



October 10, 2002

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

VIA HAND DELIVERY

ORIGINAL  
COMMISSION  
CLERK

OCT 10 PM 2:56

**Re: Florida Power & Light Company's Request for Confidential  
Classification of  
Audit Control No. 02-064-4-1  
Docket No. 02-0002EG**

Dear Ms. Bayó:

Enclosed please find an original and two copies of Florida Power & Light Company's ("FPL") Notice of Filing which includes the following:

1. Revised Exhibit A, Confidential filing.
2. Revised Exhibit B, Non-Confidential (Edited).
3. Revised Exhibit C, (Justification Table), together with a new diskette in Word format containing the Revised Exhibit C – Justification Table.

Revised Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Revised Exhibit A is submitted for filing in a separate, sealed folder or carton marked "**REVISED EXHIBIT A – CONFIDENTIAL.**" Revised Exhibit B is an edited version of Revised Exhibit A, in which the information FPL asserts is confidential has been blocked out, Revised Exhibit C contains FPL's justification for its request for confidential classification.

RECEIVED & FILED

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DOCUMENT NUMBER-DATE

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Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk  
And Administrative Services  
October 10, 2002  
Page Two

Enclosed is an additional copy of FPL's Notice of Filing. Please stamp file this additional copy and return to FPL at your convenience.

Please do not hesitate to me at (305) 552-4657 should you or your Staff have any questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely,

A handwritten signature in black ink, appearing to read "R. Stone", with a long horizontal flourish extending to the right.

Robert E. Stone  
Attorney

RES/sm

Enclosures

Cc: Robert Freeman, FPSC  
Cc: Lorena Holley, Esquire

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's            )  
Request for Confidential Classification            )  
Of Material Provided pursuant to                 )     Docket No. 020002-EG  
Audit Control No. 02-064-4-1

**NOTICE OF FILING**

Petitioner, Florida Power & Light Company ("FPL"), hereby amends its Request for Confidential Classification Of Materials Provided Pursuant To Audit No. 02-064-4-1 filed on July 30, 2002 by filing the following revised Exhibits:

1. Revised Exhibit A, Confidential.
2. Revised Exhibit B, Non-Confidential (Edited)
3. Revised Exhibit C (Justification Table).

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that on this 10<sup>th</sup> day of October, 2002, a true and correct copy of the foregoing Notice of Filing was mailed to Robert Freeman, Auditing and Safety, State of Florida, Public Service Commission, Capital Circle Office Center, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850; mailed to Lorena Holley, Esquire, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, FL 32399-0850; and mailed to William G. Walker, III, Florida Power & Light Company, Vice President, 215 South Monroe Street, Suite 810, Tallahassee, Florida 32301-1859.



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Robert E. Stone  
Attorney for Florida Power & Light Company  
P.O. Box 029100 LAW/GO  
Miami, Florida 33102-9100  
Tel. (305) 552-4657  
Fax: (305) 552-4153

DOCUMENT NUMBER DATE

11028 OCT 10 02

FPSC-COMMISSION CLERK

**REVISED**

**EXHIBIT A - CONFIDENTIAL**

**OCTOBER 2002**

**REVISED**

**EXHIBIT B – NON-CONFIDENTIAL**

**(Edited)**

**OCTOBER 2002**

*KW*  
*1/15/02*  
*YP*  
*7/03/02*

(A) (B) (C)  
2001

(D) (PBC) Pg 1 of 2

CONFIDENTIAL

Doc	No.	Issue Date
1	21-01	01/24/2001
2	21-02	01/30/2001
3	21-03	01/30/2001
4	21-04	02/06/2001
5	21-05	02/06/2001
6	21-06	02/06/2001
7	21-08	02/06/2001
8	21-11	02/06/2001
9	21-12	02/06/2001
10	21-13	02/06/2001
11	21-14	02/06/2001
12	21-15	02/06/2001
13	21-16	02/06/2001
14	21-17	02/06/2001
15	21-18	02/06/2001
16	21-19	02/06/2001
17	21-20	02/06/2001
18	21-21	02/16/2000
19	21-22	02/22/2001
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21	21-24	02/23/2001
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23	21-26	03/08/2001
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25	21-28	03/22/2001
26	21-29	03/30/2001
27	21-30	03/27/2001
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29	21-32	04/12/2001
30	21-33	04/17/2001
31	21-34	03/27/2001
32	21-35	04/20/2001
33	21-37	05/09/2001
34	21-38	05/07/2001
35	21-39	05/24/2001
36	21-40	06/01/2001
37	21-41	06/01/2001
38	21-42	05/23/2001
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42	21-46	06/15/2001
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47	21-52	06/29/2001
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49	21-54	07/12/2001
50	21-55	07/23/2001
51	21-56	07/27/2001

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9-IP4

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Title: Internal Audit

*WV*  
*11/15/02*  
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*7/03/02*

(A) (B)

2001

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CONFIDENTIAL

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Pg 2 of 2

Doc	No.	Issue Date
52	21-57	07/30/2001
53	21-58	08/09/2001
54	21-59	08/17/2001
55	21-60	08/15/2001
56	21-61	08/28/2001
57	21-62	09/06/2001
58	21-63	09/11/2001 <i>5-1 P. 6</i>
59	21-64	09/18/2001
60	21-65	09/06/2001
61	21-67	09/25/2001
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63	21-70	09/24/2001
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77	21-88	11/28/2001
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91	21102	12/11/2001
92	21103	11/26/2001
93	21105	12/12/2001
94	21S03	01/30/2001
95	21S04	02/23/2001
96	21S05	03/15/2001
97	21S06	05/25/2001
98	21S08	06/26/2001
99	21S10	08/31/2001

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FPL  
Conservation  
TYE: 12/31/01  
Dkt: #020002-EG AUS: #02-064-4-1  
Title: Internal Audit

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(A) (B) 2002

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Pg 1 of 1

Doc	No.	Issue Date
1	22-01	12/20/2001
2	22-02	12/21/2001
3	22-04	01/08/2002
4	22-05	01/17/2002
5	22-06	01/17/2002

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FPL  
Conservation  
TYE: 12/31/01  
Dkt: #020002-EG AUS: #02-064-4-1

*11/15/02*  
*YP*  
*1/03/02*

Title: Internal Audit

(A) (B) (C) **CONFIDENTIAL** (D)  
Doc No. Issue Date

Doc No.	Issue Date
1 22-01	12/20/2001
2 22-02	12/21/2001
3 22-04	01/08/2002
4 22-05	01/17/2002
5 22-06	01/17/2002
6 22-07	01/30/2002
7 22-09	02/13/2002
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9 22-11	02/21/2002
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12 22-17	03/29/2002
13 22-18	04/04/2002
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19 22-25	05/14/2002
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21 22S02	04/11/2002
22 22S03	04/18/2002
23 22S05	05/07/2002

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FPL  
Conservation  
TYE 12/31/01  
Dkt: #020002-EG AUS: #02-064-4-1

Title: Summary of Internal Audits

PBC  
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Company: FPL  
Title: Summary of Internal Audits  
Period: TYE 12/31/01  
Date: July 8, 2002  
Workpaper No. 9-1

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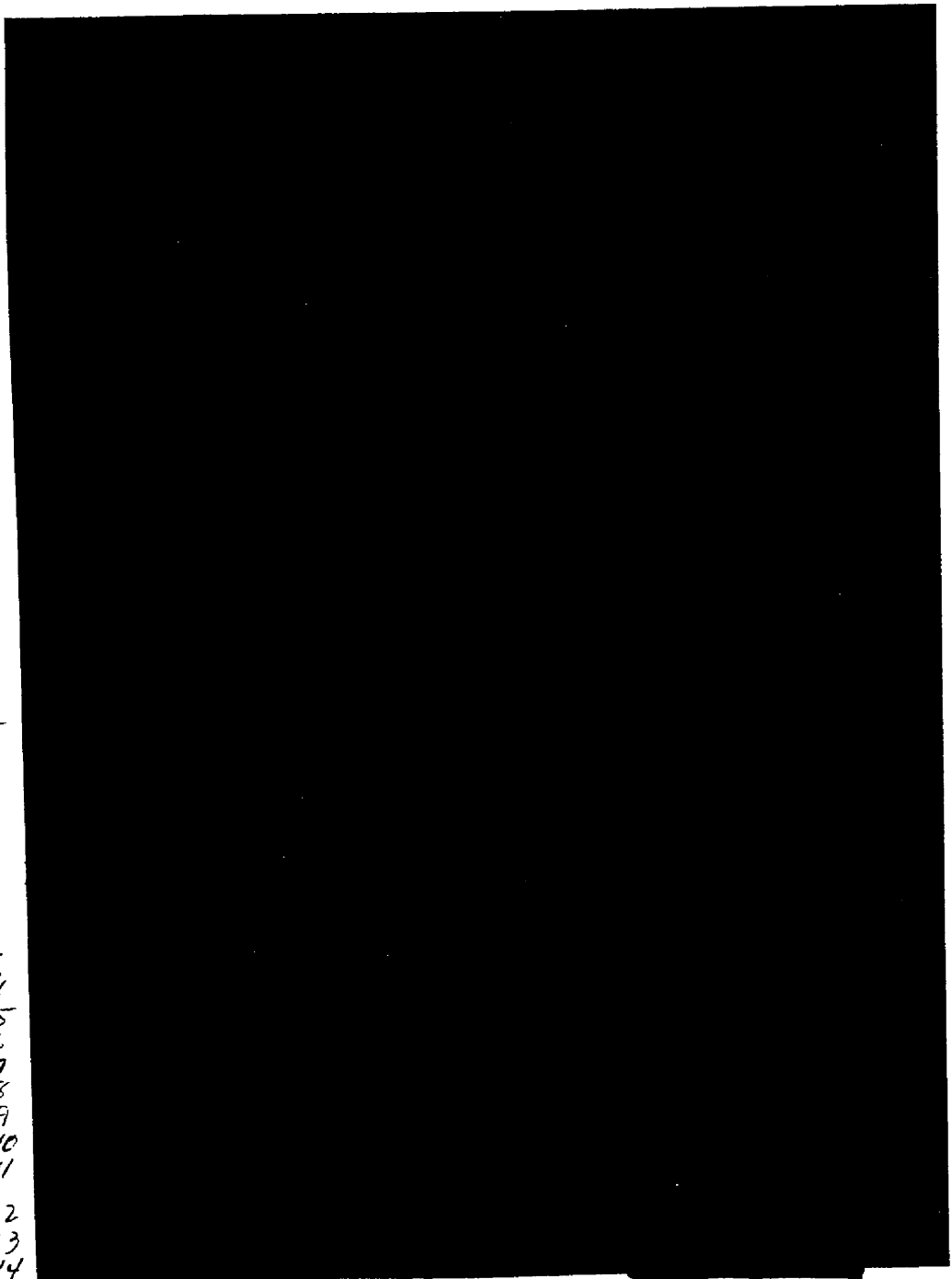


CONFIDENTIAL

Company: FPL  
Title: Summary of Internal Audits  
Period: TYE 12/31/01  
Date: July 8, 2002  
Workpaper No. 9-1

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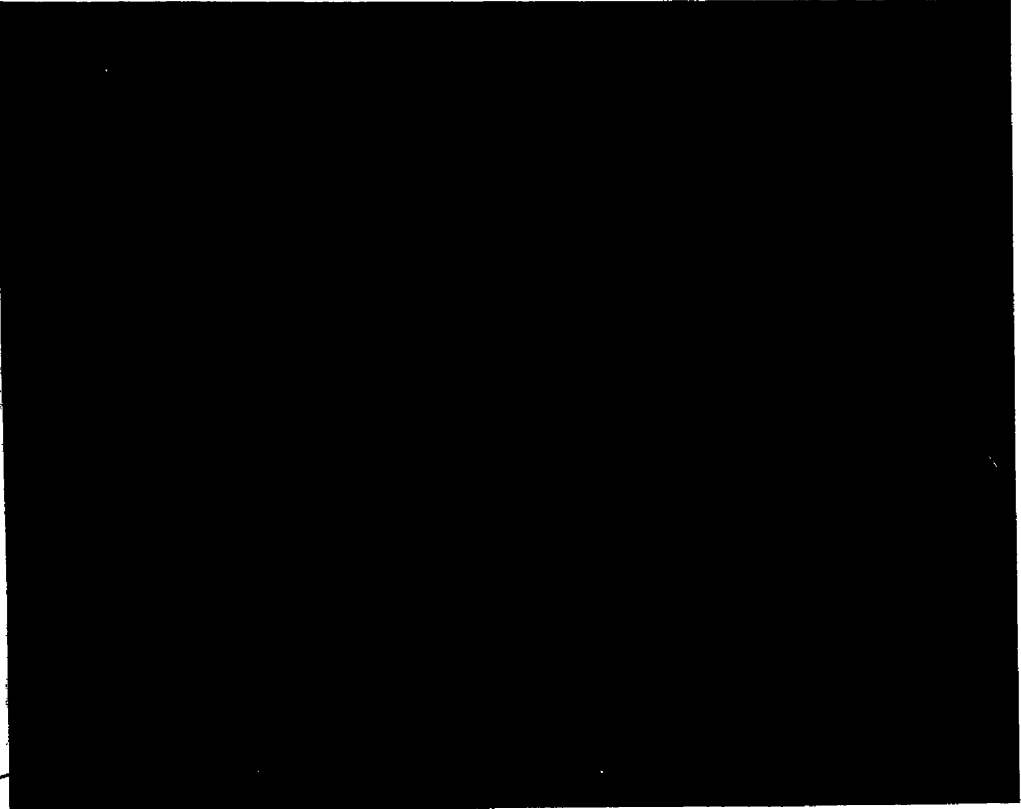
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Company: FPL  
Title: Summary of Internal Audits  
Period: TYE 12/31/01  
Date: July 8, 2002  
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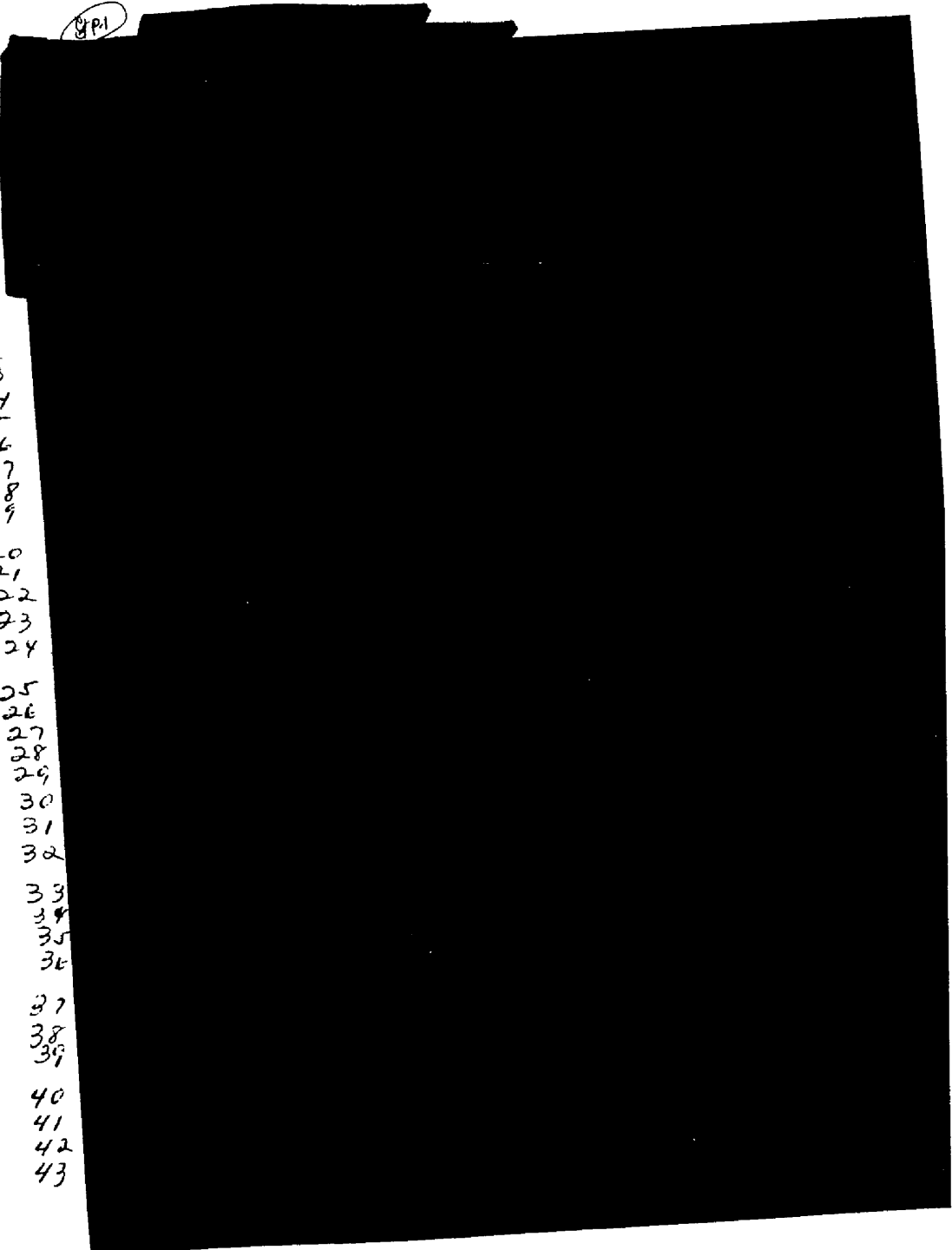
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CONFIDENTIAL

Company: FPL  
Title: Summary of Internal Audits  
Period: TYE 12/31/01  
Date: July 8, 2002  
Workpaper No. 4-1

