



Florida Power
A Progress Energy Company

ORIGINAL

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

September 30, 2002

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

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Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of August 2002.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

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OPC _____
MMS _____
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Very truly yours,

James A. McGee

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Phone: 727.820.5184 Fax: 727.820.5519

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CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the Month of August 2002 have been furnished to the following individuals by regular U.S. Mail this 30th day of September, 2002.

John Butler
Steel Hector & Davis
200 S. Biscayne Blvd.
Suite 4000
Miami, FL 33131

Stephen C. Burgess, Esquire
Office of the Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kaufman,
Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

John McWhirter, Jr.
McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kaufman,
Arnold & Steen, P.A.
400 N. Tampa Street
Suite 2450
Tampa, FL 33602-5126

Wm. Cochran Keating, IV
Staff Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302



Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
AUGUST 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	84,389,892	102,448,425	(18,058,533)	(17.6)	3,359,621	3,550,901	(191,280)	(5.4)	2.5119	2.8851	(0.3732)	(12.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	543,333	532,165	11,168	2.1	571,147	569,160	1,987	0.4	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,164	0	4,164	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,028,828)	1,332,000	(3,360,828)	(252.3)	(133,894)	0	(133,894)	0.0	1.5152	0.0000	1.5152	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	82,908,561	104,312,590	(21,404,029)	(20.5)	3,225,727	3,550,901	(325,174)	(9.2)	2.5702	2.9376	(0.3674)	(12.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,954,005	5,074,745	(120,740)	(2.4)	304,368	283,161	21,207	7.5	1.6276	1.7922	(0.1646)	(9.2)
7 ENERGY COST OF SCH C.X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	2,021,259	3,146,808	(1,125,549)	(35.8)	36,369	112,386	(76,017)	(67.6)	5.5576	2.8000	2.7576	98.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	17,270,782	13,237,619	4,033,163	30.5	578,639	543,208	35,431	6.5	2.9847	2.4369	0.5478	22.5
12 TOTAL COST OF PURCHASED POWER	24,246,046	21,459,172	2,786,874	13.0	919,376	938,755	(19,379)	(2.1)	2.6372	2.2859	0.3513	15.4
13 TOTAL AVAILABLE MWH					4,145,103	4,489,656	(344,553)	(7.7)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(10,373)	0	(10,373)	0.0	(420)	0	(420)	0.0	2.4698	0.0000	2.4698	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(420)	0	(420)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,300,752)	(3,254,617)	1,953,865	(60.0)	(46,907)	(106,038)	59,131	(55.8)	2.7730	3.0693	(0.2963)	(9.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(322,112)	(773,897)	0	0.0	(46,907)	(106,038)	59,131	(55.8)	0.6867	0.7298	(0.0431)	(5.9)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(5,835,675)	(7,662,639)	1,826,964	(23.8)	(206,721)	(181,923)	(24,798)	13.6	2.8230	4.2120	(1.3890)	(33.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,468,911)	(11,691,153)	4,222,242	(36.1)	(254,048)	(287,961)	33,913	(11.8)	2.9400	4.0600	(1.1200)	(27.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,924		3,924					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	99,685,696	114,080,609	(14,394,913)	(12.6)	3,894,979	4,201,695	(306,716)	(7.3)	2.5593	2.7151	(0.1558)	(5.7)
21 NET UNBILLED	3,395,346	4,225,144	(829,798)	(19.6)	(132,665)	(155,616)	22,951	(14.8)	0.0962	0.1111	(0.0149)	(13.4)
22 COMPANY USE	191,687	325,813	(134,126)	(41.2)	(7,490)	(12,000)	4,510	(37.6)	0.0054	0.0086	(0.0032)	(37.2)
23 T & D LOSSES	5,811,413	6,280,100	(468,687)	(7.5)	(227,067)	(230,197)	3,130	(1.4)	0.1647	0.1651	(0.0004)	(0.2)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	99,685,696	114,080,609	(14,394,913)	(12.6)	3,527,758	3,803,882	(276,124)	(7.3)	2.8258	2.9991	(0.1733)	(5.8)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,322,676)	(2,930,049)	607,373	(20.7)	(82,125)	(97,699)	15,574	(15.9)	2.8282	2.9991	(0.1709)	(5.7)
26 JURISDICTIONAL KWH SALES	97,363,019	111,150,560	(13,787,541)	(12.4)	3,445,633	3,706,183	(260,550)	(7.0)	2.8257	2.9991	(0.1734)	(5.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	97,591,823	111,717,427	(14,125,604)	(12.6)	3,445,633	3,706,183	(260,550)	(7.0)	2.8323	3.0144	(0.1821)	(6.0)
28 PRIOR PERIOD TRUE-UP	1,970,025	1,970,025	0	0.0	3,445,633	3,706,183	(260,550)	(7.0)	0.0572	0.0532	0.0040	7.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,445,633	3,706,183	(260,550)	(7.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,445,633	3,706,183	(260,550)	(7.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	99,561,848	113,687,452	(14,125,604)	(12.4)	3,445,633	3,706,183	(260,550)	(7.0)	2.8895	3.0676	(0.1781)	(5.8)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.8916	3.0698	(0.1782)	(5.8)
32 GPIF	22,243	22,243			3,445,633	3,706,183			0.0006	0.0006	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.892	3.070	(0.178)	(5.8)

