

ST. JOE NATURAL GAS COMPANY, INC. ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



September 27, 2002

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Blanco S Bayo, Director
Division of Record and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. 020003-GU
Purchased Gas Cost Recovery
for period ending December 31, 2003

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's:

- 1. Petition for Approval of Purchased Cost Recovery Factors; 10452-02
- 2. Schedules E-1 through E-5 10453-02
- 3. Direct Testimony of Stuart L Shoaf 10454-02

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
Stuart L. Shoaf
President

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COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1 Exhibit#	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2003 Through DECEMBER 2003											Docket#020003-GU SLS-1	
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$788	\$425	\$520	\$239	\$195	\$173	\$189	\$173	\$158	\$221	\$252	\$221	\$3,554
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$173,425	\$93,649	\$114,460	\$52,721	\$31,003	\$27,612	\$30,401	\$27,904	\$25,433	\$35,853	\$42,975	\$38,764	\$694,000
5	DEMAND	\$11,842	\$10,696	\$11,842	\$11,460	\$4,737	\$4,584	\$4,737	\$4,737	\$4,584	\$4,737	\$11,460	\$11,842	\$97,258
6	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														\$0
10														\$0
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$186,055	\$104,770	\$126,822	\$64,420	\$35,935	\$32,369	\$35,327	\$32,814	\$30,175	\$40,811	\$54,687	\$50,827	\$794,812
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13	COMPANY USE	\$115	\$55	\$69	\$31	\$25	\$22	\$20	\$22	\$21	\$26	\$23	\$23	\$452
14	TOTAL THERM SALES	\$185,940	\$104,715	\$126,753	\$64,389	\$35,910	\$32,347	\$35,307	\$32,792	\$30,154	\$40,585	\$54,664	\$50,804	\$794,360
THERMS PURCHASED														
15	COMMODITY (Pipeline)	250,000	135,000	165,000	76,000	62,000	55,000	60,000	55,000	50,000	70,000	80,000	70,000	1,128,000
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	250,000	135,000	165,000	76,000	62,000	55,000	60,000	55,000	50,000	70,000	80,000	70,000	1,128,000
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	250,000	135,000	165,000	76,000	62,000	55,000	60,000	55,000	50,000	70,000	80,000	70,000	1,128,000
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	176	84	106	48	52	46	42	47	44	54	46	45	790
27	TOTAL THERM SALES	249,824	134,916	164,894	75,952	61,948	54,954	59,958	54,953	49,958	69,948	79,954	69,955	1,127,210
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.00315	0.00315	0.00315	0.00314	0.00315	0.00315	0.00315	0.00315	0.00316	0.00316	0.00315	0.00316	0.00315
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	0.69370	0.69370	0.69370	0.69370	0.50005	0.50204	0.50668	0.50735	0.50866	0.50933	0.53719	0.55377	0.61525
32	DEMAND (5/19)	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640
33	OTHER (6/20)													
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36														
37	TOTAL COST (11/24)	0.74422	0.77807	0.76862	0.84763	0.57960	0.58853	0.58878	0.59662	0.60350	0.58016	0.68359	0.72610	0.70462
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.65341	0.65478	0.65094	0.64583	0.48077	0.47826	0.47819	0.46809	0.47727	0.48148	0.50000	0.51111	0.57215
40	TOTAL THERM SALES (11/27)	0.74474	0.77758	0.76911	0.84817	0.58008	0.58902	0.58920	0.59713	0.60403	0.58061	0.68398	0.72657	0.70511
41	TRUE-UP (E-2)	0.04466	0.04466	0.04466	0.04466	0.04466	0.04466	0.04466	0.04466	0.04466	0.04466	0.04466	0.04466	0.04466
42	TOTAL COST OF GAS (40+41)	0.78940	0.82122	0.81377	0.89283	0.62474	0.63368	0.63386	0.64179	0.64869	0.62526	0.72884	0.77123	0.74977
43	REVENUE TAX FACTOR	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093
44	PGA FACTOR ADJUSTED FOR TAXES(42x43)	0.81382	0.84662	0.83894	0.92044	0.64407	0.65328	0.65346	0.66164	0.66876	0.64460	0.75118	0.79508	0.77298
45	PGA FACTOR ROUNDED TO NEAREST .001	0.814	0.847	0.839	0.92	0.644	0.653	0.653	0.662	0.669	0.645	0.751	0.795	0.773

