,992	3,034.77			
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0230	0.0542	11,440	620.05			
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0230	0.0542	1,240	67.21			
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0230	0.0542	19,028	1,031.32			
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0230	0.0542	2,000	108.40			
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0230	0.0542	7,088	384.17			
	2970 CITY GAS-COCOA	COT		0.0312	0.0230	0.0542	13,984	757.93			
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0230	0.0542	26,149	1,417.28			
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0230	0.0542	9,341	506.28			
	3104 TALLAHASSEE-WEST	COT		0.0312	0.0230	0.0542	2,000	108.40			
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0230	0.0542	485,670	26,323.31			
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0230	0.0542	3,993	216.42			
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0230	0.0542	16,246	880.53			
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0230	0.0542	10,382	562.70			
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0230	0.0542	5,596	303.30			
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0230	0.0542	6,656	360.76			
	287818 LAFARGE GYPSUM CTG	COT		0.0312	0.0230	0.0542	2,500	135.50			
	313876 GULF POWER SMITH	COT		0.0312	0.0175	0.0487	2,000	97.40			

(B1)



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 08/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: August 10, 2002

Net Due Date: August 20, 2002

Invoice Identifier: 49179

Invoice Total Amount: \$37,125.37

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT **T COST** Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pct	Repl Rel Cd	
Total for Contract 5034:										685,173	\$37,125.37	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: **CGS 8/13/02**

Approved in EMS: **Garrison 8/13/02**

Mgr. Approval in EMS: **[Signature] 8/15/02**

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2272.06	39397.43
1999	0.0075	1381.34	38506.71
2000	0.0072	1175.79	38301.16
2001	0.007	1038.75	38164.12
2002	0.0055	10.99	37136.36

**B1**



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 08/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: August 10, 2002

Net Due Date: August 20, 2002

Invoice Identifier: 49164

Invoice Total Amount: \$5,999.36

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2002 Contact Name: Mary Lou Phillips  
Svc Code: FT **TCost** Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0230		0.0372	7,226	268.81		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0230		0.0372	32,005	1,190.59		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0230		0.0372	9,403	349.79		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0230		0.0372	7,081	262.07		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0230		0.0372	108,578	3,927.50		
Total for Contract 3608:								161,273	\$5,999.36		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: [Signature] 8/13/02  
Approved in EMS: [Signature] 8/13/02  
Mgr. Approval in EMS: [Signature] 8/15/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	532.19	6531.55
1999	0.0075	322.54	6321.90
2000	0.0072	274.16	6273.52
2001	0.007	241.90	6241.26
2002	0.0055	0.00	5999.36

B2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 08/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: August 10, 2002  
Net Due Date: August 20, 2002  
Invoice Identifier: 49218  
Invoice Total Amount: \$4,116.92

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank, New York NY  
Account #  
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5364 *TLOST* Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2002 Contact Name: Mary Lou Phillips  
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Net	Due	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0230		0.0372	14,756	548.92	
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0230		0.0372	18,197	676.93	
	3008 CGC - SW	COT		0.0142	0.0230		0.0372	15,717	584.67	
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0230		0.0372	62,000	2,306.40	
<b>Total for Contract 5364:</b>								<b>110,670</b>	<b>\$4,116.92</b>	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Entered in EMS: *CG* 8/13/02

Approved in EMS: *Garrison Kellie* 8/13/02

Mgr. Approval in EMS: *John A. Phillips* 8/13/02

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	365.22	4482.14
1999	0.0075	221.35	4338.27
2000	0.0072	188.14	4305.06
2001	0.007	166.01	4282.93
2002	0.0055	0.01	4116.93

Late Payment Charges are assessed on past due balances paid after the invoice date.

*B3*



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF INVI-EB / INUL-2

**Invoice**

AUG 09 2002

Stmt D/T: 07/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION CGF  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: August 01, 2002  
Net Due Date: August 09, 2002  
Invoice Identifier: 49067  
Invoice Total Amount: \$124,934.53

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank, New York NY  
Account #  
ABA # (

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2002 Contact Name: Mary Lou Phillips  
Svc Code: FTS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0218	0.7422	168,330	124,934.53		
Total for Contract 3608:								168,330	\$124,934.53		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: JK 8/2/02  
Initials Date

Approved in EMS: Garrison 8/2/02  
Signature Date

Mgr. Approval in EMS: John R. Anderson 8/2/02  
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1430.81	126365.34
1999	0.0076	1279.31	126213.84
2000	0.0066	1110.98	126045.51
2001	0.003	504.99	125439.52
2002	0.0022	370.33	125304.86

B4



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ *CAF*  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 48908

Invoice Total Amount: \$266,578.81

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # *2*  
ABA # *REDACTED*

Bill Pty Duns: 056711344

Svc Req K: 5034      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 07/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FTS-1      Svc Req ID: 056711344      Prev Inv ID:      End Date: 07/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	718,735	266,578.81		
Total for Contract 5034:								718,735	\$266,578.81		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *[Signature]* 8/2/02  
Approved in EMS: *[Signature]* 8/2/02  
Mgr. Approval in EMS: *[Signature]* 8/2/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4528.03	271106.84
1999	0.0076	3881.17	270459.98
2000	0.0066	3162.43	269741.24
2001	0.003	574.99	267153.80
2002	0.0022	0.00	266578.81

*135*



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ *CGP*  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 49086

Invoice Total Amount: \$82,072.87

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5364      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 07/01/2002      Contact Name: Mary Lou Phillips  
Svc Code: FT *5-2*      Svc Req ID: 056711344      Prev Inv ID:      End Date: 07/31/2002      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0022	0.0224	0.7416	110,676	82,072.87		
Total for Contract 5364:								110,676	82,072.87		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *CG 8/2/02*

Approved in EMS: *Garrison 8/2/02*

Mgr. Approval in EMS: *John R. Hardy 8/2/02*

Late Payment Charges are assessed on past due balances paid after the invoice date.

### Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	940.70	83013.57
1999	0.0076	841.09	82913.96
2000	0.0066	730.42	82803.29
2001	0.003	332.01	82404.88
2002	0.0022	243.47	82316.34

*B6*



Boise Operations  
 P.O. Box 4127  
 Boise, ID 83711

To: NUI Corporation *CGF*  
 Attn: Norene Navarro / Tracey Ann Robinson  
 550 Route 202-206  
  
 Bedminster NJ 07921

Invoice Inquiries: Shawna Specht (208) 275-8333  
 Fax Number: (208) 275-8503  
 Invoice Number: H200207-1036  
 Invoice Date: 8/12/2002  
 Contract Number: 1036  
 Customer Duns Number: 056711344  
 Payment Due: *25th* day of Month  
 or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from IDACORP Energy  
 For the Month of: 2002/07  
 Volumes: Nominated

200-020-0000-101220-00

Delivery Point	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
					Rate	Amount	
Demand Charge	N/A	114,700	\$0.0900	\$10,323.00	0.00%	\$0.00	\$10,323.00
		114,700		\$10,323.00		\$0.00	\$10,323.00
<b>Total Due</b>				<b>\$10,323.00</b>			

Wire Transfer Funds To:

U S Bank of Idaho  
 Plaza Office  
 Boise, Idaho  
 ABA: 1  
 IDACORP Energy  
 Account Number: 1  
 Reference: NUI Corporation

Please pay on fax copy, no mailed copy will follow.

Entered in EMS: *CG* 8/14/02  
 Initials Date  
 Approved in EMS: *Tracey Ann Robinson* 8/14/02  
 Signature Date  
 Mgr. Approval in EMS: *John R. Grady* 8/15/02  
 Signature Date

(B7)





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 08/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: August 10, 2002  
Net Due Date: August 20, 2002  
Invoice Identifier: 49333  
Invoice Total Amount: \$32,530.97

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # **REDACTED**  
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5029 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: OB **TCOST** Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		OAD		6.5236	0.0252		6.5488	1,578	10,334.01		
		OAD		6.7257	0.0252		6.7509	3,288	22,196.96		
Total for Contract 5029:								4,866	\$32,530.97		

*OK NPL  
CITY  
GAS*

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Entered in EMS: 9/8/02  
Approved in EMS: [Signature] 8/13/02  
Mgr. Approval in EMS: [Signature] 8/15/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

**B8**



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

AUG 16 2002

**Invoice**

Stmnt D/T: 08/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: August 10, 2002  
Net Due Date: August 20, 2002  
Invoice Identifier: 49148  
Invoice Total Amount: \$10,147.23

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: Cash In/Cash Out Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 06/01/2002 Contact Name: Mary Lou Phillips  
Svc Code: **Cash** Svc Req ID: 056711344 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
CIO - NET RECEIPT IMBALANCE		NRI		3.2440			3,128	10,147.23		

Total Cash In / Cash Out: 

3,128	\$10,147.23
-------	-------------

  
OK MPE  
CGF  
CAS.

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance

Entered in EMS: CGF 8/13/02  
Initials Date  
Approved in EMS: Garrison 8/13/02  
Signature Date  
Mgr. Approval in EMS: [Signature] 8/15/02  
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

**B9**



3 A

PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

2,728.76

STATEMENT DATE

08/05/02

PAYABLE UPON RECEIPT

010122 00648071 000272876

08/05/02 P 12:33

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

05-800200-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

ALL INQUIRIES TO:



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-892-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE

2,728.76

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAST DUE AFTER

08/26/02

--SERVICE PERIOD--  
TO

07/31/02

NUMBER  
OF DAYS

31

STATEMENT  
DATE

08/05/02

ACCOUNT NUMBER

00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES = PREV = CCF X BTU X CONVER = USED  
ZSM08935 68609 64393 4216 1.0610 1.00250 4484.4

TOTAL THERMS = 4484.4

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)

PREVIOUS BALANCE 2884.77  
PAYMENT 2884.77-  
CUSTOMER CHARGE 0.00  
DISTRIBUTION 4484.4 THMS @ 0.15226 682.80  
PGA 4484.4 THMS @ 0.49431 2037.31  
TRANSIT CHG 4484.4 THMS @ 0.00193 8.65  
TOTAL GAS CHARGES 2728.76  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 2728.76

TOTAL BALANCE DUE 2728.76

AVERAGE DAILY THERM USAGE	
JUL 02	144.7
JUN 02	158.0
MAY 02	142.8
APR 02	154.2
MAR 02	173.9
FEB 02	199.4
JAN 02	204.9
DEC 01	177.0
NOV 01	173.0
OCT 01	161.0
SEP 01	153.1
AUG 01	132.5
JUL 01	142.1

Post-it® Fax Note	7671	Date	8/13/02	# of pages	2
Rosie Abreu		City Home			
Dept. CGFCO/ Acctg.		Co. NUI - AP			
Phone #		Phone #			
Fax # 305/694-9825		Fax # 908/820-8368			

B10



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

ACCOUNT NUMBER  
3 B  
00648097

AMOUNT NOW DUE  
1,533.30

STATEMENT DATE  
08/05/02

PAYABLE UPON RECEIPT

010122 00648097 000153330  
CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

5- 800 700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU.