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
EIGHT MONTH PERIOD ENDING - AUGUST, 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	548,198,103	565,909,879	(17,711,776)	(3.1)	22,957,616	22,067,180	890,436	4.0	2.3879	2.5645	(0.1766)	(6.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,236,110	4,168,622	67,488	1.6	4,485,545	4,458,420	27,125	0.6	0.0944	0.0935	0.0009	1.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	33,312	0	33,312	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(22,172,211)	6,777,000	(28,949,211)	(427.2)	(934,719)	0	(934,719)	0.0	2.3721	0.0000	2.3721	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	530,295,314	576,855,501	(46,560,187)	(8.1)	22,022,897	22,067,180	(44,283)	(0.2)	2.4079	2.6141	(0.2062)	(7.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	37,660,701	39,162,958	(1,502,257)	(3.8)	2,056,338	2,199,845	(143,507)	(6.5)	1.8314	1.7803	0.0511	2.9
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,435,730	0	1,435,730	0.0	26,601	0	26,601	0.0	5.3973	0.0000	5.3973	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	24,036,898	13,100,655	10,936,243	83.5	510,543	451,425	59,118	13.1	4.7081	2.9021	1.8060	62.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	104,428,974	107,424,639	(2,995,665)	(2.8)	4,376,393	4,415,469	(39,076)	(0.9)	2.3662	2.4329	(0.0667)	(1.9)
12 TOTAL COST OF PURCHASED POWER	167,562,303	159,688,252	7,874,051	4.9	6,969,875	7,066,739	(96,864)	(1.4)	2.4041	2.2597	0.1444	6.4
13 TOTAL AVAILABLE MWH					28,992,772	29,133,919	(141,147)	(0.5)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(157,913)	0	(157,913)	0.0	(9,418)	0	(9,418)	0.0	1.6767	0.0000	1.6767	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(9,418)	0	(9,418)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(15,605,201)	(22,702,393)	7,097,192	(31.3)	(641,425)	(697,078)	55,653	(8.0)	2.4329	3.2568	(0.8239)	(25.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,534,362)	(3,283,564)	(250,798)	7.6	(641,425)	(697,078)	55,653	(8.0)	0.5510	0.4710	0.0800	17.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(43,127,757)	(50,846,102)	7,718,345	(15.2)	(1,429,796)	(1,239,045)	(190,751)	15.4	3.0164	4.1037	(1.0873)	(26.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(62,425,234)	(76,832,059)	14,406,825	(18.8)	(2,080,639)	(1,936,123)	(144,516)	7.5	3.0003	3.9683	(0.9680)	(24.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					14,729	0	14,729					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	635,432,383	659,711,694	(24,279,311)	(3.7)	26,926,861	27,197,796	(270,935)	(1.0)	2.3598	2.4256	(0.0658)	(2.7)
21 NET UNBILLED	17,671,622	18,439,014	(767,392)	(4.2)	(748,861)	(651,148)	(97,713)	15.0	0.0720	0.0738	(0.0018)	(2.4)
22 COMPANY USE	1,738,487	2,289,412	(550,925)	(24.1)	(73,671)	(96,000)	22,329	(23.3)	0.0071	0.0092	(0.0021)	(22.8)
23 T & D LOSSES	36,819,487	35,912,063	907,424	2.5	(1,560,280)	(1,479,220)	(81,060)	5.5	0.1500	0.1438	0.0062	4.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	635,432,383	659,711,694	(24,279,311)	(3.7)	24,544,049	24,971,428	(427,379)	(1.7)	2.5889	2.6419	(0.0530)	(2.0)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(14,323,871)	(17,286,244)	2,962,373	(17.1)	(557,012)	(661,026)	104,014	(15.7)	2.5716	2.6151	(0.0435)	(1.7)
26 JURISDICTIONAL KWH SALES	621,108,511	642,425,450	(21,316,939)	(3.3)	23,987,037	24,310,402	(323,365)	(1.3)	2.5894	2.6426	(0.0532)	(2.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	622,558,913	645,701,820	(23,142,907)	(3.6)	23,987,037	24,310,402	(323,365)	(1.3)	2.5954	2.6561	(0.0607)	(2.3)
28 PRIOR PERIOD TRUE-UP	15,760,200	15,760,200	0	0.0	23,987,037	24,310,402	(323,365)	(1.3)	0.0657	0.0648	0.0009	1.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	23,987,037	24,310,402	(323,365)	(1.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	23,987,037	24,310,402	(323,365)	(1.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	638,319,113	661,462,020	(23,142,907)	(3.5)	23,987,037	24,310,402	(323,365)	(1.3)	2.6611	2.7209	(0.0598)	(2.2)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6630	2.7229	(0.0598)	(2.2)
32 GPIF	177,946	177,944			23,987,037	24,310,402			0.0007	0.0007	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.664	2.724	(0.060)	(2.2)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 2002

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$84,389,892	\$102,448,425	(\$18,058,533)	(17.6)	\$548,198,103	\$565,909,879	(\$17,711,776)	(3.1)
1a. NUCLEAR FUEL DISPOSAL COST	\$543,333	532,165	11,168	2.1	4,236,110	4,168,622	67,488	1.6
1b. NUCLEAR DECOM & DECON	\$4,164	0	4,164	100.0	33,312	0	33,312	100.0
2 . FUEL COST OF POWER SOLD	(\$1,311,125)	(3,254,617)	1,943,492	(59.7)	(15,763,115)	(22,702,393)	6,939,278	(30.6)
2a. GAIN ON POWER SALES	(\$322,112)	(773,897)	451,785	(58.4)	(3,534,362)	(3,283,564)	(250,798)	7.6
3 . FUEL COST OF PURCHASED POWER	\$4,954,005	5,074,745	(120,740)	(2.4)	37,660,701	39,162,958	(1,502,257)	(3.8)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$17,270,782	13,237,619	4,033,163	30.5	104,428,974	107,424,639	(2,995,665)	(2.8)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$2,021,259	3,146,808	(1,125,549)	(35.8)	25,472,627	13,100,655	12,371,972	94.4
5 . TOTAL FUEL & NET POWER TRANSACTIONS	107,550,198	120,411,248	(12,861,050)	(10.7)	700,732,351	703,780,796	(3,048,445)	(0.4)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$5,835,675)	(7,662,639)	1,826,964	(23.8)	(43,127,757)	(50,846,102)	7,718,345	(15.2)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,028,828)	1,332,000	(3,360,828)	(252.3)	(22,172,211)	6,777,000	(28,949,211)	(427.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$99,685,696	\$114,080,609	(\$14,394,913)	(12.6)	\$635,432,383	\$659,711,694	(\$24,279,311)	(3.7)
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	170	0	170	5,244	0	5,244
PIPELINE EXPENSES (Wholesale Portion)	0	0	0	0	0	0
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,330	0	2,330	18,170	0	18,170
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,164)	0	(4,164)	(33,314)	0	(33,314)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	70,982	71,000	(18)	1,272,637	1,337,000	(64,363)
EMISSIONS	1,255,688	1,261,000	(5,312)	4,490,863	5,440,000	(949,137)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(30,055)	0	(30,055)
2001 FPSC FUEL AUDIT ADJ (GROSSED UP)	0	0	0	(117,296)	0	(117,296)
TIGER BAY NET GENERATION	(3,353,833)	0	(3,353,833)	(27,778,460)	0	(27,778,460)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$2,028,828)	1,332,000	(3,360,828)	(22,172,211)	6,777,000	(28,949,211)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 2002

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE RATE INTERIM REFUND	(4,692,997)	\$0	(\$4,692,997)	0.0	(18,133,931)	\$0	(\$18,133,931)	0.0
1b. FUEL RECOVERY REVENUE	85,935,138	99,530,508	(13,595,370)	(13.7)	617,219,779	652,862,168	(35,642,389)	(5.5)
1c. JURISDICTIONAL FUEL REVENUE	85,935,138	99,530,508	(13,595,370)	(13.7)	617,219,779	652,862,168	(35,642,389)	(5.5)
1d. NON FUEL REVENUE	162,661,785	189,784,187	(27,122,402)	(14.3)	1,183,224,615	1,251,480,325	(68,255,710)	(5.5)
1e. TOTAL JURISDICTIONAL SALES REVENUE	243,903,926	289,314,695	(45,410,769)	(15.7)	1,782,310,463	1,904,342,493	(122,032,030)	(6.4)
2 . NON JURISDICTIONAL SALES REVENUE	16,827,005	17,561,912	(734,907)	(4.2)	127,418,996	131,243,992	(3,824,996)	(2.9)
3 . TOTAL SALES REVENUE	\$260,730,931	\$306,876,607	(\$46,145,676)	(15.0)	\$1,909,729,459	\$2,035,586,485	(\$125,857,026)	(6.2)
C . KWH SALES								
1 . JURISDICTIONAL SALES	3,445,632,051	3,706,183,000	(260,550,949)	(7.0)	23,987,036,529	24,310,402,000	(323,365,471)	(1.3)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	82,125,031	97,699,000	(15,573,969)	(15.9)	557,012,223	661,026,000	(104,013,777)	(15.7)
3 . TOTAL SALES	3,527,757,082	3,803,882,000	(276,124,918)	(7.3)	24,544,048,752	24,971,428,000	(427,379,248)	(1.7)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.67	97.43	0.24	0.3	97.73	97.35	0.38	0.4