DOCUMENT FILED DATE

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COMPANY: ST. JOE NATURAL GAS CO.		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION										Schedule E-1/R			
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2002					Through					DECEMBER 2002			
		ACTUAL										REVISED PROJECTION			
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1	COMMODITY (Pipeline)	\$370.45	\$334.60	\$296.36	\$214.27	\$227.59	\$222.98	\$230.64	\$230.64	\$222.98	\$230.64	\$222.98	\$230.64	\$3,034.77	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4	COMMODITY (Other)	\$123,999.91	\$63,567.01	\$68,706.99	\$11,448.35	\$45,257.14	\$39,870.27	\$57,590.53	\$4,248.98	\$32,321.40	\$33,398.78	\$32,321.40	\$33,398.78	\$544,125.54	
5	DEMAND	\$11,494.80	\$10,382.40	\$11,538.20	\$11,239.50	\$4,538.34	\$4,449.60	\$4,597.92	\$4,597.92	\$4,449.60	\$4,597.92	\$11,124.00	\$11,494.80	\$94,505.00	
6	OTHER	\$0.00	\$4,576.38	(\$1,036.50)	(\$4,756.69)	(\$345.54)	(\$4,951.23)	(\$42.96)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$6,556.54)	
LESS END-USE CONTRACT															
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
8	DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$135,865.16	\$78,680.39	\$77,505.05	\$18,143.43	\$49,677.53	\$39,591.62	\$62,376.13	\$9,075.54	\$36,993.98	\$38,227.34	\$43,688.38	\$45,124.22	\$835,108.77	
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13	COMPANY USE	\$96.15	\$45.58	\$57.86	\$26.37	\$28.57	\$28.57	\$23.03	\$25.36	\$28.00	\$38.00	\$52.00	\$38.00	\$487.49	
14	TOTAL THERM SALES	\$147,448.64	\$80,418.24	\$92,729.73	\$41,285.93	\$48,070.57	\$29,926.13	\$32,556.98	\$30,680.32	\$36,965.98	\$38,189.34	\$43,816.38	\$45,086.22	\$666,972.47	
THERMS PURCHASED															
15	COMMODITY (Pipeline)	155,000	140,000	124,000	57,600	61,180	59,940	62,000	62,000	60,000	62,000	90,000	155,000	1,088,720	
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18	COMMODITY (Other)	242,030	84,147	118,808	(2,229)	104,652	85,208	149,092	(29,620)	60,000	62,000	90,000	155,000	1,119,088	
19	DEMAND	155,000	140,000	155,000	150,000	61,180	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,272,180	
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT															
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23		0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	124,000	57,600	61,180	59,940	62,000	62,000	60,000	62,000	90,000	155,000	1,088,720	
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	COMPANY USE	177	84	106	48	52	47	42	47	60	56	65	81	864	
27	TOTAL THERM SALES	270,482	147,688	170,215	75,785	88,239	54,933	59,762	58,317	59,940	61,944	89,935	154,919	1,290,165	
CENTS PER THERM															
28	COMMODITY (Pipeline) (1/15)	0.00239	0.00239	0.00239	0.00372	0.00372	0.00372	0.00372	0.00372	0.00372	0.00372	0.00248	0.00149	0.00279	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0.51233	0.75543	0.56147	-5.13520	0.43245	0.46792	0.38628	-0.14338	0.53869	0.53869	0.35913	0.21548	0.48622	
32	DEMAND (5/19)	0.07416	0.07416	0.07444	0.07493	0.07418	0.07416	0.07416	0.07416	0.07416	0.07416	0.07416	0.07416	0.07429	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT															
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	0.87655	0.56329	0.62504	0.31499	0.81199	0.66052	1.00607	0.14638	0.61657	0.61657	0.48520	0.29112	0.58335	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0.54478	0.54478	0.54478	0.54478	0.54478	0.61449	0.54478	0.54537	0.46667	0.67857	0.80000	0.46914	0.58391	
40	TOTAL THERM SALES (11/27)	0.50231	0.53397	0.45534	0.23941	0.56299	0.72073	1.04375	0.16115	0.61718	0.61713	0.48555	0.29128	0.49227	
41	TRUE-UP (E-2)	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	
42	TOTAL COST OF GAS (40+41)	0.53110	0.56276	0.48413	0.26820	0.59178	0.74952	1.07254	0.18994	0.64597	0.64592	0.51434	0.32007	0.52106	
43	REVENUE TAX FACTOR	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	
44	PGA FACTOR ADJUSTED FOR TAXES(42x43)	0.54753	0.58017	0.49910	0.27649	0.61009	0.77270	1.10571	0.19582	0.66595	0.66590	0.53025	0.32997	0.53718	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.548	0.58	0.499	0.276	0.61	0.773	1.106	0.196	0.666	0.666	0.53	0.33	0.537	

COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Schedule E-2	
FOR THE CURRENT PERIOD:		JANUARY 02		Through		DECEMBER 02					Exhibit#		Docket#020003-GU	
											SLS-2			
		ACTUAL					REVISED PROJECTION							TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION														
1 PURCHASED GAS COST		\$124,000	\$63,567	\$66,707	\$11,446	\$45,257	\$39,870	\$57,591	\$4,247	\$32,321	\$33,399	\$32,321	\$33,399	\$544,126
2 TRANSPORTATION COST		\$11,865	\$15,293	\$10,798	\$6,697	\$4,420	(\$279)	\$4,788	\$4,829	\$4,873	\$4,829	\$11,347	\$11,725	\$90,983
3 TOTAL		\$135,865	\$78,860	\$77,505	\$18,143	\$49,678	\$39,592	\$62,376	\$9,076	\$36,994	\$38,227	\$43,668	\$45,124	\$635,109
4 FUEL REVENUES (NET OF REVENUE TAX)		\$147,447	\$80,418	\$92,730	\$41,286	\$48,071	\$29,928	\$32,557	\$30,680	\$36,966	\$38,189	\$43,616	\$45,086	\$666,972
5 TRUE-UP (COLLECTED) OR REFUNDED		(\$3,433)	(\$3,433)	(\$3,433)	(\$3,433)	(\$3,433)	(\$3,433)	(\$3,433)	(\$3,433)	(\$3,433)	(\$3,433)	(\$3,433)	(\$3,433)	(\$41,200)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)		\$144,013	\$76,985	\$89,296	\$37,853	\$44,637	\$26,493	\$29,124	\$27,247	\$33,533	\$34,756	\$40,183	\$41,653	\$625,772
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$8,148	(\$1,875)	\$11,791	\$19,709	(\$5,040)	(\$13,099)	(\$33,252)	\$18,171	(\$3,461)	(\$3,471)	(\$3,485)	(\$3,471)	(\$9,338)
8 INTEREST PROVISION-THIS PERIOD (21)		(\$112)	(\$101)	(\$90)	(\$82)	(\$45)	(\$54)	(\$82)	(\$87)	(\$71)	(\$71)	(\$71)	(\$72)	(\$917)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$81,251)	(\$69,781)	(\$68,324)	(\$53,190)	(\$30,109)	(\$31,761)	(\$41,480)	(\$71,381)	(\$49,863)	(\$49,962)	(\$50,071)	(\$50,195)	(\$81,251)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$3,433	\$3,433	\$3,433	\$3,433	\$3,433	\$3,433	\$3,433	\$3,433	\$3,433	\$3,433	\$3,433	\$3,433	\$41,200
10a FLEX RATE REFUND (if applicable)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$69,781)	(\$68,324)	(\$53,190)	(\$30,109)	(\$31,761)	(\$41,480)	(\$71,381)	(\$49,863)	(\$49,962)	(\$50,071)	(\$50,195)	(\$50,304)	(\$50,304)
INTEREST PROVISION														
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(\$81,251)	(\$69,781)	(\$68,324)	(\$53,190)	(\$30,109)	(\$31,761)	(\$41,480)	(\$71,381)	(\$49,863)	(\$49,962)	(\$50,071)	(\$50,195)	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(\$69,870)	(\$68,223)	(\$53,100)	(\$30,047)	(\$31,716)	(\$41,426)	(\$71,299)	(\$49,776)	(\$49,891)	(\$50,000)	(\$50,123)	(\$50,233)	
14 TOTAL (12+13)		(\$150,921)	(\$138,004)	(\$121,424)	(\$83,237)	(\$61,824)	(\$73,187)	(\$112,779)	(\$121,157)	(\$99,754)	(\$99,962)	(\$100,195)	(\$100,428)	
15 AVERAGE (50% OF 14)		(\$75,460)	(\$69,002)	(\$60,712)	(\$41,618)	(\$30,912)	(\$36,594)	(\$56,390)	(\$60,579)	(\$49,877)	(\$49,981)	(\$50,097)	(\$50,214)	
16 INTEREST RATE - FIRST DAY OF MONTH		1.78	1.77	1.75	1.80	1.75	1.77	1.75	1.73	1.71	1.71	1.71	1.71	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.77	1.75	1.80	1.75	1.77	1.75	1.73	1.71	1.71	1.71	1.71	1.71	
18 TOTAL (16+17)		3.55	3.52	3.55	3.55	3.52	3.52	3.48	3.44	3.42	3.42	3.42	3.42	
19 AVERAGE (50% OF 18)		1.775	1.76	1.775	1.775	1.76	1.76	1.74	1.72	1.71	1.71	1.71	1.71	
20 MONTHLY AVERAGE (19/12 Months)		0.148	0.147	0.148	0.148	0.147	0.147	0.145	0.143	0.143	0.143	0.143	0.143	
21 INTEREST PROVISION (15x20)		-112	-101	-90	-82	-45	-54	-82	-87	-71	-71	-71	-72	(\$917)