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE FAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE  
1,533.30

--SERVICE PERIOD--  
TO 07/31/02  
NUMBER OF DAYS 31  
STATEMENT DATE 08/05/02

PAST DUE AFTER  
08/26/02

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648097

METER NUMBER	METER READS PRES - PREV	FACTORS CCF X BTU X CONVER	THERMS USED
ZT078579	131375 - 129006	2969 1.0610 1.00250	2519.8
TOTAL THERMS =			2519.8

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE	
JUL 02	81.3
JUN 02	88.9
MAY 02	85.9
APR 02	91.5
MAR 02	105.4
FEB 02	115.1
JAN 02	126.1
DEC 01	108.2
NOV 01	100.3
OCT 01	98.5
SEP 01	96.3
AUG 01	79.5
JUL 01	82.5

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	1622.93
PAYMENT	1622.93-
CUSTOMER CHARGE	0.00
DISTRIBUTION	2519.8 THMS @ 0.15226 = 383.67
PGA	2519.8 THMS @ 0.45487 = 1144.77
TRANSIT CHG	2519.8 THMS @ 0.00193 = 4.86
TOTAL GAS CHARGES	1533.30
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	1533.30
TOTAL BALANCE DUE	1533.30

B11

ADAMS RESOURCES MARKETING, LTD.

CGF/NUI-EB/ETG  
VC

AUG 22 2002

Page 1 of 1

Invoice

NUI CORPORATION  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER, NJ 07921-0760

CGF

KELLIE GARRISON

INVOICE NUMBER: S34345  
INVOICE DATE: August 15, 2002

FAX TO: 908-781-2794  
PHONE: 908-719-4262

Pipeline: FG

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount
NATURAL GAS	7/2002	ZONE 3	71711	Swing	4,000	\$3.3000	\$13,200.00

02261

TOTAL:

4,000

\$13,200.00

TERMS: Due on 25th  
NYMEX deliveries due on 20th

If you have any questions regarding this invoice, please call Kris Waneck at (281) 359-7200

Entered in EMS: [Signature] 8/16/02  
 Approved in EMS: [Signature] 8/16/02  
 Mgr. Approval in EMS: [Signature] 8/16/02

B12

WIRE INSTRUCTIONS: BNP PARIBAS NEW YORK ABA:026007689 ACCT:301489856  
REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001  
(281) 359-7200 FAX (281) 359-7272

Gas Sales Invoice



BP Energy Company

Tax ID 38-3421804

To:

Kelle Garrison  
N U I CORPORATION *CGF*  
550 ROUTE 202-208  
P O BOX 780  
BEDMINSTER, NJ, 07921-0780

Fax # (908) 781-2794

Invoice Number 1033914  
Invoice Date 08/06/2002  
Contract # 184126  
Delivery Month Jul 2002  
Due Date 08/25/2002

Remit:

US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-6000

REDACTED

Natural Gas delivered during Jul 2002

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)	<i>61773 (900) 15%</i>	2,000	3.1150	6,230.00
FGT - DESTIN TO LUCEDALE (994400)	<i>61974 (2000) 23%</i>	900	2.9200	2,628.00
Total Amount Due		<i>2,900 de FGT</i>		<i>8,858.00</i>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Entered in EMS: *[Signature]* 8/6/02

Approved in EMS: *[Signature]* 8/6/02

Mgr. Approval in EMS: *[Signature]* 8/6/02

*B13*

If you have any questions, please contact :  
or send a facsimile to : (281) 368-5313  
Or Email: melondt@bp.com

Troy Meloncon at (281) 368-4265

For BP use only: 146198 00

City Gas Co. of Florida  
 P.O.Box 760  
 Attn: Norene Navarro  
 Bedminster, NJ 07921

*C GF & EB*

## Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-0207-0157  
 Contract Number: 010-NG-BS-03329  
 GMS Contract Number: S-CITY GS FL-S-0001  
 Customer ID: CITY GS FL  
 SAP Customer Number: 2201401  
 Invoice Date: 08/07/2002  
 Due Date: 08/20/2002  
 Volume Base: MMBtu *26*

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
7/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON <i>61550 # 61553</i>	<del>10,043</del>	\$3.3191	<del>\$33,333.75</del>
7/2002	FL GAS TR	0025412	CS #8 ZACHARY <i>61412 NU1EB</i>	<del>172,035</del>	\$3.3255	\$572,102.32
				182,078		\$605,436.07 Totals

*OK FGT*

(\* = Average Price is rounded)

Recap:

Commodity Total \$605,436.07  
 Net Amount Due in U.S. \$ \$605,436.07

Entered in EMS: *CG 8/13/02*

Approved in EMS: *Garrison 8/15/02*

Mgr. Approval in EMS: *John G... 8/20/02*

Please Wire Amount To:

JP Morgan Chase Bank  
 New York, NY  
 Account#:  
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

*B14*

## Sales Invoice Daily Detail

Prod. Month: 7/2002

Invoice No: CER-I-0207-0157  
 Contract No: 010-NG-BS-03329  
 GMS Contract Number: S-CITY GS FL-S-0001

PipeLine: FL GAS TR

Delivery Point: 0025309

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000	
2	6,940	\$3.3500	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000	
3	3,103	\$3.2500	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000	
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000	
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000	
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000	
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000	
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000				
										10,043	\$3.3191	\$33,333.75

5381  
3479

PipeLine: FL GAS TR

Delivery Point: 0025412

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	
1	5,521	\$3.3255	9	5,196	\$3.3255	17	5,205 5,213	\$3.3255	25	5,879	\$3.3255	
2	4,982	\$3.3255	10	5,830	\$3.3255	18	5,656	\$3.3255	26	5,879	\$3.3255	
3	5,388	\$3.3255	11	5,879	\$3.3255	19	5,346	\$3.3255	27	5,879	\$3.3255	
4	5,879	\$3.3255	12	5,879	\$3.3255	20	5,457	\$3.3255	28	5,879	\$3.3255	
5	5,879	\$3.3255	13	5,879	\$3.3255	21	5,304	\$3.3255	29	5,836	\$3.3255	
6	5,879	\$3.3255	14	5,879	\$3.3255	22	5,582	\$3.3255	30	5,879 4,169	\$3.3255	
7	5,879	\$3.3255	15	5,879	\$3.3255	23	5,879	\$3.3255	31	5,879 5,824	\$3.3255	
8	5,879	\$3.3255	16	4,269	\$3.3255	24	4,277	\$3.3255				
										172,035	\$3.3255	\$572,102.32
										182,078		\$605,436.07

