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ORIGINAL

September 25, 2002

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COMMISSION
CLERK

SEP 25 P.1 2:52

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

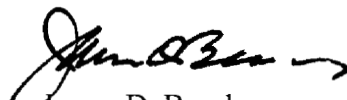
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of August 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.


Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

10284 SEP 25 6

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of September 2002 to the following:

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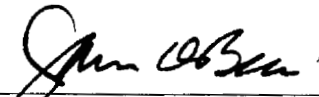
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 020001-EI

ORIGINAL

TAMPA ELECTRIC COMPANY

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AUGUST 2002

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	34,902,296	40,084,800	(5,182,504)	-12.9%	1,507,404	1,674,069	(166,665)	-10.0%	2,31539	2,39445	(0,07906)	-3.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(6,261)	(4,000)	(2,261)	56.5%	1,507,404 (a)	1,674,069 (a)	(166,665)	-10.0%	(0,00042)	(0,00024)	(0,00018)	73.8%
4b. Adjustments to Fuel Cost (1)	(3,130)	0	(3,130)	0.0%	1,507,404 (a)	1,674,069 (a)	(166,665)	-10.0%	(0,00021)	0,00000	(0,00021)	0.0%
4c. Adjustments to Fuel Cost (2)	8,125	0	8,125	0.0%	1,507,404 (a)	1,674,069 (a)	(166,665)	-10.0%	0,00054	0,00000	0,00054	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	34,901,030	40,080,800	(5,179,770)	-12.9%	1,507,404	1,674,069	(166,665)	-10.0%	2,31531	2,39421	(0,07891)	-3.3%
6. Fuel Cost of Purchased Power - Firm (A7)	12,986,993	14,582,600	(1,595,607)	-10.9%	348,174	233,135	115,039	49.3%	3,73003	6,25500	(2,52497)	-40.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0,00000	0,00000	0,00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,098,386	1,025,700	72,686	7.1%	41,202	41,027	175	0.4%	2,66586	2,50006	0,16580	6.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,085,379	15,608,300	(1,522,921)	-9.8%	389,376	274,162	115,214	42.0%	3,61742	5,69309	(2,07567)	-36.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,896,780	1,948,231	(51,451)	-2.6%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0,00000	0,00000	0,00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
17. Fuel Cost of Sch. D Junsd. Sales (A6)	165,085	88,700	76,385	86.1%	5,719	6,055	(336)	-5.5%	2,88661	1,46491	1,42170	97.1%
18. Fuel Cost of Sch. OATT Junsd. Sales (A6)	8,317	0	8,317	0.0%	229	0	229	0.0%	3,63188	0,00000	3,63188	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,277,587	998,700	278,887	27.9%	53,025	37,758	15,267	40.4%	2,40940	2,64500	(0,23560)	-8.9%
21. Fuel Cost of Market Base Sales (A6)	7,987	733,700	(725,713)	-98.9%	375	28,347	(27,972)	-98.7%	2,12987	2,58828	(0,45841)	-17.7%
21a. Gains on Market Based Sales	543	542,100	(541,557)	-99.9%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES	1,459,519	2,363,200	(903,681)	-38.2%	59,348	72,160	(12,812)	-17.8%	2,45926	3,27494	(0,81569)	-24.9%
(LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)												
23. Net Inadvertant Interchange					(759)	0	(759)	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					(1,195)	0	(1,195)	0.0%				
25. Interchange and Wheeling Losses					220	1,000	(780)	-78.0%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS	47,526,890	53,325,900	(5,799,010)	-10.9%	1,835,258	1,875,071	(39,813)	-2.1%	2,58966	2,84394	(0,25428)	-8.9%
(LINE 5 + 12 - 22 + 23 + 24 - 25)												
27. Net Unbilled	1,911,814 (a)	2,485,319 (a)	(573,505)	-23.1%	73,825	87,390	(13,565)	-15.5%	2,58966	2,84394	(0,25428)	-8.9%
28. Company Use	113,945 (a)	116,602 (a)	(2,657)	-2.3%	4,400	4,100	300	7.3%	2,58966	2,84395	(0,25429)	-8.9%
29. T & D Losses	1,597,016 (a)	(1,045,233) (a)	2,642,249	-252.8%	61,669	(36,753)	98,422	-267.8%	2,58966	2,84394	(0,25428)	-8.9%
30. System KWH Sales	47,526,890	53,325,900	(5,799,010)	-10.9%	1,695,364	1,820,334	(124,970)	-6.9%	2,80334	2,92946	(0,12611)	-4.3%
31. Wholesale KWH Sales	(1,464,213)	(3,596,581)	2,132,368	-59.3%	(52,231)	(122,773)	70,542	-57.5%	2,80334	2,92946	(0,12612)	-4.3%
32. Jurisdictional KWH Sales	46,062,677	49,729,319	(3,666,642)	-7.4%	1,643,133	1,697,561	(54,428)	-3.2%	2,80334	2,92946	(0,12611)	-4.3%
33. Jurisdictional Loss Multiplier - 1.00066									1,00066	1,00066	0,00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	46,093,078	49,762,140	(3,669,062)	-7.4%	1,643,133	1,697,561	(54,428)	-3.2%	2,80519	2,93139	(0,12620)	-4.3%
35. Peabody Coal Contract Buy-Out Amort. Junsd	288,340	277,441	10,899	3.9%	1,643,133	1,697,561	(54,428)	-3.2%	0,01755	0,01634	0,00120	7.4%
35a. Adjustment	0	0	0	0.0%	1,643,133	1,697,561	(54,428)	-3.2%	0,00000	0,00000	0,00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,643,133	1,697,561	(54,428)	-3.2%	0,00000	0,00000	0,00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,643,133	1,697,561	(54,428)	-3.2%	0,44971	0,43529	0,01442	3.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	53,770,813	57,428,976	(3,658,163)	-6.4%	1,643,133	1,697,561	(54,428)	-3.2%	3,27246	3,38303	(0,11057)	-3.3%
38. Revenue Tax Factor									1,00072	1,00072	0,00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3,27481	3,38546	(0,11065)	-3.3%