COMPANY: ST JOE NATURAL GAS COMPANY, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

Exhibit# _____

Docket No. 020003-GU

SLS-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JAN 03

Through DEC 03

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	250,000		250,000	\$173,425	\$875	\$11,842	Included in Cost	74.46
2 FEB	VARIOUS	SYSTEM	NA	135,000		135,000	\$93,650	\$473	\$10,696	Included in Cost	77.64
3 MAR	VARIOUS	SYSTEM	NA	165,000		165,000	\$114,461	\$578	\$11,842	Included in Cost	76.90
4 APR	VARIOUS	SYSTEM	NA	76,000		76,000	\$52,721	\$266	\$11,460	Included in Cost	84.80
5 MAY	VARIOUS	SYSTEM	NA	62,000		62,000	\$31,003	\$217	\$4,737	Included in Cost	58.00
6 JUN	VARIOUS	SYSTEM	NA	55,000		55,000	\$27,612	\$193	\$4,584	Included in Cost	58.89
7 JUL	VARIOUS	SYSTEM	NA	60,000		60,000	\$30,401	\$210	\$4,737	Included in Cost	58.91
8 AUG	VARIOUS	SYSTEM	NA	55,000		55,000	\$27,904	\$193	\$4,737	Included in Cost	59.70
9 SEP	VARIOUS	SYSTEM	NA	50,000		50,000	\$25,434	\$175	\$4,584	Included in Cost	60.39
10 OCT	VARIOUS	SYSTEM	NA	70,000		70,000	\$35,653	\$245	\$4,737	Included in Cost	58.05
11 NOV	VARIOUS	SYSTEM	NA	80,000		80,000	\$42,974	\$280	\$11,460	Included in Cost	68.39
12 DEC	VARIOUS	SYSTEM	NA	70,000		70,000	\$38,763	\$245	\$11,842	Included in Cost	72.64
37 TOTAL		SYSTEM		1,128,000	0	1,128,000	\$694,000	\$3,948	\$97,257	\$0 \$0	70.50

