



**Florida Power**  
A Progress Energy Company

**JAMES A. MCGEE**  
**ASSOCIATE GENERAL COUNSEL**

October 17, 2002

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of September 2002.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:scc  
Enclosures  
cc: Parties of record

DOCUMENT NUMBER-DATE  
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CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the Month of September 2002 have been furnished to the following individuals by regular U.S. Mail this 17th day of October, 2002.

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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SEPTEMBER 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	93,485,379	88,733,188	4,752,191	5.4	3,307,330	3,098,552	208,778	6.7	2.8266	2.8637	(0.0371)	(1.3)
2 SPENT NUCLEAR FUEL DISPOSAL COST	528,296	514,998	13,298	2.6	555,341	550,800	4,541	0.8	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,164	0	4,164	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,770,069)	980,000	(2,750,069)	(280.6)	(128,376)	0	(128,376)	0.0	1.3788	0.0000	1.3788	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>92,247,770</b>	<b>90,228,186</b>	<b>2,019,584</b>	<b>2.2</b>	<b>3,178,954</b>	<b>3,098,552</b>	<b>80,402</b>	<b>2.6</b>	<b>2.9018</b>	<b>2.9119</b>	<b>(0.0101)</b>	<b>(0.4)</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,620,686	4,952,811	667,875	13.5	316,498	275,332	41,166	15.0	1.7759	1.7989	(0.0230)	(1.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	129,315	0	129,315	0.0	2,918	0	2,918	0.0	4.4316	0.0000	4.4316	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	4,600,921	2,357,642	2,243,279	95.2	77,326	81,298	(3,972)	(4.9)	5.9500	2.9000	3.0500	105.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,352,706	13,299,093	53,613	0.4	536,075	549,179	(13,104)	(2.4)	2.4908	2.4216	0.0692	2.9
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>23,703,628</b>	<b>20,609,546</b>	<b>3,094,082</b>	<b>15.0</b>	<b>932,817</b>	<b>905,809</b>	<b>27,008</b>	<b>3.0</b>	<b>2.5411</b>	<b>2.2753</b>	<b>0.2658</b>	<b>11.7</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>4,111,771</b>	<b>4,004,361</b>	<b>107,410</b>	<b>2.7</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(3,552)	0	(3,552)	0.0	(155)	0	(155)	0.0	2.2914	0.0000	2.2914	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(155)	0	(155)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,500,619)	(2,951,015)	1,450,396	(49.2)	(47,954)	(91,723)	43,769	(47.7)	3.1293	3.2173	(0.0880)	(2.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(10,405)	(783,485)	0	0.0	(47,954)	(91,723)	43,769	(47.7)	0.0217	0.8542	(0.8325)	(97.5)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(5,755,083)	(8,292,681)	2,537,598	(30.6)	(196,290)	(195,345)	(945)	0.5	2.9319	4.2451	(1.3132)	(30.9)
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(7,269,658)</b>	<b>(12,027,181)</b>	<b>4,757,523</b>	<b>(39.6)</b>	<b>(244,399)</b>	<b>(287,068)</b>	<b>42,669</b>	<b>(14.9)</b>	<b>2.9745</b>	<b>4.1897</b>	<b>(1.2152)</b>	<b>(29.0)</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,143	0	2,143					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>108,681,739</b>	<b>98,810,551</b>	<b>9,871,188</b>	<b>10.0</b>	<b>3,869,516</b>	<b>3,717,293</b>	<b>152,223</b>	<b>4.1</b>	<b>2.8087</b>	<b>2.6581</b>	<b>0.1506</b>	<b>5.7</b>
21 NET UNBILLED	(1,673,684)	(9,675,600)	8,001,916	(82.7)	59,590	364,000	(304,410)	(83.6)	(0.0458)	(0.2504)	0.2046	(81.7)
22 COMPANY USE	280,507	318,976	(38,469)	(12.1)	(9,987)	(12,000)	2,013	(16.8)	0.0077	0.0083	(0.0006)	(7.2)
23 T & D LOSSES	7,534,975	5,461,105	2,073,870	38.0	(268,276)	(205,449)	(62,827)	30.6	0.2064	0.1413	0.0651	46.1
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4) -</b>	<b>108,681,739</b>	<b>98,810,551</b>	<b>9,871,188</b>	<b>10.0</b>	<b>3,650,842</b>	<b>3,863,844</b>	<b>(213,002)</b>	<b>(5.5)</b>	<b>2.9769</b>	<b>2.5573</b>	<b>0.4196</b>	<b>16.4</b>
<b>25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)</b>	<b>(2,760,516)</b>	<b>(2,571,198)</b>	<b>(189,318)</b>	<b>7.4</b>	<b>(92,844)</b>	<b>(100,543)</b>	<b>7,699</b>	<b>(7.7)</b>	<b>2.9733</b>	<b>2.5573</b>	<b>0.4160</b>	<b>16.3</b>
<b>26 JURISDICTIONAL KWH SALES</b>	<b>105,921,224</b>	<b>96,239,353</b>	<b>9,681,871</b>	<b>10.1</b>	<b>3,557,999</b>	<b>3,763,301</b>	<b>(205,302)</b>	<b>(5.5)</b>	<b>2.9770</b>	<b>2.5573</b>	<b>0.4197</b>	<b>16.4</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	106,170,138	96,730,173	9,439,965	9.8	3,557,999	3,763,301	(205,302)	(5.5)	2.9840	2.5704	0.4136	16.1
28 PRIOR PERIOD TRUE-UP	1,970,025	1,970,025	0	0.0	3,557,999	3,763,301	(205,302)	(5.5)	0.0554	0.0523	0.0031	5.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,557,999	3,763,301	(205,302)	(5.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,557,999	3,763,301	(205,302)	(5.5)	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>108,140,163</b>	<b>98,700,198</b>	<b>9,439,965</b>	<b>9.6</b>	<b>3,557,999</b>	<b>3,763,301</b>	<b>(205,302)</b>	<b>(5.5)</b>	<b>3.0394</b>	<b>2.6227</b>	<b>0.4167</b>	<b>15.9</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00072</b>	<b>1.00072</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									3.0416	2.6246	0.4170	15.9
32 GPIF	22,243	22,243			3,557,999	3,763,301			0.0006	0.0006	0.0000	0.0
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>3.042</b>	<b>2.625</b>	<b>0.417</b>	<b>15.9</b>