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 2002

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$85,935,138.18	\$99,530,508	(\$13,595,370)	(13.7)	\$617,219,779.07	\$652,862,168	(\$35,642,389)	(5.5)
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION	(1,970,025.00)	(1,970,025)	0	0.0	(15,760,200.00)	(15,760,200)	0	0.0
2b. INCENTIVE PROVISION	(22,243.25)	(22,243)	(0)	0.0	(177,946.00)	(177,944)	(2)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	83,942,869.93	97,538,240	(13,595,370)	(13.9)	601,281,633.07	636,924,024	(35,642,391)	(5.6)
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	99,685,695.84	114,080,609	(14,394,913)	(12.6)	635,432,382.89	659,711,694	(24,279,311)	(3.7)
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.67	97.43	0.24	0.3				
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .235% "LINE LOSSES")	97,591,822.51	111,717,427	(14,125,604)	(12.6)	622,558,912.68	645,701,820	(23,142,907)	(3.6)
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(13,648,952.58)	(14,179,187)	530,234	0.0	(21,277,279.61)	(8,777,796)	(12,499,484)	0.0
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	3,008.77				283,863.99			
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	7,943,497.03				1,500,793.82			
10. TRUE UP COLLECTED (REFUNDED)	1,970,025.00				15,760,200.00	15,760,200	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(3,732,421.78)				(3,732,421.98)			
12. OTHER:				0.21				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(3,732,421.78)				(3,732,421.98)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 2002

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	\$7,943,497	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(3,735,431)	N/A	--	--		NOT	
3. TOTAL OF BEGINNING & ENDING TRUE UP	4,208,066	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	2,104,033	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.730	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.710	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	3.440	N/A	--	--		APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE E7)	1.720	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.143	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$3,009	N/A	--	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

08-2002
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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	21,088,690	23,697,371	-2,608,681	-11.0%
2	LIGHT OIL	3,307,425	10,085,054	-6,777,629	-67.2%
3	COAL	33,711,148	37,507,845	-3,796,697	-10.1%
4	GAS	24,356,940	29,186,766	-4,829,826	-16.5%
5	NUCLEAR	1,925,688	1,971,388	-45,700	-2.3%
6					
7					
8	TOTAL (\$)	84,389,892	102,448,424	-18,058,532	-17.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	568,469	726,809	-158,340	-21.8%
10	LIGHT OIL	41,760	117,127	-75,367	-64.3%
11	COAL	1,485,140	1,560,216	-75,076	-4.8%
12	GAS	693,105	577,589	115,516	20.0%
13	NUCLEAR	571,147	569,160	1,987	0.3%
14					
15					
16	TOTAL (MWH)	3,359,621	3,550,901	-191,280	-5.4%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	913,415	1,133,551	-220,136	-19.4%
18	LIGHT OIL (BBL)	100,559	303,165	-202,606	-66.8%
19	COAL (TON)	570,104	592,965	-22,861	-3.9%
20	GAS (MCF)	6,417,468	6,157,918	259,550	4.2%
21	NUCLEAR (MMBTU)	5,929,077	5,973,903	-44,826	-0.8%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,026,716	7,368,082	-1,341,366	-18.2%
25	LIGHT OIL	585,427	1,758,360	-1,172,933	-66.7%
26	COAL	14,290,586	14,907,444	-616,858	-4.1%
27	GAS	6,633,012	6,157,918	475,094	7.7%
28	NUCLEAR	5,929,077	5,973,903	-44,826	-0.8%
29					
30					
31	TOTAL (MILLION BTU)	33,464,818	36,165,707	-2,700,889	-7.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.9	20.47	-3.5	-17.3%
33	LIGHT OIL	1.2	3.30	-2.1	-62.3%
34	COAL	44.2	43.94	0.3	0.6%
35	GAS	20.6	16.27	4.4	26.8%
36	NUCLEAR	17.0	16.03	1.0	6.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	23.09	20.91	2.18	10.4%
41	LIGHT OIL (\$/BBL)	32.89	33.27	-0.38	-1.1%
42	COAL (\$/TON)	59.13	63.25	-4.12	-6.5%
43	GAS (\$/MCF)	3.80	4.74	-0.94	-19.9%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-1.6%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.50	3.22	0.28	8.8%
48	LIGHT OIL	5.65	5.74	-0.09	-1.5%
49	COAL	2.36	2.52	-0.16	-6.2%
50	GAS	3.67	4.74	-1.07	-22.5%
51	NUCLEAR	0.32	0.33	-0.01	-1.6%
52					
53					
54	SYSTEM (\$/MBTU)	2.52	2.83	-0.31	-11.0%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,602	10,138	464	4.6%
56	LIGHT OIL	14,019	15,012	-994	-6.62%
57	COAL	9,622	9,555	68	0.7%
58	GAS	9,570	10,661	-1,091	-10.2%
59	NUCLEAR	10,381	10,496	-115	-1.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,961	10,185	-224	-2.2%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

08-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.71	3.26	0.45	13.8%
64	LIGHT OIL	7.92	8.61	-0.69	-8.0%
65	COAL	2.27	2.40	-0.13	-5.6%
66	GAS	3.51	5.05	-1.54	-30.5%
67	NUCLEAR	0.34	0.35	-0.01	-2.7%
68					
69					
70	SYSTEM (CENTS/KWH)	2.51	2.89	-0.37	-12.9%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

08-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	204,314.00	54			10,551				2,155,645	7,594,872	3.717	
		163,782.86					#6	261,672	6.604	1,728,015	6,012,263	3.671	22.976
		40,382.83					GS	412,055	1.034	426,065	1,574,332	3.899	3.821
		148.31					#2	270	5.795	1,565	8,277	5.581	30.656
UNIT 2	509	198,801.00	52			10,242				2,036,123	7,103,089	3.573	
		191,655.18					#6	297,261	6.603	1,962,936	6,829,968	3.564	22.976
		6,981.15					GS	69,150	1.034	71,501	264,200	3.784	3.821
		164.66					#2	291	5.795	1,686	8,920	5.417	30.653
Bartow													
UNIT 1	122	61,419.00	68			10,597				650,840	2,243,743	3.653	
		61,378.35					#6	98,850	6.580	650,409	2,241,281	3.652	22.674
		40.65					#2	74	5.821	431	2,462	6.057	33.270
UNIT 2	120	56,233.00	63			10,789				606,700	2,090,661	3.718	
		56,233.00					#6	92,207	6.580	606,700	2,090,661	3.718	22.674
UNIT 3	206	94,164.00	61			10,618				999,820	3,548,980	3.769	
		59,068.69					#6	95,320	6.580	627,183	2,161,244	3.659	22.674
		35,095.31					GS	360,384	1.034	372,637	1,387,736	3.954	3.851
Crystal River 1 & 2													
UNIT 1	381	231,041.00	82			9,976				2,304,801	5,050,385	2.186	
		230.55					#2	396	5.808	2,300	12,749	5.530	32.194
		230,810.45					CA	90,280	25.504	2,302,501	5,037,636	2.183	55.800
UNIT 2	477	295,124.00	83			9,969				2,942,007	6,442,948	2.183	
		183.52					#2	315	5.808	1,829	10,141	5.526	32.194
		294,940.48					CA	115,283	25.504	2,940,178	6,432,807	2.181	55.800
Crystal River 4 & 5													
UNIT 4	717	486,551.00	91			9,431				4,588,858	11,307,386	2.324	
		967.10					#2	1,572	5.802	9,121	49,913	5.161	31.751
		485,583.90					CA	184,518	24.820	4,579,737	11,257,473	2.318	61.010
UNIT 5	725	475,083.00	88			9,430				4,480,222	11,049,179	2.326	
		1,277.91					#2	2,077	5.802	12,051	65,947	5.161	31.751
		473,805.09					CA	180,023	24.820	4,468,171	10,983,232	2.318	61.010