40. GPIF * - (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,643,133	1,697,561	(54,428)	-3.2%	0,00555	0,00538	0,00018	3.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	53,862,059	57,520,222	(3,658,163)	-6.4%	1,643,133	1,697,561	(54,428)	-3.2%	3,28036	3,39084	(0,11047)	-3.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.280	3.391	(0.111)	-3.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	245,544,284	266,082,610	(20,538,326)	-7.7%	10,810,865	11,614,608	(803,743)	-6.9%	2.27127	2.29093	(0.01966)	-0.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(48,446)	(32,000)	(16,446)	51.4%	10,810,865 (a)	11,614,608 (a)	(803,743)	-6.9%	(0.00045)	(0.00028)	(0.00017)	62.6%
4b Adjustments to Fuel Cost (1)	(13,254)	0	(13,254)	0.0%	10,810,865 (a)	11,614,608 (a)	(803,743)	-6.9%	(0.00012)	0.00000	(0.00012)	0.0%
4c. Adjustments to Fuel Cost (2)	8,125	0	8,125	0.0%	10,810,865 (a)	11,614,608 (a)	(803,743)	-6.9%	0.00008	0.00000	0.00008	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	245,490,709	266,050,610	(20,559,901)	-7.7%	10,810,865	11,614,608	(803,743)	-6.9%	2.27078	2.29066	(0.01988)	-0.9%
6. Fuel Cost of Purchased Power - Firm (A7)	90,827,228	91,108,800	(281,572)	-0.3%	2,106,714	1,604,666	502,048	31.3%	4.31132	5.67774	(1.36642)	-24.1%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,593,492	7,179,800	413,692	5.8%	323,570	315,495	8,075	2.6%	2.34678	2.27573	0.07106	3.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	98,420,720	98,288,600	132,120	0.1%	2,430,284	1,920,161	510,123	26.6%	4.04976	5.11877	(1.06901)	-20.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,241,149	13,534,769	(293,620)	-2.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Junsd. Sales (A6)	948,653	720,000	228,653	31.8%	36,744	48,753	(12,009)	-24.6%	2.58179	1.47683	1.10496	74.8%
18. Fuel Cost of Sch. OATT Junsd. Sales (A6)	2,143	0	2,143	0.0%	(486)	0	(486)	0.0%	(0.44095)	0.00000	(0.44095)	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	8,229,050	9,690,800	(1,461,750)	-15.1%	319,714	379,842	(60,128)	-15.8%	2.57388	2.55127	0.02261	0.9%
21. Fuel Cost of Market Base Sales (A6)	555,599	4,085,300	(3,529,701)	-66.4%	27,613	167,285	(139,672)	-63.5%	2.01209	2.44212	(0.43003)	-17.6%
21a. Gains on Market Based Sales	70,874	2,697,800	(2,626,926)	-97.4%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	9,806,319	17,193,900	(7,387,581)	-43.0%	383,585	595,880	(212,295)	-35.6%	2.55649	2.88546	(0.32897)	-11.4%
23. Net Inadvertant Interchange					984	0	984	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					(31)	0	(31)	0.0%				
25. Interchange and Wheeling Losses					1,924	8,700	(6,776)	-77.9%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	334,105,110	347,145,310	(13,040,200)	-3.8%	12,856,593	12,930,189	(73,596)	-0.6%	2.59871	2.68477	(0.08606)	-3.2%
27. Net Unbilled	6,513,267 (a)	6,620,755 (a)	(107,488)	-1.6%	216,541	248,742	(32,201)	-12.9%	3.00787	2.66170	0.34617	13.0%
28. Company Use	831,224 (a)	876,693 (a)	(45,469)	-5.2%	32,100	32,800	(700)	-2.1%	2.58948	2.67284	(0.08336)	-3.1%
29. T & D Losses	15,421,080 (a)	(672,204) (a)	16,093,284	-2394.1%	587,178	(30,234)	617,412	-2042.1%	2.62630	2.22334	0.40297	18.1%
30. System KWH Sales	334,105,110	347,145,310	(13,040,200)	-3.8%	12,020,774	12,678,881	(658,107)	-5.2%	2.77940	2.73798	0.04142	1.5%
31. Wholesale KWH Sales	(8,993,132)	(23,910,365)	14,917,233	-62.4%	(313,560)	(871,118)	557,558	-64.0%	2.86807	2.74479	0.12328	4.5%
32. Jurisdictional KWH Sales	325,111,978	323,234,945	1,877,033	0.6%	11,707,214	11,807,763	(100,549)	-0.9%	2.77702	2.73748	0.03954	1.4%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Junsdictional KWH Sales Adjusted for Line Losses	325,326,552	323,448,280	1,878,272	0.6%	11,707,214	11,807,763	(100,549)	-0.9%	2.77886	2.73928	0.03957	1.4%
35. Peabody Coal Contract Buy-Out Amort. Junsd.	2,388,606	2,281,940	106,666	4.7%	11,707,214	11,807,763	(100,549)	-0.9%	0.02040	0.01933	0.00108	5.6%
35a. Adjustment	0	0	0	0.0%	11,707,214	11,807,763	(100,549)	-0.9%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	11,707,214	11,807,763	(100,549)	-0.9%	0.00000	0.00000	0.00000	0.0%
36 True-up *	59,115,160	59,115,160	0	0.0%	11,707,214	11,807,763	(100,549)	-0.9%	0.50495	0.50065	0.00430	0.9%
37. Total Junsdictional Fuel Cost (Excl. GPIF)	386,830,318	384,845,380	1,984,938	0.5%	11,707,214	11,807,763	(100,549)	-0.9%	3.30420	3.25926	0.04495	1.4%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.30658	3.26160	0.04498	1.4%
40. GPIF * (Already Adjusted for Taxes)	729,968	729,968	0	0.0%	11,707,214	11,807,763	(100,549)	-0.9%	0.00624	0.00618	0.00005	0.9%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	387,560,286	385,575,348	1,984,938	0.5%	11,707,214	11,807,763	(100,549)	-0.9%	3.31282	3.26778	0.04503	1.4%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.313	3.268	0.045	1.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF AUGUST 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,902,296	40,084,800	(5,182,504)	-12.9%	245,544,284	266,082,610	(20,538,326)	-7.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,458,976	1,821,100	(362,124)	-19.9%	9,735,445	14,496,100	(4,760,655)	-32.8%
2a. GAINS FROM MARKET BASED SALES	543	542,100	(541,557)	-99.9%	70,874	2,697,800	(2,626,926)	-97.4%