	PRIOR PERIOD:	JAN 01 - DEC 01		CURRENT PERIOD:	JAN 02 - DEC 02	
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP	
1 TOTAL THERM SALES \$	E-4 Line 1 \$1,040,406	A-2 Line 6 \$954,445	Col.2 - Col.1 (\$85,961)	E-2 Line 6 \$625,772	Col.3 + Col.4 \$539,811	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$50,133	A-2 Line 7 \$6,219	Col.2 - Col.1 (\$43,914)	E-2 Line 7 (\$9,336)	Col.3 + Col.4 (\$53,251)	
2.a AUDIT ADJUSTMENT FOR 12/01 - EXCEPTION #1 AUDIT CONTROL NO. 02-032-1-2		\$3,737	\$3,737		\$3,737	
3 INTEREST PROVISION FOR THIS PERIOD	E-4 Line 3 (\$3,334)	A-2 Line 8 (\$3,243)	Col.2 - Col.1 \$91	E-2 Line 8 (\$917)	Col.3 + Col.4 (\$827)	
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$46,800	Line 2 + Line 3 \$6,713	Col.2 - Col.1 (\$40,087)	Line 2 + Line 3 (\$10,253)	Col.3 + Col.4 (\$50,341)	

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD	<u>TOTAL TRUE-UP DOLLARS</u>	equals	<u>CENTS PER THERM TRUE-UP</u>
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES		
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)			
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)	(\$50,340.64)	=	-0.04466
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)	1,127,210		
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)			

COMPANY: ST. JOE NATURAL GAS COMPANY, INC.		THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2003			Through: DECEMBER 2003								Exhibit#	
													Docket#020003-GU	
													SLS-5	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
THERM SALES (FIRM)														
RESIDENTIAL	186,664	100,807	123,206	56,750	46,286	41,061	44,800	41,060	37,326	52,262	59,740	52,269	842,231	
SMALL COMMERCIAL	16,632	8,982	10,978	5,056	4,124	3,658	3,992	3,658	3,326	4,657	5,323	4,657	75,043	
COMMERCIAL	46,528	25,127	30,710	14,146	11,537	10,235	11,167	10,235	9,304	13,027	14,891	13,029	209,936	
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL FIRM SALES	249,824	134,916	164,894	75,952	61,947	54,954	59,959	54,953	49,956	69,946	79,954	69,955	1,127,210	
THERM SALES TRANSPORTATION														
TRANSPORT - INT (TS5)	32,510	32,510	32,510	32,510	32,510	32,510	32,510	32,510	32,510	32,510	32,510	32,510	390,120	
TRANSPORT - INT (TS6)	805,447	805,447	805,447	805,447	805,447	805,447	805,447	805,447	805,447	805,447	805,447	805,447	9,665,364	
TOTAL TRANSPORT	837,957	837,957	837,957	837,957	837,957	837,957	837,957	837,957	837,957	837,957	837,957	837,957	10,055,484	
TOTAL THERM SALES	1,087,781	972,873	1,002,851	913,909	899,904	892,911	897,916	892,910	887,913	907,903	917,911	907,912	11,182,694	
NUMBER OF CUSTOMERS (FIRM)														
RESIDENTIAL	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	
SMALL COMMERCIAL	221	221	221	221	221	221	221	221	221	221	221	221	221	
COMMERCIAL	42	42	42	42	42	42	42	42	42	42	42	42	42	
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL FIRM	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	
NUMBER OF CUSTOMERS (TRANSP)														
TRANSPORT - INT (TS5)	1	1	1	1	1	1	1	1	1	1	1	1	1	
TRANSPORT - INT (TS6)	3	3	3	3	3	3	3	3	3	3	3	3	3	
TOTAL TRANSPORT	4	4	4	4	4	4	4	4	4	4	4	4	4	
TOTAL CUSTOMERS	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	
THERM USE PER CUSTOMER														
RESIDENTIAL	60	32	39	18	15	13	14	13	12	17	19	17	268	
SMALL COMMERCIAL	75	41	50	23	19	17	18	17	15	21	24	21	340	
COMMERCIAL	1,108	598	731	337	275	244	266	244	222	310	355	310	4,998	
LARGE COMMERCIAL														
TRANSPORT - INT (TS5)	32,510	32,510	32,510	32,510	32,510	32,510	32,510	32,510	32,510	32,510	32,510	32,510	390,120	
TRANSPORT - INT (TS6)	268,482	268,482	268,482	268,482	268,482	268,482	268,482	268,482	268,482	268,482	268,482	268,482	3,221,788	