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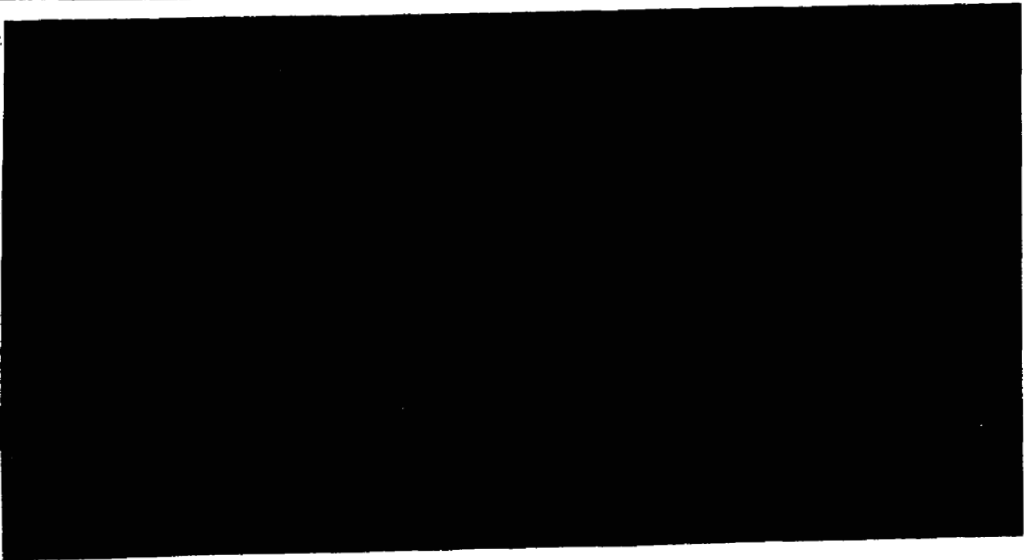


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Company: FPL  
Title: Summary of Internal Audits  
Period: TYE 12/31/01  
Date: July 8, 2002  
Workpaper No. 9-1

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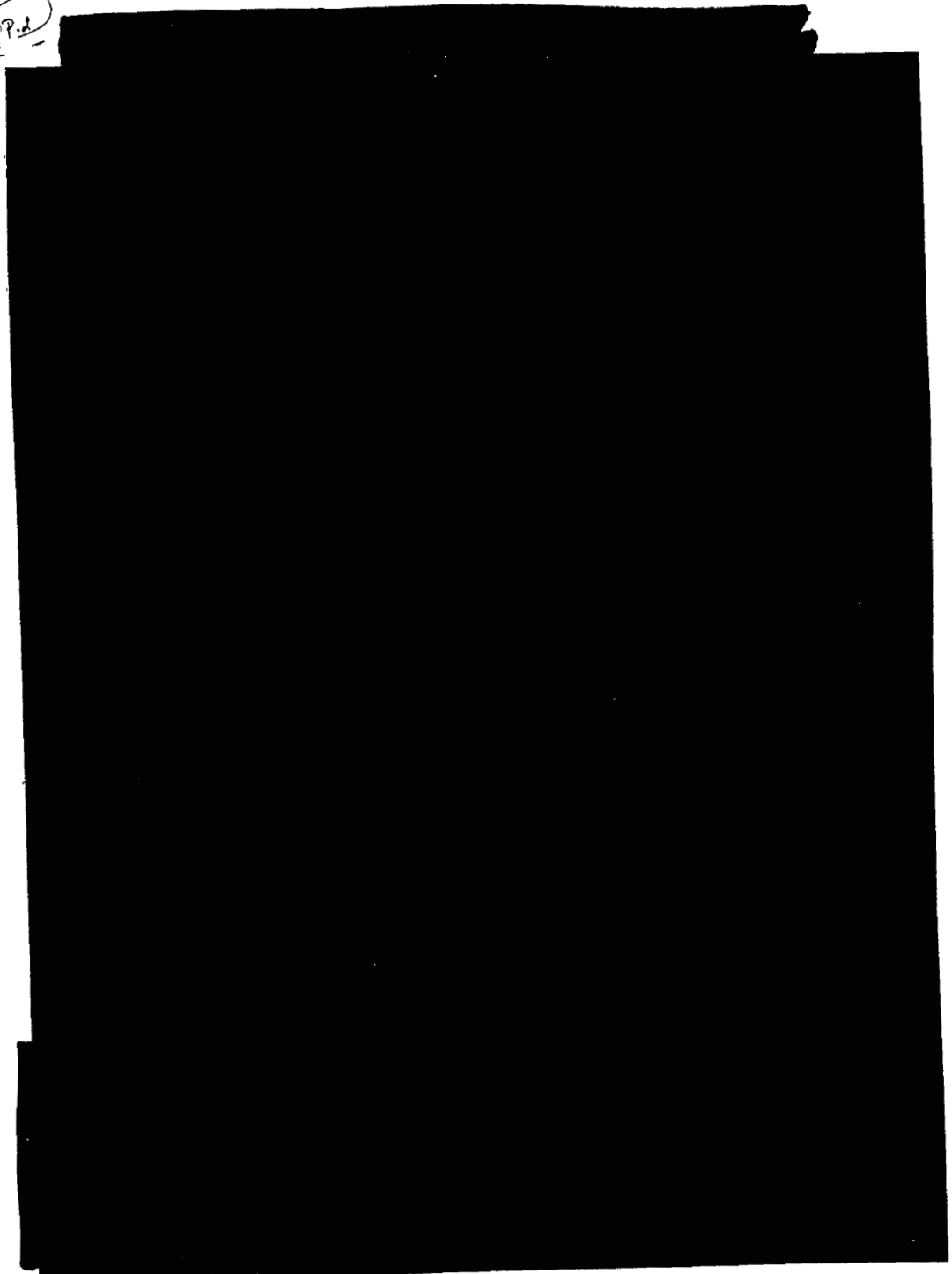


CONFIDENTIAL

Company: FPL  
Title: Summary of Internal Audits  
Period: TYE 12/31/01  
Date: July 8, 2002  
Workpaper No. 4-1

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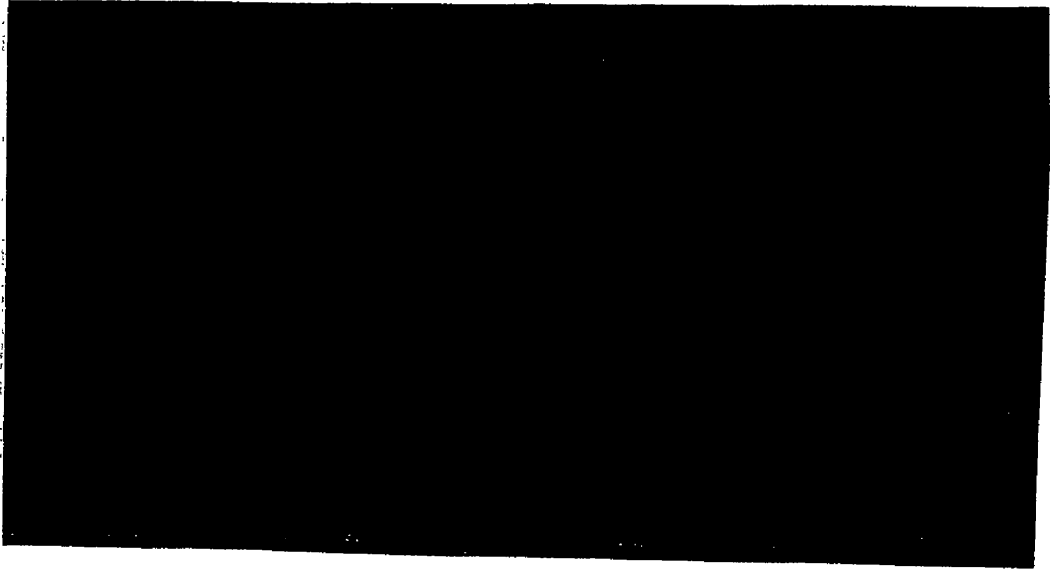


# CONFIDENTIAL

Company: FPL  
Title: Summary of Internal Audits  
Period: TYE 12/31/01  
Date: July 8, 2002  
Workpaper No. 4-1

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BILL DATE : 07/06/01

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2001

INTEGRITY BUSINESS FORMS  
1807 698-2626 FAX 1847 698-4896

CUSTOMER NUMBER: [REDACTED] (A) NAME: [REDACTED] (B) (C) TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 06/28/01

STANDBY CHARGES  
1 CUSTOMER CHARGE \$ [REDACTED]  
2 CONTRACT KW CHARGE \$ [REDACTED]  
3 DEMAND CHARGE \$ [REDACTED]  
4 CSD - MAX ON PK KW \$ [REDACTED]  
5 ON PK KWH CHARGE \$ [REDACTED]  
6 OFF PK KWH CHARGE \$ [REDACTED]  
7 TRANSFORMER RIDER CREDIT \$ [REDACTED]  
8 FUEL CHARGES : (BASED ON GSLDT-1 FUEL CHARGES)  
9 ON PK FUEL \$ [REDACTED]  
10 OFF PK FUEL \$ [REDACTED]  
11 TOTAL (BASE + FUEL) \$ [REDACTED]

*Confidential*

SUPPLEMENTAL CHARGES  
12 ON PK KW CHARGE \$ 0.00  
13 ON PK KWH CHARGE \$ 0.00  
14 OFF PK KWH CHARGE \$ 0.00  
15 REGULAR KWH CHARGE \$ 0.00  
16 MAX DEMAND CHARGE \$ 0.00  
17 TRANSFORMER RIDER CREDIT \$ 0.00  
18 CURTAIL CREDIT \$ 0.00  
19 FUEL CHARGES :  
20 ON PK FUEL \$ 0.00  
21 OFF PK FUEL \$ 0.00  
22 REGULAR FUEL \$ 0.00  
23 TOTAL (BASE + FUEL) \$ 0.00

\*\* INCLUDES (D) (E) (F) SST-1D2

16	Total Base & Fuel Charges			
17	Standby			
18	ECCR	X	[REDACTED]	[REDACTED]
18	ECRC	X	[REDACTED]	[REDACTED]
19	CPRC			
20		DDC	[REDACTED]	[REDACTED]
21	X		[REDACTED]	[REDACTED]
22		RDC	[REDACTED]	[REDACTED]
23	CSD	X	[REDACTED]	[REDACTED]
24	OBC	X	[REDACTED]	[REDACTED]
25	Electric Service Amount			[REDACTED]

TOTALS (STANDBY AND SUPPLEMENTAL)  
26 COMBINED CHARGES \$ [REDACTED]  
27 TOTAL KWH: [REDACTED] (A) TOTAL FPL CHARGES: [REDACTED] (B) TOTAL ON PK KWH: [REDACTED] (C) TOTAL FUEL CHARGES: [REDACTED] (D)

*4 added to Adv. Yr. PSD - 00-2398-FDC-EG (M)*  
*1-1*  
*11-1*

Title  
FPL  
Conservation  
TYPE: 12/31/01  
DKF: #020002-EG ACS: #02-064-4-1  
*APR 16 2001*  
*16/2/01*  
**BPC**

BILL DATE : 07/06/01

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2001

CUSTOMER NUMBER: [REDACTED] (A) NAME: [REDACTED] (B) (C) TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/06/01

STANDBY CHARGES RATE 85

- 2 CUSTOMER CHARGE \$
- 3 CONTRACT KW CHARGE \$
- 4 DEMAND CHARGE \$
- 5
- 6
- 7 CSD - MAX ON PK KW \$
- 8 ON PK KWH CHARGE \$
- 9 OFF PK KWH CHARGE \$
- 10 TRANSFORMER RIDER CREDIT \$
- 11 FUEL CHARGES :
- 12 ON PK FUEL \$
- 13 OFF PK FUEL \$
- 14 TOTAL (BASE + FUEL) \$

(BASED ON GSLDT-3 FUEL CHARGES)

SUPPLEMENTAL CHARGES

- 15 ON PK KW CHARGE \$ 0.00
- 16 ON PK KWH CHARGE \$ 0.00
- 17 OFF PK KWH CHARGE \$ 0.00
- 18 REGULAR KWH CHARGE \$ 0.00
- 19 MAX DEMAND CHARGE \$ 0.00
- 20 TRANSFORMER RIDER CREDIT \$ 0.00
- 21 CURTAIL CREDIT \$ 0.00
- 22 FUEL CHARGES :
- 23 ON PK FUEL \$ 0.00
- 24 OFF PK FUEL \$ 0.00
- 25 REGULAR FUEL \$ 0.00
- 26 TOTAL (BASE + FUEL) \$ 0.00

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Total Base & Fuel Charges	
Standby	
ECCR	<input checked="" type="checkbox"/>
ECRC	<input checked="" type="checkbox"/>
CPRC	
DDC	<input checked="" type="checkbox"/>
RDC	<input checked="" type="checkbox"/>
CSD	<input checked="" type="checkbox"/>
OBC	<input checked="" type="checkbox"/>
Electric Service Amount	

27 COMBINED CHARGES \$ [REDACTED] TOTALS (STANDBY AND SUPPLEMENTAL)

28 TOTAL KWH: [REDACTED] (A) TOTAL FPL CHARGES: [REDACTED] (B) TOTAL ON PK KWH: [REDACTED] (C) TOTAL FUEL CHARGES: [REDACTED] (D)

PRIORITY BUSINESS F...  
 (87) 699-2626 FAX (407) 699-4006  
 4 paid to Adv. 40. PSD - 00-2399 FDF - EG  
 1-1

Title  
 FPL  
 Conservation  
 TYPE: 12/31/01  
 Dkt: #020002-EG AJS: #02-0644-1  
 10/19/01  
 10/2/01  
 (955)

CONFIDENTIAL

CUSTOMER NUMBER: [REDACTED] (A) NAME: [REDACTED] (B) (C) TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 07/20/01

STANDBY CHARGES RATE 85

- 2 CUSTOMER CHARGE \$ [REDACTED]
- 3 CONTRACT KW CHARGE \$ [REDACTED]
- 4 DEMAND CHARGE \$ [REDACTED]
- 5 [REDACTED]
- 6 [REDACTED]
- 7 CSD - MAX ON PK KW \$ [REDACTED]
- 8 ON PK KWH CHARGE \$ [REDACTED]
- 9 OFF PK KWH CHARGE \$ [REDACTED]
- 10 TRANSFORMER RIDER CREDIT \$ [REDACTED]
- 11 FUEL CHARGES :
- 12 ON PK FUEL \$ [REDACTED]
- 13 OFF PK FUEL \$ [REDACTED]
- 14 TOTAL (BASE + FUEL) \$ [REDACTED]

(BASED ON GSLDT-3 FUEL CHARGES)

- 15 ON PK KW CHARGE \$ 0.00
- 16 ON PK KWH CHARGE \$ 0.00
- 17 OFF PK KWH CHARGE \$ 0.00
- 18 REGULAR KWH CHARGE \$ 0.00
- 19 MAX DEMAND CHARGE \$ 0.00
- 20 TRANSFORMER RIDER CREDIT \$ 0.00
- 21 CURTAIL CREDIT \$ 0.00
- 22 FUEL CHARGES :
- 23 ON PK FUEL \$ 0.00
- 24 OFF PK FUEL \$ 0.00
- 25 REGULAR FUEL \$ 0.00
- 26 TOTAL (BASE + FUEL) \$ 0.00

SUPPLEMENTAL CHARGES

(D) (E) (F)

\*\* INCLUDES. SST-1T1

16	Total Base & Fuel Charges	[REDACTED]
17	Standby	[REDACTED]
17	ECCR	<input checked="" type="checkbox"/> [REDACTED] X [REDACTED]
18	ECRC	<input checked="" type="checkbox"/> [REDACTED] X [REDACTED]
19	CPRC	<input type="checkbox"/> [REDACTED]
20	DDC	<input checked="" type="checkbox"/> [REDACTED] X [REDACTED]
21	RDC	<input checked="" type="checkbox"/> [REDACTED] X [REDACTED]
22		
23	CSD	<input checked="" type="checkbox"/> [REDACTED] X [REDACTED]
24	OBC	<input checked="" type="checkbox"/> [REDACTED] X [REDACTED]
25	Electric Service Amount	[REDACTED]

27 MBINED CHARGES \$ [REDACTED] TOTALS (STANDBY AND SUPPLEMENTAL)  
 28 TOTAL KWH: [REDACTED] (A) TOTAL FPL CHARGES: [REDACTED] (B) TOTAL ON PK KWH: [REDACTED] (C) TOTAL FUEL CHARGES: [REDACTED] (D)

WIREGATE BUSINESS FORMS INC. (800) 898-2026 FAX (402) 688-8688  
 4-2 added to Data. No. PSC-00-2393-FDF-ELC  
 W-1  
 1-11  
 PH

FPL  
 Conservation  
 TYPE: 12/31/01  
 Dkt: #020002-EG AUS: #02-0644-1

10/19/01  
 10/20/01  
 PBC

CONFIDENTIAL

CALL DATE : 07/02/01

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING STATE - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2001

CUSTOMER NUMBER : [REDACTED] (A) NAME : [REDACTED] (B) (C) TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 06/28/01

STANDBY CHARGES RATE 85

- 2 CUSTOMER CHARGE \$ [REDACTED]
- 3 CONTRACT KW CHARGE \$ [REDACTED]
- 4 DEMAND CHARGE \$ [REDACTED]
- 5
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- 7 CSD - MAX ON PK KW \$ [REDACTED]
- 8 ON PK KWH CHARGE \$ [REDACTED]
- 9 OFF PK KWH CHARGE \$ [REDACTED]
- 10 TRANSFORMER RIDER CREDIT \$ [REDACTED]
- 11 FUEL CHARGES :
- 12 ON PK FUEL \$ [REDACTED]
- 13 OFF PK FUEL \$ [REDACTED]
- 14 TOTAL (BASE + FUEL) \$ [REDACTED]
- 15 ON PK KW CHARGE \$ 0.00
- 16 ON PK KWH CHARGE \$ 0.00
- 17 OFF PK KWH CHARGE \$ 0.00
- 18 REGULAR KWH CHARGE \$ 0.00
- 19 MAX DEMAND CHARGE \$ 0.00
- 20 TRANSFORMER RIDER CREDIT \$ 0.00
- 21 CURTAIL CREDIT \$ 0.00
- 22 FUEL CHARGES :
- 23 ON PK FUEL \$ 0.00
- 24 OFF PK FUEL \$ 0.00
- 25 REGULAR FUEL \$ 0.00
- 26 TOTAL (BASE + FUEL) \$ 0.00