3. FUEL COST OF PURCHASED POWER	12,986,993	14,582,600	(1,595,607)	-10.9%	90,827,228	91,108,800	(281,572)	-0.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,098,386	1,025,700	72,686	7.1%	7,593,492	7,179,800	413,692	5.8%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	47,528,156	53,329,900	(5,801,744)	-10.9%	334,158,685	347,177,310	(13,018,625)	-3.7%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,261)	(4,000)	(2,261)	56.5%	(48,446)	(32,000)	(16,446)	51.4%
6b. ADJ TO FUEL COST	(3,130)	0	(3,130)	0.0%	(13,254)	0	(13,254)	0.0%
6c. ADJ. TO FUEL COST	8,125	0	8,125	0.0%	8,125	0	8,125	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS	47,526,890	53,325,900	(5,799,010)	-10.9%	334,105,110	347,145,310	(13,040,200)	-3.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,643,133	1,697,561	(54,428)	-3.2%	11,707,214	11,807,763	(100,549)	-0.9%
2. NONJURISDICTIONAL SALES	52,231	122,773	(70,542)	-57.5%	313,560	871,118	(557,558)	-64.0%
3. TOTAL SALES	1,695,364	1,820,334	(124,970)	-6.9%	12,020,774	12,678,881	(658,107)	-5.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9691919	0.9325547	0.0366372	3.9%	0.9739152	0.9312938	0.0426214	4.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	54,022,305	55,995,683	(1,973,378)	-3.5%	383,407,208	389,275,721	(5,868,513)	-1.5%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(59,115,160)	(59,115,160)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(729,968)	(729,968)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	46,541,664	48,515,042	(1,973,378)	-4.1%	323,562,080	329,430,593	(5,868,513)	-1.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	47,526,890	53,325,900	(5,799,010)	-10.9%	334,105,110	347,145,310	(13,040,200)	-3.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9691919	0.9325547	0.0366372	3.9%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	46,062,677	49,729,319	(3,666,642)	-7.4%	325,111,978	323,234,945	1,877,033	0.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	46,093,078	49,762,140	(3,669,062)	-7.4%	325,326,552	323,448,280	1,878,272	0.6%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	297,506	297,506	0	0.0%	2,450,916	2,450,916	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	288,340	277,441	10,899	3.9%	2,388,606	2,281,940	106,666	4.7%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	46,381,418	50,039,581	(3,658,163)	-7.3%	327,715,158	325,730,220	1,984,938	0.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	160,246	(1,524,539)	1,684,785	-110.5%	(4,153,078)	3,700,373	(7,853,451)	-212.2%
8. INTEREST PROVISION FOR THE MONTH	(67,484)	(100,311)	32,827	-32.7%	(789,273)	(1,434,017)	644,744	-45.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(50,966,243)	(33,055,764)	(17,910,479)	54.2%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(43,484,086)	(27,291,219)	(16,192,867)	59.3%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(50,966,243)	(33,055,764)	(17,910,479)	54.2%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10)	(43,416,602)	(27,190,908)	(16,225,694)	59.7%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(94,382,845)	(60,246,672)	(34,136,173)	56.7%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(47,191,423)	(30,123,336)	(17,068,087)	56.7%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.730	4.000	(2)	-56.8%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.710	4.000	(2)	-57.3%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	3.440	8.000	(5)	-57.0%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.720	4.000	(2)	-57.0%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.143	0.333	(0)	-57.1%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(67,484)	(100,311)	32,827	-32.7%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	530,892	552,745	(21,853)	-4.0%	2,620,824	3,112,188	(491,364)	-15.8%
2 LIGHT OIL	399,137	1,948,408	(1,549,271)	-79.5%	8,189,339	11,569,937	(3,380,598)	-29.2%
3 COAL	30,718,933	32,468,563	(1,749,630)	-5.4%	216,165,162	228,200,387	(12,035,225)	-5.3%
4 NATURAL GAS	3,253,334	5,115,084	(1,861,750)	-36.4%	18,568,959	23,200,098	(4,631,139)	-20.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	34,902,296	40,084,800	(5,182,504)	-12.9%	245,544,284	266,082,610	(20,538,326)	-7.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	11,157	14,978	(3,821)	-25.5%	52,367	73,927	(21,560)	-29.2%
9 LIGHT OIL	6,446	27,437	(20,991)	-76.5%	160,519	167,557	(7,038)	-4.2%
10 COAL	1,436,129	1,540,456	(104,327)	-6.8%	10,292,428	10,943,774	(651,346)	-6.0%
11 NATURAL GAS	53,672	91,198	(37,526)	-41.1%	305,551	429,350	(123,799)	-28.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,507,404	1,674,069	(166,665)	-10.0%	10,810,865	11,614,608	(803,743)	-6.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	17,360	22,293	(4,933)	-22.1%	83,509	110,067	(26,558)	-24.1%
16 LIGHT OIL (BBL)	13,004	63,660	(50,656)	-79.6%	272,444	355,089	(82,645)	-23.3%
17 COAL (TON)	709,377	690,810	18,567	2.7%	4,909,266	4,875,687	33,579	0.7%
18 NATURAL GAS (MCF)	590,411	933,059	(342,648)	-36.7%	3,295,024	4,379,436	(1,084,412)	-24.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	108,914	139,982	(31,068)	-22.2%	523,907	691,103	(167,196)	-24.2%
22 LIGHT OIL	72,070	363,896	(291,826)	-80.2%	1,570,152	2,019,343	(449,191)	-22.2%
23 COAL	16,268,760	16,237,239	31,521	0.2%	114,146,263	114,367,846	(221,583)	-0.2%
