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September 30, 2002

VIA HAND DELIVERY

Blanca S. Bayó, Director
Division of the Commission Clerk &
Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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COMMISSION
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Re: Docket Nos. 020262-EI and 020263-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Florida Power & Light Company are the original and fifteen (15) copies of Florida Power & Light Company's Errata Sheets to the Direct Testimony of Donald R. Stillwagon and the Need Study - Appendix M.

- AUS
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Storage If you or your Staff have any questions regarding this filing, please contact me.

Very truly yours,
Charles A. Guyton
Charles A. Guyton

Appendix M
DOCUMENT NUMBER-DATE
10496 SEP 30 02
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Enclosure
Copy to: Counsel for All Parties of Record (Hand Delivery)

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Direct Testimony
Donald R. Stillwagon
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Errata Sheet
Need Study for Electric Power Plan 2005 – 2006
Appendix M
Docket Nos. 020262-EI and 020263-EI

Portions co-sponsored by Donald R. Stillwagon

Page	Correction
M-2(a)	Insert page. Portfolio 1(c)
M-12(a)	Insert page. Portfolio 6(c)
M-23(a)	Insert page. Portfolio 5

DOCUMENT NUMBER DATE
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Summer MW and Plant Type	Facilities required for Integration as an FPL Network Resource AND Cost (in Thousands)
<p style="text-align: center;">Portfolio 1(c)</p> <p style="text-align: center;">(Summer 2005) Manatee 4x1 CC = 1107 MW (Generation connected to Manatee 230kV substation)</p> <p style="text-align: center;">+</p> <p style="text-align: center;">FPC System Sale = 50 MW</p> <p style="text-align: center;">+</p> <p style="text-align: center;">(Summer 2006)</p> <p style="text-align: center;">+</p> <p style="text-align: center;">TECO System Sale = 200 MW</p> <p style="text-align: center;">+</p> <p style="text-align: center;">Belle Glade Corbett = 708MW (Generation connected to O. River- Corbett 230 kV line. As part of Generator Interconnection Service second Belle Glade Corbett Project – Corbett 230 kV circuit required)</p>	<p>Upgrade by Summer of 2005 Orange Rvr - Corbett 230kV Ft. Myers - LaBelle 138kV Charlotte – Calusa 230kV Manatee-Johnson 230kV Manatee-Ringling #3 230kV Charlotte-Ft.Myers #2 230kV LaBelle - Montura 138kV</p> <p>Upgrade by Summer of 2006 Belle Glade Proj. - Corbett #2 Belle Glade Proj. - Corbett #1 Manatee-Johnson 230kV Manatee-Ringling #3 230kV</p> <p>Portfolio 1(c) Total Integration Costs \$36,500</p>

Summer MW and Plant Type	Facilities required for Integration as an FPL Network Resource AND Costs (in Thousands)
<p style="text-align: center;">Portfolio 6(c)</p> <p style="text-align: center;">(Summer 2005)</p> <p style="text-align: center;">Manatee 4x1 CC = 1107MW (Generation connected to Manatee 230kV substation)</p> <p style="text-align: center;">+</p> <p style="text-align: center;">Indian River/Midway project =250MW</p> <p style="text-align: center;">+</p> <p style="text-align: center;">(Summer 2006) Manatee Buckeye Project = 699 MW (Generation connected to BB- Manatee #1 230 kV line as part of Generation Interconnection Service)</p> <p style="text-align: center;">+</p> <p style="text-align: center;">200MW from TECO System sale</p>	<p>Upgrades by Summer of 2005 Orange Rvr - Corbett 230kV Ft. Myers - Labelle 138kV Midway-AdamsPoint 230kV Emerson-IRMid Proj 230kV AdamsPoint-IRMid Proj 230kV Charlotte-Ft Myers #1 230kV Charlotte-Ft Myers #2 230kV Charlotte-Calusa #1 230kV Johnson -Manatee #1 230kV Manatee-Ringling #3 230kV</p> <p>New by Summer 2006 Manatee-Johnson #2 230kV</p> <p>Upgrades by Summer of 2006 Montura - Labelle 138kV Ft. Myers - Orange R #1 230kV Ft. Myers - Orange R #2 230kV Charlotte-Ft Myers #2 230kV Charlotte-Calusa #1 230kV Ft. Myers - Labelle 138kV Orange Rvr - Corbett 230kV Charlotte-Ft Myers #1 230kV Midway-AdamsPoint 230kV Emerson-IRMid Proj 230kV AdamsPoint-IRMid Proj 230kV</p> <p>Portfolio 6(c) Total Integration Cost \$53,200</p>

Summer MW and Plant Type	Facilities required for Integration as an FPL Network Resource AND Costs (in Thousands)
<p style="text-align: center;">Portfolio 5</p> <p style="text-align: center;">2005 Manatee 4x1 CC = 1107 MW (Generation connected to Manatee 230kV substation) +</p> <p>Okechobee Midway = 506 MW (Generation connected to Sherman-Midway 230 kV line as part of Generator Interconnection Service +</p> <p style="text-align: center;">2006 Martin CC Conversion of two existing CT's to 4x1 CC = 1107 MW (789 MW Incremental) (Generation connected to Martin 230kV substation)</p>	<p>Upgrades by summer 2005:</p> <p>Orange Rvr - Corbett 230kV Ft. Myers - LaBelle 138kV Charlotte – Calusa 230kV Manatee-Johnson 230kV Manatee-Ringling #3 230kV Charlotte-Ft.Myers #2 230kV</p> <p>New Circuits by summer 2006: Martin – Indiantown #3 230kV Indiantown – Bridge #2 230kV</p> <p>Upgrades by summer 2006: Ranch - Homeland 230kV from 1290A to 1355A Corbett – Jog 230kV from 1575 to 1605Amps</p> <p>Portfolio 5 Total Integration Costs \$ 42,100</p>