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
NINE MONTH PERIOD ENDING - SEPTEMBER, 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	641,683,482	654,643,067	(12,959,585)	(2.0)	26,264,946	25,165,732	1,099,214	4.4	2.4431	2.6013	(0.1582)	(6.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,764,406	4,683,620	80,786	1.7	5,040,886	5,009,220	31,666	0.6	0.0945	0.0935	0.0010	1.1
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	37,476	0	37,476	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(23,942,280)	7,757,000	(31,699,280)	(408.7)	(1,063,095)	0	(1,063,095)	0.0	2.2521	0.0000	2.2521	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	622,543,084	667,083,687	(44,540,603)	(6.7)	25,201,851	25,165,732	36,119	0.1	2.4702	2.6508	(0.1806)	(6.8)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	43,281,387	44,115,769	(834,382)	(1.9)	2,372,836	2,475,177	(102,341)	(4.1)	1.8240	1.7823	0.0417	2.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,565,045	0	1,565,045	0.0	29,519	0	29,519	0.0	5.3018	0.0000	5.3018	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	28,637,819	15,458,297	13,179,522	85.3	587,869	532,723	55,146	10.4	4.8715	2.9018	1.9697	67.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	117,781,680	120,723,732	(2,942,052)	(2.4)	4,912,468	4,964,648	(52,180)	(1.1)	2.3976	2.4317	(0.0341)	(1.4)
12 TOTAL COST OF PURCHASED POWER	191,265,930	180,297,798	10,968,132	6.1	7,902,692	7,972,548	(69,856)	(0.9)	2.4203	2.2615	0.1588	7.0
13 TOTAL AVAILABLE MWH					33,104,543	33,138,280	(33,737)	(0.1)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(161,465)	0	(161,465)	0.0	(9,573)	0	(9,573)	0.0	1.6867	0.0000	1.6867	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(9,573)	0	(9,573)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(17,105,820)	(25,653,408)	8,547,588	(33.3)	(689,379)	(788,801)	99,422	(12.6)	2.4813	3.2522	(0.7709)	(23.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,544,767)	(4,067,049)	522,282	(12.8)	(689,379)	(788,801)	99,422	(12.6)	0.5142	0.5156	(0.0014)	(0.3)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(48,882,839)	(59,138,783)	10,255,944	(17.3)	(1,626,086)	(1,434,390)	(191,696)	13.4	3.0062	4.1229	(1.1167)	(27.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(69,694,892)	(88,859,240)	19,164,348	(21.6)	(2,325,038)	(2,223,191)	(101,847)	4.6	2.9976	3.9969	(0.9993)	(25.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					16,872	0	16,872					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	744,114,122	758,522,245	(14,408,123)	(1.9)	30,796,377	30,915,089	(118,712)	(0.4)	2.4162	2.4536	(0.0374)	(1.5)
21 NET UNBILLED	16,654,166	8,763,414	7,890,752	90.0	(689,271)	(287,148)	(402,123)	140.0	0.0591	0.0304	0.0287	94.4
22 COMPANY USE	2,021,348	2,608,388	(587,040)	(22.5)	(83,658)	(108,000)	24,342	(22.5)	0.0072	0.0090	(0.0018)	(20.0)
23 T & D LOSSES	44,181,570	41,373,168	2,808,402	6.8	(1,828,556)	(1,684,669)	(143,887)	8.5	0.1567	0.1435	0.0132	9.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	744,114,122	758,522,245	(14,408,123)	(1.9)	28,194,892	28,835,272	(640,380)	(2.2)	2.6392	2.6305	0.0087	0.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(17,084,387)	(19,857,442)	2,773,055	(14.0)	(649,856)	(761,569)	111,713	(14.7)	2.6290	2.6074	0.0216	0.8
26 JURISDICTIONAL KWH SALES	727,029,735	738,664,803	(11,635,068)	(1.6)	27,545,036	28,073,703	(528,667)	(1.9)	2.6394	2.6312	0.0082	0.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	728,729,051	742,431,993	(13,702,942)	(1.9)	27,545,036	28,073,703	(528,667)	(1.9)	2.6456	2.6446	0.0010	0.0
28 PRIOR PERIOD TRUE-UP	17,730,225	17,730,225	0	0.0	27,545,036	28,073,703	(528,667)	(1.9)	0.0644	0.0632	0.0012	1.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	27,545,036	28,073,703	(528,667)	(1.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	27,545,036	28,073,703	(528,667)	(1.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	746,459,276	760,162,218	(13,702,942)	(1.8)	27,545,036	28,073,703	(528,667)	(1.9)	2.7100	2.7078	0.0022	0.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.7120	2.7097	0.0022	0.1
32 GPIF	200,189	200,187			27,545,036	28,073,703			0.0007	0.0007	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.713	2.710	0.002	0.1