(BASED ON GSLDT-3 FUEL CHARGES)

SUPPLEMENTAL CHARGES

- 15 ON PK KW CHARGE \$ 0.00
- 16 ON PK KWH CHARGE \$ 0.00
- 17 OFF PK KWH CHARGE \$ 0.00
- 18 REGULAR KWH CHARGE \$ 0.00
- 19 MAX DEMAND CHARGE \$ 0.00
- 20 TRANSFORMER RIDER CREDIT \$ 0.00
- 21 CURTAIL CREDIT \$ 0.00
- 22 FUEL CHARGES :
- 23 ON PK FUEL \$ 0.00
- 24 OFF PK FUEL \$ 0.00
- 25 REGULAR FUEL \$ 0.00
- 26 TOTAL (BASE + FUEL) \$ 0.00

INCLUDES: (D) (E) (F) SST-1T1

Total Base & Fuel Charges		
Standby		
ECCR	<input checked="" type="checkbox"/>	[REDACTED]
ECRC	<input checked="" type="checkbox"/>	[REDACTED]
CPRC		
DDC	<input type="checkbox"/>	[REDACTED]
RDC	<input type="checkbox"/>	[REDACTED]
CSD	<input checked="" type="checkbox"/>	[REDACTED]
OBC	<input checked="" type="checkbox"/>	[REDACTED]
Electric Service Amount		

TOTALS (STANDBY AND SUPPLEMENTAL)

27 COMBINED CHARGES \$ [REDACTED] TOTAL FPL CHARGES: [REDACTED] (B) TOTAL ON PK KWH: [REDACTED] (C) TOTAL FUEL CHARGES: [REDACTED] (D)

28 TOTAL KWH: [REDACTED] (A)

INTEGRITY BUSINESS FORMS INC. (847) 698-8282 FAX (847) 998-4808  
 11/11  
 1-1  
 PSC-00-2398-FDF-EG-66  
 11/11

Title  
 FPL  
 Conservation  
 T/E: 12/1/01  
 Dkt: #020002-EG AUS: #02-064-4-1

10/16/01  
 10/16/01  
 PSC

CONFIDENTIAL

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 07/20/01

STANDBY CHARGES RATE 85

- 2 CUSTOMER CHARGE \$ [REDACTED]
- 3 CONTRACT KW CHARGE \$ [REDACTED]
- 4 DEMAND CHARGE \$ [REDACTED]
- 5 [REDACTED]
- 6 [REDACTED]
- 7 CSD - MAX ON PK KW \$ [REDACTED]
- 8 ON PK KWH CHARGE \$ [REDACTED]
- 9 OFF PK KWH CHARGE \$ [REDACTED]
- 10 TRANSFORMER RIDER CREDIT \$ [REDACTED]

11 FUEL CHARGES: (BASED ON GSDT-1 FUEL CHARGES)

- 12 ON PK FUEL \$ [REDACTED]
- 13 OFF PK FUEL \$ [REDACTED]
- 14 TAL (BASE + FUEL) \$ [REDACTED]

SUPPLEMENTAL CHARGES

- 15 ON PK KW CHARGE \$ 0.00
- 16 ON PK KWH CHARGE \$ 0.00
- 17 OFF PK KWH CHARGE \$ 0.00
- 18 REGULAR KWH CHARGE \$ 0.00
- 19 MAX DEMAND CHARGE \$ 0.00
- 20 TRANSFORMER RIDER CREDIT \$ 0.00
- 21 CURTAIL CREDIT \$ 0.00
- 22 FUEL CHARGES:
- 23 ON PK FUEL \$ 0.00
- 24 OFF PK FUEL \$ 0.00
- 25 REGULAR FUEL \$ 0.00
- 26 TAL (BASE + FUEL) \$ 0.00

\*\* INCLUDES: (D) (E) (F) SST-1D1

16 Total Base & Fuel Charges		
Standby		
17 ECCR	<input checked="" type="checkbox"/>	[REDACTED]
18 ECRC	<input checked="" type="checkbox"/>	[REDACTED]
19 CPRC	<input type="checkbox"/>	[REDACTED]
20 DDC	<input checked="" type="checkbox"/>	[REDACTED]
21 RDC	<input checked="" type="checkbox"/>	[REDACTED]
22		
23 CSD	<input checked="" type="checkbox"/>	[REDACTED]
24 OBC	<input checked="" type="checkbox"/>	[REDACTED]
25 Electric Service Amount		[REDACTED]

TOTALS (STANDBY AND SUPPLEMENTAL)

27 COMBINED CHARGES \$ [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

28 TAL KWH: [REDACTED] (A) (B) (C) (D)

RENEWABLE BUSINESS FORMS II  
 (1-01) 888-3336 FAX (407) 688-4068  
 11/11  
 1-11  
 11/11  
 11/11

Title:  
 FPL  
 Conservation  
 TYPE: 12/31/01  
 Dkt: #020002-EG A1S: #02-00-4-4.1

10/20/01  
 10/20/01

(PSS)

CONFIDENTIAL

ANTENNY BUSINESS FORMS INC. (407) 698-2426 FAX (407) 698-4838

BILL DATE : 07/24/01

FLORIDA POWER & LIGHT - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2001  
STANDBY RATE BILLING

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/23/01

	STANDBY CHARGES	RATE
2	CUSTOMER CHARGE	85
3	CONTRACT KW CHARGE	
4	DEMAND CHARGE	
5		
6		
7	CSD - MAX ON PK KW	
8	ON PK KWH CHARGE	
9	OFF PK KWH CHARGE	
10	TRANSFORMER RIDER CREDIT	
11	FUEL CHARGES :	
	(BASED ON GSLDT-3 FUEL CHARGES)	
12	ON PK FUEL	
13	OFF PK FUEL	
14	TOTAL (BASE + FUEL)	

	SUPPLEMENTAL CHARGES
15	ON PK KW CHARGE 0.00
16	ON PK KWH CHARGE 0.00
17	OFF PK KWH CHARGE 0.00
18	REGULAR KWH CHARGE 0.00
19	MAX DEMAND CHARGE 0.00
20	TRANSFORMER RIDER CREDIT 0.00
21	CURTAIL CREDIT 0.00
22	FUEL CHARGES :
23	ON PK FUEL 0.00
24	OFF PK FUEL 0.00
25	REGULAR FUEL 0.00
26	TOTAL (BASE + FUEL) 0.00

**\*\* INCLUDES. SST-1T1**

16	Total Base & Fuel Charges	
17	Standby	
18	ECCR	X
18	ECRC	X
19	CPRC	
20	DDC	
21	X	
22	RDC	
23	X	
24	CSD	X
24	OBC	X
25	Electric Service Amount	

TOTALS (STANDBY AND SUPPLEMENTAL)

27 COMBINED CHARGES [REDACTED]

28 TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

(A) (B) (C) (D)

*Handwritten notes:*  
 4 passed to [REDACTED] the PSC - 00-3888-PDF - etc.  
 11/1

FPL  
 Conservation  
 TYPE: 12/31/01  
 Dkt. #020002-EG AUS: #02-064-4-1

*Handwritten signature:*  
 Approved by [Signature]  
 6/26/01

(PBC)

CONFIDENTIAL

INTERNET BUSINESS FORMS INC. (407) 999-2676 FAX (407) 999-3006

BILL DATE : 07/12/01

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2001

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/03/01

STANDBY CHARGES RATE 85

- 2 CUSTOMER CHARGE \$ [REDACTED]
- 3 CONTRACT KW CHARGE \$ [REDACTED]
- 4 DEMAND CHARGE \$ [REDACTED]
- 5
- 6
- 7 CSD - MAX ON PK KW \$ [REDACTED]
- 8 ON PK KWH CHARGE \$ [REDACTED]
- 9 OFF PK KWH CHARGE \$ [REDACTED]
- 10 TRANSFORMER RIDER CREDIT \$ [REDACTED]

[REDACTED]

- 11 FUEL CHARGES :
- 12 ON PK FUEL \$ [REDACTED]
- 13 OFF PK FUEL \$ [REDACTED]
- 14 AL (BASE + FUEL) \$ [REDACTED]

(BASED ON GSLDT-3 FUEL CHARGES)

[REDACTED]

SUPPLEMENTAL CHARGES

- 15 ON PK KW CHARGE \$ 0.00
- 16 ON PK KWH CHARGE \$ 0.00
- 17 OFF PK KWH CHARGE \$ 0.00
- 18 REGULAR KWH CHARGE \$ 0.00
- 19 MAX DEMAND CHARGE \$ 0.00
- 20 TRANSFORMER RIDER CREDIT \$ 0.00
- 21 CURTAIL CREDIT \$ 0.00
- 22 FUEL CHARGES :
- 23 ON PK FUEL \$ 0.00
- 24 OFF PK FUEL \$ 0.00
- 25 REGULAR FUEL \$ 0.00
- 26 AL (BASE + FUEL) \$ 0.00

(D) (E) (F)

\*\* INCLUDES.

16	Total Base & Fuel Charges	[REDACTED]	[REDACTED]	[REDACTED]
	Standby			
17	ECCR	[REDACTED] X	[REDACTED]	[REDACTED]
18	ECRC	[REDACTED] X	[REDACTED]	[REDACTED]
19	CPRC	[REDACTED]	[REDACTED]	[REDACTED]
20	DDC	[REDACTED]	[REDACTED]	[REDACTED]
21	RDC	[REDACTED] X	[REDACTED]	[REDACTED]
22				
23	CSD	[REDACTED] X	[REDACTED]	[REDACTED]
24	OBC	[REDACTED] X	[REDACTED]	[REDACTED]
25	Electric Service Amount	[REDACTED]	[REDACTED]	[REDACTED]

27 BINED CHARGES \$ [REDACTED] TOTALS (STANDBY AND SUPPLEMENTAL)

28 AL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

(A) (B) (C) (D)

Hand to [REDACTED] No. PSD-00-2398-FDF-EG-EG

Title:

FPL  
Conservation  
TYPE: 12/31/01  
DATE: #020002-EG A/S: #02-064-4-1

APR 9 2001  
10/2/01

(BPC)

CONFIDENTIAL

INTEGRITY BUSINESS FORM  
(847) 688 8225 FAX (847) 688 4898

ALL DATE 07/02/01  
CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 07/02/01

STANDBY CHARGES RATE 85

- 2 CUSTOMER CHARGE \$ [REDACTED]
- 3 CONTRACT KW CHARGE \$ [REDACTED]
- 4 DEMAND CHARGE \$ [REDACTED]
- 5 [REDACTED]
- 6 [REDACTED]
- 7 CSD - MAX ON PK KW \$ [REDACTED]
- 8 ON PK KWH CHARGE \$ [REDACTED]
- 9 OFF PK KWH CHARGE \$ [REDACTED]
- 10 TRANSFORMER RIDER CREDIT \$ [REDACTED]
- 11 FUEL CHARGES :
- 12 ON PK FUEL \$ [REDACTED]
- 13 OFF PK FUEL \$ [REDACTED]
- 14 TAL (BASE + FUEL) \$ [REDACTED]

(BASED ON GSLDT-2 FUEL CHARGES)

- 15 ON PK KW CHARGE \$ 0.00
- 16 ON PK KWH CHARGE \$ 0.00
- 17 OFF PK KWH CHARGE \$ 0.00
- 18 REGULAR KWH CHARGE \$ 0.00
- 19 MAX DEMAND CHARGE \$ 0.00
- 20 TRANSFORMER RIDER CREDIT \$ 0.00
- 21 CURTAIL CREDIT \$ 0.00
- 22 FUEL CHARGES :
- 23 ON PK FUEL \$ 0.00
- 24 OFF PK FUEL \$ 0.00
- 25 REGULAR FUEL \$ 0.00
- 26 TAL (BASE + FUEL) \$ 0.00

SUPPLEMENTAL CHARGES

** INCLUDES	(D)	(E)	(F)
16 Total Base & Fuel Charges			[REDACTED]
Standby			[REDACTED]
17 ECCR	<input checked="" type="checkbox"/>		[REDACTED]
18 ECRC	<input checked="" type="checkbox"/>		[REDACTED]
19 CPRC	<input type="checkbox"/>	<input type="checkbox"/>	[REDACTED]
20 DDC	<input checked="" type="checkbox"/>		[REDACTED]
21 RDC		<input checked="" type="checkbox"/>	[REDACTED]
22			[REDACTED]
23 CSD	<input checked="" type="checkbox"/>		[REDACTED]
24 OBC	<input checked="" type="checkbox"/>		[REDACTED]
25 Electric Service Amount			[REDACTED]

27 MBINED CHARGES \$ [REDACTED] TOTALS (STANDBY AND SUPPLEMENTAL)

28 TAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

(A)

(B)

(C)

(D)

Hand to Data by PSC-00-2328-PDF-EG

11/11

1-11

FPL  
Conservation  
TYPE: 12/01/01  
DK: #020002-EG ADS: #02-064-4-1

V. J. ...

PSC

CONFIDENTIAL



INTEGRITY BUSINESS FORMS INC.  
(847) 898-2526 FAX (847) 898-1008

*Handwritten notes:*  
Handwritten to John...  
PSC-00-2598 PDF-EG  
11-11

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 07/26/01

STANDBY CHARGES

2	CUSTOMER CHARGE	\$	[REDACTED]		
3	CONTRACT KW CHARGE	\$	[REDACTED]		
4	DEMAND CHARGE	\$	[REDACTED]		
5					
6					
7	CSD - MAX ON PK KW	\$	[REDACTED]		
8	ON PK KWH CHARGE	\$	[REDACTED]		
9	OFF PK KWH CHARGE	\$	[REDACTED]		
10	TRANSFORMER RIDER CREDIT	\$	[REDACTED]		
11	FUEL CHARGES :				
(BASED ON GSLDT-1 FUEL CHARGES)					
12	ON PK FUEL	\$	[REDACTED]		
13	OFF PK FUEL	\$	[REDACTED]		
14	TAL (BASE + FUEL)	\$	[REDACTED]		

SUPPLEMENTAL CHARGES

15	ON PK KW CHARGE	\$	0.00
16	ON PK KWH CHARGE	\$	0.00
17	OFF PK KWH CHARGE	\$	0.00
18	REGULAR KWH CHARGE	\$	0.00
19	MAX DEMAND CHARGE	\$	0.00
20	TRANSFORMER RIDER CREDIT	\$	0.00
21	CURTAIL CREDIT	\$	0.00
22	FUEL CHARGES :		
23	ON PK FUEL	\$	0.00
24	OFF PK FUEL	\$	0.00
25	REGULAR FUEL	\$	0.00
26	TAL (BASE + FUEL)	\$	0.00
27	STANDBY CHARGES	\$	[REDACTED]

Includes: D, E, F

Total Base & Fuel Charges		SST-1D2	
Standby			
ECCR	<input checked="" type="checkbox"/>	[REDACTED]	[REDACTED]
ECRC	<input checked="" type="checkbox"/>	[REDACTED]	[REDACTED]
CPRC			
	DCC		RDC
	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	[REDACTED]
CSD	<input checked="" type="checkbox"/>	[REDACTED]	[REDACTED]
OBC	<input checked="" type="checkbox"/>	[REDACTED]	[REDACTED]
supplement			
ecrc	<input checked="" type="checkbox"/>	[REDACTED]	[REDACTED]
ecrc	<input checked="" type="checkbox"/>	[REDACTED]	[REDACTED]
cprc	<input checked="" type="checkbox"/>	[REDACTED]	[REDACTED]
Electric Service Amount			

TOTALS (STANDBY AND SUPPLEMENTAL)

27 TOTAL FPL CHARGES: [REDACTED] (A)

28 TOTAL ON PK KWH: [REDACTED] (C)

28 TOTAL FUEL CHARGES: [REDACTED] (D)

FILE  
Conservation  
TYPE: 12/21/01  
DATE: #020002-EG AUS: #02-064-1

*Handwritten:* 11/9/01  
11/20/01  
PSC

CONFIDENTIAL

BILL DATE : 07/05/01

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2001

CUSTOMER NUMBER : [REDACTED] (A) NAME : [REDACTED] (B) (C) TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/03/01

STANDBY CHARGES ===== RATE 85

- 2 CUSTOMER CHARGE \_\_\_\_\_ \$ [REDACTED]
- 3 CONTRACT KW CHARGE \_\_\_\_\_ \$ [REDACTED]
- 4 DEMAND CHARGE \_\_\_\_\_ \$ [REDACTED]
- 5 \_\_\_\_\_ \$ [REDACTED]
- 6 \_\_\_\_\_ \$ [REDACTED]
- 7 CSD - MAX ON PK KW \_\_\_\_\_ \$ [REDACTED]
- 8 ON PK KWH CHARGE \_\_\_\_\_ \$ [REDACTED]
- 9 OFF PK KWH CHARGE \_\_\_\_\_ \$ [REDACTED]
- 10 TRANSFORMER RIDER CREDIT \_\_\_\_\_ \$ [REDACTED]
- 11 FUEL CHARGES :
- 12 ON PK FUEL \_\_\_\_\_ \$ [REDACTED]
- 13 OFF PK FUEL \_\_\_\_\_ \$ [REDACTED]

(BASED ON GSLDT-3 FUEL CHARGES)

- 14 TOTAL (BASE + FUEL) \_\_\_\_\_ \$ [REDACTED]
- 15 ON PK KW CHARGE \_\_\_\_\_ \$ 0.00
- 16 ON PK KWH CHARGE \_\_\_\_\_ \$ 0.00
- 17 OFF PK KWH CHARGE \_\_\_\_\_ \$ 0.00
- 18 REGULAR KWH CHARGE \_\_\_\_\_ \$ 0.00
- 19 MAX DEMAND CHARGE \_\_\_\_\_ \$ 0.00
- 20 TRANSFORMER RIDER CREDIT \_\_\_\_\_ \$ 0.00
- 21 CURTAIL CREDIT \_\_\_\_\_ \$ 0.00
- 22 FUEL CHARGES :
- 23 ON PK FUEL \_\_\_\_\_ \$ 0.00
- 24 OFF PK FUEL \_\_\_\_\_ \$ 0.00
- 25 REGULAR FUEL \_\_\_\_\_ \$ 0.00
- 26 TOTAL (BASE + FUEL) \_\_\_\_\_ \$ 0.00

SUPPLEMENTAL CHARGES =====

- 15 ON PK KW CHARGE \_\_\_\_\_ \$ 0.00
- 16 ON PK KWH CHARGE \_\_\_\_\_ \$ 0.00
- 17 OFF PK KWH CHARGE \_\_\_\_\_ \$ 0.00
- 18 REGULAR KWH CHARGE \_\_\_\_\_ \$ 0.00
- 19 MAX DEMAND CHARGE \_\_\_\_\_ \$ 0.00
- 20 TRANSFORMER RIDER CREDIT \_\_\_\_\_ \$ 0.00
- 21 CURTAIL CREDIT \_\_\_\_\_ \$ 0.00
- 22 FUEL CHARGES :
- 23 ON PK FUEL \_\_\_\_\_ \$ 0.00
- 24 OFF PK FUEL \_\_\_\_\_ \$ 0.00
- 25 REGULAR FUEL \_\_\_\_\_ \$ 0.00
- 26 TOTAL (BASE + FUEL) \_\_\_\_\_ \$ 0.00

TOTALS  
(STANDBY AND SUPPLEMENTAL)

27 COMBINED CHARGES \_\_\_\_\_ \$ [REDACTED]

28 TOTAL KWH: [REDACTED] (A) TOTAL FPL CHARGES: [REDACTED] (B) TOTAL ON PK KWH: [REDACTED] (C) TOTAL FUEL CHARGES: [REDACTED] (D)

(D) (E) (F)

SST-1T1

\*\* INCLUDES.

