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October 15, 2002

HAND DELIVERED

RECEIVED FPSC
02 OCT 15 PM 1:59
COMMISSION CLERK

020001-EI

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of August 2002 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

11-8-04
DECLASSIFIED **CONFIDENTIAL**

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

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DOCUMENT NUMBER-DATE

FPSC-BUREAU OF RECORDS | 191 | OCT 15 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	08/04/02	F02	*	*	352.83	\$31.7235
2.	Polk	BP	Tampa	MTC	Polk	08/05/02	F02	*	*	176.36	\$31.3236
3.	Polk	BP	Tampa	MTC	Polk	08/08/02	F02	*	*	889.26	\$32.0174
4.	Polk	BP	Tampa	MTC	Polk	08/09/02	F02	*	*	176.64	\$31.9757
5.	Polk	BP	Tampa	MTC	Polk	08/10/02	F02	*	*	176.81	\$31.9751
6.	Polk	BP	Tampa	MTC	Polk	08/11/02	F02	*	*	1,236.55	\$31.9751
7.	Polk	BP	Tampa	MTC	Polk	08/12/02	F02	*	*	353.62	\$31.9750
8.	Polk	BP	Tampa	MTC	Polk	08/13/02	F02	*	*	176.71	\$31.9750
9.	Polk	BP	Tampa	MTC	Polk	08/14/02	F02	*	*	529.26	\$33.2563
10.	Polk	BP	Tampa	MTC	Polk	08/15/02	F02	*	*	533.26	\$34.4113
11.	Polk	BP	Tampa	MTC	Polk	08/16/02	F02	*	*	528.21	\$34.8315
12.	Polk	BP	Tampa	MTC	Polk	08/17/02	F02	*	*	176.12	\$34.8310
13.	Polk	BP	Tampa	MTC	Polk	08/18/02	F02	*	*	176.31	\$34.8310
14.	Polk	BP	Tampa	MTC	Polk	08/19/02	F02	*	*	176.10	\$34.9982
15.	Polk	BP	Tampa	MTC	Polk	08/20/02	F02	*	*	354.88	\$35.3983
16.	Polk	BP	Tampa	MTC	Polk	08/21/02	F02	*	*	176.83	\$36.2809
17.	Polk	BP	Tampa	MTC	Polk	08/22/02	F02	*	*	181.29	\$35.6073
18.	Polk	BP	Tampa	MTC	Polk	08/27/02	F02	*	*	355.17	\$36.2378
19.	Polk	BP	Tampa	MTC	Polk	08/28/02	F02	*	*	534.64	\$36.1124
20.	Polk	BP	Tampa	MTC	Polk	08/29/02	F02	*	*	175.98	\$36.2000
21.	Big Bend	Central	Tampa	MTC	Big Bend	08/07/02	F02	*	*	11,105.61	\$30.1297
22.	Phillips	Central	Tampa	MTC	Phillips	08/31/02	F02	*	*	528.30	\$30.6999
23.	Gannon	Central	Tampa	MTC	Gannon	08/01/02	F02	*	*	176.10	\$30.1704
24.	Gannon	Central	Tampa	MTC	Gannon	08/02/02	F02	*	*	131.29	\$30.1702
25.	Gannon	Central	Tampa	MTC	Gannon	08/03/02	F02	*	*	351.50	\$30.1712

* No analysis Taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

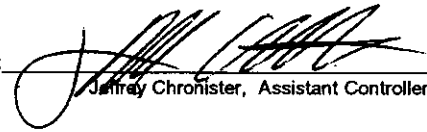
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Gannon	Central	Tampa	MTC	Gannon	08/05/02	F02	*	*	176.05	\$30.3704
27.	Gannon	Central	Tampa	MTC	Gannon	08/06/02	F02	*	*	175.64	\$30.3713
28.	Gannon	Central	Tampa	MTC	Gannon	08/08/02	F02	*	*	118.67	\$30.3700
29.	Gannon	Central	Tampa	MTC	Gannon	08/09/02	F02	*	*	175.45	\$30.3713
30.	Gannon	Central	Tampa	MTC	Gannon	08/10/02	F02	*	*	349.64	\$30.3711
31.	Gannon	Central	Tampa	MTC	Gannon	08/12/02	F02	*	*	352.19	\$29.9010
32.	Gannon	Central	Tampa	MTC	Gannon	08/13/02	F02	*	*	175.14	\$29.9015
33.	Gannon	Central	Tampa	MTC	Gannon	08/14/02	F02	*	*	175.86	\$29.9005
34.	Gannon	Central	Tampa	MTC	Gannon	08/16/02	F02	*	*	350.64	\$29.9012
35.	Gannon	Central	Tampa	MTC	Gannon	08/17/02	F02	*	*	175.95	\$29.9014
36.	Gannon	Central	Tampa	MTC	Gannon	08/18/02	F02	*	*	704.71	\$31.6891
37.	Gannon	Central	Tampa	MTC	Gannon	08/19/02	F02	*	*	175.48	\$31.6882
38.	Gannon	Central	Tampa	MTC	Gannon	08/21/02	F02	*	*	528.55	\$31.6888
39.	Gannon	Central	Tampa	MTC	Gannon	08/22/02	F02	*	*	176.57	\$31.6891
40.	Gannon	Central	Tampa	MTC	Gannon	08/23/02	F02	*	*	705.19	\$31.6889
41.	Gannon	Central	Tampa	MTC	Gannon	08/24/02	F02	*	*	117.02	\$31.6900
42.	Gannon	Central	Tampa	MTC	Gannon	08/28/02	F02	*	*	179.31	\$33.0693
43.	Gannon	Central	Tampa	MTC	Gannon	08/29/02	F02	*	*	176.38	\$33.0696
44.	Gannon	Central	Tampa	MTC	Gannon	08/31/02	F02	*	*	176.38	\$33.0696
45.	Phillips	El Paso	Tampa	MTC	Phillips	08/01/02	F06	*	*	910.25	\$27.9600
46.	Phillips	El Paso	Tampa	MTC	Phillips	08/02/02	F06	*	*	1,061.55	\$27.9600
47.	Phillips	El Paso	Tampa	MTC	Phillips	08/05/02	F06	*	*	914.88	\$28.3597
48.	Phillips	El Paso	Tampa	MTC	Phillips	08/06/02	F06	*	*	761.36	\$28.3600
49.	Phillips	El Paso	Tampa	MTC	Phillips	08/07/02	F06	*	*	607.42	\$28.3600