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

08-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	15,507.00	63			12,907				200,149	919,755	5.931	
		11,449.15					#6	22,259	6.639	147,774	572,995	5.005	25.742
		4,048.30					GS	50,977	1.025	52,251	346,078	8.549	6.789
		9.56					#2	21	5.873	123	682	7.134	32.476
UNIT 2	32	16,301.00	68			12,517				204,039	791,160	4.853	
		16,301.00					#6	30,734	6.639	204,039	791,160	4.853	25.742
UNIT 3	81	37,896.00	63			11,587				439,110	2,637,213	6.959	
		8,600.87					#6	15,116	6.593	99,660	389,119	4.524	25.742
		29,280.43					GS	331,004	1.025	339,279	2,247,153	7.675	6.789
		14.70					#2	29	5.873	170	942	6.408	32.483
TOTAL	3,913	2,172,434.00				9,947				21,608,313	60,779,370	2.798	
Nuclear													
Crystal River 3													
UNIT 3	782	571,147.00	98			10,381				5,929,199	1,926,416	0.337	
		0					NF	5,929,077	1.000	5,929,077	1,925,688	0.000	0.325
		0					#2	23	5.323	122	728	0.000	31.652
TOTAL	782	571,147.00				10,381				5,929,199	1,926,416	0.337	
Gas Turbine													
Avon Park Peaker													
	56	1,676.00	4			16,492				27,641	95,819	5.717	
		158.67					#2	452	5.789	2,617	14,925	9.406	33.020
		1,517.33					GS	24,201	1.034	25,024	80,893	5.331	3.343
Bartow Peaker													
	205	8,293.00	5			16,498				136,819	581,901	7.017	
		3,278.15					#2	9,257	5.842	54,083	309,074	9.428	33.388
		5,014.85					GS	80,015	1.034	82,736	272,827	5.440	3.410
Bayboro Peaker													
	200	5,557.00	4			13,535				75,211	414,699	7.463	
		5,557.00					#2	12,913	5.824	75,211	414,699	7.463	32.115
Debary Peaker													
	644	52,442.00	11			13,868				727,242	2,994,788	5.711	
		14,931.61					#2	35,606	5.815	207,065	1,192,875	7.989	33.502
		37,510.39					GS	501,617	1.037	520,177	1,801,913	4.804	3.592

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

08-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	5,043.00	5			16,642				83,926	278,347	5.519	
		5,043.00					GS	81,166	1.034	83,926	278,347	5.519	3.429
Hines Energy	506	286,562.00	76			7,616				2,182,404	7,684,483	2.682	
		286,562.00					GS	2,110,642	1.034	2,182,404	7,684,483	2.682	3.641
Intercession City Peaker	1,056	72,373.00	9			13,840				1,001,612	3,747,268	5.178	
		8,771.84					#2	20,845	5.824	121,399	675,438	7.700	32.403
		63,601.16					GS	851,270	1.034	880,213	3,071,830	4.830	3.609
Rio Pinar Peaker	15	225.00	2			17,118				3,852	22,489	9.995	
		225.00					#2	663	5.809	3,852	22,489	9.995	33.920
Suwannee Peaker	173	13,319.00	10			14,756				196,530	1,131,340	8.494	
		2,435.68					#2	6,119	5.873	35,940	198,688	8.157	32.471
		10,883.32					GS	156,673	1.025	160,590	932,651	8.570	5.953
Tiger Bay Cogen	215	133,894.00	84			8,045				1,077,232	3,353,833	2.505	
		133,894.00					GS	1,041,810	1.034	1,077,232	3,353,833	2.505	3.219
Turner Peaker	166	3,549.00	3			15,740				55,861	318,476	8.974	
		3,549.00					#2	9,633	5.799	55,861	318,476	8.974	33.061
Univ of Florida Cogen	48	33,107.00	93			10,843				358,978	1,060,663	3.204	
		33,107.00					GS	346,504	1.036	358,978	1,060,663	3.204	3.061
TOTAL	3,410	616,040.00				9,622				5,927,305	21,684,105	3.520	
SYSTEM TOTAL	8,105	3,359,621.00				9,961				33,464,818	84,389,892	2.512	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,001,191	1,133,551	-132,360	-11.7%
	3	Unit Cost (\$/BBL)	22.91	20.15	2.76	13.7%
	4	Amount (\$)	22,934,553	22,841,054	93,499	0.4%
	5	BURNED				
	6	Units (BBL)	913,415	1,133,551	-220,136	-19.4%
	7	Unit Cost (\$/BBL)	23.09	20.91	2.18	10.4%
	8	Amount (\$)	21,088,690	23,697,371	-2,608,681	-11.0%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-149			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,136,319	800,000	336,319	42.0%
	14	Unit Cost (\$/BBL)	23.21	20.17	3.04	15.0%
	15	Amount (\$)	26,372,339	16,138,197	10,234,142	63.4%
	16					
	17	DAYS SUPPLY	38	21	17	81.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	120,061	303,165	-183,104	-60.4%
	20	Unit Cost (\$/BBL)	33.85	33.15	0.70	2.1%
	21	Amount (\$)	4,064,390	10,049,935	-5,985,545	-59.6%
	22	BURNED				
	23	Units (BBL)	100,559	303,165	-202,606	-66.8%
	24	Unit Cost (\$/BBL)	32.89	33.27	-0.38	-1.1%
	25	Amount (\$)	3,307,425	10,085,054	-6,777,629	-67.2%
	26	ADJUSTMENTS				
	27	Units (BBL)	-2			
	28	Amount (\$)	-88			
	29	ENDING INVENTORY				
	30	Units (BBL)	832,572	550,000	282,572	51.4%
	31	Unit Cost (\$/BBL)	31.21	34.39	-3.18	-9.2%
	32	Amount (\$)	25,985,504	18,912,762	7,072,742	37.4%
	33					
	34	DAYS SUPPLY	256	54	202	374.1%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	536,269	464,000	72,269	15.6%
	37	Unit Cost (\$/TON)	60.19	63.69	-3.50	-5.5%
	38	Amount (\$)	32,278,268	29,552,160	2,726,108	9.2%
	39	BURNED				
	40	Units (TON)	570,104	592,965	-22,861	-3.9%
	41	Unit Cost (\$/TON)	59.13	63.25	-4.12	-6.5%
	42	Amount (\$)	33,711,148	37,507,845	-3,796,697	-10.1%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	0			
	46	ENDING INVENTORY				
	47	Units (TON)	703,750	678,034	25,716	3.8%
	48	Unit Cost (\$/TON)	60.05	63.53	-3.48	-5.5%
	49	Amount (\$)	42,262,171	43,076,949	-814,778	-1.9%
	50					
	51	DAYS SUPPLY	38	34	4	11.8%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	6,417,468	6,157,918	259,550	4.2%
	68	Unit Cost (\$/MCF)	3.80	4.74	-0.94	-19.9%
	69	Amount (\$)	24,356,940	29,186,766	-4,829,826	-16.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,929,077	5,973,903	-44,826	-0.8%
	72	Unit Cost (\$/MM BTU)	0.32	0.33	-0.01	-1.6%
	73	Amount (\$)	1,925,688	1,971,388	-45,700	-2.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