Total Base & Fuel Charges	
Standby	
ECCR	<input checked="" type="checkbox"/>
ECRC	<input checked="" type="checkbox"/>
CPRC	<input type="checkbox"/>
DDC	<input type="checkbox"/>
RDC	<input type="checkbox"/>
CSD	<input checked="" type="checkbox"/>
OBC	<input checked="" type="checkbox"/>
Electric Service Amount	

MERCURY BUSINESS FORMS INC. (847) 696-9266 FAX (847) 696-4808

4 moved to Order No. PSC-00-2398-PDF-ES

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Title  
FPL  
Concession  
TYPE: 129101  
Dkt. #020002-EG AUS: #02-06-4-1

Approved by  
[Signature]  
6/26/01

9859

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INTERCONTINENTAL BUSINESS FORMS, INC. (867) 888-8826 FAX (817) 888-8888

BILL DATE : 07/17/01

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2001

(A) (B) (C)

CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/12/01

STANDBY CHARGES RATE 85

- 2 CUSTOMER CHARGE \$ [REDACTED]
- 3 CONTRACT KW CHARGE \$ [REDACTED]
- 4 DEMAND CHARGE \$ [REDACTED]
- 5
- 6
- 7 CSD - MAX ON PK KW \$ [REDACTED]
- 8 ON PK KWH CHARGE \$ [REDACTED]
- 9 OFF PK KWH CHARGE \$ [REDACTED]
- 10 TRANSFORMER RIDER CREDIT \$ [REDACTED]
- 11 FUEL CHARGES :
- 12 ON PK FUEL \$ [REDACTED]
- 13 OFF PK FUEL \$ [REDACTED]
- 14 TAL (BASE + FUEL) \$ [REDACTED]
- 15 ON PK KW CHARGE \$ 0.00
- 16 ON PK KWH CHARGE \$ 0.00
- 17 OFF PK KWH CHARGE \$ 0.00
- 18 REGULAR KWH CHARGE \$ 0.00
- 19 MAX DEMAND CHARGE \$ 0.00
- 20 TRANSFORMER RIDER CREDIT \$ 0.00
- 21 CURTAIL CREDIT \$ 0.00
- 22 FUEL CHARGES :
- 23 ON PK FUEL \$ 0.00
- 24 OFF PK FUEL \$ 0.00
- 25 REGULAR FUEL \$ 0.00
- 26 TAL (BASE + FUEL) \$ 0.00
- 27 MBINED CHARGES \$ [REDACTED]
- 28 TAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

(BASED ON GSLDT-3 FUEL CHARGES)

SUPPLEMENTAL CHARGES

(D) (E) (F)

\*\* INCLUDES. SST-1T1

Total Base & Fuel Charges	
Standby	
ECCR	<input checked="" type="checkbox"/> [REDACTED] X [REDACTED]
ECRC	<input checked="" type="checkbox"/> [REDACTED] X [REDACTED]
CPRC	<input type="checkbox"/> [REDACTED] DDC <input type="checkbox"/> [REDACTED] RDC
	X [REDACTED] X [REDACTED]
CSD	<input type="checkbox"/> [REDACTED] X [REDACTED]
OBC	<input type="checkbox"/> [REDACTED] X [REDACTED]
Electric Service Amount	

TOTALS (STANDBY AND SUPPLEMENTAL)

(A) (B) (C) (D)

Hand to John the PSC-00-2888 FDF-EG (11-1)

Title: FPL Conservation TVE: 12/31/01 Dkt #020002-EG AUS: #02-064-1

Approved by [Signature] 7/17/01

(BPC)

CONFIDENTIAL

INTEGRITY BUSINESS FORMS INC. (847) 588-2206 FAX (847) 598-4008

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 07/12/01

STANDBY CHARGES

- 2 CUSTOMER CHARGE \$
- 3 CONTRACT KW CHARGE \$
- 4 DEMAND CHARGE \$
- 5
- 6
- 7 CSD - MAX ON PK KW \$
- 8 ON PK KWH CHARGE \$
- 9 OFF PK KWH CHARGE \$
- 10 TRANSFORMER RIDER CREDIT \$
- 11 FUEL CHARGES :
- 12 ON PK FUEL \$
- 13 OFF PK FUEL \$
- 14 TAL (BASE + FUEL) \$

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

(BASED ON GSLDT-3 FUEL CHARGES)

SUPPLEMENTAL CHARGES

- 15 ON PK KW CHARGE \$ 0.00
- 16 ON PK KWH CHARGE \$ 0.00
- 17 OFF PK KWH CHARGE \$ 0.00
- 18 REGULAR KWH CHARGE \$ 0.00
- 19 MAX DEMAND CHARGE \$ 0.00
- 20 TRANSFORMER RIDER CREDIT \$ 0.00
- 21 CURTAIL CREDIT \$ 0.00
- 22 FUEL CHARGES :
- 23 ON PK FUEL \$ 0.00
- 24 OFF PK FUEL \$ 0.00
- 25 REGULAR FUEL \$ 0.00
- 26 TAL (BASE + FUEL) \$ 0.00

**SST-1T1**

\*\* INCLUDES:

Total Base & Fuel Charges	
Standby	
ECCR	X
ECRC	X
CPRC	
DDC	
RDC	
X	
CSD	X
OBC	X
Electric Service Amount	

TOTALS (STANDBY AND SUPPLEMENTAL)

27 MBINED CHARGES \$ [REDACTED]

28 TAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

(A)

(B)

(C)

(D)

Handwritten notes: "Handed to Admin. by PSC - 00-2398 FOF - EG", "1-1", "11-1"

FPL Conservation TYPE: 12/11/01 Dkt: #020002-EG AUs: #02-06-4-4-1

Handwritten signature and date: "A. J. [unclear] 7/12/01"

(PSC)

CONFIDENTIAL

*Key 3/10/02*  
*MD*  
*6/15/02*

Title: \_\_\_\_\_

Florida Power & Light Company

CONFIDENTIAL

Power Billing Bill Detail Report - 100100 July 16 2001 - Page 1

1  
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6

BA#: [REDACTED] SVC To Date: 7/13/2001  
Old BA#: [REDACTED] Bill Code: Billed  
Rev/Rate/Rider: 2 / 571 / Bill Days: 30  
Franchise Code: 1510 Franchise Factor: 4.392 %  
Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

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Comparison Tariff: GSLDT-1 - 64 Billing Tariff: RTP-1ST - 571

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45

CUSTOMER CHARGE:  
Administrative Adder: [REDACTED]  
Energy Charges  
On-Peak Kwh: [REDACTED]  
Off-Peak Kwh: [REDACTED]  
Total Kwh: [REDACTED]  
Demand Charges  
Maximum Kwd: [REDACTED]  
On-Peak Kwd: [REDACTED]  
CDR Credit: [REDACTED]  
Transformer Credit: [REDACTED]  
Curtailment Credit: [REDACTED]  
LMIS Credit: [REDACTED]  
Comparison Base Bill Amount: [REDACTED]  
Regular Fuel Adjustment: [REDACTED]  
On-Peak Fuel Adjustment: [REDACTED]  
Off-Peak Fuel Adjustment: [REDACTED]  
ECC Charge (Kwh): [REDACTED]  
OBC Charge (Kwh): [REDACTED]  
ECRC Charge (Kwh): [REDACTED]  
CPRC Charge (Kwd): [REDACTED]  
SUBTOTAL: [REDACTED]  
Gross Receipts Tax: [REDACTED]  
Franchise Charge: [REDACTED]  
Municipal Tax: [REDACTED]  
Florida Sales Tax: [REDACTED]  
Facility Rental FST: [REDACTED]  
Facility Rental Charge: [REDACTED]  
TOTAL COMPARISON BILL AMOUNT: [REDACTED]

CUSTOMER CHARGE:  
Administrative Adder: [REDACTED]  
Energy Charges  
On-Peak Kwh: [REDACTED]  
Off-Peak Kwh: [REDACTED]  
Total Kwh: [REDACTED]  
Demand Charges  
Maximum Kwd: [REDACTED]  
On-Peak Kwd: [REDACTED]  
CDR Credit: [REDACTED]  
Transformer Credit: [REDACTED]  
Curtailment Credit: [REDACTED]  
LMIS Credit: [REDACTED]  
Base Bill Amount: [REDACTED]  
Regular Fuel Adjustment: [REDACTED]  
On-Peak Fuel Adjustment: [REDACTED]  
Off-Peak Fuel Adjustment: [REDACTED]  
Cosp Charge: [REDACTED]  
Cosp OnPk Kwh: [REDACTED]  
Cosp OffPk Kwh: [REDACTED]  
ECC Charge (Kwh): [REDACTED]  
OBC Charge (Kwh): [REDACTED]  
ECRC Charge (Kwh): [REDACTED]  
CPRC Charge (Kwd): [REDACTED]  
CBL SubTotal: (A) [REDACTED]  
CBL @ RTP Prices: (B) [REDACTED]  
RTP Access Charge: (A - B) [REDACTED]  
(CBL SubTotal - Cbl @ RTP Prices)  
RTP Usage Charge: [REDACTED]  
RTP Administrative Charge: [REDACTED]  
SUBTOTAL: [REDACTED]  
Gross Receipts Tax: [REDACTED]  
Franchise Charge: [REDACTED]  
Municipal Tax: [REDACTED]  
Florida Sales Tax: [REDACTED]  
Facility Rental FST: [REDACTED]  
Facility Rental Charge: [REDACTED]  
TOTAL BILL AMOUNT: [REDACTED]

For Comparative Purpose Only

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*Revised to Order No. PSC-00-2392-RF-EG*

*H1-1*  
*1-2*

*WJ 7/3/02*  
*WJ 6/15/02*

**CONFIDENTIAL**

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100 (B) August 6 2001 - Page 1 (C)

1 BAH:	(A)	(B)	SVC To Date:	7/16/2001	(C)
2 Old BAH:			Bill Code:	Replaced	
3 Rev/Rate/Rider: 2 / 571 /			Bill Days:	30	
4 Franchise Code: 2140			Franchise Factor: 5.302 %		
5 Tax Code: M			Area Code:		
6			Controllable:		
7 Comparison Tariff:	GSLDT-1 - 64		Billing Tariff:	RTP-1ST - 571	
8 CUSTOMER CHARGE:	(A)	(B)	(C)	(D)	(E)
9 Administrative Adder:					
10 Energy Charges:					
11 On-Peak Kwh:					
12 Off-Peak Kwh:					
13 Total Kwh:			(A)		
14 Demand Charges:					
15 Maximum Kwd:					
16 On-Peak Kwd:					
17 CDR Credit:					
18 Transformer Credit:					
19 Curtailment Credit:					
20 LMIS Credit:					
21 Comparison Base Bill Amount:					
22 Regular Fuel Adjustment:					
23 On-Peak Fuel Adjustment:					
24 Off-Peak Fuel Adjustment:					
25 Cosp Charge:			0		
26 Cosp OnPk Kwh:			0		
27 Cosp OffPk Kwh:					
28 ECC Charge (Kwh):					
29 OBC Charge (Kwh):					
30 ECRC Charge (Kwh):					
31 CPRC Charge (Kwd):					
32 CBL SubTotal: (A)					
33 CBL @ RTP Prices: (B)					
34 RTP Access Charge: (A - B)					
35 (CBL SubTotal - Cbl @ RTP Prices)					
36 RTP Usage Charge:					
37 RTP Administrative Charge:					
38 SUBTOTAL:					
39 Gross Receipts Tax:					
40 Franchise Charge:					
41 Municipal Tax:					
42 Florida Sales Tax:					
43 Facility Rental FST:					
44 Facility Rental Charge:					
45 TOTAL COMPARISON BILL AMOUNT:					

For Comparative Purpose Only

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10			
11	<i>Referred to Order No. PSC 00-2392-REF-EG</i>		<i>H1-1</i>
12			<i>1-2</i>
13			

FPL  
Conservation  
TYE: 12/31/01  
Dkt #020002-EG AUS #02-064-4-1

*W/3/02*  
*7/3/02*  
*6/15/02*

CONFIDENTIAL

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100 June 13 2002 - Page 1

BA# [REDACTED] SVC To Date: 7/24/2001  
Old BA# [REDACTED] Bill Code: Billed  
Bill Days: 30

Rev/Rate/Rider: 2 / 570 /  
Franchise Code: 1160 Franchise Factor: 4.126 %  
Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLD-1 - 62 Billing Tariff: RTP-1S - 570

(A)	(B)	(C)	(D)	(E)	(F)
CUSTOMER CHARGE:			CUSTOMER CHARGE:		
Administrative Adder:			Administrative Adder:		
Energy Charges			Energy Charges		
1 On-Peak Kwh:			On-Peak Kwh:		
2 Off-Peak Kwh:			Off-Peak Kwh:		
3 Total Kwh:			Total Kwh:		
Demand Charges			Demand Charges		
15 Maximum Kwd:			Maximum Kwd:		
16 On-Peak Kwd:			On-Peak Kwd:		
Credit:			CDR Credit:		
Transformer Credit:			Transformer Credit:		
9 Curtailment Credit:			Curtailment Credit:		
20 LMIS Credit:			LMIS Credit:		
Comparison Base Bill Amount:			Base Bill Amount:		
2 Regular Fuel Adjustment:			Regular Fuel Adjustment:		
23 On-Peak Fuel Adjustment:			On-Peak Fuel Adjustment:		
24 Off-Peak Fuel Adjustment:			Off-Peak Fuel Adjustment:		
25 Cosp Charge:			Cosp Charge:		
26 Cosp OnPk Kwh:			Cosp OnPk Kwh:		
27 Cosp OffPk Kwh:			Cosp OffPk Kwh:		
28 ECC Charge (Kwh):			ECC Charge (Kwh):		
29 OBC Charge (Kwh):			OBC Charge (Kwh):		
30 ECRC Charge (Kwh):			ECRC Charge (Kwh):		
31 CPKC Charge (Kwd):			CPKC Charge (Kwd):		
32 CBL SubTotal: (A)			CBL SubTotal: (A)		
33 CBL @ RTP Prices: (B)			CBL @ RTP Prices: (B)		
34 RTP Access Charge: (A - B)			RTP Access Charge: (A - B)		
35 (CBL SubTotal - Cbl @ RTP Prices)			(CBL SubTotal - Cbl @ RTP Prices)		
36 RTP Usage Charge:			RTP Usage Charge:		
37 RTP Administrative Charge:			RTP Administrative Charge:		
38 SUBTOTAL:			SUBTOTAL:		
39 Gross Receipts Tax:			Gross Receipts Tax:		
40 Franchise Charge:			Franchise Charge:		
41 Municipal Tax:			Municipal Tax:		
42 Florida Sales Tax:			Florida Sales Tax:		
43 Facility Rental FST:			Facility Rental FST:		
44 Facility Rental Charge:			Facility Rental Charge:		
45 TOTAL COMPARISON BILL AMOUNT:			TOTAL BILL AMOUNT:		

For Comparative Purpose Only

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Ordered to Order No. PSC 00 2392 FOR EG

41-1  
1-2

FPL  
Conservation  
TYE: 12/31/01  
Dkt: #020002-EG AUS: #02-064-4-1

*7/3/02*  
*7/1/02*  
*6/15/02*

Title \_\_\_\_\_

Florida Power & Light Company

CONFIDENTIAL

July 27 2001 - Page 1

Bill Detail Report - #PB100

SVC To Date: 7/25/2001  
Bill Code: Billed  
Bill Days: 30

Rev/Rate/Rider: B / 575 /  
Franchise Code: 1170 Franchise Factor: 5.239 %  
Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