Total For PipeLine: FL GAS TR

B14





**Denbury Energy Services, Inc.**

5100 Tennyson Parkway, Suite 3000  
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

**NATURAL GAS SALES INVOICE**

To: NUI Corporation *CGF*  
P.O. Box 760  
Bedminster, NJ 07921-0760

Invoice No. : NUI0207TE  
Invoice Date : Aug. 8, 2002  
Terms : Net Out

Attn: Accounting - Kellie L. Garrison

Via fax to NUI : (908) 781-2794

Re: JULY 2002 Sales to NUI on TETCO; TRANSCO; COLUMBIA and / or FLORIDA

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Jul-02	0	Transco	TETCO - EAST LA	0.00000	-
	0	Stations 65/85 and or TETCO East Louisiana ELA / South Texas	TETCO - STX	0.00000	-
	0	STX Pools; Columbia TCO IPP ; or Florida Gas Trans. Mobile Bay	(INVOICE NUMBER 3496) TRANSCO - STA. 65	0.00000	-
	136,400	<i>01541</i>	FLORIDA GAS - MOBILE BAY	3.32000	452,848.00
	0		FLORIDA GAS - MARKET AREA Z1	0.00000	-
	0		FLORIDA GAS - MARKET AREA Z2	0.00000	-
	130,200	<i>01542</i>	FLORIDA GAS - MARKET AREA	3.30000	429,660.00
<b>Total Due</b>		<b>268,600</b>	<b>MMBTU</b>	<b>3.31023</b>	<b>\$ 882,508.00</b>

Please remit the above amount by wire transfer on or before AUGUST 28, 2002 to the following:

WIRING INSTRUCTIONS:

BANK ONE (DALLAS)

ABA #:

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #:

Entered in EMS: *CGF 8/12/02*

Approved in EMS: *K Garrison 8/12/02*

Mgr. Approval in EMS: *Linda Miller 8/15/02*

If you have any questions regarding this invoice, please contact Linda Miller at (972) 673-2023

*B15*

# EL PASO MERCHANT ENERGY, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: NUI CORPORATION  
550 Route 202-206  
P.O. Box 760  
Bedminister, NJ 07921-0760  
Attn: ACCOUNTS PAYABLE  
Fax: (1)-908 781 2794

CGF

Invoice Nbr: I0207S0192  
Invoice Date: 08/08/2002  
Contract Nbr: SLS01661  
Contract Date: 02/01/1998  
Customer #: 572

SOLD DURING THE MONTH OF JULY 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida 25309	CS #11 - MOUNT VERNON		Downstream K #:			Prod Type: GAS		
Deal-Order-Rev Nbr: 07122002000382-0001-00								
	61711	BASE COMMODITY	13	13	3,013	MMBTU	\$2.8900	\$8,707.57
		BASE COMMODITY	14	14	2,961	MMBTU	\$2.8900	\$8,557.29
		BASE COMMODITY	15	15	3,013	MMBTU	\$2.8900	\$8,707.57

Total Base Commodity

8,987

Net Amount Due

25,972.43

Entered in EMS: CG 8/19/02

Approved in EMS: Philip Gilliam 8/19/02

Mgr. Approval in EMS: John K. Hendry 8/15/02

TERMS: Pay by Wire Transfer on or before August 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

For questions please call Philip Gilliam  
Phone: 713-420-7333  
Fax: 713-420-2108

TIN/GST NUMBER 87809-8763-RT-0001

SEND PAYMENT TO:

EL PASO MERCHANT ENERGY, L.P.  
Mellon Bank  
ABA #: REDACTED  
Account:  
Attn:

WRITTEN CORRESPONDENCE:

EL PASO MERCHANT ENERGY, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

BIL

EL PASO MERCHANT ENERGY, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

002/002

Sales Invoice

Bill To: NUI CORPORATION  
550 Route 202-206  
P.O. Box 760  
Bedminister, NJ 07921-0760  
Attn: A/P - ACCOUNT PAYABLE, Attn:  
Fax: (908) 781-2794

Invoice Nbr: 10207S0107  
Invoice Date: 08/08/2002  
Contract Nbr: SLS01164  
Contract Date: 04/01/1997  
Customer #: 572

SOLD DURING THE MONTH OF JULY 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida 10240	NGPL - JEFFERSON							
			Downstream K#:					Prod Type: GAS
Deal-Order-Rev Nbr: 07222002000437-0001-00		BASE COMMODITY	23	23	1996	2,000	MMBTU \$3.0500	\$ 6,087.80 <del>\$6,100.00</del>
Deal-Order-Rev Nbr: 07232002000598-0001-00		BASE COMMODITY	24	24	1999	2,000	MMBTU \$2.9900	\$ 5,977.01 <del>\$5,980.00</del>
Deal-Order-Rev Nbr: 07242002000258-0001-00		BASE COMMODITY	25	25		2,000	MMBTU \$2.9700	\$5,940.00
Deal-Order-Rev Nbr: 07302002000165-0001-00		BASE COMMODITY	31	31	1992	2,000	MMBTU \$3.0300	\$ 6,035.76 <del>\$6,060.00</del>
							7987	\$ 24,040.57
Total Base Commodity							<del>8,000</del>	Net Amount Due <del>\$24,080.00</del>