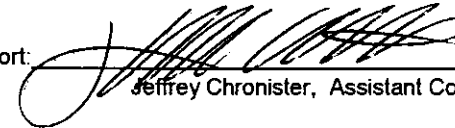
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50.	Phillips	El Paso	Tampa	MTC	Phillips	08/08/02	F06	*	*	769.71	\$28.3600
51.	Phillips	El Paso	Tampa	MTC	Phillips	08/09/02	F06	*	*	774.89	\$28.3593
52.	Phillips	El Paso	Tampa	MTC	Phillips	08/10/02	F06	*	*	151.76	\$28.3600
53.	Phillips	El Paso	Tampa	MTC	Phillips	08/12/02	F06	*	*	773.86	\$28.6896
54.	Phillips	El Paso	Tampa	MTC	Phillips	08/13/02	F06	*	*	922.83	\$28.6900
55.	Phillips	El Paso	Tampa	MTC	Phillips	08/14/02	F06	*	*	781.62	\$28.6900
56.	Phillips	El Paso	Tampa	MTC	Phillips	08/15/02	F06	*	*	1,081.88	\$28.6900
57.	Phillips	El Paso	Tampa	MTC	Phillips	08/16/02	F06	*	*	1,098.83	\$28.6900
58.	Phillips	El Paso	Tampa	MTC	Phillips	08/19/02	F06	*	*	764.13	\$29.1700
59.	Phillips	El Paso	Tampa	MTC	Phillips	08/20/02	F06	*	*	912.64	\$29.1700
60.	Phillips	El Paso	Tampa	MTC	Phillips	08/21/02	F06	*	*	926.53	\$29.1700
61.	Phillips	El Paso	Tampa	MTC	Phillips	08/22/02	F06	*	*	928.97	\$29.1700
62.	Phillips	El Paso	Tampa	MTC	Phillips	08/23/02	F06	*	*	1,088.19	\$29.1700
63.	Phillips	El Paso	Tampa	MTC	Phillips	08/26/02	F06	*	*	935.98	\$29.5000
64.	Phillips	El Paso	Tampa	MTC	Phillips	08/27/02	F06	*	*	762.98	\$29.5000
65.	Phillips	El Paso	Tampa	MTC	Phillips	08/28/02	F06	*	*	936.96	\$29.5000
66.	Phillips	El Paso	Tampa	MTC	Phillips	08/29/02	F06	*	*	463.95	\$29.5000
67.	Phillips	El Paso	Tampa	MTC	Phillips	08/30/02	F06	*	*	1,231.66	\$29.5000

* No analysis Taken
FPSC FORM 423-1 (2/87)