(A)	(B)	(C)	(D)	(E)	(F)	(G)
CUSTOMER CHARGE: Administrative Adder:	[REDACTED]	[REDACTED]	CUSTOMER CHARGE: Administrative Adder:	[REDACTED]	[REDACTED]	[REDACTED]
Energy Charges On-Peak Kwh: Off-Peak Kwh: Total Kwh:	[REDACTED]	[REDACTED]	Energy Charges On-Peak Kwh: Off-Peak Kwh: Total Kwh:	[REDACTED]	[REDACTED]	[REDACTED]
Demand Charges Maximum Kwd: On-Peak Kwd:	[REDACTED]	[REDACTED]	Demand Charges Maximum Kwd: On-Peak Kwd:	[REDACTED]	[REDACTED]	[REDACTED]
CDR Credit:	[REDACTED]	[REDACTED]	CDR Credit:	[REDACTED]	[REDACTED]	[REDACTED]
Transformer Credit: Curtailment Credit: LMIS Credit:	[REDACTED]	[REDACTED]	Transformer Credit: Curtailment Credit: LMIS Credit:	[REDACTED]	[REDACTED]	[REDACTED]
Comparison Base Bill Amount:	[REDACTED]	[REDACTED]	Base Bill Amount:	[REDACTED]	[REDACTED]	[REDACTED]
Regular Fuel Adjustment: On-Peak Fuel Adjustment: Off-Peak Fuel Adjustment:	[REDACTED]	[REDACTED]	Regular Fuel Adjustment: On-Peak Fuel Adjustment: Off-Peak Fuel Adjustment:	[REDACTED]	[REDACTED]	[REDACTED]
ECC Charge (Kwh): OBC Charge (Kwh): ECRC Charge (Kwh): CPRC Charge (Kwd):	[REDACTED]	[REDACTED]	ECC Charge (Kwh): OBC Charge (Kwh): ECRC Charge (Kwh): CPRC Charge (Kwd):	[REDACTED]	[REDACTED]	[REDACTED]
SUBTOTAL:	[REDACTED]	[REDACTED]	SUBTOTAL:	[REDACTED]	[REDACTED]	[REDACTED]
Gross Receipts Tax: Franchise Charge:	[REDACTED]	[REDACTED]	Gross Receipts Tax: Franchise Charge:	[REDACTED]	[REDACTED]	[REDACTED]
Municipal Tax: Florida Sales Tax: Facility Rental FST: Facility Rental Charge:	[REDACTED]	[REDACTED]	Municipal Tax: Florida Sales Tax: Facility Rental FST: Facility Rental Charge:	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL COMPARISON BILL AMOUNT:	[REDACTED]	[REDACTED]	TOTAL BILL AMOUNT:	[REDACTED]	[REDACTED]	[REDACTED]

For Comparative Purpose Only

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*referred to order No. PSC-00-3392 ref. EG*

*H1-1*  
*1-2*



FPL  
Conservation  
TYE: 12/31/01  
Dkt. #020002-EG AUS #02-064-4-1

*Wuz 3/10/02*  
*1/15/02*

CONFIDENTIAL

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100 June 13 2002 - Page 1

BA#: [REDACTED] SVC To Date: 7/24/2001  
Old BA#: [REDACTED] Bill Code: Billed  
Bill Days: 30

Rev/Rate/Rider: 2 / 570 / Franchise Factor: 4.126 %  
Franchise Code: 1160 Area Code: Controllable: COSP: Firm KW: 0  
Tax Code: A

Comparison Tariff: GSLD-1 - 62 Billing Tariff: RTP-1S - 570

	(A)	(B)	(C)	(D)	(E)	(F)
8 CUSTOMER CHARGE:						
9 Administrative Adder:						
10 Energy Charges						
11 On-Peak Kwh:						
12 Off-Peak Kwh:						
13 Total Kwh:						
14 Demand Charges						
15 Maximum Kwd:						
16 On-Peak Kwd:						
17 CDR Credit:						
18 Transformer Credit:						
19 Curtailment Credit:						
20 LMIS Credit:						
21 Comparison Base Bill Amount:						
22 Regular Fuel Adjustment:						
23 On-Peak Fuel Adjustment:						
24 Off-Peak Fuel Adjustment:						
25 Cosp Charge:						
26 Cosp OnPk Kwh:						
27 Cosp OffPk Kwh:						
28 ECC Charge (Kwh):						
29 OBC Charge (Kwh):						
30 ECRC Charge (Kwh):						
31 CPRC Charge (Kwd):						
32 CBL SubTotal: (A)						
33 CBL @ RTP Prices: (B)						
34 RTP Access Charge: (A - B)						
35 (CBL SubTotal - Cbl @ RTP Prices)						
36 RTP Usage Charge:						
37 RTP Administrative Charge:						
38 SUBTOTAL:						
39 Gross Receipts Tax:						
40 Franchise Charge:						
41 Municipal Tax:						
42 Florida Sales Tax:						
43 Facility Rental FST:						
44 Facility Rental Charge:						
45 TOTAL COMPARISON BILL AMOUNT:						

For Comparative Purpose Only

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Forward to Order No. PSC 00 2392 RFP-EG										H1-1
										1-2

FPL  
Conservation  
TYE. 12/31/01  
Dkt: #020002-EG AUS: #02-064-1

*W/ 3/10/02*  
*6/15/02*

CONFIDENTIAL

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

June 13 2002 - Page 1

BA#: [REDACTED] SVC To Date: 7/24/2001  
Old BA#: [REDACTED] Bill Code: Billed  
Bill Days: 30

Rev/Rate/Rider: 2 / 575 / Franchise Code: 0130 Franchise Factor: 5.583 %  
Tax Code: M Area Code: Controllable COSP Firm KW: 0

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

**CUSTOMER CHARGE:**  
Administrative Adder: [REDACTED]  
Energy Charges  
On-Peak Kwh: [REDACTED]  
Off-Peak Kwh: [REDACTED]  
Total Kwh: [REDACTED]  
Demand Charges  
Maximum Kwd: [REDACTED]  
On-Peak Kwd: [REDACTED]

**CDR Credit:**  
Transformer Credit: [REDACTED]  
Curtailment Credit: [REDACTED]  
LMIS Credit: [REDACTED]  
Base Bill Amount: [REDACTED]  
Regular Fuel Adjustment: [REDACTED]  
On-Peak Fuel Adjustment: [REDACTED]  
Off-Peak Fuel Adjustment: [REDACTED]  
Cosp Charge: [REDACTED]  
Cosp OnPk Kwh: [REDACTED]  
Cosp OffPk Kwh: [REDACTED]  
ECC Charge (Kwh): [REDACTED]  
OBC Charge (Kwh): [REDACTED]  
ECRC Charge (Kwh): [REDACTED]  
CPRC Charge (Kwd): [REDACTED]

**CBL SubTotal: (A)**  
CBL @ RTP Prices: (B)  
RTP Access Charge: (A - B)  
(CBL SubTotal - Cbl @ RTP Prices)  
RTP Usage Charge:  
RTP Administrative Charge:  
SUBTOTAL:  
Gross Receipts Tax:  
Franchise Charge:  
Municipal Tax:  
Florida Sales Tax:  
Facility Rental FST:  
Facility Rental Charge:  
TOTAL COMPARISON BILL AMOUNT:

For Comparative Purpose Only

*Shared to Order No. PSC 00 3392-REF-EG*

*W1-1*  
*1-2*

7/3/02  
6/15/02

Title: \_\_\_\_\_

Florida Power & Light Company

CONFIDENTIAL

Power Billing Bill Detail Report - #PB100

July 13 2001 - Page 1

1 BAN: \_\_\_\_\_ SVC To Date: 7/11/2001  
 2 Old BAN: \_\_\_\_\_ Bill Code: Billed  
 3 \_\_\_\_\_ Bill Days: 30  
 4 Rev/Rate/Rider: 2 / 575 /  
 5 Franchise Code: 2140 Franchise Factor: 5.302 %  
 6 Tax Code: M Area Code: Controllable: COSP: Firm KW: 0

7 Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

8 CUSTOMER CHARGE:	(A)	(B)	(C)	(D)	(E)	(F)	(G)
9 Administrative Adder:							
10 Energy Charges							
11 On-Peak Kwh:							
12 Off-Peak Kwh:							
13 Total Kwh:							
14 Demand Charges							
15 Maximum Kwd:							
16 On-Peak Kwd:							

17 CDR Credit:							
18 Transformer Credit:							
19 Curtailment Credit:							
20 LMIS Credit:							
21 Comparison Base Bill Amount:							
22 Regular Fuel Adjustment:							
23 Peak Fuel Adjustment:							
24 Off-Peak Fuel Adjustment:							
25 Cosp Charge:							
26 Cosp OnPk Kwh:							
27 Cosp OffPk Kwh:							
28 ECC Charge (Kwh):							
29 OBC Charge (Kwh):							
30 ECRC Charge (Kwh):							
31 CPRC Charge (Kwd):							

32 CBL SubTotal: (A)							
33 CBL @ RTP Prices: (B)							
34 RTP Access Charge: (A - B)							
35 (CBL SubTotal - Cbl @ RTP Prices)							
36 RTP Usage Charge:							
37 RTP Administrative Charge:							

38 SUBTOTAL:							
39 Gross Receipts Tax:							
40 Franchise Charge:							
41 Municipal Tax:							
42 Florida Sales Tax:							
43 Facility Rental FST:							
44 Facility Rental Charge:							
45 TOTAL COMPARISON BILL AMOUNT:							

For Comparative Purpose Only

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Revised to Order No. PSC 00-2392-PDF-EG

H1-1  
1-2

WV 1/2/02  
7/2/02  
y/v  
6/2/02

Title:

CONFIDENTIAL

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 17 2001 - Page 1

1 BA#: [Redacted] (A) (B) (C)  
2 Old BA#: [Redacted]  
3  
4 Rev/Rate/Rider: 2 / 571 /  
5 Franchise Code: 1510 Franchise Factor: 4.392 %  
6 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

7 Comparison Tariff: GSLDT-1 - 64 Billing Tariff: RTP-1ST - 571

8 CUSTOMER CHARGE: (A) (B) (C)  
9 Administrative Adder:  
10 Energy Charges  
11 On-Peak Kwh:  
12 Off-Peak Kwh:  
13 Total Kwh:  
14 Demand Charges  
15 Maximum Kwd:  
16 On-Peak Kwd:

CUSTOMER CHARGE: (D) (E) (F) (G)  
Administrative Adder:  
Energy Charges  
On-Peak Kwh:  
Off-Peak Kwh:  
Total Kwh:  
Demand Charges  
Maximum Kwd:  
On-Peak Kwd:

17 CDR Credit:  
18 Transformer Credit:  
19 Curtailment Credit:  
20 LMIS Credit:

CDR Credit:  
Transformer Credit:  
Curtailment Credit:  
LMIS Credit:

Comparison Base Bill Amount:  
21 Regular Fuel Adjustment:  
22 On-Peak Fuel Adjustment:  
23 Off-Peak Fuel Adjustment:  
24  
25  
26  
27  
28 ECC Charge (Kwh):  
29 OBC Charge (Kwh):  
30 ECRC Charge (Kwh):  
31 CPRC Charge (Kwd):

Base Bill Amount:  
Regular Fuel Adjustment:  
On-Peak Fuel Adjustment:  
Off-Peak Fuel Adjustment:  
Cosp Charge:  
Cosp OnPk Kwh:  
Cosp OffPk Kwh:  
ECC Charge (Kwh):  
OBC Charge (Kwh):  
ECRC Charge (Kwh):  
CPRC Charge (Kwd):

32  
33  
34  
35  
36  
37  
38 SUBTOTAL:

CBL SubTotal: (A)  
CBL @ RTP Prices: (B)  
RTP Access Charge: (A - B)  
(CBL SubTotal - Cbl @ RTP Prices)  
RTP Usage Charge:  
RTP Administrative Charge:  
SUBTOTAL:

39 Gross Receipts Tax:  
40 Franchise Charge:  
41 Municipal Tax:  
42 Florida Sales Tax:  
43 Facility Rental FST:  
44 Facility Rental Charge:

Gross Receipts Tax:  
Franchise Charge:  
Municipal Tax:  
Florida Sales Tax:  
Facility Rental FST:  
Facility Rental Charge:

45 TOTAL COMPARISON BILL AMOUNT:

TOTAL BILL AMOUNT:

For Comparative Purpose Only

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Grid with columns and rows, containing handwritten numbers 41, 42, 43 and a calculation 44-1 / 1-3.

WJ  
7/2/02  
YJ  
6/2/02

Title \_\_\_\_\_

CONFIDENTIAL

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 14 2001 - Page 1

1 BA#: [Redacted] (A) (B) (C)  
2 Old BA#: [Redacted]  
3  
4 Rev/Rate/Rider: 2 / 571 /  
5 Franchise Code: 2140 Franchise Factor: 5.302 %  
6 Tax Code: M Area Code: Controllable: COSP: Firm KW: 0

SVC To Date: 9/13/2001  
Bill Code: Billed  
Bill Days: 30

7 Comparison Tariff: GSLDT-1 - 64 | Billing Tariff: RTP-IST - 571

8 CUSTOMER CHARGE: (A) (B) (C) (D) (E) (F) (G)  
9 Administrative Adder: [Redacted]  
10 Energy Charges [Redacted]  
11 On-Peak Kwh: [Redacted]  
12 Off-Peak Kwh: [Redacted]  
13 Total Kwh: [Redacted]  
14 Demand Charges [Redacted]  
15 Maximum Kwd: [Redacted]  
16 On-Peak Kwd: [Redacted]

CUSTOMER CHARGE:  
Administrative Adder: [Redacted]  
Energy Charges [Redacted]  
On-Peak Kwh: [Redacted]  
Off-Peak Kwh: [Redacted]  
Total Kwh: [Redacted]  
Demand Charges [Redacted]  
Maximum Kwd: [Redacted]  
On-Peak Kwd: [Redacted]

17 CDR Credit: [Redacted]  
18 Transformer Credit: [Redacted]  
19 Curtailment Credit: [Redacted]  
20 LMIS Credit: [Redacted]  
21 Comparison Base Bill Amount: [Redacted]  
22 Regular Fuel Adjustment: [Redacted]  
23 On-Peak Fuel Adjustment: [Redacted]  
24 Off-Peak Fuel Adjustment: [Redacted]  
25 Cosp Charge: [Redacted]  
26 Cosp OnPk Kwh: [Redacted]  
27 Cosp OffPk Kwh: [Redacted]  
28 ECC Charge (Kwh): [Redacted]  
29 OBC Charge (Kwh): [Redacted]  
30 ECRC Charge (Kwh): [Redacted]  
31 CPRC Charge (Kwd): [Redacted]

CDR Credit: [Redacted]  
Transformer Credit: [Redacted]  
Curtailment Credit: [Redacted]  
LMIS Credit: [Redacted]  
Base Bill Amount: [Redacted]  
Regular Fuel Adjustment: [Redacted]  
On-Peak Fuel Adjustment: [Redacted]  
Off-Peak Fuel Adjustment: [Redacted]  
Cosp Charge: [Redacted]  
Cosp OnPk Kwh: [Redacted]  
Cosp OffPk Kwh: [Redacted]  
ECC Charge (Kwh): [Redacted]  
OBC Charge (Kwh): [Redacted]  
ECRC Charge (Kwh): [Redacted]  
CPRC Charge (Kwd): [Redacted]

32  
33  
34  
35  
36  
37  
38 SUBTOTAL: [Redacted]  
39 Gross Receipts Tax: [Redacted]  
40 Franchise Charge: [Redacted]  
41 Municipal Tax: [Redacted]  
42 Florida Sales Tax: [Redacted]  
43 Facility Rental FST: [Redacted]  
44 Facility Rental Charge: [Redacted]  
45 TOTAL COMPARISON BILL AMOUNT: [Redacted]

CBL SubTotal: (A) [Redacted]  
CBL @ RTP Prices: (B) [Redacted]  
RTP Access Charge: (A - B) [Redacted]  
(CBL SubTotal - Cbl @ RTP Prices)  
RTP Usage Charge: [Redacted]  
RTP Administrative Charge: [Redacted]  
SUBTOTAL: [Redacted]  
Gross Receipts Tax: [Redacted]  
Franchise Charge: [Redacted]  
Municipal Tax: [Redacted]  
Florida Sales Tax: [Redacted]  
Facility Rental FST: [Redacted]  
Facility Rental Charge: [Redacted]  
TOTAL BILL AMOUNT: [Redacted]

For Comparative Purpose Only

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Grid table with columns and rows, containing handwritten notations like 'H1-1' and '1-3' in the right side.



