

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 4, 2002

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, Fl. 32399-0580

RE: Purchased Gas Adjustment (PGA) True-up  
Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Indiantown Gas Co., please find an original and ten (10) copies of the following:

1. Revised True-up Estimate Filing Schedules E-1 and E-2. 10981-02  
10982-02
2. Revised Indiantown Gas Company Statement of Issues and Positions. 10983-02
3. Revised Direct Testimony of Brian J. Powers. 10984-02
4. Revised Petition for Approval of Maximum Levelized Purchased Gas Cost Factor. 10985-02

Thank you for your assistance.

Sincerely,

Brian J. Powers  
President  
Indiantown Gas Co.

AUS 1  
CAF \_\_\_\_\_  
CMP 1  
COM 5 + org  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL 1  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC 1  
OTH \_\_\_\_\_

DISTRIBUTION CENTER  
02 OCT -9 AM 10:02

COMPANY: Indiantown Gas Company

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1  
(REVISED 6/08/94)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

Jan 2003 Through Dec 2003

REVISED

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	534,797	507,347	499,954	472,030	291,847	139,843	135,056	139,843	183,363	257,370	487,941	502,727	4,152,120
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ((1+2+3+4+5+6)-(7+8+9+10))	534,797	507,347	499,954	472,030	291,847	139,843	135,056	139,843	183,363	257,370	487,941	502,727	4,152,120
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 THERM SALES REVENUES	534797	507,347	499,954	472,030	291,847	139,843	135,056	139,843	183,363	257,370	487,941	502,727	4,152,120
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE RESERVATION Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity	549,000	549,000	541,000	540,000	377,000	272,000	267,900	272,000	272,000	278,500	528,000	544,000	4,990,400
19 DEMAND Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	549,000	549,000	541,000	540,000	377,000	272,000	267,900	272,000	272,000	278,500	528,000	544,000	4,990,400
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	549,000	549,000	541,000	540,000	377,000	272,000	267,900	272,000	272,000	278,500	528,000	544,000	4,990,400
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE RESERVATION (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.97413	0.92413	0.92413	0.87413	0.77413	0.51413	0.50413	0.51413	0.67413	0.92413	0.92413	0.92413	0.83202
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	0.97413	0.92413	0.92413	0.87413	0.77413	0.51413	0.50413	0.51413	0.67413	0.92413	0.92413	0.92413	0.83202
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERMS SOLD (11/27)	0.97413	0.92413	0.92413	0.87413	0.77413	0.51413	0.50413	0.51413	0.67413	0.92413	0.92413	0.92413	0.83202
41 TRUE-UP (E-2)	-0.01448	-0.01448	-0.01448	-0.01448	-0.01448	-0.01448	-0.01448	-0.01448	-0.01448	-0.01448	-0.01448	-0.01448	-0.01448
42 TOTAL COST OF GAS (40+41)	0.95965	0.90965	0.90965	0.85965	0.75965	0.49965	0.48965	0.49965	0.65965	0.90965	0.90965	0.90965	0.81754
43 REVENUE TAX FACTOR	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	98.9303	93.7758	93.7758	88.6213	78.3123	51.5089	50.4780	51.5089	68.0033	93.7758	93.7758	93.7758	84.2804
45 PGA FACTOR ROUNDED TO NEAREST .001	98.93	93.776	93.776	88.621	78.312	51.509	50.478	51.509	68.003	93.776	93.776	93.776	84.28

DOCUMENT NUMBER-DATE

10981 OCT-98

FPSC-011 REGIONAL CLERK