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 2002

SCHEDULE A2  
 PAGE 1 OF 4

J

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$93,485,379	\$88,733,188	\$4,752,191	5.4	\$641,683,482	\$654,643,067	(\$12,959,585)	(2.0)
1a. NUCLEAR FUEL DISPOSAL COST	\$528,296	514,998	13,298	2.6	4,764,406	4,683,620	80,786	1.7
1b. NUCLEAR DECOM & DECON	\$4,164	0	4,164	100.0	37,476	0	37,476	100.0
2 . FUEL COST OF POWER SOLD	(\$1,504,171)	(2,951,015)	1,446,844	(49.0)	(17,267,285)	(25,653,408)	8,386,123	(32.7)
2a. GAIN ON POWER SALES	(\$10,405)	(783,485)	773,080	(98.7)	(3,544,767)	(4,067,049)	522,282	(12.8)
3 . FUEL COST OF PURCHASED POWER	\$5,620,686	4,952,811	667,875	13.5	43,281,387	44,115,769	(834,382)	(1.9)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,352,706	13,299,093	53,613	0.4	117,781,680	120,723,732	(2,942,052)	(2.4)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$4,730,236	2,357,642	2,372,594	100.6	30,202,863	15,458,297	14,744,566	95.4
5 . TOTAL FUEL & NET POWER TRANSACTIONS	116,206,891	106,123,232	10,083,659	9.5	816,939,242	809,904,028	7,035,214	0.9
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$5,755,083)	(8,292,681)	2,537,598	(30.6)	(48,882,839)	(59,138,783)	10,255,944	(17.3)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$1,770,069)	980,000	(2,750,069)	(280.6)	(23,942,280)	7,757,000	(31,699,280)	(408.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$108,681,739	\$98,810,551	\$9,871,188	10.0	\$744,114,122	\$758,522,245	(\$14,408,123)	(1.9)
	\$0							

FOOTNOTE- DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	6,244	0	6,244	11,488	0	11,488
PIPELINE EXPENSES (Wholesale Portion)	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,540	0	2,540	20,710	0	20,710
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(4,164)	0	(4,164)	(37,479)	0	(37,479)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	66,539	54,000	12,539	1,339,176	1,391,000	(51,824)
EMISSIONS	1,146,379	926,000	220,379	5,637,242	6,366,000	(728,758)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(30,055)	0	(30,055)
2001 FPSC FUEL AUDIT ADJ (GROSSED UP)	0	0	0	(117,296)	0	(117,296)
TIGER BAY NET GENERATION	(2,987,607)	0	(2,987,607)	(30,766,067)	0	(30,766,067)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$1,770,069)</b>	<b>980,000</b>	<b>(2,750,069)</b>	<b>(23,942,280)</b>	<b>7,757,000</b>	<b>(31,699,280)</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 2002