24 NATURAL GAS	624,655	959,241	(334,587)	-34.9%	3,469,660	4,502,273	(1,032,613)	-22.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,074,399	17,700,358	(625,959)	-3.5%	119,709,982	121,580,565	(1,870,583)	-1.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.74%	0.89%	(0.00)	-	0.48%	0.64%	(0.00)	-
29 LIGHT OIL	0.43%	1.64%	(0.01)	-	1.48%	1.44%	0.00	-
30 COAL	95.27%	92.02%	0.03	-	95.20%	94.22%	0.01	-
31 NATURAL GAS	3.56%	5.45%	(0.02)	-	2.83%	3.70%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	30.58	24.79	5.79	23.3%	31.38	28.28	3.11	11.0%
36 LIGHT OIL (\$/BBL)	30.69	30.61	0.09	0.3%	30.06	32.58	(2.52)	-7.7%
37 COAL (\$/TON)	43.30	47.00	(3.70)	-7.9%	44.03	46.80	(2.77)	-5.9%
38 NATURAL GAS (\$/MCF)	5.51	5.48	0.03	0.5%	5.64	5.30	0.34	6.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.87	3.95	0.93	23.4%	5.00	4.50	0.50	11.1%
42 LIGHT OIL	5.54	5.35	0.18	3.4%	5.22	5.73	(0.51)	-9.0%
43 COAL	1.89	2.00	(0.11)	-5.6%	1.89	2.00	(0.10)	-5.1%
44 NATURAL GAS	5.21	5.33	(0.12)	-2.3%	5.35	5.15	0.20	3.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.04	2.26	(0.22)	-9.7%	2.05	2.19	(0.14)	-6.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,762	9,346	416	4.5%	10,005	9,348	657	7.0%
49 LIGHT OIL	11,181	13,263	(2,082)	-15.7%	9,782	12,052	(2,270)	-18.8%
50 COAL	11,328	10,541	787	7.5%	11,090	10,450	640	6.1%
51 NATURAL GAS	11,638	10,518	1,120	10.6%	11,355	10,486	869	8.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,327	10,573	754	7.1%	11,073	10,468	605	5.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.76	3.69	1.07	29.0%	5.00	4.21	0.79	18.8%
56 LIGHT OIL	6.19	7.10	(0.91)	-12.8%	5.10	6.91	(1.81)	-26.2%
57 COAL	2.14	2.11	0.03	1.4%	2.10	2.09	0.01	0.5%
58 NATURAL GAS	6.06	5.61	0.45	8.0%	6.08	5.40	0.68	12.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.32	2.39	(0.07)	-2.9%	2.27	2.29	(0.02)	-0.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: AUGUST 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	---	---	---	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	---	---	---	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	---	---	---	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	---	---	---	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	-171	---	---	---	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-171	---	---	---	0	HVY OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	44,015	51.9	79.2	61.1	12,810	COAL	24,297	23,206,320	563,844.0	935,610	2.13	38.51
GAN.#2	98	44,741	61.4	75.3	78.4	13,021	COAL	25,372	22,960,360	582,550.3	977,005	2.18	38.51
GAN.#3	145	64,750	60.0	78.0	69.2	12,728	COAL	45,797	17,995,780	824,152.7	1,763,515	2.72	38.51
GAN.#4	159	67,872	57.4	71.6	71.8	12,893	COAL	47,448	18,443,360	875,100.5	1,827,091	2.69	38.51
GAN.#5	217	122,031	75.6	95.4	75.6	11,312	COAL	59,355	23,256,380	1,380,382.4	2,285,596	1.87	38.51
GAN.#6	372	179,658	64.9	79.0	77.1	10,994	COAL	84,060	23,497,260	1,975,179.7	3,236,917	1.80	38.51
GANNON STATION	1,105	523,067	63.6	80.7	73.5	11,855	COAL	286,329	21,657,637	6,201,209.6	11,025,734	2.11	38.51
B.B.#1	416	156,729	50.6	58.4	73.5	11,291	COAL	72,873	24,282,820	1,769,552.0	3,413,102	2.18	46.84
B.B.#2	416	210,930	68.2	73.2	75.6	11,201	COAL	97,276	24,286,880	2,362,532.0	4,556,049	2.16	46.84
B.B.#3	433	147,523	45.8	55.5	74.8	10,841	COAL	65,412	24,449,000	1,599,266.5	3,063,657	2.08	46.84
B.B. 1 - 3	1,265	515,182	54.7	62.3	74.6	11,125	COAL	235,561	24,330,643	5,731,350.5	11,032,808	2.14	46.84
B.B.#4	442	248,022	75.4	87.2	75.4	10,948	COAL	125,413	21,651,984	2,715,442.7	6,265,540	2.53	49.96
B.B. STATION	1,707	763,204	60.1	68.7	74.8	11,068	COAL	360,974	23,399,997	8,446,793.2	17,298,348	2.27	47.92
SEB-PHIL.#1(HVY OIL)	17	5,647	44.6	100.0	91.2	9,615	HVY OIL	8,654	6,273,540	54,293.6	264,651	4.69	30.58
SEB-PHIL.#2(HVY OIL)	17	5,681	44.9	99.9	91.2	9,615	HVY OIL	8,706	6,273,540	54,620.5	266,241	4.69	30.58
SEB-PHILLIPS TOTAL	34	11,328	44.8	100.0	91.2	9,615	HVY OIL	17,360	6,273,540	108,914.1	530,892	4.69	30.58
POLK #1 GASIFIER	250	149,858	80.6	85.6	90.8	10,815	COAL	62,074	26,110,000	1,620,757.4	2,394,851	1.60	38.58
POLK #1 CT (OIL)	225	4,726	2.8	98.5	58.0	9,185	LGT OIL	8,107	5,823,622	43,409.8	252,886	5.35	31.19
POLK #1 TOTAL	250	154,584	83.1	94.4	89.2	10,765	-	-	-	1,664,167.2	2,647,737	1.71	-
POLK #2 CT (GAS)	150	14,533	13.0	100.0	77.0	11,118	GAS	152,717	972,290	161,574.0	683,602	4.70	4.48
POLK #2 CT (OIL)	160	-5	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	14,528	12.6	100.0	76.6	11,122	-	-	-	161,574.0	683,602	4.71	-
POLK #3 CT (GAS)	150	37,062	33.2	99.7	76.6	11,914	GAS	417,341	972,290	441,547.0	2,540,661	6.86	6.09
POLK #3 CT (OIL)	160	28	0.0	99.7	22.8	51,557	LGT OIL	248	5,823,786	1,443.6	7,733	27.62	31.18
POLK #3 TOTAL	155	37,090	32.2	99.7	76.4	11,944	-	-	-	442,990.6	2,548,394	6.87	-
POLK STATION TOTAL	560	206,202	49.5	97.4	60.3	11,002	-	-	-	2,268,731.8	5,879,733	2.85	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	1,697	3.5	100.0	71.4	16,038	LGT OIL	4,649	5,853,890	27,216.9	138,518	8.16	29.80
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	1,697	1.6	54.2	32.7	16,038	LGT OIL	4,649	5,853,890	27,216.9	138,518	8.16	29.80
CITY OF TAMPA	6	2,077	0.0	0.0	0.0	10,368	GAS	20,353	972,290	21,533.5	29,071	1.40	1.43
TOT. COAL (GN,BB,POLK)	3,062	1,436,129	63.0	74.4	75.6	11,328	COAL	709,377	22,933,860	16,268,760.2	30,718,933	2.14	43.30
SYSTEM	3,556	1,507,404	57.1	76.7	70.6	11,326	-	-	-	17,074,399.1	34,902,296	2.32	-