Entered in EMS: W 8/9/02  
Approved in EMS: [Signature] 8/9/02  
Mgr. Approval in EMS: [Signature] 8/15/02

TERMS: Pay by Wire Transfer on or before August 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PLI For questions please call Philip Gilliam IST NUMBER 87809-8763-RT-0001  
Phone: 713-420-7333  
Fax: 713-420-2108

B17

SEND PAYMENT TO:

EL PASO MERCHANT ENERGY, L.P.  
McLean Bank  
ABA #: \*  
Account /  
Attn: REDACTED

WRITTEN CORRESPONDENCE:

EL PASO MERCHANT ENERGY, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

INVOICE

NUI CORPORATION *CGF*  
 MS KELLIE L. GARRISON  
 550 Route 202-206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY ABA # **REDACTED**  
 Gas Marketing Remittance Acct.# **REDACTED** 7

INVOICE # GS02070112 / 0  
 INVOICE DATE 08/13/02  
 CUSTOMER # 213738  
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
 CONTRACT # 7606NGD  
 PAYMENT DUE DATE 08/25/02 *20*

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jul/2002	48118/0	FLORIDA	MOBILE BAY	<i>Q1837</i>	ACTUAL	<del>5,100</del>	\$3.085000	\$15,733.50

Entered in EMS: *CG 8/14/02*

Approved In EMS: *[Signature] 8/14/02*

Mgr. Approval in EMS: *[Signature] 8/15/02*

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Evelyn V. Scott  
 713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

*ok*  
*CGT*  
 5,100  
 \$15,733.50  
 (B18)



**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77067  
 (281) 876-8800  
 (281) 876-8845 FAX

INVOICE NO.....: 02070042-00  
 INVOICE DATE.....: 8/08/02  
 DUE DATE.....: 08/18/02 *26*  
 PRODUCTION MONTH.: JUL-02  
 CONTRACT NO.....: 01605  
 TRADER #.....: 05889  
 PAGE 1

**TO:** CITY GAS COMPANY OF FLA  
 FLORIDA  
 550 RT. 202-206  
 BEDMINSTER, NJ 07921

Please Wire To:  
 JPMorgan Chase Bank  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.  
 ABA #  
 ACCT #

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 06085  
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

SALES POINT	DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
FLORIDA GAS TRANSMISSION					
	FGT POOL-ZN 2	07-01	<del>4,981</del>	\$3.2100	\$15,989.01
	FGT POOL-ZN 2	07-02	<del>4,999</del>	\$3.3050	\$16,521.70
	FGT POOL-ZN 2	07-03	<del>4,863</del>	\$3.2350	\$15,731.81
	FGT POOL-ZN 2	07-04	<del>5,000</del>	\$3.1200	\$15,600.00
	FGT POOL-ZN 2	07-05	<del>5,000</del>	\$3.1200	\$15,600.00
	FGT POOL-ZN 2	07-06	<del>5,000</del>	\$3.1200	\$15,600.00
	FGT POOL-ZN 2	07-07	<del>5,000</del>	\$3.1200	\$15,600.00
	FGT POOL-ZN 2	07-08	<del>5,000</del>	\$3.1200	\$15,600.00
	FGT POOL-ZN 2	07-09	<del>4,998</del>	\$3.1150	\$15,568.77
	FGT POOL-ZN 2	07-10	<del>4,847</del>	\$3.0300	\$14,686.41
	FGT POOL-ZN 2	07-11	<del>5,000</del>	\$3.0650	\$15,325.00
	FGT POOL-ZN 2	07-12	<del>5,000</del>	\$2.8700	\$14,350.00
	FGT POOL-ZN 2	07-13	<del>5,000</del>	\$2.8750	\$14,375.00
	FGT POOL-ZN 2	07-14	<del>5,000</del>	\$2.8750	\$14,375.00
	FGT POOL-ZN 2	07-15	<del>5,000</del>	\$2.8750	\$14,375.00
	FGT POOL-ZN 2	07-16	<del>4,992</del>	\$2.8700	\$14,327.04
	FGT POOL-ZN 2	07-17	<del>5,000</del>	\$2.9700	\$14,850.00
	FGT POOL-ZN 2	07-18	<del>5,000</del>	\$3.0900	\$15,450.00
	FGT POOL-ZN 2	07-19	<del>4,981</del>	\$2.9000	\$14,444.90
	FGT POOL-ZN 2	07-20	<del>5,000</del>	\$2.9900	\$14,950.00
	FGT POOL-ZN 2	07-21	<del>5,000</del>	\$2.9900	\$14,950.00
	FGT POOL-ZN 2	07-22	<del>5,000</del>	\$2.9900	\$14,950.00
	FGT POOL-ZN 2	07-23	<del>3,796</del>	\$3.1000	\$11,767.60
	FGT POOL-ZN 2	07-24	<del>4,984</del>	\$3.0300	\$15,101.52
	FGT POOL-ZN 2	07-25	<del>5,000</del>	\$2.9900	\$14,950.00
	FGT POOL-ZN 2	07-26	<del>4,431</del>	\$3.1100	\$13,780.41
	FGT POOL-ZN 2	07-27	<del>5,000</del>	\$2.9950	\$14,975.00
	FGT POOL-ZN 2	07-28	<del>5,000</del>	\$2.9950	\$14,975.00
	FGT POOL-ZN 2	07-29	<del>4,867</del>	\$2.9950	\$14,576.67
	FGT POOL-ZN 2	07-30	<del>2,480</del>	\$3.1750	\$7,874.00

*B19*



**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77087  
 (281) 876-8800  
 (281) 876-8845 FAX

INVOICE NO.....: 02070042-00  
 INVOICE DATE.....: 8/08/02  
 DUE DATE.....: 08/18/02  
 PRODUCTION MONTH.: JUL-02  
 CONTRACT NO.....: 01605  
 TRADER #.....: 05889  
 PAGE 2