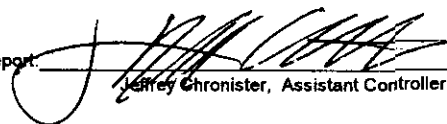
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Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	08/04/02	F02	352.83	\$31.7235	11,192.99	\$0.0000	\$11,192.99	\$31.7235	\$0.0000	\$31.7235	\$0.0000	\$0.0000	\$0.0000	\$31.7235
2.	Polk	BP	Polk	08/05/02	F02	176.36	\$31.3236	5,524.23	\$0.0000	\$5,524.23	\$31.3236	\$0.0000	\$31.3236	\$0.0000	\$0.0000	\$0.0000	\$31.3236
3.	Polk	BP	Polk	08/08/02	F02	889.26	\$32.0174	28,471.81	\$0.0000	\$28,471.81	\$32.0174	\$0.0000	\$32.0174	\$0.0000	\$0.0000	\$0.0000	\$32.0174
4.	Polk	BP	Polk	08/09/02	F02	176.64	\$31.9757	5,648.18	\$0.0000	\$5,648.18	\$31.9757	\$0.0000	\$31.9757	\$0.0000	\$0.0000	\$0.0000	\$31.9757
5.	Polk	BP	Polk	08/10/02	F02	176.81	\$31.9751	5,653.51	\$0.0000	\$5,653.51	\$31.9751	\$0.0000	\$31.9751	\$0.0000	\$0.0000	\$0.0000	\$31.9751
6.	Polk	BP	Polk	08/11/02	F02	1,236.55	\$31.9751	39,538.84	\$0.0000	\$39,538.84	\$31.9751	\$0.0000	\$31.9751	\$0.0000	\$0.0000	\$0.0000	\$31.9751
7.	Polk	BP	Polk	08/12/02	F02	353.62	\$31.9750	11,306.97	\$0.0000	\$11,306.97	\$31.9750	\$0.0000	\$31.9750	\$0.0000	\$0.0000	\$0.0000	\$31.9750
8.	Polk	BP	Polk	08/13/02	F02	176.71	\$31.9750	5,650.44	\$0.0000	\$5,650.44	\$31.9750	\$0.0000	\$31.9750	\$0.0000	\$0.0000	\$0.0000	\$31.9750
9.	Polk	BP	Polk	08/14/02	F02	529.26	\$33.2563	17,601.23	\$0.0000	\$17,601.23	\$33.2563	\$0.0000	\$33.2563	\$0.0000	\$0.0000	\$0.0000	\$33.2563
10.	Polk	BP	Polk	08/15/02	F02	533.26	\$34.4113	18,350.18	\$0.0000	\$18,350.18	\$34.4113	\$0.0000	\$34.4113	\$0.0000	\$0.0000	\$0.0000	\$34.4113
11.	Polk	BP	Polk	08/16/02	F02	528.21	\$34.8315	18,398.33	\$0.0000	\$18,398.33	\$34.8315	\$0.0000	\$34.8315	\$0.0000	\$0.0000	\$0.0000	\$34.8315
12.	Polk	BP	Polk	08/17/02	F02	176.12	\$34.8310	6,134.43	\$0.0000	\$6,134.43	\$34.8310	\$0.0000	\$34.8310	\$0.0000	\$0.0000	\$0.0000	\$34.8310
13.	Polk	BP	Polk	08/18/02	F02	176.31	\$34.8310	6,141.05	\$0.0000	\$6,141.05	\$34.8310	\$0.0000	\$34.8310	\$0.0000	\$0.0000	\$0.0000	\$34.8310
14.	Polk	BP	Polk	08/19/02	F02	176.10	\$34.9982	6,163.18	\$0.0000	\$6,163.18	\$34.9982	\$0.0000	\$34.9982	\$0.0000	\$0.0000	\$0.0000	\$34.9982
15.	Polk	BP	Polk	08/20/02	F02	354.88	\$35.3983	12,562.16	\$0.0000	\$12,562.16	\$35.3983	\$0.0000	\$35.3983	\$0.0000	\$0.0000	\$0.0000	\$35.3983
16.	Polk	BP	Polk	08/21/02	F02	176.83	\$36.2809	6,415.55	\$0.0000	\$6,415.55	\$36.2809	\$0.0000	\$36.2809	\$0.0000	\$0.0000	\$0.0000	\$36.2809
17.	Polk	BP	Polk	08/22/02	F02	181.29	\$35.6073	6,455.24	\$0.0000	\$6,455.24	\$35.6073	\$0.0000	\$35.6073	\$0.0000	\$0.0000	\$0.0000	\$35.6073
18.	Polk	BP	Polk	08/27/02	F02	355.17	\$36.2378	12,870.59	\$0.0000	\$12,870.59	\$36.2378	\$0.0000	\$36.2378	\$0.0000	\$0.0000	\$0.0000	\$36.2378
19.	Polk	BP	Polk	08/28/02	F02	534.64	\$36.1124	19,307.12	\$0.0000	\$19,307.12	\$36.1124	\$0.0000	\$36.1124	\$0.0000	\$0.0000	\$0.0000	\$36.1124
20.	Polk	BP	Polk	08/29/02	F02	175.98	\$36.2000	6,370.34	\$0.0000	\$6,370.34	\$36.2000	\$0.0000	\$36.2000	\$0.0000	\$0.0000	\$0.0000	\$36.2000
21.	Big Bend	Central	Big Bend	08/07/02	F02	11,105.61	\$30.1297	334,808.32	\$0.0000	\$334,808.32	\$30.1297	\$0.0000	\$30.1297	\$0.0000	\$0.0000	\$0.0000	\$30.1297
22.	Phillips	Central	Phillips	08/31/02	F02	528.30	\$30.6999	16,218.74	\$0.0000	\$16,218.74	\$30.6999	\$0.0000	\$30.6999	\$0.0000	\$0.0000	\$0.0000	\$30.6999
23.	Gannon	Central	Gannon	08/01/02	F02	176.10	\$30.1704	5,313.01	\$0.0000	\$5,313.01	\$30.1704	\$0.0000	\$30.1704	\$0.0000	\$0.0000	\$0.0000	\$30.1704
24.	Gannon	Central	Gannon	08/02/02	F02	131.29	\$30.1702	3,961.05	\$0.0000	\$3,961.05	\$30.1702	\$0.0000	\$30.1702	\$0.0000	\$0.0000	\$0.0000	\$30.1702
25.	Gannon	Central	Gannon	08/03/02	F02	351.50	\$30.1712	10,605.19	\$0.0000	\$10,605.19	\$30.1712	\$0.0000	\$30.1712	\$0.0000	\$0.0000	\$0.0000	\$30.1712