* Hookers Point limited to 90 MW
LEGEND

H P = HOOKERS POINT
GAN = GANNON

BB = BIG BEND
CT = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	19,563	22,293	(2,730)	-12.2%	84,876	110,067	(25,191)	-22.9%
3 UNIT COST (\$/BBL)	30.59	23.57	7.03	29.8%	28.46	27.21	1.25	4.6%
4 AMOUNT (\$)	598,515	525,359	73,156	13.9%	2,415,912	2,994,632	(578,720)	-19.3%
5 BURNED								
6 UNITS (BBL)	17,360	22,293	(4,933)	-22.1%	83,509	110,067	(26,558)	-24.1%
7 UNIT COST (\$/BBL)	30.58	24.79	5.79	23.3%	31.38	28.28	3.11	11.0%
8 AMOUNT (\$)	530,892	552,745	(21,853)	-4.0%	2,620,824	3,112,188	(491,364)	-15.8%
9 ENDING INVENTORY								
10 UNITS (BBL)	19,016	59,129	(40,113)	-67.8%	19,016	59,129	(40,113)	-67.8%
11 UNIT COST (\$/BBL)	31.30	25.53	5.77	22.6%	31.30	25.53	5.77	22.6%
12 AMOUNT (\$)	595,193	1,509,715	(914,522)	-60.6%	595,193	1,509,715	(914,522)	-60.6%
13								
14 DAYS SUPPLY	31	78	(47)	-60.5%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	24,659	74,826	(50,167)	-67.0%	340,775	434,803	(94,028)	-21.6%
17 UNIT COST (\$/BBL)	29.93	29.74	0.18	0.6%	29.96	31.72	(1.76)	-5.6%
18 AMOUNT (\$)	737,971	2,225,614	(1,487,643)	-66.8%	10,209,259	13,792,999	(3,583,740)	-26.0%
19 BURNED								
20 UNITS (BBL)	13,004	63,660	(50,656)	-79.6%	272,444	355,089	(82,645)	-23.3%
21 UNIT COST (\$/BBL)	30.69	30.61	0.09	0.3%	30.06	32.58	(2.52)	-7.7%
22 AMOUNT (\$)	399,137	1,948,408	(1,549,271)	-79.5%	8,189,339	11,569,937	(3,380,598)	-29.2%
23 ENDING INVENTORY								
24 UNITS (BBL)	107,766	113,465	(5,699)	-5.0%	107,766	113,465	(5,699)	-5.0%
25 UNIT COST (\$/BBL)	30.39	30.86	(0.47)	-1.5%	30.39	30.86	(0.47)	-1.5%
26 AMOUNT (\$)	3,275,124	3,501,356	(226,232)	-6.5%	3,275,124	3,501,356	(226,232)	-6.5%
27								
28 DAYS SUPPLY NORMAL	70	70	(0)	-0.7%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	15	16	(1)	-3.8%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	542,623	673,000	(130,377)	-19.4%	5,035,450	5,247,000	(211,550)	-4.0%
32 UNIT COST (\$/TON)	43.76	46.02	(2.26)	-4.9%	44.07	46.57	(2.50)	-5.4%
33 AMOUNT (\$)	23,747,652	30,974,557	(7,226,905)	-23.3%	221,904,108	244,346,533	(22,442,425)	-9.2%
34 BURNED								
35 UNITS (TONS)	709,377	690,810	18,567	2.7%	4,909,266	4,875,687	33,579	0.7%
36 UNIT COST (\$/TON)	43.30	47.00	(3.70)	-7.9%	44.03	46.80	(2.77)	-5.9%
37 AMOUNT (\$)	30,718,933	32,468,563	(1,749,630)	-5.4%	216,165,162	228,200,387	(12,035,225)	-5.3%
38 ENDING INVENTORY								
39 UNITS (TONS)	751,664	1,348,133	(596,469)	-44.2%	751,664	1,348,133	(596,469)	-44.2%
40 UNIT COST (\$/TON)	43.20	47.05	(3.85)	-8.2%	43.20	47.05	(3.85)	-8.2%
41 AMOUNT (\$)	32,470,782	63,431,592	(30,960,810)	-48.8%	32,470,782	63,431,592	(30,960,810)	-48.8%
42								
43 DAYS SUPPLY	40	76	(36)	-46.9%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES								
45 UNITS (MCF)	590,411	933,059	(342,648)	-36.7%	3,295,024	4,379,436	(1,084,412)	-24.8%
46 UNIT COST (\$/MCF)	5.51	5.48	0.03	0.5%	5.64	5.30	0.34	6.4%
47 AMOUNT (\$)	3,253,334	5,115,084	(1,861,750)	-36.4%	18,567,986	23,200,096	(4,632,110)	-20.0%
48 BURNED								
49 UNITS (MCF)	590,411	933,059	(342,648)	-36.7%	3,295,024	4,379,436	(1,084,412)	-24.8%
50 UNIT COST (\$/MCF)	5.51	5.48	0.03	0.5%	5.64	5.30	0.34	6.4%
51 AMOUNT (\$)	3,253,334	5,115,084	(1,861,750)	-36.4%	18,568,959	23,200,098	(4,631,139)	-20.0%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED.								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	18,529
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,529

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,561)	(286,107)
OTHER USAGE	(791)	(23,651)
TOTAL	(10,352)	(309,758)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	39,616