**TO:** CITY GAS COMPANY OF FLA  
 FLORIDA  
 550 RT. 202-206  
 BEDMINSTER, NJ 07921

**Please Wire To:**  
 JPMorgan Chase Bank  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.  
 ABA # 1  
 ACCT # **REDACTED**

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 06085  
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

SALES POINT	DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
	FGT POOL-ZN 2	07-31	4,963	\$3.0900	\$15,335.67
	SALES POINT TOTAL		<i>601408</i> 150,182		\$456,555.51
	FGT POOL-ZN 1	07-01	<del>3,295</del>	\$3.1900	\$10,511.05
	FGT POOL-ZN 1	07-02	<del>3,300</del>	\$3.2500	\$10,725.00
	FGT POOL-ZN 1	07-03	<del>3,261</del>	\$3.1800	\$10,369.98
	FGT POOL-ZN 1	07-04	<del>3,300</del>	\$3.0950	\$10,213.50
	FGT POOL-ZN 1	07-05	<del>3,300</del>	\$3.0950	\$10,213.50
	FGT POOL-ZN 1	07-06	<del>3,300</del>	\$3.0950	\$10,213.50
	FGT POOL-ZN 1	07-07	<del>3,300</del>	\$3.0950	\$10,213.50
	FGT POOL-ZN 1	07-08	<del>3,300</del>	\$3.0950	\$10,213.50
	FGT POOL-ZN 1	07-09	<del>3,300</del>	\$3.0850	\$10,180.50
	FGT POOL-ZN 1	07-10	<del>3,257</del>	\$3.0000	\$9,771.00
	FGT POOL-ZN 1	07-11	<del>3,300</del>	\$3.0450	\$10,048.50
	FGT POOL-ZN 1	07-12	<del>3,300</del>	\$2.8550	\$9,421.50
	FGT POOL-ZN 1	07-13	<del>3,300</del>	\$2.9700	\$9,471.00
	FGT POOL-ZN 1	07-14	<del>3,300</del>	\$2.8700	\$9,471.00
	FGT POOL-ZN 1	07-15	<del>3,300</del>	\$2.8700	\$9,471.00
	FGT POOL-ZN 1	07-16	<del>3,269</del>	\$2.8400	\$9,283.96
	FGT POOL-ZN 1	07-17	<del>3,043</del>	\$2.9150	\$8,870.35
	FGT POOL-ZN 1	07-18	3,133✓	\$3.0200	\$9,461.66
	FGT POOL-ZN 1	07-19	2,666✓	\$2.8800	\$7,678.08
	FGT POOL-ZN 1	07-20	<del>3,002</del>	\$2.9900	\$8,975.98
	FGT POOL-ZN 1	07-21	<del>3,151</del>	\$2.9900	\$9,421.49
	FGT POOL-ZN 1	07-22	<del>3,300</del>	\$2.9900	\$9,867.00
	FGT POOL-ZN 1	07-23	<del>3,041</del>	\$3.0400	\$9,244.64
	FGT POOL-ZN 1	07-24	<del>3,298</del>	\$3.0000	\$9,894.00
	FGT POOL-ZN 1	07-25	<del>3,300</del>	\$2.9500	\$9,735.00
	FGT POOL-ZN 1	07-26	<del>3,250</del>	\$3.0650	\$9,961.25
	FGT POOL-ZN 1	07-27	<del>3,300</del>	\$2.9800	\$9,834.00
	FGT POOL-ZN 1	07-28	<del>3,300</del>	\$2.9800	\$9,834.00

(B19)



**NOBLE GAS MARKETING, INC.**

350 GLENBOROUGH, SUITE 180  
HOUSTON, TEXAS 77067  
(281) 876-8800  
(281) 876-8845 FAX

INVOICE NO.....: 02070042-00  
INVOICE DATE.....: 8/08/02  
DUE DATE.....: 08/18/02  
PRODUCTION MONTH.: JUL-02  
CONTRACT NO.....: 01605  
TRADER #.....: 05889

TO: CITY GAS COMPANY OF FLA  
FLORIDA  
550 RT. 202-206  
BEDMINSTER, NJ 07921

Please Wire To:  
JPMorgan Chase Bank  
Dallas, TX  
For the account of  
Noble Gas Marketing, Inc.  
ABA #  
ACCT # 0

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

REDACTED

SALES POINT	DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
	FGT POOL-ZN 1	07-29	<del>3,266</del>	\$2.9800	\$9,732.68
	FGT POOL-ZN 1	07-30	<del>2,973</del>	\$3.0850	\$9,171.71
	FGT POOL-ZN 1	07-31	3,091 ✓	\$3.0250	\$9,350.28
	SALES POINT TOTAL		61410 99,796		\$300,824.11
	INVOICE TOTAL				\$757,379.62

Entered in EMS: (S) 8/8/02  
Initials Date

Approved in EMS: (S) 8/8/02  
Signature Date

Mgr. Approval in EMS: Clara Morales 8/8/02  
Signature Date

(B19)

SEQUENT ENERGY MANAGEMENT, L.P.  
 1000 LOUISIANA ST, STE. 1975  
 HOUSTON, TX 77002  
 (832) 397-1700

Page: 1  
 Invoice No: 200208-0034  
 Status/Type: NEW/Regular  
 Invoice Date: 08/15/2002  
 Customer Number: 200201  
 Est. Due Date: 08/25/2002  
 Item Type: PHYSICAL  
 Location: 7900  
 Contract No.:

NUI UTILITIES, INC.  
 Noreen Navarro - Fax# 908-781-2794  
 550 ROUTE 202-206  
 P. O. BOX 760  
 BEDMINSTER NJ 07921-0760