FPL  
Conservation  
TYE 12/31/01  
Dkt. #020002-EG AUS #02-064-4-1

W2/10  
9/21/02  
Y2/10  
6/2/02

CONFIDENTIAL

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

June 13 2002 - Page 1

BA# [Redacted] SVC To Date: 9/21/2001  
Old BA# [Redacted] Bill Code: Billed  
Bill Days: 30

Rev/Rate/Rider: 2 / 570 / Franchise Code: 1160 Franchise Factor: 4.126 %  
Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLD-1 - 62 Billing Tariff: RTP-1S - 570

	(A)	(B)	(C)	(D)	(E)	(F)
8 CUSTOMER CHARGE:						
9 Administrative Adder:						
0 Energy Charges						
1 On-Peak Kwh:						
2 Off-Peak Kwh:						
3 Total Kwh:						
4 Demand Charges						
5 Maximum Kwd:						
6 On-Peak Kwd:						
7 Credit:						
8 Transformer Credit:						
9 Curtailment Credit:						
0 LMIS Credit:						
1 Comparison Base Bill Amount:						
2 Regular Fuel Adjustment:						
3 On-Peak Fuel Adjustment:						
4 Off-Peak Fuel Adjustment:						
5 Cosp Charge						
6 Cosp OnPk Kwh:						
7 Cosp OffPk Kwh:						
8 ECC Charge (Kwh):						
9 OBC Charge (Kwh):						
0 ECRC Charge (Kwh):						
1 CPRC Charge (Kwd):						
2 CBL SubTotal: (A)						
3 CBL @ RTP Prices: (B)						
4 RTP Access Charge: (A - B)						
5 (CBL SubTotal - Cbl @ RTP Prices)						
6 RTP Usage Charge:						
7 RTP Administrative Charge						
8 SUBTOTAL:						
9 Gross Receipts Tax:						
0 Franchise Charge:						
1 Municipal Tax:						
2 Florida Sales Tax:						
3 Facility Rental FST:						
4 Facility Rental Charge:						
5 TOTAL COMPARISON BILL AMOUNT:						

For Comparative Purpose Only

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FPL  
Conservation  
TYE 12/31/01  
Dkt #020002-EG AUS #02-064-4-1

11/2/02  
11/3/02  
11/1/02

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100 (A) June 13 2002 - Page 1 (C)

BA# [REDACTED] SVC To Date: 9/24/2001  
Old BA# [REDACTED] Bill Code: Billed  
Rev/Rate/Rider: B / 575 / Bill Days: 30  
Franchise Code: 1170 Franchise Factor: 5.239  
Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

(A)	(B)	(C)	(D)	(E)	(F)	(G)
CUSTOMER CHARGE: Administrative Adder:	[REDACTED]	[REDACTED]	CUSTOMER CHARGE: Administrative Adder:	[REDACTED]	[REDACTED]	[REDACTED]
Energy Charges 1 On-Peak Kwh: 2 Off-Peak Kwh: 3 Total Kwh:	[REDACTED]	[REDACTED]	Energy Charges On-Peak Kwh: Off-Peak Kwh: Total Kwh:	[REDACTED]	[REDACTED]	[REDACTED]
Demand Charges 4 Maximum Kwd: 5 On-Peak Kwd:	[REDACTED]	[REDACTED]	Demand Charges Maximum Kwd: On-Peak Kwd:	[REDACTED]	[REDACTED]	[REDACTED]
Credit: 6 Transformer Credit: 7 Curtailment Credit: 8 LMIS Credit:	[REDACTED]	[REDACTED]	CDR Credit: Transformer Credit: Curtailment Credit: LMIS Credit:	[REDACTED]	[REDACTED]	[REDACTED]
Comparison Base Bill Amount:	[REDACTED]	[REDACTED]	Base Bill Amount:	[REDACTED]	[REDACTED]	[REDACTED]
Regular Fuel Adjustment: 23 On-Peak Fuel Adjustment: 24 Off-Peak Fuel Adjustment: 25 26 27	[REDACTED]	[REDACTED]	Regular Fuel Adjustment: On-Peak Fuel Adjustment: Off-Peak Fuel Adjustment: Cosp Charge: Cosp OnPk Kwh: Cosp OffPk Kwh:	[REDACTED]	[REDACTED]	[REDACTED]
28 ECC Charge (Kwh): 29 OBC Charge (Kwh): 30 ECRC Charge (Kwh): 31 CPKC Charge (Kwd): 32	[REDACTED]	[REDACTED]	ECC Charge (Kwh): OBC Charge (Kwh): ECRC Charge (Kwh): CPKC Charge (Kwd): CBL SubTotal: (A)	[REDACTED]	[REDACTED]	[REDACTED]
33 34 35 36 37	[REDACTED]	[REDACTED]	CBL @ RTP Prices: (B) RTP Access Charge: (A - B) (CBL SubTotal - Cbl @ RTP Prices) RTP Usage Charge: RTP Administrative Charge:	[REDACTED]	[REDACTED]	[REDACTED]
38 SUBTOTAL:	[REDACTED]	[REDACTED]	SUBTOTAL:	[REDACTED]	[REDACTED]	[REDACTED]
39 Gross Receipts Tax: 40 Franchise Charge:	[REDACTED]	[REDACTED]	Gross Receipts Tax: Franchise Charge:	[REDACTED]	[REDACTED]	[REDACTED]
41 Municipal Tax: 42 Florida Sales Tax: 43 Facility Rental FST: 44 Facility Rental Charge:	[REDACTED]	[REDACTED]	Municipal Tax: Florida Sales Tax: Facility Rental FST: Facility Rental Charge:	[REDACTED]	[REDACTED]	[REDACTED]
45 TOTAL COMPARISON BILL AMOUNT:	[REDACTED]	[REDACTED]	TOTAL BILL AMOUNT:	[REDACTED]	[REDACTED]	[REDACTED]

For Comparative Purpose Only

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FPL  
Conservation  
TYE 12/31/01  
Dkt: #020002-EG AUS #02-064-4-1

10/2/01  
12/2/01  
11/1/01  
11/2/01  
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Florida Power & Light Company

er Billing Bill Detail Report - #PB100

September 27 2001 - Page 1

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BA#: (A) [REDACTED] SVC To Date: 9/21/2001  
Old BA#: [REDACTED] Bill Code: Billed  
Bill Days: 30  
Rev/Rate/Rider: 2 / 575 / Franchise Factor: 5.583 %  
Franchise Code: 0130 Area Code: Controllable: COSP: Firm KW: 0  
Tax Code: M  
Comparison Tariff: GSLOT-2 - 65 Billing Tariff: RTP-2ST - 575  
CUSTOMER CHARGE: (A) (B) (C) (D) (E) (F) (G)  
Administrative Adder: [REDACTED]  
Energy Charges [REDACTED]  
On-Peak Kwh: [REDACTED]  
Off-Peak Kwh: [REDACTED]  
Total Kwh: [REDACTED] (+)  
Demand Charges [REDACTED]  
Maximum Kwd: [REDACTED]  
On-Peak Kwd: [REDACTED]  
CDR Credit: [REDACTED]  
Transformer Credit: [REDACTED]  
Curtailment Credit: [REDACTED]  
LMIS Credit: [REDACTED]  
Comparison Base Bill Amount: [REDACTED]  
Regular Fuel Adjustment: [REDACTED]  
On-Peak Fuel Adjustment: [REDACTED]  
Off-Peak Fuel Adjustment: [REDACTED]  
Cosp Charge: [REDACTED]  
Cosp OnPk Kwh: [REDACTED]  
Cosp OffPk Kwh: [REDACTED]  
ECC Charge (Kwh): [REDACTED] (A)  
OBC Charge (Kwh): [REDACTED]  
ECRC Charge (Kwh): [REDACTED]  
CPRC Charge (Kwd): [REDACTED]  
CBL SubTotal: (A) [REDACTED]  
CBL @ RTP Prices: (B) [REDACTED]  
RTP Access Charge: (A - B) [REDACTED]  
(CBL SubTotal - Cbl @ RTP Prices)  
RTP Usage Charge: [REDACTED]  
RTP Administrative Charge: [REDACTED]  
SUBTOTAL: [REDACTED]  
Gross Receipts Tax: [REDACTED]  
Franchise Charge: [REDACTED]  
Municipal Tax: [REDACTED]  
Florida Sales Tax: [REDACTED]  
Facility Rental FST: [REDACTED]  
Facility Rental Charge: [REDACTED]  
TOTAL COMPARISON BILL AMOUNT: [REDACTED]

For Comparative Purpose Only

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Title: Sample Sealing

*kw*  
*1/15*  
*YN*  
*6/10/02*

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K)

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FLORIDA POWER AND LIGHT COMPANY  
STATISTICAL SAMPLE OF TOTAL POPULATION  
JANUARY 2001 TO DECEMBER 2001 YN

SOURCE CODE	ACCOUNT NUMBER	LOCATION CODE	COPY DATE	AMOUNT	BATCH NUMBER	VOUCHER NUMBER	PO VENDOR NUMBER	VOUCHER DESCRIPTION	EXPENSE ANALYSIS CODE	ATTRIBUTES			
										1	2	3	4
1	51	587,200	78	101	\$1,849.00	450	01016	04500005282	662				
2	51	587,200	78	102	\$1,911.50	450	01037	04500005277	662				
3	51	587,200	78	106	\$3,837.00	450	01158	04500011686	662				
4	51	587,200	78	106	\$2,025.00	450	01179	04500005966	662				
5	51	587,200	78	108	\$2,139.00	450	01240	04500005277	662				
6	51	587,200	78	111	\$1,430.00	450	01312	04500005287	662				
7	51	587,200	78	111	\$2,700.00	450	01320	04500011686	662				
8	51	587,200	78	112	\$1,598.00	450	01361	04500011686	662				
9	51	587,200	78	112	\$1,528.00	450	01361	04500011686	662				
10	51	587,200	78	112	\$6,815.00	450	01362	04500011699	662				
11	51	598,870	730	102	\$1,950.00	450	01037	04500005966	662				
12	50	907,100	13	102	\$1,271.25	201	09998	00000000000	773				
13	51	907,100	13	111	\$21,372.34	450	01316	04500012822	741				
14	51	907,100	13	112	\$17,754.56	450	01351	04500012822	741				
15	52	907,100	13	105	\$1,192.41	450	01129	04400000055	773				
16	52	907,100	13	111	\$2,400.00	450	01332	00000000000	692				
17	52	908,150	78	106	\$1,706.40	450	01177	00000000000	792				
18	52	908,150	78	109	\$2,933.93	450	01255	00000000000	792				
19	52	908,170	78	106	\$4,905.60	450	01163	00000000000	769				
20	52	908,300	78	101	\$5,600.00	450	01022	00000000000	916				
21	52	908,400	78	103	\$1,018.00	450	01079	00000000000	692				
22	51	908,400	87	106	\$5,837.00	450	01152	04500004206	688				
23	51	908,400	87	110	\$1,065.00	450	01299	04500011837	692				
24	52	908,400	87	111	\$5,000.00	450	01325	00000000000	692				
25	52	908,400	357	106	\$1,901.21	450	01166	00000000000	831				
26	51	908,410	864	109	\$1,641.40	450	01241	04500008832	618				
27	52	908,420	78	106	\$2,720.00	450	01163	00000000000	930				
28	52	908,420	78	112	\$2,814.00	450	01334	00000000000	930				
29	52	908,440	78	112	\$36,300.00	450	01346	00000000000	910				
30	52	908,500	13	109	\$1,894.08	450	01262	04400000055	773				
31	52	908,500	13	111	\$1,253.14	450	01311	04400000117	773				
32	52	908,500	13	112	\$1,894.08	450	01346	04400000055	773				
33	52	908,500	78	103	\$1,193.54	450	01059	04400000117	773				
34	52	908,500	955	107	\$3,884.61	450	01192	00000000000	812				
35	51	908,540	87	106	\$1,382.72	450	01152	04500036774	662				
36	51	908,580	78	112	\$8,660.00	450	01352	04500031491	692				
37	51	908,600	78	101	\$1,594.90	450	01017	04500004102	692				
38	52	908,600	78	105	\$1,569.51	450	01137	00000000000	901				
39	51	908,620	78	106	\$60,497.98	450	01176	04500023511	741				
40	52	908,620	78	109	\$2,198.40	450	01254	00000000000	662				
41	51	908,710	78	107	\$8,297.83	450	01180	04500031491	692				
42	51	908,710	78	112	\$3,300.00	450	01333	04500036774	662				
43	52	909,770	87	108	\$1,520.00	450	01225	00000000000	720				
44	52	910,100	22	112	\$8,861.68	450	01351	04400000473	695				
TOTALS					\$253,218.07								

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PI

Title Billings

6/11/02  
6/24/02

Florida Power & Light Company

CONFIDENTIAL

Power Billing Bill Detail Report - #PB100

May 24 2001 - Page 1

1 BAN: [REDACTED] SVC To Date: 5/23/2001  
2 Old BAN: [REDACTED] Bill Code: Billed  
3 Bill Days: 30  
4 Rev/Rate/Rider: 2 / 72 / C  
5 Franchise Code: 1160 Franchise Factor: 4.126 %  
6 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

PBC

7 Comparison Tariff: GSD-1 - 72 Billing Tariff: GSD-1 - 72

8 CUSTOMER CHARGE: 9 Administrative Adder:	[REDACTED]	CUSTOMER CHARGE: Administrative Adder:	[REDACTED]
10 Energy Charges 11 On-Peak Kwh: 12 Off-Peak Kwh: 13 Total Kwh:	[REDACTED]	Energy Charges On-Peak Kwh: Off-Peak Kwh. Total Kwh:	[REDACTED]
14 Demand Charges 15 Maximum Kwd: 16 On-Peak Kwd:	[REDACTED]	Demand Charges Maximum Kwd: On-Peak Kwd:	[REDACTED]
17 18 19 20	[REDACTED]	LC OnPk-Firm Kwd 23 Mth Max Kwd: Firm On-Pk Kwd Total Demand:	[REDACTED]
21 CDR Credit:	[REDACTED]	CDR Credit:	[REDACTED]
22 Transformer Credit: 23 Curtailment Credit: 24 LMIS Credit:	[REDACTED]	Transformer Credit: Curtailment Credit: LMIS Credit:	[REDACTED]
Comparison Base Bill Amount:	[REDACTED]	Base Bill Amount:	[REDACTED]
26 Regular Fuel Adjustment: 27 On-Peak Fuel Adjustment: 28 Off-Peak Fuel Adjustment:	[REDACTED]	Regular Fuel Adjustment: On-Peak Fuel Adjustment: Off-Peak Fuel Adjustment:	[REDACTED]
29 30 31	[REDACTED]	Cosp Charge: Cosp OnPk Kwh: Cosp OffPk Kwh:	[REDACTED]
32 ECC Charge (Kwh): 33 OBC Charge (Kwh): 34 ECRC Charge (Kwh): 35 CPRC Charge (Kwd):	[REDACTED]	ECC Charge (Kwh): OBC Charge (Kwh): ECRC Charge (Kwh): CPRC Charge (Kwd):	[REDACTED]
36 SUBTOTAL:	[REDACTED]	SUBTOTAL:	[REDACTED]
37 Gross Receipts Tax: 38 Franchise Charge:	[REDACTED]	Gross Receipts Tax: Franchise Charge:	[REDACTED]
39 Municipal Tax: 40 Florida Sales Tax: 41 Facility Rental FST: 42 Facility Rental Charge:	[REDACTED]	Municipal Tax: Florida Sales Tax: Facility Rental FST: Facility Rental Charge:	[REDACTED]
43 TOTAL COMPARISON BILL AMOUNT:	[REDACTED]	TOTAL BILL AMOUNT:	[REDACTED]

For Comparative Purpose Only

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FPL  
Conservation  
TYE: 12/31/01  
Dkt #020002-EG AUS: #02-064-4-1

Title Billings

*Handwritten:* 11/15/02  
YN  
6/25/02

Florida Power & Light Company

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Power Billing Bill Detail Report - #PB100

May 8 2001 - Page 1

Account ID: [REDACTED] SVC To Date: 5/4/2001  
Bill Code: Billed  
Bill Days: 30  
Franchise Code: 1160 Franchise Factor: 4.126  
Area Code: Controllable: COSP: Firm KW: 0  
Comparison Tariff: GSLO-1 - 62 Billing Tariff: GSLO-1 - 62

(A)	(B)	(C)	(D)	(E)	(F)
CUSTOMER CHARGE:			CUSTOMER CHARGE:		
Administrative Adder	[REDACTED]		Administrative Adder	[REDACTED]	
Energy Charges			Energy Charges		
On-Peak Kwh	[REDACTED]		On-Peak Kwh	[REDACTED]	
Off-Peak Kwh	[REDACTED]		Off-Peak Kwh	[REDACTED]	
Total Kwh	[REDACTED]		Total Kwh	[REDACTED]	
Demand Charges			Demand Charges		
Maximum Kwd	[REDACTED]		Maximum Kwd	[REDACTED]	
On-Peak Kwd	[REDACTED]		On-Peak Kwd	[REDACTED]	
LC OnPk-Firm Kwd			LC OnPk-Firm Kwd	[REDACTED]	
23 Mth Max Kwd			23 Mth Max Kwd	[REDACTED]	
Firm On-Pk Kwd			Firm On-Pk Kwd	[REDACTED]	
Total Demand			Total Demand	[REDACTED]	
CDR Credit			CDR Credit	[REDACTED]	
Transformer Credit			Transformer Credit	[REDACTED]	
Curtailement Credit			Curtailement Credit	[REDACTED]	
LMIS Credit			LMIS Credit	[REDACTED]	
Comparison Base Bill Amount:			Base Bill Amount:	[REDACTED]	
Regular Fuel Adjustment:			Regular Fuel Adjustment:	[REDACTED]	
On-Peak Fuel Adjustment:			On-Peak Fuel Adjustment:	[REDACTED]	
Off-Peak Fuel Adjustment:			Off-Peak Fuel Adjustment:	[REDACTED]	
Cosp Charge			Cosp Charge	[REDACTED]	
Cosp OnPk Kwh			Cosp OnPk Kwh	[REDACTED]	
Cosp OffPk Kwh			Cosp OffPk Kwh	[REDACTED]	
ECC Charge (Kwh)			ECC Charge (Kwh)	[REDACTED]	
OBC Charge (Kwh)			OBC Charge (Kwh)	[REDACTED]	
ECRC Charge (Kwh)			ECRC Charge (Kwh)	[REDACTED]	
CPRC Charge (Kwd)			CPRC Charge (Kwd)	[REDACTED]	
SUBTOTAL:	[REDACTED]		SUBTOTAL:	[REDACTED]	
Gross Receipts Tax:	[REDACTED]		Gross Receipts Tax:	[REDACTED]	
Franchise Charge:	[REDACTED]		Franchise Charge:	[REDACTED]	
Municipal Tax:	[REDACTED]		Municipal Tax:	[REDACTED]	
Florida Sales Tax:	[REDACTED]		Florida Sales Tax:	[REDACTED]	
Facility Rental FST:	[REDACTED]		Facility Rental FST:	[REDACTED]	
Facility Rental Charge:	[REDACTED]		Facility Rental Charge:	[REDACTED]	
TOTAL COMPARISON BILL AMOUNT:	[REDACTED]		TOTAL BILL AMOUNT:	[REDACTED]	

For Comparative Purpose Only

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(A)

(B)

(C)

(D)

(E)

(F)

(G)

(H)

(I)

(J)

(K)

FLORIDA POWER AND LIGHT COMPANY  
STATISTICAL SAMPLE OF TOTAL POPULATION  
JANUARY 2001 TO DECEMBER 2001

SOURCE ACCOUNT LOCATION COPY  
CODE NUMBER CODE DATE

AMOUNT BATCH VOUCHER PO # VENDOR VOUCHER EXPENSE  
NUMBER NUMBER NUMBER NUMBER DESCRIPTION ANALYSIS  
CODE

Table with columns A-K and source codes. Includes handwritten numbers like 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 106, 107, 108, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000.