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
<b>1. JURISDICTIONAL SALES REVENUE</b>								
1a. BASE RATE INTERIM REFUND	(4,839,998)	\$0	(\$4,839,998)	0.0	(22,973,928)	\$0	(\$22,973,928)	0.0
1b. FUEL RECOVERY REVENUE	88,759,755	101,064,427	(12,304,672)	(12.2)	705,979,534	753,926,595	(47,947,061)	(6.4)
1c. JURISDICTIONAL FUEL REVENUE	88,759,755	101,064,427	(12,304,672)	(12.2)	705,979,534	753,926,595	(47,947,061)	(6.4)
1d. NON FUEL REVENUE	167,909,214	192,637,370	(24,728,156)	(12.8)	1,351,133,829	1,444,117,895	(92,983,866)	(6.4)
1e. TOTAL JURISDICTIONAL SALES REVENUE	251,828,972	293,701,797	(41,872,825)	(14.3)	2,034,139,435	2,198,044,290	(163,904,855)	(7.5)
2. NON JURISDICTIONAL SALES REVENUE	18,022,066	18,369,106	(347,040)	(1.9)	145,441,062	149,613,098	(4,172,036)	(2.8)
3. TOTAL SALES REVENUE	\$269,851,038	\$312,070,903	(\$42,219,865)	(13.5)	\$2,179,580,497	\$2,347,657,388	(\$168,076,891)	(7.2)
<b>C. KWH SALES</b>								
1. JURISDICTIONAL SALES	3,557,999,213	3,763,301,000	(205,301,787)	(5.5)	27,545,035,742	28,073,703,000	(528,667,258)	(1.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	92,843,579	100,543,000	(7,699,421)	(7.7)	649,855,802	761,569,000	(111,713,198)	(14.7)
3. TOTAL SALES	3,650,842,792	3,863,844,000	(213,001,208)	(5.5)	28,194,891,544	28,835,272,000	(640,380,456)	(2.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.46	97.40	0.06	0.1	97.70	97.36	0.34	0.4

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 2002

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$88,759,755.36	\$101,064,427	(\$12,304,672)	(12.2)	\$705,979,534.43	\$753,926,595	(\$47,947,061)	(6.4)
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION	(1,970,025.00)	(1,970,025)	0	0.0	(17,730,225.00)	(17,730,225)	0	0.0
2b. INCENTIVE PROVISION	(22,243.25)	(22,243)	(0)	0.0	(200,189.25)	(200,187)	(2)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	86,767,487.11	99,072,159	(12,304,672)	(12.4)	688,049,120.18	735,996,183	(47,947,063)	(6.5)
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	108,681,739.48	98,810,551	9,871,188	10.0	744,114,122.37	758,522,245	(14,408,123)	(1.9)
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.46	97.40	0.06	0.1				
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .235% "LINE LOSSES")	106,170,138.46	96,730,173	9,439,965	9.8	728,729,051.14	742,431,993	(13,702,942)	(1.9)
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(19,402,651.35)	2,341,986	(21,744,637)	0.0	(40,679,930.96)	(6,435,810)	(34,244,121)	0.0
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	(18,050.67)				265,813.32			
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(3,732,421.78)				1,500,793.82			
10. TRUE UP COLLECTED (REFUNDED)	1,970,025.00				17,730,225.00	17,730,225	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(21,183,098.80)				(21,183,099.00)			
12. OTHER:				0.20				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(21,183,098.80)				(21,183,099.00)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 2002

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	(\$3,732,422)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	(21,165,048)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(24,897,470)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(12,448,735)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.710	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.760	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	3.470	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	1.735	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.145	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$18,051)	N/A	--	--			



FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

09-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	23,207,289	21,676,040	1,531,249	7.1%
2	LIGHT OIL	6,170,249	7,745,126	-1,574,877	-20.3%
3	COAL	30,754,101	31,400,476	-646,375	-2.1%
4	GAS	31,491,502	26,003,751	5,487,751	21.1%
5	NUCLEAR	1,862,238	1,907,795	-45,557	-2.4%
6					
7					
8	TOTAL (\$)	93,485,379	88,733,188	4,752,191	5.4%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	626,115	665,889	-39,774	-6.0%
10	LIGHT OIL	78,389	90,412	-12,023	-13.3%
11	COAL	1,320,121	1,275,298	44,823	3.5%
12	GAS	727,365	516,153	211,212	40.9%
13	NUCLEAR	555,341	550,800	4,541	0.8%
14					
15					
16	TOTAL (MWH)	3,307,330	3,098,552	208,778	6.7%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	986,920	1,036,665	-49,745	-4.8%
18	LIGHT OIL (BBL)	190,078	233,136	-43,058	-18.5%
19	COAL (TON)	504,953	484,800	20,153	4.2%
20	GAS (MCF)	6,860,595	5,421,894	1,438,701	26.5%
21	NUCLEAR (MMBTU)	5,734,456	5,781,197	-46,741	-0.8%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