IGNITION #2 OIL	267,578
IGNITION PROPANE	3,610
AERIAL SURVEY ADJ	(398,338)
ADDITIVES	78,258
GREEN FUEL	0
TOTAL	(9,276)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) WHEELED MWH OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	ECON	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH -D	6,055 0	0 0	6,055 0	1 465	1 465	88,700 00	88,700 00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	37,758 0	0 0	37,758 0	2 645	3 693	998,700 00	1,394,400 00	
VARIOUS	JURISDIC SCH -MB	28,347 0	0 0	28,347 0	2 588	2 588	733,700 00	733,700 00	542 100 00
TOTAL		72,160.0	0 0	72,160.0	2.524	3.072	1,821,100.00	2,216,800.00	542,100.00
ACTUAL:									
FLA PWR & LIGHT	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC UTIL	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT MEADE	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST CLOUD	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEP CONTR SCH -D	53,025 0	0 0	53,025 0	2 564	3 263	1,359,561 00	1,730,205 75	
SEMINOLE ELEC PRECO-1	JURISDIC SCH -D	5,156 9	197 4	4,959 5	3 010	3 010	149,300 55	149,300 55	
-SEMINOLE ELEC HARDEE	JURISDIC SCH -D	760 8	0 0	760 8	2 105	2 105	16,013 60	16,013 60	
FLA PWR CORP	SCH -MA		0 0	0 0	0 000	0 000			
FLA PWR & LIGHT	SCH -MA	375 0	0 0	375 0	2 130	2 589	7,988 03	9,708 42	542 89
CITY OF LAKELAND	SCH -MA		0 0	0 0	0 000	0 000			
ORLANDO UTIL COMM	SCH -MA		0 0	0 0	0 000	0 000			
THE ENTERGY-KOCH TRADING	SCH -MA		0 0	0 0	0 000	0 000			
CITY OF LAKE WORTH	SCH -MA		0 0	0 0	0 000	0 000			
AUBURNDALE POWER PARTNERS	SCH -MA		0 0	0 0	0 000	0 000			
AUBURNDALE POWER PARTNERS	SCH -OATT	116 0	0 0	116 0	2 578	2 578	2,990 31	2,990 31	
CARGILL ALLIANT	SCH -OATT	3 0	0 0	3 0	5 767	5 767	173 00	173 00	
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS	July 2002 CONTRACT	(48,220 0)	0 0	(48,220 0)	2 734	3 442	(1,318,334 80)	(1,659,732 40)	
HARDEE PWR PARTNERS	July 2002 CONTRACT	48,220 0	0 0	48,220 0	2 564	3 263	1,236,360 80	1,573,418 60	
SEMINOLE ELEC PRECO-1	July 2002 SCH -D	(5,240 6)	(374 5)	(4,866 1)	2 856	2 856	(138,995 55)	(138,995 55)	
SEMINOLE ELEC PRECO-1	July 2002 SCH -D	5,240 6	374 5	4,866 1	2 852	2 852	138,766 17	138,766 17	
SEMINOLE ELEC PRECO-1	June 2002 SCH -D	(5,511 7)	(464 2)	(5,047 5)	2 720	2 720	(137,298 41)	(137,298 41)	
SEMINOLE ELEC PRECO-1	June 2002 SCH -D	5,510 7	464 2	5,046 5	2 721	2 721	137,298 41	137,298 41	
CARGILL ALLIANT	July 2002 SCH -OATT	110.0	0 0	110 0	4 685	4 685	5,153 35	5,153 35	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		5,916 7	197 4	5,719 3	2 886	2 886	165,084.77	165,084.77	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEP		53,025 0	0 0	53,025 0	2 409	3 100	1,277,587 00	1,643,891 95	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISDICTIONAL		375 0	0 0	375 0	2 130	2 589	7,988 03	9,708 42	542 89
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISDICTIONAL		229 0	0 0	229 0	3 632	3 632	8,316 66	8,316 66	
TOTAL		59,545.7	197.4	59,348.3	2.458	3.078	1,458,976.46	1,827,001.80	542.89
CURRENT MONTH:									
DIFFERENCE		(12,614 3)	197 4	(12,811 7)	(0 066)	0 006	(362,123 54)	(389,798.20)	(541,557.11)
DIFFERENCE %		-17.5%	0 0%	-17 8%	-2 6%	0.2%	-19 9%	-17.6%	-99 9%
PERIOD TO DATE:									
ACTUAL		386,545 3	2,959 5	383,585 8	2 538	3 196	9,735,445.69	12,258,283.68	70,874 52
ESTIMATED		595,880 0	0 0	595,880 0	2.433	3 101	14,496,100 00	18,477,000 00	2,697,800.00
DIFFERENCE		(209,334 7)	2,959 5	(212,294 2)	0 105	0 095	(4,760,654.31)	(6,218,716.32)	(2,626,925 48)
DIFFERENCE %		-35 1%	0.0%	-35 6%	4 3%	3.1%	-32.8%	-33.7%	-97.4%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS FOR THE MONTH OF AUGUST 2002