Main data table with columns A-K and amounts. Includes entries like \$113,445.00, \$240,000.00, \$240,000.00, \$173,930.50, \$124,384.00, \$110,000.00, \$81,875.92, \$141,300.00, \$77,550.00, \$105,270.00, \$116,520.00, \$211,530.00, \$258,390.00, \$83,490.00, \$213,180.00, \$79,200.00, \$333,000.00, \$90,600.00, \$92,000.00, \$92,000.00, \$95,000.00, \$95,000.00, \$132,030.00, \$888,735.00, \$84,768.39, \$1,044,818.00, \$161,110.45, \$956,986.00, \$745,574.00, \$83,505.33, \$150,000.00, \$181,028.00, \$111,240.00, \$164,820.00, \$267,089.00, \$77,109.00, \$160,591.00, \$279,919.00, \$170,447.00, \$323,445.00, \$150,000.00, \$100,000.00, \$275,000.00, \$96,800.00, \$84,543.48, \$96,800.00.

Large blacked-out redacted area covering descriptions and analysis codes.

Table with columns labeled 1-6 and checkmarks. Includes handwritten notes like 'Normal Energy Storage' and 'Normal Energy Storage'.

\$9,242,944.07  
+ 240,000  
+ 95,000  
+ 96,800  
9,674,744  
7299,592.50 less old report using 150,000  
2,375,151.50 43-2P.1

Total item w/ amount  
≤ 150,000.01 = 20 43-1/3  
Notes: Attributes 5-7 only applied to  
advertising expense accounts  
909,400, 909,101, & 909,450.

43-6

File: Sample Meeting

DA 020002-EG AUS 02-06-4-1

APC  
9/10/02

P1

FPL  
Conservation  
TYE: 12/31/01  
Dkt: #020002-EG AUS: #02-064-4-1  
Title: *Business Custom Incentive Program*

*11/15/02*  
*YD*  
*103/02*



CONFIDENTIAL

Request #4; Item No. 50

*43-6*

- 1 The [redacted] represents payment to [redacted] for the Business
- 2 Custom Incentive Program, which is an approved DSM Program. Attached
- 3 is a copy of the contract.

71

*43-6*  
*10*

11/15/02  
YU  
103/02

Title: Business Custom Incentive Program

# CONFIDENTIAL

## BUSINESS CUSTOM INCENTIVE PROGRAM CONTRACT BETWEEN FPL AND [REDACTED]

This contract (Contract), effective August 1, 1998, is entered into between Florida Power & Light Company (FPL) and [REDACTED] (Customer).

FPL will provide an incentive to the Customer for purchasing, installing and operating an energy efficient measure(s) that is approved by FPL for FPL's Business Custom Incentive Program (BCIP). Customer has submitted a Formal Proposal, and FPL has accepted the Formal Proposal, with the exception of those terms and conditions modified herein, based on FPL's analysis and determination of cost-effectiveness using the test approved by the Florida Public Service Commission (FPSC).

The parties agree to the following:

### 1.0 DETAILS OF THE PROJECT

#### 1.1 DESCRIPTION OF THE MEASURE(S)

The project covered hereunder (Project) consists of:

[REDACTED] will replace the 30 year-old inefficient air separation plant with a more efficient plant. Once the new plant is operational and producing product, the old plant will be shut down and removed from service.

#### 1.2 MANUFACTURER OF MEASURE(S)

Mfr. Name: [REDACTED]

Address: [REDACTED]

Contact: [REDACTED]

Phone: [REDACTED]

FAX: [REDACTED]

#### 1.3 DESCRIPTION OF INSTALLATION SITE

Site Owner: [REDACTED]

Site Address: [REDACTED]

Contact: [REDACTED]

Phone: [REDACTED]

FAX: [REDACTED]

RV

43-6  
10

12/15/02  
Y.N.  
10/3/02

Title: Business Custom Incentive Program

## CONFIDENTIAL

1 2.0 ESTIMATED SAVINGS AND PEAK PERIOD

2 2.1 ESTIMATED SAVINGS

3 Based on the engineering information provided in the Customer Formal Proposal  
4 and analysis performed by or on behalf of FPL, the following savings are estimated  
5 from the installation and operation of the Project.

6 kW Savings during the Summer Peak Period (see 2.2): [REDACTED]

7 Annual kWh Savings: [REDACTED]

8 2.2 SUMMER PEAK PERIOD

9 The Summer Peak Period shall be those period(s) as determined by FPL, and which  
10 satisfy the following conditions: any hour(s) between 3:00 p.m. and 6:00 p.m. on  
11 weekdays, from April 1st through October 31st.

12 3.0 INCENTIVE DETERMINATION AND PAYMENT

13 3.1 MAXIMUM INCENTIVE PAYMENT

14 In no case shall Customer receive an incentive amount larger than that amount  
15 which would cause:

16 a. the Project's cost-effectiveness under the RIM Test to drop below a benefit-cost  
17 ratio of 1.01. All calculations shall utilize the RIM Test assumptions in effect on  
18 the date of FPL's acceptance of the customer's Formal Proposal and shall use the  
19 formula approved by the FPSC.

20 b. the Customer's payback period to be less than two years. Payback is defined as  
21 the initial investment divided by annual savings after taxes. It will not take into  
22 account the effect of interest or escalation rate.

23 3.2 INCENTIVE AMOUNT

24 FPL agrees to pay Customer an incentive amount the total of which is estimated to be  
25 [REDACTED] (Estimated Incentive). The actual total incentive amount is contingent upon the  
26 savings actually achieved as verified through monitoring (see section 4.0). Should the  
27 actual summer peak demand and/or annual energy savings, as determined by FPL through  
28 monitoring, differ by more than 10% from the quantities stated in section 2.1. the cost-

P3

							43-6
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INTEGRITY BUSINESS FORMS, INC. P (714) 698-2620 FAX (949) 698-4500











*rw 102*  
*7/5/02*  
*YN*  
*7/03/02*

CONFIDENTIAL



FPL

[Redacted]

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[Redacted]

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[Redacted]

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Prepared by: Marla Hetzel

6

[Redacted]

7

Prepared by: Robin Monserrat

- CONFIDENTIAL -

8

Market Research Contact: Marla Hetzel

9

Residential Marketing Contact: Robin Monserrat

10

July 2001

11 Due to the lengthy study, staff only reviewed the [Redacted]  
12 of the report to determine the [Redacted]

CONSERVATION AUDIT REQ #8  
ITEM 66

71

43-6  
11





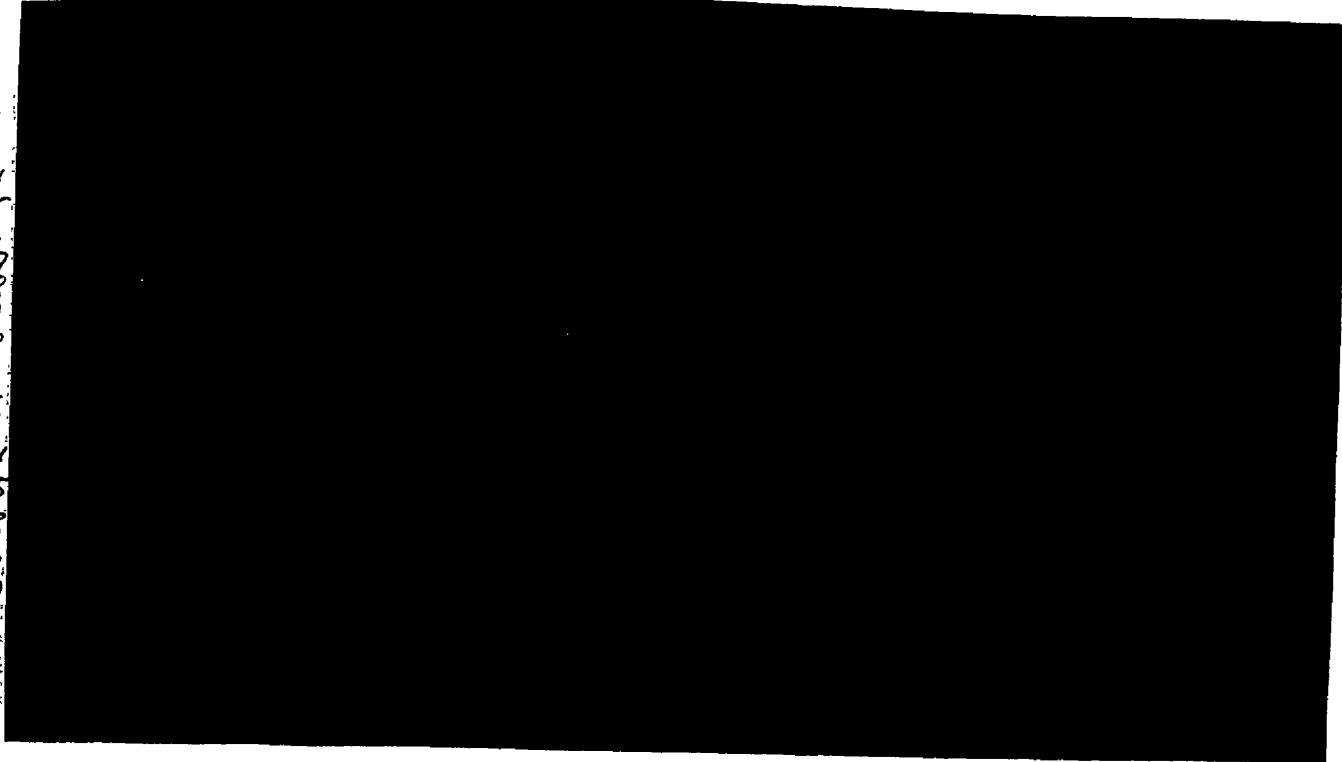




FPL  
Conservation  
TYE: 12/31/01  
Dkt: #020002-EG AUS: #02-064-4-1  
Title: *Energy Efficiency Impl.*

*W/S*  
*1/15/02*  
*YN*  
*103/02*

CONFIDENTIAL



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10/15/02  
10/20/02

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CONFIDENTIAL

FPL [Redacted]

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4 [Redacted]

(A) (B) (C)

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Department	Residential Marketing
Contact	Rachel Solomon
Phone Number	(561) 694-4066
Contact	Phil Gooch
Phone Number	(561) 691-2760

15 [Redacted]

16  
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CONSERVATION AUDIT REQ #8  
ITEM 68

R1

113-6  
12

FPL  
Conservation  
TYE: 12/31/01  
Dkt: #020002-EG AUS: #02-064-4-1  
Title: FPL Research Proposal

10/11/02  
PBC  
7/10/02

CONFIDENTIAL

1 [redacted]  
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	NAME	DEPT.	INIT.	DATE
20				
21	Donna Laurie			
22	Phil Gooch			
23	Rachel Solomon			
24	Robin Monserrat			
25	Susan Melians			
26	Leo Herrera			

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A3-6  
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*Kay 1/15/02*  
*10/3/02*

FPL  
Conservation  
TYE: 12/31/01  
Dkt #020002-EG AUS.#02-064-4-1  
Title: FPL Research Proposal

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CONFIDENTIAL

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STJ5-101-061002

FLORIDA POWER & LIGHT COMPANY  
FIN'S FINANCIAL REPORT  
CASH VOUCHER SOURCE

*YN*  
*8/10/02*

PAGE 0008

**(PBC)**

*These accounts are not included  
in the Audit Analyzer.*

*Confidential*

SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT: 908.290 - 908.290	LEDGER DATE: 200101	- 200112
CHG LOCN: -	SOURCE: -	-
EAC: -	AMOUNT: -	-
DELY LOCN: -	REEL/BATCH: -	-
VOUCHER: -	INTERFACE ID: -	-
PO NUMBER:	VENDOR:	PAYEE:

COMMENTS: ACCOUNT 908.290 YEAR 2001

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DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
1	200102	908.290	0078	52450	4400000225	362407381 630 FEDX	450	1051	[REDACTED]	1.00	13.00
						*LOCN 0078					13.00
						**GL ACCT 908.290					13.00
						***DATE 200102					13.00
2	200106	908.290	0078	52450		596000573 662 *LOW INCOME INV 74	450	1164	MIAMI DADE COON	.00	150.00
3	200106	908.290	0078	52450		596000573 662 *LOW INCOME INV875	450	1164	MIAMI DADE COON	.00	150.00
4	200106	908.290	0078	52450		596000573 662 *LOW INCOME INV879	450	1164	MIAMI DADE COON	.00	200.00
5	200106	908.290	0078	52450		596000573 662 *LOW INCOME INV878	450	1164	MIAMI DADE COON	.00	225.00
6	200106	908.290	0078	52450		596000573 662 *LOW INCOME INV877	450	1164	MIAMI DADE COON	.00	135.00
7	200106	908.290	0078	52450		596000573 662 *LOW INCOME INV876	450	1164	MIAMI DADE COON	.00	190.00
8	200106	908.290	0078	52450		596000573 662 *LOW INCOME INV886	450	1164	MIAMI DADE COON	.00	185.00
9	200106	908.290	0078	52450		596000573 662 *LOW INCOME INV885	450	1164	MIAMI DADE COON	.00	185.00
10	200106	908.290	0078	52450		596000573 662 *LOW INCOME INV884	450	1164	MIAMI DADE COON	.00	200.00
11	200106	908.290	0078	52450		596000573 662 *LOW INCOME INV882	450	1164	MIAMI DADE COON	.00	200.00
12	200106	908.290	0078	52450		596000573 662 *LOW INCOME INV883	450	1164	MIAMI DADE COON	.00	200.00
13	200106	908.290	0078	52450		596000573 662 *LOW INCOME INV881	450	1164	MIAMI DADE COON	.00	225.00
14	200106	908.290	0078	52450		596000573 662 *LOW INCOME INV880	450	1164	MIAMI DADE COON	.00	185.00
15						*LOCN 0078					2,430.00
16						**GL ACCT 908.290					2,430.00
17						***DATE 200106					2,430.00
18	200107	908.290	0078	50000	000000000	0000000 786 SEA TFR FROM RCS 7 126 9998	.00			11,360.00	11,360.00
19	200107	908.290	0078	52450		596000523 662 WAP-01 LOW INC HSE 450	.00	1180	BREVARD COUNTY	.00	75.00
20	200107	908.290	0078	52450		596000523 662 WAP-02 LOW INC HSE 450	.00	1180	BREVARD COUNTY	.00	220.00
21	200107	908.290	0078	52450		596000523 662 WAP-05 LOW INC HSE 450	.00	1180	BREVARD COUNTY	.00	220.00
22	200107	908.290	0078	52450		596000523 662 WAP-06 LOW INC HSE 450	.00	1180	BREVARD COUNTY	.00	105.00
23	200107	908.290	0078	52450		596000523 662 WAP-07 LOW INC HSE 450	.00	1180	BREVARD COUNTY	.00	105.00

*Per H&S*      *16,809*  
*Cash Voucher*      *39,103*  
                                  *55,912*  
                                  *1272*

N

*1 2 3 4*  
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*see income characterization*  
*43-7/4 P. 3*

Title Sample Study  
 FPL PPL  
 Conservation  
 TVE: 12/31/01  
 DK: #020002-EG AUS: #02-064-4-1

*100*  
*7/15/02*

*43-791*

CONFIDENTIAL

FROM - TO SELECTION CRITERIA.

