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October 15, 2002

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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 020001-EI

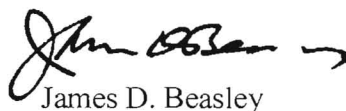
Dear Ms. Bayo:

Enclosed for filing in the above docket is the original and ten (10) copies of Tampa
Electric Company's Statement of Issues and Positions.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this
letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased)
Power Cost Recovery Factor)
and Generating Performance)
Incentive Factor.)
_____)

DOCKET NO. 020001-EI
FILED: October 15, 2002

**TAMPA ELECTRIC COMPANY'S
STATEMENT OF ISSUES AND POSITIONS**

Tampa Electric Company ("Tampa Electric" or "the company") hereby submits its Statement of the Issues and Positions to be taken up at the hearing scheduled to commence on November 20, 2002 in the above docket.

FUEL ADJUSTMENT

Issue No. 1: What are the appropriate final fuel adjustment true-up amounts for the period January 2001 through December 2001?

Tampa Electric's Position: \$8,984,160 under-recovery. (Witness: Jordan)

Issue No. 2: What are the appropriate estimated/actual fuel adjustment true-up amounts for the period January 2002 through December 2002?

Tampa Electric's Position: \$5,818,569 over-recovery. (Witness: Jordan)

Issue No. 3: What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2003 to December 2003?

Tampa Electric's Position \$3,165,591 under-recovery. (Witness: Jordan)

Issue No. 4: What are the appropriate levelized fuel cost recovery factors for the period January 2003 to December 2003?

Tampa Electric's Position: The appropriate factor is 3.009 cents per KWH before the normal application of factors that adjust for variations in line losses. (Witness: Jordan)

Issue No. 5: What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes?

Tampa Electric's Position: The new factors should be effective beginning with the specified billing cycle and thereafter for the period January 2003 and thereafter through the last billing cycle for December 2003. The first billing cycle may start before January 1, 2003 and the last billing cycle may end after December 1, 2003, so long as each customer is billed for 12 months regardless of when the factors became effective. (Witness: Jordan)

Issue No. 6: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/ delivery voltage level class?

Tampa Electric's Position: The appropriate fuel recovery line loss multipliers are

<u>Rate Schedule</u>	<u>Fuel Recovery Loss Multiplier</u>
RS, GS and TS	1.0043
RST and GST	1.0043
SL-2, OL-1 and OL-3	N/A
GSD, GSLD, and SBF	1.0005
GSDT, GSLDT, EV-X and SBFT	1.0005
IS-1, IS-3, SBI-1, SBI-3	0.9745
IST-1, IST-3, SBIT-1, SBIT-3	0.9745

(Witness: Jordan)

Issue No. 7: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

Tampa Electric's Position: The appropriate factors are

<u>Rate Schedule</u>	<u>Fuel Charge</u>	<u>Factor (cents per kWh)</u>
Average Factor		3.009
RS, GS and TS		3.022
RST and GST		3.840 (on-peak)
		2.596 (off-peak)
SL-2, OL-1 and OL-3		2.783
GSD, GSLD, and SBF		3.011
GSDT, GSLDT, EV-X and SBFT		3.826 (on-peak)
		2.586 (off-peak)
IS-1, IS-3, SBI-1, SBI-3		2.932
IST-1, IST-3, SBIT-1, SBIT-3		3.726 (on-peak)
		2.519 (off-peak)

(Witness: Jordan)

Issue No. 8: What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2003 to December 2003?

Tampa Electric's Position: The appropriate revenue tax factor is 1.00072. (Witness: Jordan)

Issue No. 9: What are the appropriate benchmark levels for calendar year 2002 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

Tampa Electric's Position: \$2,283,019. (Witness: Jordan)

Issue No. 10: What are the appropriate estimated benchmark levels for calendar year 2003 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

Tampa Electric's Position: \$1,640,452. (Witness: Jordan)

COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

Tampa Electric Company

Issue No. 15A: What is the appropriate 2001 waterborne coal transportation benchmark price for transportation services provided by affiliates of Tampa Electric Company?

Tampa Electric's Position \$25.13/Ton. (Witness: Wehle)

Issue No. 15B: Has Tampa Electric Company adequately justified any costs associated with transportation services provided by affiliates of Tampa Electric Company that exceed the 2001 waterborne transportation benchmark price?

Tampa Electric's Position: Because the actual affiliated coal transportation cost for 2001 fell below the waterborne transportation benchmark price, no such justification is necessary. (Witness: Wehle)

GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

Issue No. 16: What is the appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January 2001 through December 2001 for each investor-owned electric utility subject to the GPIF?

Tampa Electric's Position: A penalty in the amount of \$831,029. (Witness: Smotherman)

Issue No. 17: What should the GPIF targets/ranges be for the period January 2003 through December 2003 for each investor-owned electric utility subject to the GPIF?

Tampa Electric's Position: The appropriate targets and ranges are shown in the Exhibit to the prefiled testimony of Mr. William A. Smotherman.

(Witness: Smotherman)

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

Issue No. 18: What are the appropriate final capacity cost recovery true-up amounts for the period January 2001 through December 2001?

Tampa Electric's Position: Over-recovery of \$2,416,932. (Witness: Jordan)

Issue No. 19: What are the appropriate estimated/actual capacity cost recovery true-up amounts for the period January 2002 through December 2002?

Tampa Electric's Position: Under-recovery of \$3,944,986. (Witness: Jordan)

Issue No. 20: What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2003 through December 2003?

Tampa Electric's Position: Under-recovery of \$1,528,054. (Witness: Jordan)

Issue No. 21: What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2003 through December 2003?

Tampa Electric's Position: The purchased power capacity cost recovery amount to be included in the recovery factor for the period January 2003 through December 2003, adjusted by the jurisdictional separation factor, is \$38,251,461. The total recoverable capacity cost recovery amount to be collected, including the true-up amount and adjusted for the revenue tax factor, is \$39,808,156. (Witness: Jordan)

Issue No. 22: What are the appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2003 through December 2003?

Tampa Electric's Position: The appropriate jurisdictional separation factor is 0.9543611 (Witness: Jordan)

Issue No. 23: What are the appropriate capacity cost recovery factors for the period January 2003 through December 2003?

Tampa Electric's Position: The appropriate factors are

<u>Rate Schedule</u>	<u>Capacity Cost Recovery Factor (cents per kWh)</u>
Average Factor	0.221
RS	0.269
GS and TS	0.246
GSD, EV-X	0.212
GSLD and SBF	0.187
IS-1, IS-3, SBI-1, SBI-3	0.017
SL-2, OL-1 and OL-3	0.109

(Witness: Jordan)

DATED this 15th day of October, 2002

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Issues and Positions, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 15^A day of October 2002 to the following:

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