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

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CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

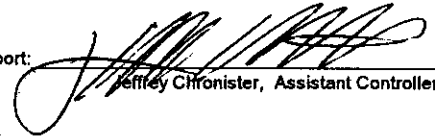
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Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Gannon	Central	Gannon	08/05/02	F02	176.05	\$30.3704	5,346.71	\$0.0000	\$5,346.71	\$30.3704	\$0.0000	\$30.3704	\$0.0000	\$0.0000	\$0.0000	\$30.3704
27.	Gannon	Central	Gannon	08/06/02	F02	175.64	\$30.3713	5,334.42	\$0.0000	5,334.42	\$30.3713	\$0.0000	\$30.3713	\$0.0000	\$0.0000	\$0.0000	\$30.3713
28.	Gannon	Central	Gannon	08/08/02	F02	118.67	\$30.3700	3,604.01	\$0.0000	3,604.01	\$30.3700	\$0.0000	\$30.3700	\$0.0000	\$0.0000	\$0.0000	\$30.3700
29.	Gannon	Central	Gannon	08/09/02	F02	175.45	\$30.3713	5,328.64	\$0.0000	5,328.64	\$30.3713	\$0.0000	\$30.3713	\$0.0000	\$0.0000	\$0.0000	\$30.3713
30.	Gannon	Central	Gannon	08/10/02	F02	349.64	\$30.3711	10,618.94	\$0.0000	10,618.94	\$30.3711	\$0.0000	\$30.3711	\$0.0000	\$0.0000	\$0.0000	\$30.3711
31.	Gannon	Central	Gannon	08/12/02	F02	352.19	\$29.9010	10,530.84	\$0.0000	10,530.84	\$29.9010	\$0.0000	\$29.9010	\$0.0000	\$0.0000	\$0.0000	\$29.9010
32.	Gannon	Central	Gannon	08/13/02	F02	175.14	\$29.9015	5,236.94	\$0.0000	5,236.94	\$29.9015	\$0.0000	\$29.9015	\$0.0000	\$0.0000	\$0.0000	\$29.9015
33.	Gannon	Central	Gannon	08/14/02	F02	175.86	\$29.9005	5,258.30	\$0.0000	5,258.30	\$29.9005	\$0.0000	\$29.9005	\$0.0000	\$0.0000	\$0.0000	\$29.9005
34.	Gannon	Central	Gannon	08/16/02	F02	350.64	\$29.9012	10,484.56	\$0.0000	10,484.56	\$29.9012	\$0.0000	\$29.9012	\$0.0000	\$0.0000	\$0.0000	\$29.9012
35.	Gannon	Central	Gannon	08/17/02	F02	175.95	\$29.9014	5,261.15	\$0.0000	5,261.15	\$29.9014	\$0.0000	\$29.9014	\$0.0000	\$0.0000	\$0.0000	\$29.9014
36.	Gannon	Central	Gannon	08/18/02	F02	704.71	\$31.6891	22,331.63	\$0.0000	22,331.63	\$31.6891	\$0.0000	\$31.6891	\$0.0000	\$0.0000	\$0.0000	\$31.6891
37.	Gannon	Central	Gannon	08/19/02	F02	175.48	\$31.6882	5,580.64	\$0.0000	5,580.64	\$31.6882	\$0.0000	\$31.6882	\$0.0000	\$0.0000	\$0.0000	\$31.6882
38.	Gannon	Central	Gannon	08/21/02	F02	528.55	\$31.6888	16,749.10	\$0.0000	16,749.10	\$31.6888	\$0.0000	\$31.6888	\$0.0000	\$0.0000	\$0.0000	\$31.6888
39.	Gannon	Central	Gannon	08/22/02	F02	176.57	\$31.6891	5,595.35	\$0.0000	5,595.35	\$31.6891	\$0.0000	\$31.6891	\$0.0000	\$0.0000	\$0.0000	\$31.6891
40.	Gannon	Central	Gannon	08/23/02	F02	705.19	\$31.6889	22,346.72	\$0.0000	22,346.72	\$31.6889	\$0.0000	\$31.6889	\$0.0000	\$0.0000	\$0.0000	\$31.6889
41.	Gannon	Central	Gannon	08/24/02	F02	117.02	\$31.6900	3,706.36	\$0.0000	3,706.36	\$31.6900	\$0.0000	\$31.6900	\$0.0000	\$0.0000	\$0.0000	\$31.6900
42.	Gannon	Central	Gannon	08/28/02	F02	179.31	\$33.0693	5,929.65	\$0.0000	5,929.65	\$33.0693	\$0.0000	\$33.0693	\$0.0000	\$0.0000	\$0.0000	\$33.0693
43.	Gannon	Central	Gannon	08/29/02	F02	176.38	\$33.0696	5,832.81	\$0.0000	5,832.81	\$33.0696	\$0.0000	\$33.0696	\$0.0000	\$0.0000	\$0.0000	\$33.0696
44.	Gannon	Central	Gannon	08/31/02	F02	176.38	\$33.0696	5,832.81	\$0.0000	5,832.81	\$33.0696	\$0.0000	\$33.0696	\$0.0000	\$0.0000	\$0.0000	\$33.0696
45.	Phillips	El Paso	Phillips	08/01/02	F06	910.25	\$27.9600	25,460.60	\$0.0000	25,460.60	\$27.9600	\$0.0000	\$27.9600	\$0.0000	\$0.0000	\$0.0000	\$27.9600
46.	Phillips	El Paso	Phillips	08/02/02	F06	1,061.55	\$27.9600	29,680.95	\$0.0000	29,680.95	\$27.9600	\$0.0000	\$27.9600	\$0.0000	\$0.0000	\$0.0000	\$27.9600
47.	Phillips	El Paso	Phillips	08/05/02	F06	914.88	\$28.3597	25,945.71	\$0.0000	25,945.71	\$28.3597	\$0.0000	\$28.3597	\$0.0000	\$0.0000	\$0.0000	\$28.3597
48.	Phillips	El Paso	Phillips	08/06/02	F06	761.36	\$28.3600	21,582.16	\$0.0000	21,582.16	\$28.3600	\$0.0000	\$28.3600	\$0.0000	\$0.0000	\$0.0000	\$28.3600
49.	Phillips	El Paso	Phillips	08/07/02	F06	607.42	\$28.3600	17,226.44	\$0.0000	17,226.44	\$28.3600	\$0.0000	\$28.3600	\$0.0000	\$0.0000	\$0.0000	\$28.3600