GL ACCT: 908.790 - 908.790      LEDGER DATE: 200101      - 200112  
CHG LOCN:                              SOURCE:                              -  
EAC:                                      AMOUNT:                              -  
DELIV LOCN:                            REEL/BATCH:                        -  
VOUCHER:                                INTERFACE ID:                       -  
PO NUMBER:                              PAYEE:                                -

COMMENTS: ACCOUNT 908.790 YEAR 2001

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
1	200101	908.790	0078	52450	448481986	625	450	1023	SUGGS C R	.00	158.35
2	200101	908.790	0078	52450	448481986	772	450	1023	SUGGS C R	.00	53.29
3	200101	908.790	0078	52450	448481986	901	450	1023	SUGGS C R	.00	262.12
4	200101	908.790	0078	52450	448481986	902	450	1023	SUGGS C R	.00	128.82
5	200101	908.790	0078	52450	448481986	903	450	1023	SUGGS C R	.00	1,081.00
6											1,683.58
7											1,683.58
8											1,683.58
9	200102	908.790	0078	51450	4500004046	841193967 692 A.CAPAGE ON-SITE	450	1030	[REDACTED]	1.00	889.70
10											889.70
11											889.70
12											889.70
13	200103	908.790	0078	52450	448481986	625 SUGGS C R	450	1078	SUGGS C R	.00	1,101.01
14	200103	908.790	0078	52450	448481986	772 SUGGS C R	450	1078	SUGGS C R	.00	415.53
15	200103	908.790	0078	52450	448481986	901 SUGGS C R	450	1078	SUGGS C R	.00	246.70
16	200103	908.790	0078	52450	448481986	901 SUGGS C R	450	1073	SUGGS C R	.00	58.85
17	200103	908.790	0078	52450	448481986	902 SUGGS C R	450	1078	SUGGS C R	.00	1,565.58
18	200103	908.790	0078	52450	448481986	903 SUGGS C R	450	1073	SUGGS C R	.00	4,189.89
19											7,577.56
20											7,577.56
21											7,577.56
22	200104	908.790	0078	51450	4500004004	411501696 692 [REDACTED]	450	1094	IDEAS TO GO	1.00	31,028.00

Per Fayrell 17,628.32  
Cash Voucher 241,681.84  
Personal Voucher 2,466.14  
WPI2P-2 261,776.30

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5735-101-061002

FLORIDA POWER & LIGHT COMPANY  
FINS FINANCIAL REPORT  
CASH VOUCHER SOURCE

PAGE 0007

CONFIDENTIAL

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DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
1	200104	908.790	0078	52450	448481986	625 SUGGS C R	450	1103	SUGGS C R	.00	98.50
2	200104	908.790	0078	52450	448481986	901 SUGGS C R	450	1103	SUGGS C R	.00	174.38
3	200104	908.790	0078	52450	448481986	902 SUGGS C R	450	1103	SUGGS C R	.00	204.96
4											31,505.84
5											31,505.84
6											31,505.84
7	200106	908.790	0078	52450	370962090	692 TESTING SERVICES	450	1164	PROFESSIONAL SE	.00	1,180.50
8	200106	908.790	0078	52450	448481986	625 SUGGS C R	450	1171	SUGGS C R	.00	15.30
9	200106	908.790	0078	52450	448481986	648 SUGGS C R	450	1171	SUGGS C R	.00	93.32
10	200106	908.790	0078	52450	448481986	814 SUGGS C R	450	1171	SUGGS C R	.00	90.61
11	200106	908.790	0078	52450	448481986	901 SUGGS C R	450	1171	SUGGS C R	.00	21.50
12	200106	908.790	0078	52450	448481986	903 SUGGS C R	450	1171	SUGGS C R	.00	855.50
13											2,256.23
14											2,256.23
15											2,256.23
16	200107	908.790	0078	52450	593124030	625 GONZALEZ D M	450	1201	GONZALEZ D M	.00	83.10
17	200107	908.790	0078	52450	593124030	772 GONZALEZ D M	450	1201	GONZALEZ D M	.00	90.74
18	200107	908.790	0078	52450	593124030	814 GONZALEZ D M	450	1201	GONZALEZ D M	.00	201.52
19	200107	908.790	0078	52450	593124030	903 GONZALEZ D M	450	1201	GONZALEZ D M	.00	1,278.50
20											1,653.86
21											1,653.86
22											1,653.86
23	200108	908.790	0078	51450	4500003995	650799287 692	450	1240		1.00	18,675.00
24	200108	908.790	0078	52450	448481986	625 SUGGS C R	450	1212	SUGGS C R	.00	83.10
25	200108	908.790	0078	52450	448481986	625 SUGGS C R	450	1236	SUGGS C R	.00	286.05
26	200108	908.790	0078	52450	448481986	772 SUGGS C R	450	1212	SUGGS C R	.00	90.74
27	200108	908.790	0078	52450	448481986	772 SUGGS C R	450	1236	SUGGS C R	.00	102.23
28	200108	908.790	0078	52450	448481986	814 SUGGS C R	450	1212	SUGGS C R	.00	201.52
29	200108	908.790	0078	52450	448481986	814 SUGGS C R	450	1236	SUGGS C R	.00	80.99
30	200108	908.790	0078	52450	448481986	901 SUGGS C R	450	1212	SUGGS C R	.00	220.57
31	200108	908.790	0078	52450	448481986	901 SUGGS C R	450	1236	SUGGS C R	.00	174.70
32	200108	908.790	0078	52450	448481986	902 SUGGS C R	450	1212	SUGGS C R	.00	217.80
33	200108	908.790	0078	52450	448481986	902 SUGGS C R	450	1236	SUGGS C R	.00	174.93
34	200108	908.790	0078	52450	448481986	903 SUGGS C R	450	1212	SUGGS C R	.00	1,278.50
35											21,586.13
36											21,586.13

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ATTRIBUTES

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AT: 5735-101-061002

FLORIDA POWER & LIGHT COMPANY  
FINS FINANCIAL REPORT  
CASH VOUCHER SOURCE

PAGE 0008

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)

DATE GL ACCT LOCN SRC PD NUMBER VENDOR ZAC DESCRIPTION REEL CVNO PAYEE NAME QUANTITY AMOUNT

CONFIDENTIAL

1 \*\*\*DATE 200108 21,586.13

2 200109 908.790 0078 51450 4500008839 382171008 618 MAGAGNI 9/23 5HRS 450 1270 BARTECH 1.00 209.25  
 3 200109 908.790 0078 52450 448481986 625 SUGGS C R .00 18.85  
 4 200109 908.790 0078 52450 448481986 772 SUGGS C R .00 285.53  
 5 200109 908.790 0078 52450 448481986 814 SUGGS C R .00 383.08  
 6 200109 908.790 0078 52450 448481986 814 CELLULAR CRGS 450 1267 SUGGS C R .00 99.92  
 7 200109 908.790 0078 52450 448481986 901 SUGGS C R .00 120.29  
 8 200109 908.790 0078 52450 448481986 902 SUGGS C R .00 564.60  
 9 200109 908.790 0078 52450 448481986 903 SUGGS C R .00 100.00  
 10 \*LOCN 0078 1,781.52  
 11 \*\*GL ACCT 908.790 1,781.52  
 12 \*\*\*DATE 200109 1,781.52

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13 200110 908.790 0078 51450 4500008839 382171008 618 MAGAGNI 10/14 2HRS 450 1295 BARTECH 1.00 83.70  
 14 200110 908.790 0078 51450 4500008839 382171008 618 MAGAGNI 10/21 22HR 450 1295 BARTECH 1.00 920.70  
 15 200110 908.790 0078 52450 4400000022 943056065 773 MOYLAN 10/19 48HRS 450 1297 [REDACTED] 1.00 2,476.01  
 16 200110 908.790 0078 52450 4400000022 943056065 773 MOYLAN 10/12 48HRS 450 1290 [REDACTED] 1.00 2,476.01  
 17 200110 908.790 0078 52450 4400000022 943056065 773 MOYLAN 10/5 4HRS 450 1283 [REDACTED] 1.00 232.65  
 18 200110 908.790 0078 52450 4500008839 382171008 618 BARTECH 450 1296 BARTECH -1.00 2.51  
 19 200110 908.790 0078 52450 4500008839 382171008 618 BARTECH 450 1296 BARTECH -1.00 27.62  
 20 200110 908.790 0078 52450 4500008839 382171008 618 BARTECH 450 1275 BARTECH -1.00 6.28

21 \*LOCN 0078 6,552.66  
 22 \*\*GL ACCT 908.790 6,552.66  
 23 \*\*\*DATE 200110 6,552.66

24 200111 908.790 0078 50000 000000000 0000000 773 CIA MOYLAN 9/28 - 196 9998 .00 4,522.46  
 25 200111 908.790 0078 51450 4500003995 650799287 692 [REDACTED] 450 1317 [REDACTED] 1.00 18,675.00  
 26 200111 908.790 0078 51450 4500003995 650799287 692 [REDACTED] 450 1318 [REDACTED] 1.00 9,980.07  
 27 200111 908.790 0078 51450 4500004731 311271870 692 [REDACTED] 450 1330 [REDACTED] 1.00 107,000.00  
 28 200111 908.790 0078 51450 4500008839 382171008 618 MAGAGNI 11/11 39HR 450 1323 BARTECH 1.00 1,632.15  
 29 200111 908.790 0078 51450 4500008839 382171008 618 MAGAGNI 11/18 18HR 450 1323 BARTECH 1.00 753.30  
 30 200111 908.790 0078 51450 4500008839 382171008 618 MAGAGNI 10/28 15HR 450 1313 BARTECH 1.00 627.75  
 31 200111 908.790 0078 51450 4500008839 382171008 618 MAGAGNI 11/4 22HRS 450 1313 BARTECH 1.00 920.70  
 32 200111 908.790 0078 52450 4400000022 943056065 773 MOYLAN 11/16 40HRS 450 1325 [REDACTED] 1.00 2,326.50  
 33 200111 908.790 0078 52450 4400000022 943056065 773 MOYLAN 11/9 40HRS 450 1318 [REDACTED] 1.00 2,326.50  
 34 200111 908.790 0078 52450 4400000022 943056065 773 MOYLAN 10/26 38HRS 450 1304 [REDACTED] 1.00 2,210.17  
 35 200111 908.790 0078 52450 4400000022 943056065 773 MOYLAN 11/2 40HRS 450 1311 [REDACTED] 1.00 2,326.50  
 36 200111 908.790 0078 52450 4400000022 943056065 773 MOYLAN 11/23 24HRS 450 1332 [REDACTED] 1.00 1,395.90  
 37 200111 908.790 0078 52450 4500008839 382171008 618 BARTECH 450 1324 BARTECH -1.00 22.60  
 38 200111 908.790 0078 52450 4500008839 382171008 618 BARTECH 450 1324 BARTECH -1.00 48.96

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Department	PMD / Residential Marketing
Contact	Bob Suggs / Mark Hatcher
Phone Number	305-552-4133 / 561-691-2724
Contact	Marla Hetzel
Phone Number	561-691-2221

13 [REDACTED]  
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CONSERVATION AUDIT REQ #8  
ITEM 96

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Title: FPL Research Proposal

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Name	Dept.	Initials	Date
Marla Hetzel	MR		
Donna Laurie	MR		
Mark Hatcher	MKT		
Robin Monserrat	MKT		
Bob Suggs	PDM		
Oscar Gans	PDM		

15 [REDACTED]  
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FPL  
Conservation  
TYE: 12/31/01  
Dkt. #020002-EG AUS #02-064-4-1

PBC  
KW 7/15/06  
1/10/02

Title FPL Research Proposal

CONFIDENTIAL

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(A) (B) (C)

CILC Item: 8/24/01 23:00 To:
Account Bill Account Customer Name

Table with columns for CILC Item, Account, Bill Account, and Customer Name. Includes entries for City of Venice, Seacoast Utility Authority, Town of Davie, and various state and local government entities.

(D) (E) (F) (G) (H) (I) (J) (K) (L) (M) (N)

Table with columns for Bill Status, Bill Creation Date, Start Date, End Date, COMP RATE, CILC RATE, COMP BASE, CILC BASE, ECCR AMOUNT, PENALTY, and TOTAL. Contains detailed billing data for various accounts.

INTEGRITY BUSINESS FORMS, INC.
8471 6691-2828 FAX (847) 988-4068

Title: CILC Statement
Dkt: 0020002.FG AUS: 0020644-1
Conversion
Date: 12/31/01

Handwritten initials and a circular stamp containing the letters 'PBC'.





INTEGRITY BUSINESS FORMS, INC. 1827 888-888 FAX 1877-899-008

Table with columns for Account, Bill Account, Customer Name, and various account details. Includes entries for STATE OF FLA - DOC EVERGLADES CORRECTIONAL, SOUTH BROWARD HOSPITAL DISTRICT, CITY OF N LAUD, etc.

Main data table with columns: (D) Bill Status, (E) Bill Creation Date, (F) Start Date, (G) End Date, (H) COMP RATE, (I) CILC RATE, (J) COMP BASE, (K) CILC BASE, (L) ECCR AMOUNT, (M) PENALTY, (N) TOTAL. Contains detailed billing calculations for various accounts.

Vertical text on the right side of the page, including 'The CILC Check Policy', 'FPL', 'Concession', 'TYE 12/31/01', 'DNR: 4020002-EG', 'AUS: 4020644.1', and a large handwritten signature 'PBU'.



**REVISED**  
**EXHIBIT C**

**JUSTIFICATION TABLE**

**OCTOBER 2002**

**REVISED EXHIBIT C (as of 10/8/02)**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** FPL., Energy Conservation Cost Recovery Clause Audit from Jan. 1– Dec. 31, 2001  
**AUDIT CONTROL NO:** 02-064-4-1

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No/Col No.	Florida Statute 366.093(3) Subsection	Affiant
9	Internal Audits	4	Y	p.1, Col C, lines 1-51; p.2, Col C, lines 52-99; p.3, Col C, lines 1-5; p.4, Col C, lines 1-23	(b)	R. Del Cueto
9-1	Notes from Internal Audits	7	Y	p.1-7, all	(b)	R. Del Cueto
41-1/1-1	RTP Factors 7/01	16	Y	p.1-2, 4-6, 9-10, 12-16, Col A,C, line1; Col B, line 2; Col B,C, lines 3-4; lines 5-6, Col B, C, lines 7-10; Col B,C, lines 12-13; Col B, line 14, Col F, line 16; Col D,E,F, lines 17-18; Col D,E, lines 20-21; Col D,E,F, lines 22-24; Col F, line 25; Col B, line 27; Col A,B,C,D, line 28	(e)	D. Reynolds
			N	p. 3, 7, 8 & 11		
41-1/1-2	Billing Invoices 7/01	10	Y	p.2-3, 6-10, Col A,B, lines 1-3; Col B,C,E,F,G, lines 8-45	(e)	D. Reynolds
			N	p. 1,4 & 5		
41-1/1-3	Billing invoices 9/01	9	Y	p.2-3, 5-7, 9, Col A,B, lines 1-3; Col B,C,E,F,G, lines 8-45	(e)	D. Reynolds
			N	p.1, 4 & 8		

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No/Col No.	Florida Statute 366.093(3) Subsection	Affiant
43-3	Sample Testing	1	Y	p.1, Col I,K, lines 1-44	(e)	D. Reynolds
43-4/1	Incentives	2	Y	p. 1-2, Col A, B, lines 1-3; Col B,C,E,F,G, lines 8-43	(e)	D. Reynolds
43-6	Sample Testing	1	Y N	p.1, Col I,K, lines 49-55, 59-62, 64-91 lines 56-58, 63	(e)	D. Reynolds
43-6/10	Invoice	10	Y Y Y Y N Y N N Y	p.1, line 1; p.2, lines 2,4,15, 19-23, 25-30; p.3, lines 6,7,25; p.4, line 11 p.5, line 1 p.6; p.7, lines 11-15; p.8; p.9; p.10, Col A, lines 3,5, & 7	(e)	D. Reynolds
43-6/11	Invoice	5	Y	p.1, lines 1-4, 6, & 11-12; p.2, Col A, lines 2-33; p.3-5, all	(e)	D. Reynolds
43-6/12	Invoice	4	Y	p.1, lines 1-4, Col A, B, C, lines 5-6; Col A, lines 8-12; Col A, B, C, lines 13-14, 15-38; p.2, lines 1-19; p.3-4 all	(e)	D. Reynolds
43-7	Sample Testing	4	Y	p.1, Col J & K, line 1; p.2, Col G, line 22; Col J, line 9; Col N, lines 18-19; p.3, Col G,K,N, line 23; p.4, Col N, lines 13-15; Col J, lines 15-17; Col N, lines 23A-25; Col G,K, lines 25-27; Col N, line 27; Col J, lines 32-36	(e)	D. Reynolds
43-7/3	Invoice	4	Y	p.1, lines 1-2; Col A, B, C, lines 3-4; Col A, lines 5-9; Col A, B, C, lines 10-11; lines 13-36 p.2, lines 1-7; lines 15-23 p.3 & 4 all	(e)	D. Reynolds

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No/Col No.	Florida Statute 366.093(3) Subsection	Affiant
44-7/1-1/1	CILC Incentives	7	Y	<p>p.1, Col A,B,C,J,K, L,N, lines 1, 4, 11, 13, 15, 17, 19-20, 23, 25-26, 28-32, 34, 36, 41-44, 49-51, 53, 56-61, 66-67, 69-72.</p> <p>p.2, Col A,B,C,J,K, L &amp; N, lines 1, 5-6, 9-11, 14, 17, 19-20, 22, 30, 32-33, 35, 41-43, 46, 48-51, 56-59, 61, 63, 65, 68, 70, 72-73.</p> <p>p.3, Col A,B,C,J, K, L &amp; N, lines 2, 9, 11, 13, 15-16, 18-20, 24, 27, 29, 31, 37-41, 45-46, 48, 50, 52-53, 57, 59, 61-64, 66, 68-70, &amp; 72-74.</p> <p>p.4, Col A,B,C,J,K, L &amp; N, lines 2,4,9, 11, 20-22, 24, 26, 28, 30-34, 36, 38, 41-43, 45, 53, 55-56, 59, 63, 65, 68, &amp; 71.</p> <p>p.5, Col A,B,C,J, K, L &amp; N, lines 3,4, 8-11, 13,15, 17-18, 20-22, 26, 30-32, 34-35, 38, 41-43, 49-50, 52, 54, 58, 60-63, 66-67, 71-72, 74.</p> <p>p.6, Col A,B,C, J, K, L &amp; N, lines 1-3, 8, 10, 13,15-16,21, 24-25,28-29,31,36, 39,41, 44-45, 47, 49-51, 55-57, 61-63,65-66,70-71.</p> <p>p.7, Col A,B,C,J,K, L &amp; N, lines 2,4-8,10,12-20,23, 28, 32, 37-40, 45-46, 48-51,53,55, 57, 60,62</p>	(e)	D. Reynolds

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No/Col No.	Florida Statute 366.093(3) Subsection	Affiant
44-9/1-1/1	CILC Incentives	7	Y	<p>p.1, Col A,B,C,J, K,L,N, lines 1,5,9,11-12,14,17-19,21-24,27,29,37-40,42-43,47-51,54-55,58-59,61-62,64,67,69,71,74.</p> <p>p.2, Col A,B,C,J,K, L,N, lines 6,10-11,20,22,24-26,28-29,33-34,39,42-44,46,49-50,54-55,59-60,65-66,68,72.</p> <p>p.3, Col A,B,C,J,K, L,N, lines 2-4,14-16,19-21,24-27,33-34,36-37,40-43,45,49,53-54,57-58,60,62-63,70-72,74.</p> <p>p.4, Col A,B,C,J,K, L,N, lines 1-2,4,6-8,10,14,20,22,25,30,31,33,37-38,41,45-47,52-54,56,58,61-65,67-69,74.</p> <p>p.5, Col A,B,C,J,K, L,N, lines 2-4,8-9,13,17-22,24,27-28,31-32,34,36-38,42-44,46-47,49-50,55-56,58-59,62-64,67-70,72-74.</p> <p>p.6, Col A,B,C,J,K, L,N, lines 4-7,9-10,12,17-19,21-23,25-26,31,39,41,46,49-51,54-57,61-65,70-73.</p> <p>p.7, Col A,B,C,J,K, L,N, lines 1,3-4,6,10-11,15-20,27,32-37,39-42,54,56,58.</p>	(e)	D. Reynolds