AUGUST 2002

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	\$0.00	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$149.27)	Non recoverable expense of fuel additives.
0	(\$149.27)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$22.79)	Non recoverable expense of fuel additives.
(2)	(\$65.19)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
0	\$0.00	Light Oil Tank Bottom Adjustment
(2)	(\$87.98)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	0.00	Non recoverable expense of inspection reports.
0	\$0.00	TOTAL

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	140,217,906	140,804,230	-586,324	-0.4%
2	LIGHT OIL	36,133,415	40,445,616	-4,312,201	-10.7%
3	COAL	211,534,767	241,318,905	-29,784,138	-12.3%
4	GAS	145,347,690	128,079,249	17,268,441	13.5%
5	NUCLEAR	14,964,325	15,261,876	-297,551	-1.9%
6					
7					
8	TOTAL (\$)	548,198,103	565,909,876	-17,711,773	-3.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	4,247,403	4,272,836	-25,433	-0.6%
10	LIGHT OIL	487,680	481,168	6,512	1.4%
11	COAL	9,523,260	10,196,079	-672,819	-6.6%
12	GAS	4,213,730	2,658,677	1,555,053	58.5%
13	NUCLEAR	4,485,545	4,458,420	27,125	0.6%
14					
15					
16	TOTAL (MWH)	22,957,617	22,067,180	890,437	4.0%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	6,683,096	6,725,818	-42,722	-0.6%
18	LIGHT OIL (BBL)	1,089,156	1,186,206	-97,050	-8.2%
19	COAL (TON)	3,697,349	3,871,873	-174,524	-4.5%
20	GAS (MCF)	36,318,158	26,589,086	9,729,072	36.6%
21	NUCLEAR (MMBTU)	46,254,494	46,248,110	6,384	0.0%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	43,978,116	43,717,809	260,307	0.6%
25	LIGHT OIL	6,318,394	6,879,999	-561,605	-8.2%
26	COAL	91,636,996	97,345,693	-5,708,697	-5.9%
27	GAS	37,653,499	26,589,086	11,064,413	41.6%
28	NUCLEAR	46,254,494	46,248,110	6,384	0.0%
29					
30					
31	TOTAL (MILLION BTU)	225,841,499	220,780,697	5,060,802	2.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.5	19.36	-0.9	-4.5%
33	LIGHT OIL	2.1	2.18	-0.1	-2.6%
34	COAL	41.5	46.20	-4.7	-10.2%
35	GAS	18.4	12.05	6.3	52.3%
36	NUCLEAR	19.5	20.20	-0.7	-3.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	20.98	20.93	0.05	0.2%
41	LIGHT OIL (\$/BBL)	33.18	34.10	-0.92	-2.7%
42	COAL (\$/TON)	57.21	62.33	-5.11	-8.2%
43	GAS (\$/MCF)	4.00	4.82	-0.81	-16.9%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-2.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.19	3.22	-0.03	-1.0%
48	LIGHT OIL	5.72	5.88	-0.16	-2.7%
49	COAL	2.31	2.48	-0.17	-6.9%
50	GAS	3.86	4.82	-0.96	-19.9%
51	NUCLEAR	0.32	0.33	-0.01	-2.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.43	2.56	-0.14	-5.3%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,354	10,232	123	1.2%
56	LIGHT OIL	12,956	14,299	-1,343	-9.39%
57	COAL	9,622	9,547	75	0.8%
58	GAS	8,936	10,001	-1,065	-10.6%
59	NUCLEAR	10,312	10,373	-61	-0.6%
60					
61					
62	SYSTEM (BTU/KWH)	9,837	10,005	-168	-1.7%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 08-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.30	3.30	0.01	0.2%
64	LIGHT OIL	7.41	8.41	-1.00	-11.9%
65	COAL	2.22	2.37	-0.15	-6.1%
66	GAS	3.45	4.82	-1.37	-28.4%
67	NUCLEAR	0.33	0.34	-0.01	-2.5%
68					
69					
70	SYSTEM (CENTS/KWH)	2.39	2.56	-0.18	-6.9%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 08-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,326,031.00	45			10,231				13,566,889	44,494,554	3.355	
		1,226,971.66					#6	1,907,477	6.581	12,553,393	40,493,542	3.300	21.229
		97,789.17					GS	966,456	1.035	1,000,501	3,704,074	3.788	3.833
		1,270.17					#2	2,246	5.786	12,995	296,939	23.378	132.208
UNIT 2	509	1,459,423.00	49			10,100				14,740,088	47,486,752	3.254	
		1,402,231.04					#6	2,148,403	6.592	14,162,453	44,790,369	3.194	20.848
		55,867.74					GS	544,644	1.036	564,261	2,374,655	4.250	4.360
		1,324.22					#2	2,313	5.782	13,375	321,728	24.296	139.096
Bartow													
UNIT 1	122	378,040.00	53			10,492				3,966,257	12,292,292	3.252	
		377,680.48					#6	603,792	6.563	3,962,485	12,273,099	3.250	20.327
		0.00					GS	0	0.000	0	-691	0.000	
		359.52					#2	648	5.821	3,772	19,884	5.531	30.685
UNIT 2	120	353,049.00	50			10,733				3,789,242	11,664,430	3.304	
		353,049.00					#6	577,200	6.565	3,789,242	11,664,430	3.304	20.209
UNIT 3	206	667,586.00	56			10,157				6,780,719	21,215,757	3.178	
		611,211.60					#6	944,821	6.571	6,208,120	18,998,635	3.108	20.108
		56,374.40					GS	553,799	1.034	572,599	2,217,121	3.933	4.003
Crystal River 1 & 2													
UNIT 1	381	1,683,181.00	76			9,793				16,483,340	34,465,357	2.048	
		4,818.16					#2	8,112	5.817	47,184	231,875	4.813	28.584
		1,678,362.84					CA	653,931	25.134	16,436,156	34,233,481	2.040	52.350
UNIT 2	477	2,043,474.00	73			9,790				20,005,265	41,922,514	2.052	
		4,297.33					#2	7,233	5.816	42,070	204,833	4.767	28.319
		2,039,176.67					CA	794,210	25.136	19,963,195	41,717,680	2.046	52.527

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

01-2002 Thru 08-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	2,314,102.00	55			9,521				22,031,836	54,456,343	2.353	
		15,458.23					#2	25,309	5.815	147,173	747,933	4.838	29.552
		2,298,643.77					CA	890,556	24.574	21,884,663	53,708,410	2.337	60.309
UNIT 5	725	3,525,542.00	83			9,512				33,533,829	82,865,494	2.350	
		19,013.13					#2	31,093	5.816	180,847	990,299	5.209	31.850
		3,506,528.87					CA	1,353,652	24.639	33,352,983	81,875,195	2.335	60.485
Suwannee Plant													
UNIT 1	33	88,117.00	46			12,595				1,109,813	4,179,132	4.743	
		83,863.78					#6	160,495	6.581	1,056,245	3,824,433	4.560	23.829
		4,148.66					GS	50,977	1.025	52,251	346,078	8.342	6.789
		104.55					#2	265	4.969	1,317	8,621	8.246	32.532
UNIT 2	32	88,191.00	47			12,337				1,088,018	3,981,036	4.514	
		88,103.97					#6	165,081	6.584	1,086,944	3,975,035	4.512	24.079
		87.03					#2	184	5.835	1,074	6,001	6.895	32.614
UNIT 3	81	196,427.00	42			11,399				2,239,051	9,722,765	4.950	
		101,696.97					#6	175,827	6.593	1,159,233	4,198,363	4.128	23.878
		94,588.58					GS	1,049,882	1.027	1,078,206	5,515,385	5.831	5.253
		141.45					#2	276	5.842	1,612	9,017	6.375	32.670
TOTAL	3,913	14,123,163.00				9,866				139,334,348	368,746,424	2.611	
Nuclear													
Crystal River 3													
UNIT 3	782	4,485,545.00	98			10,312				46,255,553	14,969,910	0.334	
		0					NF	46,254,494	1.000	46,254,494	14,964,325	0.000	0.324
		0					#2	192	5.517	1,059	5,585	0.000	29.089
TOTAL	782	4,485,545.00				10,312				46,255,553	14,969,910	0.334	
Gas Turbine													
Avon Park Peaker	56	16,274.00	5			16,494				268,427	1,215,762	7.471	
		3,654.13					#2	10,368	5.813	60,272	358,329	9.806	34.561
		12,619.87					GS	200,793	1.037	208,155	857,433	6.794	4.270
Bartow Peaker	205	55,757.00	5			16,445				916,947	4,408,081	7.906	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