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
50.	Phillips	El Paso	Phillips	08/08/02	F06	769.71	\$28.3600	21,828.97	\$0.0000	\$21,828.97	\$28.3600	\$0.0000	\$28.3600	\$0.0000	\$0.0000	\$0.0000	\$28.3600
51.	Phillips	El Paso	Phillips	08/09/02	F06	774.89	\$28.3593	21,975.33	\$0.0000	\$21,975.33	\$28.3593	\$0.0000	\$28.3593	\$0.0000	\$0.0000	\$0.0000	\$28.3593
52.	Phillips	El Paso	Phillips	08/10/02	F06	151.76	\$28.3600	4,303.91	\$0.0000	\$4,303.91	\$28.3600	\$0.0000	\$28.3600	\$0.0000	\$0.0000	\$0.0000	\$28.3600
53.	Phillips	El Paso	Phillips	08/12/02	F06	773.86	\$28.6896	22,201.74	\$0.0000	\$22,201.74	\$28.6896	\$0.0000	\$28.6896	\$0.0000	\$0.0000	\$0.0000	\$28.6896
54.	Phillips	El Paso	Phillips	08/13/02	F06	922.83	\$28.6900	26,476.00	\$0.0000	\$26,476.00	\$28.6900	\$0.0000	\$28.6900	\$0.0000	\$0.0000	\$0.0000	\$28.6900
55.	Phillips	El Paso	Phillips	08/14/02	F06	781.62	\$28.6900	22,424.68	\$0.0000	\$22,424.68	\$28.6900	\$0.0000	\$28.6900	\$0.0000	\$0.0000	\$0.0000	\$28.6900
56.	Phillips	El Paso	Phillips	08/15/02	F06	1,081.88	\$28.6900	31,039.15	\$0.0000	\$31,039.15	\$28.6900	\$0.0000	\$28.6900	\$0.0000	\$0.0000	\$0.0000	\$28.6900
57.	Phillips	El Paso	Phillips	08/16/02	F06	1,098.83	\$28.6900	31,525.44	\$0.0000	\$31,525.44	\$28.6900	\$0.0000	\$28.6900	\$0.0000	\$0.0000	\$0.0000	\$28.6900
58.	Phillips	El Paso	Phillips	08/19/02	F06	764.13	\$29.1700	22,289.69	\$0.0000	\$22,289.69	\$29.1700	\$0.0000	\$29.1700	\$0.0000	\$0.0000	\$0.0000	\$29.1700
59.	Phillips	El Paso	Phillips	08/20/02	F06	912.64	\$29.1700	26,621.73	\$0.0000	\$26,621.73	\$29.1700	\$0.0000	\$29.1700	\$0.0000	\$0.0000	\$0.0000	\$29.1700
60.	Phillips	El Paso	Phillips	08/21/02	F06	926.53	\$29.1700	27,026.88	\$0.0000	\$27,026.88	\$29.1700	\$0.0000	\$29.1700	\$0.0000	\$0.0000	\$0.0000	\$29.1700
61.	Phillips	El Paso	Phillips	08/22/02	F06	928.97	\$29.1700	27,098.05	\$0.0000	\$27,098.05	\$29.1700	\$0.0000	\$29.1700	\$0.0000	\$0.0000	\$0.0000	\$29.1700
62.	Phillips	El Paso	Phillips	08/23/02	F06	1,088.19	\$29.1700	31,742.54	\$0.0000	\$31,742.54	\$29.1700	\$0.0000	\$29.1700	\$0.0000	\$0.0000	\$0.0000	\$29.1700
63.	Phillips	El Paso	Phillips	08/26/02	F06	935.98	\$29.5000	27,611.42	\$0.0000	\$27,611.42	\$29.5000	\$0.0000	\$29.5000	\$0.0000	\$0.0000	\$0.0000	\$29.5000
64.	Phillips	El Paso	Phillips	08/27/02	F06	762.98	\$29.5000	22,507.92	\$0.0000	\$22,507.92	\$29.5000	\$0.0000	\$29.5000	\$0.0000	\$0.0000	\$0.0000	\$29.5000
65.	Phillips	El Paso	Phillips	08/28/02	F06	936.96	\$29.5000	27,640.32	\$0.0000	\$27,640.32	\$29.5000	\$0.0000	\$29.5000	\$0.0000	\$0.0000	\$0.0000	\$29.5000
66.	Phillips	El Paso	Phillips	08/29/02	F06	463.95	\$29.5000	13,686.53	\$0.0000	\$13,686.53	\$29.5000	\$0.0000	\$29.5000	\$0.0000	\$0.0000	\$0.0000	\$29.5000
67.	Phillips	El Paso	Phillips	08/30/02	F06	1,231.66	\$29.5000	36,333.97	\$0.0000	\$36,333.97	\$29.5000	\$0.0000	\$29.5000	\$0.0000	\$0.0000	\$0.0000	\$29.5000