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH-J	34,885.0	0.0	17,673.0	17,212.0	9.685	9.685	1,667,000.00	
HARDEE POWER PARTNERS	IPP	119,441.0	0.0	0.0	119,441.0	4.464	4.464	5,331,800.00	
VARIOUS	OTHER	33,722.0	0.0	0.0	33,722.0	8.264	8.264	2,786,700.00	
VARIOUS	MKT BASE	62,760.0	0.0	0.0	62,760.0	7.644	7.644	4,797,100.00	
TOTAL		250,808.0	0.0	17,673.0	233,135.0	6.255	6.255	14,582,600.00	
ACTUAL:									
HARDEE PWR PART -NATIVE	IPP	109,214.0	0.0	0.0	109,214.0	2.065	2.065	2,255,754.98	
HARDEE PWR PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. POWER CORP	SCH-J	37,509.0	0.0	689.2	36,819.8	3.448	3.448	1,269,697.81	
FLA. POWER & LIGHT	SCH-J	31,090.0	0.0	1,309.0	29,781.0	4.753	4.753	1,415,598.26	
CITY OF LAKELAND	SCH-J	27,058.0	0.0	477.0	26,581.0	4.119	4.119	1,094,883.00	
ORLANDO UTIL COMM	SCH-J	6,200.0	0.0	530.0	5,670.0	5.928	5.928	336,112.00	
THE ENERGY AUTHORITY	SCH-J	22,424.0	0.0	2,266.9	20,157.1	4.871	4.871	981,902.49	
REEDY CREEK	SCH-J	145.0	0.0	0.0	145.0	4.707	4.707	6,825.00	
OKEELANTA	SCH-J	11,221.0	0.0	0.0	11,221.0	3.606	3.606	404,599.85	
TALLAHASSEE	SCH-J	2,877.0	0.0	30.0	2,847.0	4.521	4.521	128,724.90	
AQUILA	SCH-J	24,700.0	0.0	0.0	24,700.0	8.950	8.950	2,210,650.00	
CARGILL ALLIANT	SCH-J	10,631.0	0.0	601.0	10,030.0	3.839	3.839	385,033.50	
KOCH ENERGY	SCH-J	2,079.0	0.0	97.0	1,982.0	4.577	4.577	90,713.00	
RELIANT	SCH-J	6,823.0	0.0	0.0	6,823.0	4.450	4.450	303,611.00	
SEMINOLE ELECTRIC CO-OP	SCH-J	6,903.0	0.0	186.0	6,717.0	2.768	2.768	185,897.00	
CALPINE	SCH-J	1,640.0	0.0	0.0	1,640.0	4.891	4.891	80,214.00	
DUKE ENERGY	SCH-J	4,692.0	0.0	249.0	4,443.0	4.306	4.306	191,326.50	
RINGHAVER	SCH-J	4,163.0	0.0	0.0	4,163.0	6.815	6.815	283,693.79	
FLA. POWER CORP	SCH-D	61,700.0	0.0	0.0	61,700.0	3.907	3.907	2,410,639.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR PART.-NATIVE	July 2002	IPP	(96,160.0)	0.0	0.0	(96,160.0)	2.907	2.907	(2,795,228.06)
HARDEE PWR. PART.-NATIVE	July 2002	IPP	96,160.0	0.0	0.0	96,160.0	2.842	2.842	2,732,745.19
CARGILL ALLIANT	July 2002	SCH-J	(11,477.0)	0.0	(1,152.4)	(10,324.6)	4.473	4.473	(461,830.89)
CARGILL ALLIANT	July 2002	SCH-J	11,471.0	0.0	1,151.4	10,319.6	4.481	4.481	462,382.39
DUKE ENERGY	July 2002	SCH-J	(7,556.0)	0.0	(736.0)	(6,820.0)	4.995	4.995	(340,650.80)
DUKE ENERGY	July 2002	SCH-J	7,556.0	0.0	736.0	6,820.0	4.995	4.995	340,665.80
RELIANT	July 2002	SCH-J	(8,705.0)	0.0	(2,570.3)	(6,134.7)	4.639	4.639	(284,586.53)
RELIANT	July 2002	SCH-J	8,701.0	0.0	2,570.3	6,130.7	4.636	4.636	284,199.53
OKEELANTA	July 2002	SCH-D	(16,451.0)	0.0	0.0	(16,451.0)	4.396	4.396	(723,154.94)
FLA. POWER CORP.	July 2002	SCH-D	(64,300.0)	0.0	0.0	(64,300.0)	4.100	4.100	(2,636,496.00)
FLA. POWER CORP	July 2002	SCH-D	64,300.0	0.0	0.0	64,300.0	3.895	3.895	2,504,681.00
FLA. POWER CORP.	June 2002	SCH-D	(64,200.0)	0.0	0.0	(64,200.0)	4.101	4.101	(2,632,674.00)
FLA. POWER CORP.	June 2002	SCH-D	64,200.0	0.0	0.0	64,200.0	3.896	3.896	2,501,064.00
TOTAL			354,608.0	0.0	6,434.1	348,173.9	3.730	3.730	12,986,992.77
CURRENT MONTH:									
DIFFERENCE		103,800.0	0.0	(11,238.9)	115,038.9	(2.525)	(2.525)	(1,595,607.23)	