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FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		20,071.07					#2	57,181	5.772	330,077	1,976,221	9.846	34.561
		35,685.93					GS	566,616	1.036	586,870	2,431,860	6.815	4.292
Bayboro Peaker	200	55,280.00	5			13,092				723,738	3,802,149	6.878	
		55,280.00					#2	124,258	5.824	723,738	3,802,149	6.878	30.599
Debary Peaker	644	325,249.00	9			13,903				4,522,009	21,550,846	6.626	
		135,673.88					#2	324,429	5.814	1,886,304	11,130,731	8.204	34.309
		189,575.12					GS	2,539,724	1.038	2,635,705	10,420,114	5.497	4.103
Higgins Peaker	126	42,187.00	6			16,669				703,230	2,881,709	6.831	
		0.00					#2	0	0.000	0	0	0.000	0.000
		42,187.00					GS	678,262	1.037	703,230	2,881,709	6.831	4.249
Hines Energy	506	2,065,922.00	70			7,379				15,245,217	57,618,605	2.789	
		0.00					#2	0	0.000	0	920	0.000	0.000
		2,065,922.00					GS	14,696,667	1.037	15,245,217	57,617,684	2.789	3.920
Intercession City Peaker	1,017	499,218.00	8			13,181				6,579,968	29,693,376	5.948	
		147,165.35					#2	333,817	5.811	1,939,720	10,644,694	7.233	31.888
		352,052.65					GS	4,471,664	1.038	4,640,248	19,048,683	5.411	4.260
Rio Pinar Peaker	15	2,735.00	3			16,975				46,426	291,325	10.652	
		2,735.00					#2	7,988	5.812	46,426	291,325	10.652	36.470
Suwannee Peaker	173	68,696.00	7			13,961				959,058	4,792,926	6.977	
		25,892.27					#2	61,881	5.842	361,480	2,005,602	7.746	32.411
		42,803.73					GS	581,718	1.027	597,579	2,787,324	6.512	4.792
Tiger Bay Cogen	215	934,719.00	75			7,777				7,269,591	27,778,450	2.972	
		934,719.00					GS	7,009,591	1.037	7,269,591	27,778,450	2.972	3.963
Turner Peaker	166	33,506.00	3			15,457				517,899	3,080,728	9.195	
		33,506.00					#2	89,063	5.815	517,899	3,080,728	9.195	34.590
Univ of Florida Cogen	48	249,366.00	89			10,022				2,499,088	7,367,812	2.955	
		249,366.00					GS	2,407,365	1.038	2,499,088	7,367,812	2.955	3.061
TOTAL	3,371	4,348,909.00				9,256				40,251,598	164,481,769	3.782	
SYSTEM TOTAL	8,066	22,957,617.00				9,837				225,841,499	548,198,103	2.388	

NOTE: Includes the following aerial survey adjustment:

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Plant	Tons	Dollars											
Crystal River 4 & 5	2,703	157,922.98											66,088.35

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	6,611,652	6,725,818	-114,166	-1.7%
	3	Unit Cost (\$/BBL)	22.06	20.40	1.66	8.1%
	4	Amount (\$)	145,831,491	137,187,577	8,643,914	6.3%
	5	BURNED				
	6	Units (BBL)	6,683,096	6,725,818	-42,722	-0.6%
	7	Unit Cost (\$/BBL)	20.98	20.93	0.05	0.2%
	8	Amount (\$)	140,217,906	140,804,230	-586,324	-0.4%
	9	ADJUSTMENTS				
	10	Units (BBL)	-4,678			
	11	Amount (\$)	-515,322			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,136,319	800,000	336,319	42.0%
	14	Unit Cost (\$/BBL)	23.21	20.17	3.04	15.0%
	15	Amount (\$)	26,372,339	16,138,197	10,234,142	63.4%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,059,358	1,186,206	-126,848	-10.7%
	20	Unit Cost (\$/BBL)	31.49	34.07	-2.58	-7.6%
	21	Amount (\$)	33,356,513	40,411,158	-7,054,645	-17.5%
	22	BURNED				
	23	Units (BBL)	1,089,156	1,186,206	-97,050	-8.2%
	24	Unit Cost (\$/BBL)	33.18	34.10	-0.92	-2.7%
	25	Amount (\$)	36,133,415	40,445,616	-4,312,201	-10.7%
	26	ADJUSTMENTS				
	27	Units (BBL)	28,712			
	28	Amount (\$)	-61,253			
	29	ENDING INVENTORY				
	30	Units (BBL)	832,572	550,000	282,572	51.4%
	31	Unit Cost (\$/BBL)	31.21	34.39	-3.18	-9.2%
	32	Amount (\$)	25,985,504	18,912,762	7,072,742	37.4%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	3,618,794	3,937,000	-318,206	-8.1%
	37	Unit Cost (\$/TON)	58.47	63.37	-4.90	-7.7%
	38	Amount (\$)	211,596,777	249,495,010	-37,898,233	-15.2%
	39	BURNED				
	40	Units (TON)	3,697,349	3,871,873	-174,524	-4.5%
	41	Unit Cost (\$/TON)	57.21	62.33	-5.11	-8.2%
	42	Amount (\$)	211,534,767	241,318,905	-29,784,138	-12.3%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-112			
	46	ENDING INVENTORY				
	47	Units (TON)	703,750	678,034	25,716	3.8%
	48	Unit Cost (\$/TON)	60.05	63.53	-3.48	-5.5%
	49	Amount (\$)	42,262,171	43,076,949	-814,778	-1.9%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	36,318,158	26,589,086	9,729,072	36.6%
	68	Unit Cost (\$/MCF)	4.00	4.82	-0.81	-16.9%
	69	Amount (\$)	145,347,690	128,079,249	17,268,441	13.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	46,254,494	40,863,110	5,391,384	13.2%
	72	Unit Cost (\$/MM BTU)	0.32	0.37	-0.05	-13.4%
	73	Amount (\$)	14,964,325	15,261,876	-297,551	-1.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