* No analysis taken.
 FPSC FORM 423-1(a) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	84,445.10	\$40.341	\$6.430	\$46.771	2.88	10,975	8.67	13.56
2.	Oxbow Carbon and Minerals	N/A	S	RB	13,295.93	\$12.430	\$0.000	\$12.430	4.22	13,689	0.37	10.61
3.	Coal Properties Trading	9,KY,233	S	RB	19,026.50	\$25.080	\$7.650	\$32.730	3.06	11,948	9.50	9.16
4.	Black Beauty	11,IN,51	S	RB	16,283.10	\$24.100	\$7.650	\$31.750	3.07	11,621	7.95	11.89
5.	Illinois Fuel	10,IL,165	LTC	RB	52,717.80	\$28.680	\$7.120	\$35.800	3.40	12,703	9.99	5.83
6.	Peabody Development	10,IL,165	LTC	RB	11,158.40	\$30.350	\$7.440	\$37.790	2.43	12,371	7.40	8.81
7.	Peabody Development	10,IL,059,165	LTC	RB	15,812.80	\$25.920	\$7.440	\$33.360	2.50	12,403	7.61	8.34
8.	Sugar Camp	10,IL,059,165	S	RB	17,941.90	\$28.856	\$7.440	\$36.296	2.56	12,355	7.41	8.87
9.	SSM Petcoke	N/A	S	RB	7,984.49	\$10.000	\$2.750	\$12.750	4.59	14,191	0.40	7.63
10.	Webster	9,KY,233	S	RB	17,624.90	\$33.000	\$7.440	\$40.440	2.92	12,364	8.27	8.27
11.	Peabody Development	9,KY,101,225	S	RB	21,923.10	\$21.500	\$8.040	\$30.540	2.50	11,186	8.50	13.43
12.	Sugar Camp	10,IL,059,165	LTC	RB	19,678.40	\$26.401	\$7.440	\$33.841	2.47	12,438	7.32	8.35
13.	Synthetic American Fuel	10, IL, 165	LTC	RB	23,317.90	\$23.697	\$7.440	\$31.137	2.46	12,266	7.18	9.73

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

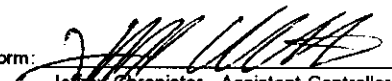
1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	84,445.10	N/A	\$0.000	\$40.341	\$0.000	\$40.341	\$0.000	\$40.341
2.	Oxbow Carbon and Minerals	N/A	S	13,295.93	N/A	\$0.000	\$12.430	\$0.000	\$12.430	\$0.000	\$12.430
3.	Coal Properties Trading	9,KY,233	S	19,026.50	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
4.	Black Beauty	11,IN,51	S	16,283.10	N/A	\$0.000	\$24.100	\$0.000	\$24.100	\$0.000	\$24.100
5.	Illinois Fuel	10,IL,165	LTC	52,717.80	N/A	\$0.000	\$28.680	\$0.000	\$28.680	\$0.000	\$28.680
6.	Peabody Development	10,IL,165	LTC	11,158.40	N/A	\$0.000	\$30.350	\$0.000	\$30.350	\$0.000	\$30.350
7.	Peabody Development	10,IL,059,165	LTC	15,812.80	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
8.	Sugar Camp	10,IL,059,165	S	17,941.90	N/A	\$0.000	\$29.030	(\$0.174)	\$28.856	\$0.000	\$28.856
9.	SSM Petcoke	N/A	S	7,984.49	N/A	\$0.000	\$10.000	\$0.000	\$10.000	\$0.000	\$10.000
10.	Webster	9,KY,233	S	17,624.90	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
11.	Peabody Development	9,KY,101,225	S	21,923.10	N/A	\$0.000	\$21.500	\$0.000	\$21.500	\$0.000	\$21.500
12.	Sugar Camp	10,IL,059,165	LTC	19,678.40	N/A	\$0.000	\$26.500	(\$0.159)	\$26.401	\$0.000	\$26.401
13.	Synthetic American Fuel	10, IL, 165	LTC	23,317.90	N/A	\$0.000	\$23.840	(\$0.143)	\$23.697	\$0.000	\$23.697