AMOUNT DUE: \$ 264,381.66

Please Remit To:		By Wire: Sequent Energy Management, LP Wachovia, N.A for AGL Services Corp						
		Account #:	ABA #:					
Account Rep: Alfonso Trabulsi Telephone: 832-397-1713		Toll-free: Fax: 832-397-1709						
Line	Start	End	Description	Deal#	Quantity	UOM	Rate	Amount
1			Commodity - Physical Sale Gas		85.071.00		3.1078	264,381.66
<b>SUBTOTAL:</b>								<b>264,381.66</b>

**TOTAL AMOUNT DUE :** 264,381.66

Please see attached page for detail

Entered in EMS: MM 8/15/02  
 Initials Date  
 Approved in EMS: Mauano 8/15/02  
 Signature Date  
 Mgr. Approval in EMS: John R. Hardy 8/10/02  
 Signature Date

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Sequent Energy Management, L.P.

Sales Detail

July 2002

Deal	Ticke	Leg	TradeDate	TraderName	Pipeline	Counterparty	termstart	termend	Price	Volume	Amount
115900	1	7/3/2002	Tammi DePaolis	FGT	NUI Utilities, Inc. 61703/CGF	7/4/2002	7/8/2002	✓3.1150	(15,515)	✓	48,329.23
116351	1	7/11/2002	Tammi DePaolis	FGT	NUI Utilities, Inc. 61709/CGF	7/12/2002	7/12/2002	✓2.8600	(3,103)	✓	8,874.58
115702	1	7/1/2002	Jeremy Davis	FGT	NUI Utilities, Inc. 61549/CGF	7/2/2002	7/2/2002	✓3.3200	(2,586)	✓	8,585.52
116156	1	7/9/2002	Tammi DePaolis	FGT	NUI Utilities, Inc. 61691/CGF	7/10/2002	7/10/2002	✓3.0350	✓(2,068)	✓	6,276.38
				<b>FGT Total</b>					✓(23,272)	FGT	72,065.71
116498	1	7/12/2002	Marvin Plander	TRANSCO	NUI Utilities, Inc. 61624 - EB	7/13/2002	7/15/2002	✓2.8700	(12,939)	✓	37,134.93
117943	1	7/30/2002	Tammi DePaolis	TRANSCO	NUI Utilities, Inc. 62406 - ETG	7/31/2002	7/31/2002	✓3.1350	(10,000)	✓	31,350.00
115570	2	6/28/2002	Jeremy Davis	TRANSCO	NUI Utilities, Inc. 61618 - -ETG	7/1/2002	7/1/2002	✓3.2800	(8,057)	✓	26,426.96
115570	1	6/28/2002	Jeremy Davis	TRANSCO	NUI Utilities, Inc. 61617 - ETG	7/1/2002	7/1/2002	✓3.2500	(6,534)	✓	21,235.50
117953	1	7/30/2002	Tammi DePaolis	TRANSCO	NUI Utilities, Inc. 62309 - ETG	7/31/2002	7/31/2002	✓3.1200	(6,100)	✓	19,032.00
117655	1	7/29/2002	Tammi DePaolis	TRANSCO	NUI Utilities, Inc. 62175 - EB	7/30/2002	7/30/2002	✓3.6300	✓(6,000)	DB	21,780.00
116133	1	7/9/2002	Tammi DePaolis	TRANSCO	NUI Utilities, Inc. 61619 - EB	7/10/2002	7/10/2002	✓2.9100	✓(4,941)	DB	14,378.31
117375	1	7/24/2002	Jeremy Davis	TRANSCO	NUI Utilities, Inc. 61651 - ETG	7/25/2002	7/25/2002	✓3.0000	✓(4,405)	✓	13,215.00
116497	1	7/12/2002	Marvin Plander	TRANSCO	NUI Utilities, Inc. 61621 - EB	7/13/2002	7/15/2002	✓2.7500	✓(2,823)	DB	7,763.25
				<b>TRANSCO Total</b>					(61,799)		192,315.95
					<b>NUI Utilities, Inc. Total</b>				(85,071)		264,381.66

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# EL PASO MERCHANT ENERGY, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: NUI CORPORATION  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921-0760  
Attn: A/P - ACCOUNT PAYABLE, Attn:  
Fax: (908) 781-2794

Invoice Nbr: I020750017  
Invoice Date: 08/07/2002  
Contract Nbr: SLS01164  
Contract Date: 04/01/1997  
Customer #: 572

SOLD DURING THE MONTH OF APRIL 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Flordia 71441	MOBILE - MBPP OUTLET	Downstream K #:						
Deal-Order-Rev Nbr: 08062002000294-0001-00		59550						
		BASE COMMODITY	18	18	3,000	MMBTU	\$3.4100	\$10,230.00

Total Base Commodity

3,000

Net Amount Due

\$10,230.00

Entered in EMS:

CS 8/7/02

Initials Date

Approved in EMS:

Garner 8/7/02

Signature Date

Mgr. Approval in EMS:

GR Ardity 8/5/02

Signature Date

TERMS: Pay by Wire Transfer on or before August 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284 GST NUMBER 67809-8763-RT-0001

Please Indicate Invoice Number on Payment

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SEND PAYMENT TO:

EL PASO MERCHANT ENERGY, L.P.  
Mellon Bank  
ABA #  
Account #  
Attn:

REDACTED

WRITTEN CORRESPONDENCE:

EL PASO MERCHANT ENERGY, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

LDC: NUI - City Gas  
 Cash Out Month: 07/01/02

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
<b>CMS Monthly Cash Out</b>								
			08/19/02	12:54PM				
<b>Billing - Short Positions</b>								
NUI Energy, Inc.	94,355	95,218	(863)	0	(863)	\$6,409.59	(863)	0
TECO Gas Services	2,343	2,349	(6)	0	(6)	\$44.56	(6)	0
	<b>96,698</b>	<b>97,567</b>	<b>(869)</b>	<b>0</b>	<b>(869)</b>	<b>\$6,454.15</b>	<b>(869)</b>	<b>0</b>
<b>Purchases - Long Positions</b>								
DYNEGY Marketing and Trade	58,710	54,924	3,786	0	3,786	\$(11,443.72)	3,786	0
Hesco	7,446	7,255	191	0	191	\$(593.63)	191	0
	<b>66,156</b>	<b>62,179</b>	<b>3,977</b>	<b>0</b>	<b>3,977</b>	<b>\$(12,037.35)</b>	<b>3,977</b>	<b>0</b>
<b>No Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
FPL Energy Services, Inc.	117,679	117,679	0	0	0	\$0.00	0	0
Infinite Energy Inc	9,209	9,209	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy B	1	0	1	0	0	\$0.00	0	1
Texas-Ohio / E-Prime	15,562	15,562	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<b>142,451</b>	<b>142,450</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>	<b>1</b>
<b>Total System:</b>	<b>305,305</b>	<b>302,196</b>	<b>3,109</b>	<b>0</b>	<b>3,108</b>	<b>\$(5,583.20)</b>	<b>3,108</b>	<b>1</b>

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AUG 09 2002



# HATTIESBURG GAS STORAGE COMPANY

ETG - CGF - 2K - NC - VC

## INVOICE

To: Elizabethtown Gas Co.  
C/O NUI V# HAT2117122  
550 RT 202206  
P.O. Box 760  
Bedminster, NJ 07921  
Attn: Kellie Lyn Garrison

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0208  
Date: 02-Aug-02  
Period: AUGUST, 2002  
Terms: 15 Days Upon Receipt **8/16/02**  
Contact: SHIRLEY PHARES  
Phone: (832) 676-7902  
Fax: (832) 676-1949  
E-Mail: Shirley.Phares@ElPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of AUGUST, 2002.

### Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

**CDC** \$20,500.00

### Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

**CDC** 5,800.00  
**\$26,300.00**

TOTAL:

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Entered in EMS: **CS 8/12/02**  
Initials Date  
Approved in EMS: **CS Garrison 8/12/02**  
Signature Date  
Mgr. Approval in EMS: **Shirley Phares 8/16/02**  
Signature Date

### Wire Transfer Instructions:

TO: MELLON BANK NA  
PITTSBURGH PA  
ABA: **REDACTED**  
EL PASO ENERGY PARTNERS L.P.  
ACCOUNT:  
FURTHER CREDIT: Hattiesburg Gas Storage Co.

### Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.  
EL PASO ENERGY PARTNERS L.P.  
DEPT. 0839  
P.O. BOX 120001  
DALLAS, TX 75312-0839

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

**1323**

Effective October 1, 2001

**Distribution:**

Rosie Abreu	Gary Norwicki
Trevor Duncan	Ben Pachikara
Jennifer Forno	Tracey Robinson
Kellie Garrison	Steve Salese
John Gondek	Alan Virostek
Rudy Mach	Len Willey

Original Issue Date: 10/30/01  
 Revision Date: 5/6/02

N. Navarro

**NUI Corporation Storage Allocation - Fiscal Year 2002**

				Elizabethtown - Hattiesburg			Grand Total
				D1	D2	Total	
Monthly Fixed Cost (as invoiced)				\$20,500.00	\$5,800.00	\$26,300.00	\$26,300.00
	<b>Annual Firm Sales*</b>	<b>Allocation Percentage*</b>					
Elizabethtown Gas	32,414	82.49%	\$16,910.21	\$4,784.35	\$21,694.56	\$21,694.56	
City Gas of Florida	3,875	9.86%	\$2,021.57	\$571.96	\$2,593.53	\$2,593.53	(B23)
North Carolina	1,538	3.91%	\$802.37	\$227.01	\$1,029.38	\$1,029.38	
Elkton	556	1.41%	\$290.06	\$82.07	\$372.13	\$372.13	
Valley Cities-Waverly	912	2.32%	\$475.79	\$134.61	\$610.40	\$610.40	
Sub Total	3,006	7.65%	\$1,568.22	\$443.69	\$2,011.91	\$2,011.91	
Grand Total	39,295	100.0%	\$20,500.00	\$5,800.00	\$26,300.00	\$26,300.00	

**\* provided by Planning Department**

**Invoice Log**

Anadarko Energy Services Company, Clnergy Marketing & Trading, LLC (T), Clnergy Marketing & Trading, LP, Coral Energy Holding, L.P., Coral Energy Re (T), Coral Energy Resources, L.P., Entergy-Koch Trad  
 Invoice Flow Month 07/01/02 to 07/31/02

Counterparty	Invoiced					Approved				Payment		
	Invoice Number	Flow Month	Due Date	Trans Type	Price	Quantity	Round Amount	Adj	Price	Quantity	Amount	Amount
<b>Accounts Payable</b>												
City Gas of Florida												
<i>Natural Gas</i>												
<b>Commodity Cost</b>												
+	Anadarko Energy Services Company	A0208S0015	Jul 2002	08/26/02	CC					4,000	12,880.00	12,880.00
+	Clnergy Marketing & Trading, LP	2002071694-I	Jul 2002	08/26/02	CC					2,000	6,230.00	6,230.00
+	Entergy-Koch Trading, L.P.	02081039	Jul 2002	08/26/02	CC					232,234	705,073.12	705,073.12
+	UNOCAL Energy Trading, Inc.	200207-I-0037	Jul 2002	08/20/02	CC					168,795	508,671.96	508,671.96

NOTE: COPIES OF INVOICES LISTED ABOVE WILL BE INCLUDED IN SEPTEMBER 2002 PGA FILING

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