

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



October 7, 2002

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COMMISSION
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Blanco S Bayo, Director
Division of Record and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. 020003-GU
Purchased Gas Cost Recovery
for period ending December 31, 2003

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's:

- 1. 1st Revised Schedule E-1.
E-1, Line 43, Revenue Tax Factor changed 10932-02
- 2. Revised Petition 10933-02
- 3. Revised Testimony of Stuart L Shoaf 10934-02

Please acknowledge receipt of this document by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
Stuart L. Shoaf
President

AUS	1
CAF	1
CMP	1
COM	5 + org test
CTR	1
ECR	1
GCL	1
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MMS	1
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FPSC-BUREAU OF RECORDS

COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1 Exhibit# Docket#020003-GU SLS-1	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2003 Through DECEMBER 2003												
		PROJECTION												
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$788	\$425	\$520	\$239	\$195	\$173	\$189	\$173	\$158	\$221	\$252	\$221	\$3,554
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$173,425	\$93,649	\$114,460	\$52,721	\$31,003	\$27,612	\$30,401	\$27,904	\$25,433	\$35,653	\$42,975	\$38,764	\$694,000
5	DEMAND	\$11,842	\$10,696	\$11,842	\$11,460	\$4,737	\$4,584	\$4,737	\$4,737	\$4,584	\$4,737	\$11,460	\$11,842	\$97,258
6	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														\$0
10														\$0
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$186,055	\$104,770	\$128,822	\$64,420	\$35,935	\$32,369	\$35,327	\$32,814	\$30,175	\$40,611	\$54,687	\$50,827	\$794,812
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13	COMPANY USE	\$115	\$55	\$69	\$31	\$25	\$22	\$20	\$22	\$21	\$26	\$23	\$23	\$452
14	TOTAL THERM SALES	\$185,940	\$104,715	\$126,753	\$64,389	\$35,910	\$32,347	\$35,307	\$32,792	\$30,154	\$40,585	\$54,664	\$50,804	\$794,360
THERMS PURCHASED														
15	COMMODITY (Pipeline)	250,000	135,000	165,000	76,000	62,000	55,000	60,000	55,000	50,000	70,000	80,000	70,000	1,128,000
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	250,000	135,000	165,000	76,000	62,000	55,000	60,000	55,000	50,000	70,000	80,000	70,000	1,128,000
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	60,000	62,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	250,000	135,000	165,000	76,000	62,000	55,000	60,000	55,000	50,000	70,000	80,000	70,000	1,128,000
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	176	84	106	48	52	46	42	47	44	54	46	45	790
27	TOTAL THERM SALES	249,824	134,916	164,894	75,952	61,948	54,954	59,958	54,953	49,956	69,946	79,954	69,955	1,127,210
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.00315	0.00315	0.00315	0.00314	0.00315	0.00315	0.00315	0.00315	0.00316	0.00316	0.00315	0.00316	0.00315
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	0.69370	0.69370	0.69370	0.69370	0.50005	0.50204	0.50668	0.50735	0.50666	0.50933	0.53719	0.55377	0.61525
32	DEMAND (5/19)	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640	0.07640
33	OTHER (6/20)													
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36														
37	TOTAL COST (11/24)	0.74422	0.77607	0.76862	0.84763	0.57960	0.58853	0.58878	0.59662	0.60350	0.58016	0.88359	0.72610	0.70462
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.65341	0.65476	0.65094	0.64583	0.48077	0.47826	0.47619	0.48809	0.47727	0.48148	0.50000	0.51111	0.57215
40	TOTAL THERM SALES (11/27)	0.74474	0.77656	0.76911	0.84817	0.58009	0.58902	0.58920	0.59713	0.60403	0.58061	0.88398	0.72657	0.70511
41	TRUE-UP (E-2)	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463
42	TOTAL COST OF GAS (40+41)	0.78937	0.82118	0.81374	0.89279	0.62471	0.63385	0.63382	0.64176	0.64866	0.62523	0.72861	0.77119	0.74974
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES(42x43)	0.79334	0.82532	0.81783	0.89729	0.62785	0.63883	0.63701	0.64498	0.65192	0.62838	0.73227	0.77507	0.75351
45	PGA FACTOR ROUNDED TO NEAREST .001	0.793	0.825	0.818	0.897	0.628	0.637	0.637	0.645	0.652	0.628	0.732	0.775	0.754

REVISED

DOCUMENT NUMBER DATE
10932 OCT-98
FPSC-COMMISSION CLERK