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

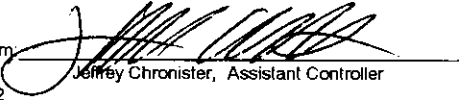
1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	84,445.10	\$40.341	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.430	\$46.771
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	13,295.93	\$12.430	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.430
3.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	19,026.50	\$25.080	\$0.000	\$0.000	\$0.000	\$7.650	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.650	\$32.730
4.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	16,283.10	\$24.100	\$0.000	\$0.000	\$0.000	\$7.650	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.650	\$31.750
5.	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	52,717.80	\$28.680	\$0.000	\$0.000	\$0.000	\$7.120	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.120	\$35.800
6.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	11,158.40	\$30.350	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$37.790
7.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	15,812.80	\$25.920	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$33.360
8.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	17,941.90	\$28.856	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$36.296
9.	SSM Petcoke	N/A	N/A	RB	7,984.49	\$10.000	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.750	\$12.750
10.	Webster	9,KY,233	Webster Cnty, KY	RB	17,624.90	\$33.000	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$40.440
11.	Peabody Development	9,KY,101,225	Henderson & Union Cnty, KY	RB	21,923.10	\$21.500	\$0.000	\$0.000	\$0.000	\$9.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.040	\$30.540
12.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	19,578.40	\$26.401	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$33.841
13.	Synthetic American Fuel	10, IL, 165	Saline Cnty, IL	RB	23,317.90	\$23.697	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$31.137

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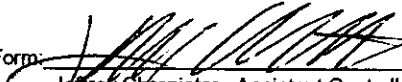
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: August Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	104,989.00	\$28.690	\$5.430	\$34.120	1.30	12,290	6.24	10.51
2.	Dodge Hill Mining	9,KY,225	S	RB	24,765.60	\$31.072	\$7.120	\$38.192	2.51	12,839	8.05	6.43
3.	Duke	19,WY,005	S	RB	30,573.67	\$7.403	\$17.650	\$25.053	0.25	8,798	4.70	27.38
4.	Peabody PRB	19,WY,009	S	RB	30,238.40	\$5.900	\$17.650	\$23.550	0.20	8,885	4.32	26.95

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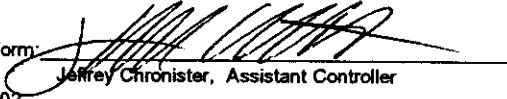
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	104,989.00	N/A	\$0.000	\$28.690	\$0.000	\$28.690	\$0.000	\$28.690
2.	Dodge Hill Mining	9,KY,225	S	24,765.60	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$1.749	\$31.072
3.	Duke	19,WY,005	S	30,573.67	N/A	\$0.000	\$7.120	\$0.000	\$7.120	\$0.283	\$7.403
4.	Peabody PRB	19,WY,009	S	30,238.40	N/A	\$0.000	\$5.410	\$0.000	\$5.410	\$0.490	\$5.900

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	American Coal	10,IL,165	Saline Cnty./ Harrisburg, IL	RB	104,989.00	\$28.690	\$0.000	\$0.000	\$0.000	\$5.430	\$0.000	\$0.000	\$0.000	\$0.000	\$5.430	\$34.120
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	24,765.60	\$31.072	\$0.000	\$0.000	\$0.000	\$7.120	\$0.000	\$0.000	\$0.000	\$0.000	\$7.120	\$38.192
3.	Duke	19,WY,005	Campbell Cnty, WY	RB	30,573.67	\$7.403	\$0.000	\$12.220	\$0.000	\$5.430	\$0.000	\$0.000	\$0.000	\$0.000	\$17.650	\$25.053
4.	Peabody PRB	19,WY,009	Converse City, WY	RB	30,238.40	\$5.900	\$0.000	\$12.220	\$0.000	\$5.430	\$0.000	\$0.000	\$0.000	\$0.000	\$17.650	\$23.550

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk County.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

DECLASSIFIED

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

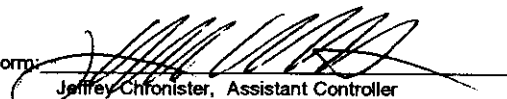
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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**** SPECIFIED CONFIDENTIAL ****