09-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	6,512,151	6,738,321	-226,170	-3.4%
25	LIGHT OIL	1,103,804	1,352,188	-248,384	-18.4%
26	COAL	12,633,384	12,182,618	450,766	3.7%
27	GAS	7,087,250	5,421,894	1,665,356	30.7%
28	NUCLEAR	5,734,456	5,781,197	-46,741	-0.8%
29					
30					
31	TOTAL (MILLION BTU)	33,071,044	31,476,218	1,594,826	5.1%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	18.9	21.49	-2.6	-11.9%
33	LIGHT OIL	2.4	2.92	-0.5	-18.8%
34	COAL	39.9	41.16	-1.2	-3.0%
35	GAS	22.0	16.66	5.3	32.0%
36	NUCLEAR	16.8	17.78	-1.0	-5.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

09-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	23.51	20.91	2.61	12.5%
41	LIGHT OIL (\$/BBL)	32.46	33.22	-0.76	-2.3%
42	COAL (\$/TON)	60.90	64.77	-3.87	-6.0%
43	GAS (\$/MCF)	4.59	4.80	-0.21	-4.3%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-1.6%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.56	3.22	0.35	10.8%
48	LIGHT OIL	5.59	5.73	-0.14	-2.4%
49	COAL	2.43	2.58	-0.14	-5.6%
50	GAS	4.44	4.80	-0.35	-7.4%
51	NUCLEAR	0.32	0.33	-0.01	-1.6%
52					
53					
54	SYSTEM (\$/MBTU)	2.83	2.82	0.01	0.3%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,401	10,119	282	2.8%
56	LIGHT OIL	14,081	14,956	-875	-5.85%
57	COAL	9,570	9,553	17	0.2%
58	GAS	9,744	10,504	-761	-7.2%
59	NUCLEAR	10,326	10,496	-170	-1.6%
60					
61					
62	SYSTEM (BTU/KWH)	9,999	10,158	-159	-1.6%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

09-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.71	3.26	0.45	13.9%
64	LIGHT OIL	7.87	8.57	-0.70	-8.1%
65	COAL	2.33	2.46	-0.13	-5.4%
66	GAS	4.33	5.04	-0.71	-14.1%
67	NUCLEAR	0.34	0.35	-0.01	-3.2%
68					
69					
70	SYSTEM (CENTS/KWH)	2.83	2.86	-0.04	-1.3%

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**09-2002  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	226,209.00	62			10,263				2,321,684	8,674,267	3.835	
		202,805.21					#6	315,197	6.604	2,081,480	7,453,317	3.675	23.647
		23,227.05					GS	230,774	1.033	238,390	1,211,088	5.214	5.248
		176.74					#2	313	5.795	1,814	9,861	5.579	31.505
UNIT 2	509	231,159.00	63			10,012				2,314,339	8,539,425	3.694	
		214,424.42					#6	325,104	6.603	2,146,794	7,687,584	3.585	23.647
		16,548.19					GS	160,386	1.033	165,679	841,696	5.086	5.248
		186.39					#2	322	5.795	1,866	10,145	5.443	31.506
<b>Bartow</b>													
UNIT 1	122	31,203.00	36			11,603				362,034	1,229,955	3.942	
		31,160.86					#6	54,948	6.580	361,545	1,227,057	3.938	22.331
		42.14					#2	84	5.821	489	2,898	6.877	34.500
UNIT 2	120	59,728.00	69			10,969				655,134	2,223,476	3.723	
		59,728.00					#6	99,568	6.580	655,134	2,223,476	3.723	22.331
UNIT 3	206	111,267.00	75			9,983				1,110,807	4,439,245	3.990	
		70,336.31					#6	106,719	6.580	702,186	2,383,167	3.388	22.331
		40,930.69					GS	395,568	1.033	408,622	2,056,078	5.023	5.198
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	195,239.00	71			9,980				1,948,432	4,401,328	2.254	
		903.78					#2	1,553	5.808	9,019	51,827	5.734	33.372
		194,335.22					CA	76,421	25.378	1,939,412	4,349,501	2.238	56.915
UNIT 2	477	150,404.00	44			10,183				1,531,591	3,465,304	2.304	
		852.64					#2	1,495	5.808	8,683	49,891	5.851	33.372
		149,551.36					CA	60,009	25.378	1,522,908	3,415,412	2.284	56.915
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	495,120.00	96			9,348				4,628,464	11,617,590	2.346	
		536.89					#2	865	5.802	5,019	27,957	5.207	32.320
		494,583.11					CA	185,785	24.886	4,623,446	11,589,633	2.343	62.382
UNIT 5	725	481,997.00	92			9,442				4,550,885	11,417,751	2.369	
		345.98					#2	563	5.802	3,267	18,196	5.259	32.320
		481,651.02					CA	182,738	24.886	4,547,618	11,399,555	2.367	62.382