POWER SOLD
FOR THE MONTH OF:
AUG 2002

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		106,038	0	106,038	3.069	3.069	3,254,617	3,254,617	0	773,897
ACTUAL:										
0	0	0	0	0	-	-	-	-	-	-
Florida Municipal Power Agency	Schedule X	300	0	300	1.755	2.553	5,265.84	7,657.84	Not Applicable	2,392.00
Seminole Electric Cooperative, Inc	Schedule C	120	0	120	4.256	5.883	5,107.49	7,059.89	*	1,952.40
0	0	0	0	0	-	-	-	-	-	-
0	0	0	0	0	-	-	-	-	-	-
SubTotal - Gain on Economy Energy Sales		420		420			10,373.33	14,717.73	-	4,344.40
0	0	0	-	-	-	-	-	-	-	-
SEMINOLE	LOAD FOLLOWIN	2,208	-	2,208	4.25	4.25	93,859.57	93,859.57	Not Applicable	-
City of Homestead, FL	Schedule OS	63	-	63	1.90	3.14	1,194.89	1,975.67	*	780.78
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	*	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,926.64	6,926.64	*	-
City of New Smyrna Beach, FL	Schedule OS	901	-	901	4.12	5.15	37,161.98	46,384.37	*	9,222.39
City of Tallahassee, FL	Schedule OS	1,314	-	1,314	4.91	4.91	64,582.38	64,515.88	*	(46.50)
Florida Municipal Power Agency	CR-1	150	-	150	4.42	3.66	6,635.09	5,488.59	*	(1,146.50)
Florida Power & Light Company	Schedule OS	2,300	-	2,300	1.87	2.26	43,070.69	51,961.69	*	8,891.00
Lake Worth Utilities Authority	Schedule OS	88	-	88	4.05	4.65	3,560.18	4,089.58	*	529.40
LG & E Energy Marketing, Inc	Schedule OS	2,230	-	2,230	2.53	3.04	56,318.66	67,685.87	*	11,367.21
Oriando Utilities Commission	Schedule OS	2,000	-	2,000	2.76	3.35	55,135.34	66,947.34	*	11,812.00
Reedy Creek Improvement District	Schedule OS	4,480	-	4,480	1.79	2.08	80,150.73	93,052.03	*	12,901.30
Seminole Electric Cooperative, Inc.	CR-1	1,700	-	1,700	2.79	3.66	47,513.14	62,261.74	*	14,748.60
Seminole Electric Cooperative, Inc	Schedule J	945	-	945	3.46	3.67	32,724.46	34,677.81	*	1,953.35
Southern Company Services, Inc.	MR-1	1,000	-	1,000	3.07	3.78	30,678.80	37,758.81	*	7,080.01
Tampa Electric Company	CR-1	20,485	-	20,485	2.57	3.46	526,000.72	708,755.92	*	182,755.20
Tennessee Valley Authority	MR-1	600	-	600	2.00	3.11	11,976.78	18,656.74	*	6,679.96
The Energy Authority	MR-1	810	-	810	2.78	3.53	22,537.68	28,592.13	*	6,054.45
The Energy Authority	Schedule OS	5,633	-	5,633	3.21	3.99	180,743.83	224,928.72	*	44,184.89
0	0	0	-	-	-	-	-	-	-	-
0	0	0	-	-	-	-	-	-	-	-
0	0	0	-	-	-	-	-	-	-	-
0	0	0	-	-	-	-	-	-	-	-
ADJUSTMENTS										
0	0	0	-	-	-	-	-	-	0	-
0	0	0	-	-	-	-	-	-	-	-
0	0	0	-	-	-	-	-	-	-	-
0	0	0	-	-	-	-	-	-	-	-
SubTotal - Gain on Other Power Sales		46,907		46,907			1,300,751.55	1,618,519.08		317,767.53
CURRENT MONTH TOTAL		47,327		47,327	2.77	3.451	1,311,124.88	1,633,236.81	-	322,111.93
DIFFERENCE		(58,711)		(58,711)	-0.299	0.382	(1,943,492.12)	(1,621,380.19)	-	(451,785.07)
DIFFERENCE %		-55.40%		-55.40%	-9.70%	12.40%	-59.70%	-49.80%	0.00%	-58.40%
CUMULATIVE ACTUAL		650,843		650,843	2.422	2.965	15,763,114.64	19,297,477.14	-	3,534,362.50
CUMULATIVE ESTIMATED		697,078		697,078	3.257	3.257	22,702,393.00	22,702,393.00	-	3,283,564.00
CUMULATIVE DIFFERENCE		(46,235)		(46,235)	-0.835	-0.292	(6,939,278.36)	(3,404,915.86)	-	250,798.50
CUMULATIVE DIFFERENCE %		-6.63%		-6.63%	-25.64%	-8.97%	-30.57%	-15.00%	0.00%	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
AUG 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		283,161			283,161	1.792	1.792	5,074,745	5,074,745
ACTUAL									
Glades	Firm	8	-	-	8	8.608	8.608	688.62	688.62
Southern Company Services, Inc	Southern UPS	278,560	-	-	278,560	1.526	1.526	4,250,148.02	4,250,148.02
Tampa Electric Company	TECO AR1	25,800	-	-	25,800	3.288	3.288	845,303.55	848,303.55
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
ADJUSTMENTS									
	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0
Southern Company Services, Inc	Southern UPS	0	0	0	0	0	0	(48,137.79)	(48,137.79)
TECO Energy	TECO AR1	0	0	0	0	0	0	(96,998.20)	(96,998.20)
	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0
CURRENT MONTH TOTAL		304,368			304,368	1.63	1.63	4,954,005.21	4,954,005.21
DIFFERENCE		21,207			21,207	(0.16)	(0.16)	(120,738.79)	(120,738.79)
DIFFERENCE %		7.5			7.5	(9.15)	(9.15)	(2.4)	(2.4)
CUMULATIVE ACTUAL		2,058,338			2,058,338	1.831	1.831	37,660,701.28	37,660,701.28
CUMULATIVE ESTIMATED		2,199,845			2,199,845	1.780	1.780	39,162,955.00	39,162,955.00
CUMULATIVE DIFFERENCE		(143,507)			(143,507)	0.051	0.051	(1,502,253.72)	(1,502,253.72)
CUMULATIVE DIFFERENCE %		(6.5)			(6.5)	2.9	2.8	(3.8)	(3.8)