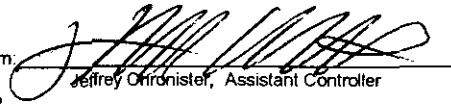
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	255,139.00	\$37.647	\$11.088	\$48.735	2.82	11,294	8.47	11.08
2.	Beneficiated Coal	N/A	S	OB	9,484.90	\$22.891	\$3.450	\$26.341	1.49	6,522	25.10	28.50
3.	TCP Petcoke	N/A	S	OB	5,901.16	\$9.540	\$0.000	\$9.540	5.48	14,289	0.41	5.40

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2002
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	255,139.00	N/A	\$0.000	\$37.647	\$0.000	\$37.647	\$0.000	\$37.647
2.	Beneficiated Coal	N/A	S	9,484.90	N/A	\$0.000	\$22.891	\$0.000	\$22.891	\$0.000	\$22.891
3.	TCP Petcoke	N/A	S	5,901.16	N/A	\$0.000	\$9.540	\$0.000	\$9.540	\$0.000	\$9.540

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

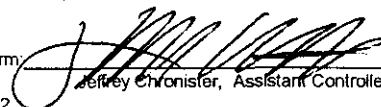
1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La	OB	255,139.00	\$37.647	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.088	\$48.735
2.	Beneficiated Coal	N/A	Davant, La	OB	9,484.90	\$22.891	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$26.341
3.	TCP Petcoke	N/A	Davant, La	OB	5,901.16	\$9.540	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.540

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FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

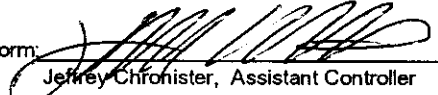
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	129,443.00	\$29.240	\$11.077	\$40.317	0.92	11,106	5.97	16.14

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	129,443.00	N/A	\$0.000	\$29.240	\$0.000	\$29.240	\$0.000	\$29.240

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

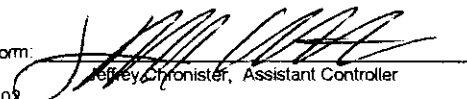
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	129,443.00	\$29.240	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.077	\$40.317

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

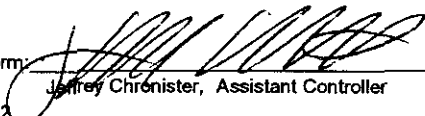
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	61,851.00	\$22.761	\$14.199	\$36.960	3.22	13,086	3.03	9.96

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2002
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	61,851.00	N/A	\$0.000	\$22.761	\$0.000	\$22.761	\$0.000	\$22.761

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** SPECIFIED CONFIDENTIAL **

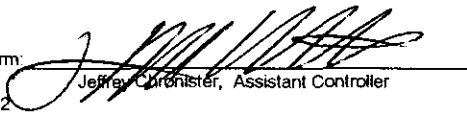
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2002
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	61,851.00	\$22.761	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.199	\$36.960

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FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April 2002	Transfer Facility	Big Bend	Sugar Camp	9.	37,129.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.938 ✓	\$35.399	Quality Adjustment
2.	June 2002	Transfer Facility	Gannon	American Coal	1.	163,041.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.570 ✓	\$34.400	Quality Adjustment
3.	June 2002	Transfer Facility	Big Bend	Peabody Development	7.	25,595.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.430) ✓	\$32.530	Quality Adjustment
4.	July 2002	Transfer Facility	Big Bend	Illinois Fuel	5.	42,747.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.605 ✓	\$36.405	Quality Adjustment
5.	July 2002	Transfer Facility	Big Bend	Black Beauty	4.	15,666.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.380 ✓	\$32.130	Quality Adjustment
6.	July 2002	Transfer Facility	Big Bend	Peabody Development	11.	14,279.40	423-2(a)	Col. (h), Original Invoice Price	\$22.680	\$21.500 ✓	\$30.540	Price Adjustment
7.	July 2002	Transfer Facility	Big Bend	Oxbow Carbon and Minerals	2.	13,367.48	423-2(a)	Col. (h), Original Invoice Price	\$8.070	\$8.030 ✓	\$8.030	Price Adjustment
8.	December 2001	Transfer Facility	Gannon	American Coal	18.	48,451.00	423-2(c)	Col. (k), New Value	(\$0.197)	(\$0.158) ✓	\$33.722	Quality Adjustment
9.	February 2002	Transfer Facility	Gannon	American Coal	21.	60,024.00	423-2(c)	Col. (k), New Value	(\$0.170)	(\$0.121) ✓	\$33.759 ^{12/01}	Quality Adjustment
10.	February 2002	Transfer Facility	Big Bend	Zeigler Coal	28.	74,155.30	423-2(c)	Col. (l), Delivered Price Transfer Facilit	\$43.859	\$43.644 ✓	\$43.644 ^{12/01}	Price Adjustment
11.	February 2002	Transfer Facility	Big Bend	Zeigler Coal	27.	74,155.30	423-2(c)	Col. (l), Delivered Price Transfer Facilit	\$43.916	\$43.701	\$43.701	Price Adjustment

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