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**09-2002  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	12,087.00	51			13,524				163,461	538,713	4.457	
		10,555.96					#6	21,503	6.639	142,755	562,277	5.327	26.149
		1,516.71					GS	19,914	1.030	20,511	-24,646	-1.625	-1.238
		14.33					#2	33	5.873	194	1,082	7.551	32.788
UNIT 2	32	13,039.00	57			12,090				157,644	621,114	4.764	
		13,029.28					#6	23,728	6.639	157,527	620,458	4.762	26.149
		9.72					#2	20	5.873	117	656	6.749	32.800
UNIT 3	81	41,462.00	71			10,996				455,925	820,213	1.978	
		24,074.67					#6	40,153	6.593	264,730	1,049,952	4.361	26.149
		17,387.33					GS	185,626	1.030	191,195	-229,739	-1.321	-1.238
<b>TOTAL</b>	<b>3,913</b>	<b>2,048,914.00</b>				<b>9,859</b>				<b>20,200,399</b>	<b>57,988,381</b>	<b>2.830</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	782	555,341.00	99			10,326				5,734,669	1,863,504	0.336	
		0					NF	5,734,456	1.000	5,734,456	1,862,238	0.000	0.325
		0					#2	37	5.755	213	1,266	0.000	34.216
<b>TOTAL</b>	<b>782</b>	<b>555,341.00</b>				<b>10,326</b>				<b>5,734,669</b>	<b>1,863,504</b>	<b>0.336</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	4,172.00	10			16,425				68,526	357,703	8.574	
		1,416.99					#2	4,004	5.813	23,274	135,448	9.559	33.828
		2,755.01					GS	43,806	1.033	45,252	222,255	8.067	5.074
<b>Bartow Peaker</b>													
	205	19,490.00	13			16,084				313,477	1,627,421	8.350	
		6,932.14					#2	19,084	5.842	111,497	645,097	9.306	33.803
		12,557.86					GS	195,528	1.033	201,980	982,324	7.822	5.024
<b>Bayboro Peaker</b>													
	200	14,319.00	10			13,458				192,703	899,693	6.283	
		14,319.00					#2	33,085	5.824	192,703	899,693	6.283	27.193
<b>Debary Peaker</b>													
	644	76,661.00	17			13,891				1,064,877	5,641,498	7.359	
		27,984.22					#2	66,671	5.830	388,721	2,271,567	8.117	34.071
		48,676.78					GS	653,291	1.035	676,156	3,369,931	6.923	5.158

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**09-2002  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	12,543.00	14			16,861				211,482	1,027,832	8.194	
		12,543.00					GS	204,726	1.033	211,482	1,027,832	8.194	5.021
Hines Energy	506	269,802.00	74			7,308				1,971,763	10,024,738	3.716	
		269,802.00					GS	1,908,773	1.033	1,971,763	10,024,738	3.716	5.252
Intercession City Peaker	899	117,015.00	18			13,243				1,549,627	7,816,013	6.679	
		12,579.35					#2	28,674	5.810	166,588	956,539	7.604	33.359
		104,435.65					GS	1,338,857	1.033	1,383,039	6,859,474	6.568	5.123
Rio Pinar Peaker	15	430.00	4			17,744				7,630	45,178	10.507	
		430.00					#2	1,314	5.807	7,630	45,178	10.507	34.382
Suwannee Peaker	173	23,467.00	19			14,281				335,141	1,127,082	4.803	
		5,442.73					#2	13,234	5.873	77,730	435,828	8.008	32.932
		18,024.27					GS	249,914	1.030	257,411	691,254	3.835	2.766
Tiger Bay Cogen	215	128,376.00	83			7,714				990,339	2,987,607	2.327	
		128,376.00					GS	958,702	1.033	990,339	2,987,607	2.327	3.116
Turner Peaker	166	6,820.00	6			15,393				104,980	607,119	8.902	
		6,820.00					#2	18,107	5.798	104,980	607,119	8.902	33.530
Univ of Florida Cogen	48	29,980.00	87			10,855				325,431	1,471,611	4.909	
		29,980.00					GS	314,730	1.034	325,431	1,471,611	4.909	4.676
<b>TOTAL</b>	<b>3,253</b>	<b>703,075.00</b>				<b>10,150</b>				<b>7,135,976</b>	<b>33,633,495</b>	<b>4.784</b>	
<b>SYSTEM TOTAL</b>	<b>7,948</b>	<b>3,307,330.00</b>				<b>9,999</b>				<b>33,071,044</b>	<b>93,485,379</b>	<b>2.827</b>	