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FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
AUG 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		543,208			543,208	2.437	2.437	13,237,619
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	83,967			83,967	2.729	2.729	2,291,327.77
ADJ		0			0			59,047.85
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,411			8,411	2.339	2.339	196,732.12
ADJ		0			0			11,989.96
BAY COUNTY	CO-GEN	6,964			6,964	2.128	2.128	148,193.92
ADJ		0			0			7,243.00
CARGILL FERTILIZER	CO-GEN	12,267			12,267	1.887	1.887	231,478.29
ADJ		0			0			(41,197.93)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	4			4	2.189	2.189	77.05
ADJ		7			7			158.60
JEFFERSON POWER	CO-GEN	2,484			2,484	1.900	1.900	47,196.00
ADJ		0			0			(58,482.85)
LAKE COUNTY	CO-GEN	7,203			7,203	2.172	2.172	156,449.16
ADJ		0			0			7,992.84
LAKE ORDER COGEN LIMITED	CO-GEN	53,354			53,354	2.954	2.954	1,576,077.16
ADJ		0			0			1,788.44
METRO-DADE COUNTY	CO-GEN	26,287			26,287	2.603	2.603	684,242.16
ADJ		0			0			46,578.11
ORANGE COGEN	CO-GEN	33,145			33,145	2.290	2.290	758,881.89
ADJ		0			0			8,907.83
ORLANDO COGEN	CO-GEN	59,852			59,852	2.779	2.779	1,663,136.28
ADJ		0			0			8,518.10
PASCO COGEN LIMITED	CO-GEN	45,595			45,595	2.188	2.188	996,706.70
ADJ		0			0			113,708.16
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	16,232			16,232	2.175	2.175	353,046.00
ADJ		0			0			18,521.18
PCS PHOSPHATE	CO-GEN	24			24	2.558	2.558	620.06
ADJ		(94)			(94)			(2,337.20)
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	31,928			31,928	2.125	2.125	678,427.50
ADJ		0			0			37,145.42
POLK POWER - MULBERRY ENERGY	CO-GEN	25,014			25,014	1.923	1.923	481,023.84
ADJ		32			32			2,143,387.65
POLK POWER- ROYSTER ENERGY	CO-GEN	9,728			9,728	1.923	1.923	187,084.82
ADJ		0			0			834,429.67
ST JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	8,371			8,371	1.750	1.750	146,492.50
ADJ		0			0			994.46
U S AGRI-CHEMICALS	CO-GEN	4,359			4,359	2.687	2.687	117,128.33
ADJ		0			0			(6,920.62)
WHEELABRATOR RIDGE ENERGY	CO-GEN	14,836			14,836	3.018	3.018	447,750.48
ADJ		0			0			6,901.69
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		449,988			449,988	3.191	3.191	14,360,412.37
DIFFERENCE		(93,240)			(93,240)	0.754	0.754	1,122,763.37
DIFFERENCE %		(17.2)			(17.2)	30.9	30.9	8.5
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	23,724			23,724	2.886	2.886	637,207.40
TIGER BAY - GENERAL PEAT	CO-GEN	101,395			101,395	2.219	2.219	2,249,515.95
TIGER BAY - TIMBER 2	CO-GEN	3,552			3,552	2.235	2.235	79,374.68
TIGER BAY - STEAM SALES	CO-GEN	0			0			(55,728.18)
TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		578,639			578,639	2.985	2.985	17,270,782.22
DIFFERENCE		35,431			35,431	0.548	0.548	4,033,163.22
DIFFERENCE %		6.5			6.5	22.5	22.5	30.5
CUMULATIVE ACTUAL		4,376,398			4,376,398	2.386	2.386	104,428,974.40
CUMULATIVE ESTIMATED		4,415,469			4,415,469	2.433	2.433	107,424,639.00
CUMULATIVE DIFFERENCE		(39,071)			(39,071)	(0.047)	(0.047)	(2,995,664.60)
CUMULATIVE DIFFERENCE %		(0.9)			(0.9)	(1.9)	(1.9)	(2.8)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
AUG 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		112,386	2.800	3,146,808	2.800	3,146,808	0
ACTUAL							
0	0	0	0	-	0	-	-
0	0	0	0	-	0	-	-
Subtotal - Energy Purchases (Broker)		-	0.000	-	0.000	-	-
0	0	-	-	-	0.000	-	-
Southeastern Power Admin.	Hydro	-	0.000	-	0.000	-	-
SEMINOLE	LOAD FOLLOWING	3,182	3.251	103,448.86	3.251	103,448.86	-
Cargill-Alliant, LLC	MR-1	3,179	4.298	136,623.50	4.175	132,727.68	(3,895.82)
City of Lakeland, FL	Schedule OS	640	5.901	37,765.00	6.733	43,092.60	5,327.60
City of Tallahassee, FL	Schedule OS	50	5.000	2,500.00	8.838	4,419.00	1,919.00
City of Tallahassee, FL	Transmission Purchase	-	0.000	1,385.56	0.000	-	(1,385.56)
Duke Energy Trading & Marketing, L. L. C	Schedule OS	11	5.100	561.00	6.473	712.03	151.03
Dynegy Power Marketing, Inc.	EEl	128	4.000	5,120.00	3.883	4,970.10	(149.90)
Entergy-Koch Trading, LP	EEl	800	4.600	36,800.00	7.031	56,244.00	19,444.00
Florida Power & Light Company	Schedule OS	4,375	5.612	245,520.00	7.417	324,496.20	78,976.20
Florida Power & Light Company	Transmission Purchase	-	0.000	2,237.16	0.000	-	(2,237.16)
Georgia Transmission Corporation	Transmission Purchase	-	0.000	7,127.91	0.000	-	(7,127.91)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	296,995.06	0.000	-	(296,995.06)
LG & E Energy Marketing, Inc	Schedule OS	4,858	4.310	209,379.50	5.276	256,301.63	46,922.13
Oglethorpe Power Corporation	Schedule R	120	4.800	5,760.00	5.609	6,730.96	970.96
Orlando Utilities Commission	Schedule OS	4,800	5.383	258,400.00	6.010	288,464.00	30,064.00
Reedy Creek Improvement District	Schedule OS	1,050	4.326	45,425.00	5.632	59,140.40	13,715.40
Reliant Energy Services, Inc	Schedule OS	11,049	4.381	484,082.50	4.730	522,645.49	38,562.99
Seminole Electric Cooperative, Inc	Schedule J	530	5.292	28,050.00	5.595	29,655.10	1,605.10
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	27,100.70	0.000	-	(27,100.70)
South Carolina Electric & Gas Company	EEl	432	3.522	15,213.00	4.042	17,460.39	2,247.39
Southern Company Services, Inc	MR-1	569	3.951	22,484.00	4.895	27,854.80	5,370.80
Southern Company Services, Inc	Transmission Purchase	-	0.000	1,608.00	0.000	-	(1,608.00)
The Energy Authority	Schedule OS	573	5.418	31,044.00	6.525	37,387.23	6,343.23
0	0	-	0.000	-	0.000	-	-
0	0	-	0.000	-	0.000	-	-
ADJUSTMENTS							
0	0	0	0	-	0	0	-
0	0	0	0	-	0	0	-
Florida Power & Light Company	Transmission Purchase	0	0	(4,239.75)	0	-	4,239.75
Georgia Transmission Corporation	Transmission Purchase	0	0	523.54	0	-	(523.54)
Jacksonville Electric Authority	Transmission Purchase	0	0	18,256.52	0	-	(18,256.52)
Reliant Energy Services, Inc	Schedule OS	23	5.9	1,357.00	7.102	1,633.46	276.46
Seminole Electric Cooperative, Inc.	Transmission Purchase	0	0	730.45	0	-	(730.45)
0	0	0	0	-	0	-	-
0	0	0	0	0	0	0	0
Subtotal - Energy Purchases (Non-Broker)		36,369	5.558	2,021,258.51	5.272	1,917,383.93	(103,874.58)
CURRENT MONTH TOTAL		36,369	5.558	2,021,258.51	5.272	1,917,383.93	(103,874.58)
DIFFERENCE		(76,017)	2.758	(1,125,549.49)	2.472	(1,229,424.07)	(103,874.58)
DIFFERENCE %		(67.6)	98.5	(35.8)	88.3	(39.1)	0.0
CUMULATIVE ACTUAL		537,144	4.742	25,472,627.34	5.394	28,975,096.56	3,502,469.22
CUMULATIVE ESTIMATED		451,425	2.902	13,100,655.00	2.902	13,100,655.00	0.00
CUMULATIVE DIFFERENCE		85,719	1.840	12,371,972.34	2.492	15,874,441.56	3,502,469.22
CUMULATIVE DIFFERENCE %		19.0	63.4	94.4	85.9	121.2	