DIFFERENCE %		41.4%	0.0%	-63.6%	49.3%	-40.4%	-40.4%	-10.9%	
PERIOD TO DATE:									
ACTUAL		2,231,562.0	0.0	124,849.7	2,106,712.4	4.311	4.311	90,827,228.26	
ESTIMATED		1,682,237.0	0.0	77,571.0	1,604,666.0	5.678	5.678	91,108,800.00	
DIFFERENCE		549,325.0	0.0	47,278.7	502,046.4	(1.367)	(1.367)	(281,571.74)	
DIFFERENCE %		32.7%	0.0%	60.9%	31.3%	-24.1%	-24.1%	-0.3%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	41,027.0	0.0	0.0	41,027.0	2.500	2.500	1,025,700.00
TOTAL		41,027.0	0.0	0.0	41,027.0	2.500	2.500	1,025,700.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	13,193.0	0.0	0.0	13,193.0	2.380	2.380	314,005.12
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	206.0	0.0	0.0	206.0	3.424	3.424	7,053.20
HILLSBOROUGH COUNTY	COGEN	15,932.0	0.0	0.0	15,932.0	2.364	2.364	376,700.69
CARGILL MILLPOINT	COGEN	36.0	0.0	0.0	36.0	5.493	5.493	1,977.64
CF INDUSTRIES INC	COGEN	641.0	0.0	0.0	641.0	3.687	3.687	23,634.74
FARMLAND HYDRO LP	COGEN	902.0	0.0	0.0	902.0	3.427	3.427	30,910.39
IMC-AGRICO-S. PIERCE	COGEN	768.0	0.0	0.0	768.0	3.991	3.991	30,650.61
AUBURNDALE POWER PARTNERS	COGEN	1,681.0	0.0	0.0	1,681.0	5.070	5.070	85,234.30
ORANGE COGENERATION L.P	COGEN	7,843.0	0.0	0.0	7,843.0	2.319	2.319	181,856.44
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUGUST 2002		41,202.0	0.0	0.0	41,202.0	2.553	2.553	1,052,023.13
ADJUSTMENTS FOR THE MONTH OF: JUNE 2002								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(12,661.0)	0.0	0.0	(12,661.0)	2.263	2.263	(286,480.45)
		12,661.0	0.0	0.0	12,661.0	2.367	2.367	299,661.48
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(16,605.0)	0.0	0.0	(16,605.0)	2.261	2.261	(375,388.20)
		16,605.0	0.0	0.0	16,605.0	2.365	2.365	392,687.96
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	* April 2002 adj COGEN.	(1,390.0)	0.0	0.0	(1,390.0)	3.988	3.988	(55,427.36)
		1,390.0	0.0	0.0	1,390.0	4.291	4.291	59,639.01
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P	COGEN.	(7,199.0)	0.0	0.0	(7,199.0)	2.265	2.265	(163,037.56)
		7,199.0	0.0	0.0	7,199.0	2.427	2.427	174,707.97
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JUNE 2002		0.0	0.0	0.0	0.0	0.000	0.000	46,362.85
GRAND TOTAL		41,202.0	0.0	0.0	41,202.0	2.666	2.666	1,098,385.98
CURRENT MONTH:								
DIFFERENCE		175.0	0.0	0.0	175.0	0.166	0.166	72,685.98
DIFFERENCE %		0.4%	0.0%	0.0%	0.4%	6.6%	6.6%	7.1%
PERIOD TO DATE:								
ACTUAL		323,570.0	0.0	0.0	323,570.0	2.347	2.347	7,593,491.56
ESTIMATED		315,495.0	0.0	0.0	315,495.0	2.276	2.276	7,179,800.00
DIFFERENCE		8,075.0	0.0	0.0	8,075.0	0.071	0.071	413,691.56
DIFFERENCE %		2.6%	0.0%	0.0%	2.6%	0.031	0.031	5.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA PWR CORP.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FLA PWR & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FT PIERCE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC AUTH	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL COMM	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC UTIL	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%