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	361,493	1,036,665	-675,172	-65.1%
	3	Unit Cost (\$/BBL)	24.66	20.15	4.51	22.4%
	4	Amount (\$)	8,915,077	20,888,795	-11,973,718	-57.3%
	5	<b>BURNED</b>				
	6	Units (BBL)	986,920	1,036,665	-49,745	-4.8%
	7	Unit Cost (\$/BBL)	23.51	20.91	2.61	12.5%
	8	Amount (\$)	23,207,289	21,676,040	1,531,249	7.1%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-959			
	11	Amount (\$)	-21,787			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	509,933	800,000	-290,067	-36.3%
	14	Unit Cost (\$/BBL)	23.65	20.16	3.49	17.3%
	15	Amount (\$)	12,058,340	16,127,926	-4,069,586	-25.2%
	16					
	17	<b>DAYS SUPPLY</b>	15	23	-8	-34.8%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	140,402	233,136	-92,734	-39.8%
	20	Unit Cost (\$/BBL)	34.43	33.15	1.28	3.9%
	21	Amount (\$)	4,833,566	7,728,453	-2,894,887	-37.5%
	22	<b>BURNED</b>				
	23	Units (BBL)	190,078	233,136	-43,058	-18.5%
	24	Unit Cost (\$/BBL)	32.46	33.22	-0.76	-2.3%
	25	Amount (\$)	6,170,249	7,745,126	-1,574,877	-20.3%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-3			
	28	Amount (\$)	-141			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	782,893	550,000	232,893	42.3%
	31	Unit Cost (\$/BBL)	31.48	34.02	-2.53	-7.5%
	32	Amount (\$)	24,648,680	18,710,251	5,938,429	31.7%
	33					
	34	<b>DAYS SUPPLY</b>	123	70	53	75.7%



**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35 PURCHASES				
	36 Units (TON)	519,950	500,000	19,950	4.0%
	37 Unit Cost (\$/TON)	59.53	63.88	-4.35	-6.8%
	38 Amount (\$)	30,954,812	31,940,000	-985,188	-3.1%
	39 BURNED				
	40 Units (TON)	504,953	484,800	20,153	4.2%
	41 Unit Cost (\$/TON)	60.90	64.77	-3.87	-6.0%
	42 Amount (\$)	30,754,101	31,400,476	-646,375	-2.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	0			
	46 ENDING INVENTORY				
	47 Units (TON)	718,747	693,234	25,513	3.7%
	48 Unit Cost (\$/TON)	59.08	63.68	-4.60	-7.2%
	49 Amount (\$)	42,462,882	44,145,007	-1,682,125	-3.8%
	50				
	51 DAYS SUPPLY	42	42	0	0.0%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

09-2002  
FINAL

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	6,860,595	5,421,894	1,438,701	26.5%
	68	Unit Cost (\$/MCF)	4.59	4.80	-0.21	-4.3%
	69	Amount (\$)	31,491,502	26,003,751	5,487,751	21.1%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,734,456	5,781,197	-46,741	-0.8%
	72	Unit Cost (\$/MM BTU)	0.32	0.33	-0.01	-1.6%
	73	Amount (\$)	1,862,238	1,907,795	-45,557	-2.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1  
SCHEDULE A-5**

**SEPTEMBER 2002**

<b>HEAVY OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(959)	(\$21,786.51)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	\$0.00	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$1.88)	Non recoverable expense of fuel additives.
(959)	(\$21,788.39)	TOTAL

<b>LIGHT OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$27.50)	Non recoverable expense of fuel additives.
(3)	(\$113.37)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
0	\$0.00	Light Oil Tank Bottom Adjustment
(3)	(\$140.87)	TOTAL

<b>COAL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	0.00	Non recoverable expense of inspection reports.
0	\$0.00	TOTAL

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	163,425,195	162,480,270	944,925	0.6%
2	LIGHT OIL	42,303,664	48,190,742	-5,887,078	-12.2%
3	COAL	242,288,868	272,719,381	-30,430,513	-11.2%
4	GAS	176,839,192	154,083,000	22,756,192	14.8%
5	NUCLEAR	16,826,563	17,169,671	-343,108	-2.0%
6					
7					
8	TOTAL (\$)	641,683,482	654,643,064	-12,959,582	-2.0%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	4,873,517	4,938,725	-65,208	-1.3%
10	LIGHT OIL	566,068	571,580	-5,512	-1.0%
11	COAL	10,843,380	11,471,377	-627,997	-5.5%
12	GAS	4,941,095	3,174,830	1,766,265	55.6%
13	NUCLEAR	5,040,886	5,009,220	31,666	0.6%
14					
15					
16	TOTAL (MWH)	26,264,947	25,165,732	1,099,215	4.4%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	7,670,016	7,762,483	-92,467	-1.2%
18	LIGHT OIL (BBL)	1,279,234	1,419,342	-140,108	-9.9%
19	COAL (TON)	4,202,302	4,356,673	-154,371	-3.5%
20	GAS (MCF)	43,178,753	32,010,980	11,167,773	34.9%
21	NUCLEAR (MMBTU)	51,988,950	52,029,307	-40,357	-0.1%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	50,490,267	50,456,130	34,137	0.1%
25	LIGHT OIL	7,422,198	8,232,187	-809,989	-9.8%
26	COAL	104,270,380	109,528,311	-5,257,931	-4.8%
27	GAS	44,740,749	32,010,980	12,729,769	39.8%
28	NUCLEAR	51,988,950	52,029,307	-40,357	-0.1%
29					
30					
31	TOTAL (MILLION BTU)	258,912,543	252,256,915	6,655,628	2.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	18.6	19.62	-1.1	-5.5%
33	LIGHT OIL	2.2	2.27	-0.1	-5.1%
34	COAL	41.3	45.58	-4.3	-9.4%
35	GAS	18.8	12.62	6.2	49.1%
36	NUCLEAR	19.2	19.90	-0.7	-3.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 09-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	21.31	20.93	0.38	1.8%
41	LIGHT OIL (\$/BBL)	33.07	33.95	-0.88	-2.6%
42	COAL (\$/TON)	57.66	62.60	-4.94	-7.9%
43	GAS (\$/MCF)	4.10	4.81	-0.72	-14.9%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-1.9%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.24	3.22	0.02	0.5%
48	LIGHT OIL	5.70	5.85	-0.15	-2.6%
49	COAL	2.32	2.49	-0.17	-6.7%
50	GAS	3.95	4.81	-0.86	-17.9%
51	NUCLEAR	0.32	0.33	-0.01	-1.9%
52					
53					
54	SYSTEM (\$/MBTU)	2.48	2.60	-0.12	-4.5%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,360	10,216	144	1.4%
56	LIGHT OIL	13,112	14,403	-1,291	-8.96%
57	COAL	9,616	9,548	68	0.7%
58	GAS	9,055	10,083	-1,028	-10.2%
59	NUCLEAR	10,313	10,387	-73	-0.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,858	10,024	-166	-1.7%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 09-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.35	3.29	0.06	1.9%
64	LIGHT OIL	7.47	8.43	-0.96	-11.4%
65	COAL	2.23	2.38	-0.14	-6.0%
66	GAS	3.58	4.85	-1.27	-26.3%
67	NUCLEAR	0.33	0.34	-0.01	-2.6%
68					
69					
70	SYSTEM (CENTS/KWH)	2.44	2.60	-0.16	-6.1%

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 09-2002  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	1,552,240.00	46			10,236				15,888,573	53,168,821	3.425	
		1,429,759.37					#6	2,222,674	6.584	14,634,874	47,946,859	3.353	21.572
		121,033.83					GS	1,197,230	1.035	1,238,890	4,915,162	4.061	4.105
		1,446.81					#2	2,559	5.787	14,809	306,800	21.205	119.891
UNIT 2	509	1,690,582.00	51			10,088				17,054,428	56,026,177	3.314	
		1,616,713.30					#6	2,473,507	6.594	16,309,247	52,477,953	3.246	21.216
		72,357.92					GS	705,030	1.035	729,940	3,216,351	4.445	4.562
		1,510.78					#2	2,635	5.784	15,241	331,873	21.967	125.948
<b>Bartow</b>													
UNIT 1	122	409,243.00	51			10,576				4,328,291	13,522,246	3.304	
		408,840.13					#6	658,740	6.564	4,324,030	13,500,155	3.302	20.494
		0.00					GS	0	0.000	0	-691	0.000	
		402.87					#2	732	5.821	4,261	22,782	5.655	31.123
UNIT 2	120	412,777.00	53			10,767				4,444,376	13,887,907	3.365	
		412,777.00					#6	676,768	6.567	4,444,376	13,887,907	3.365	20.521
UNIT 3	206	778,853.00	58			10,132				7,891,526	25,655,001	3.294	
		682,011.58					#6	1,051,540	6.572	6,910,305	21,381,802	3.135	20.334
		96,841.42					GS	949,367	1.034	981,221	4,273,199	4.413	4.501
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,878,420.00	75			9,812				18,431,771	38,866,685	2.069	
		5,727.82					#2	9,665	5.815	56,204	283,702	4.953	29.354
		1,872,692.18					CA	730,352	25.160	18,375,568	38,582,983	2.060	52.828
UNIT 2	477	2,193,878.00	70			9,817				21,536,856	45,387,817	2.069	
		5,169.99					#2	8,728	5.815	50,753	254,725	4.927	29.185
		2,188,708.01					CA	854,219	25.153	21,486,103	45,133,092	2.062	52.836



**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

01-2002 Thru 09-2002  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	2,809,222.00	60			9,490				26,660,300	66,073,932	2.352	
		16,036.61					#2	26,174	5.815	152,192	775,889	4.838	29.644
		2,793,185.39					CA	1,076,341	24.628	26,508,109	65,298,043	2.338	60.667
UNIT 5	725	4,007,539.00	84			9,503				38,084,714	94,283,245	2.353	
		19,373.71					#2	31,656	5.816	184,114	1,008,495	5.205	31.858
		3,988,165.29					CA	1,536,390	24.669	37,900,600	93,274,750	2.339	60.710
<b>Suwannee Plant</b>													
UNIT 1	33	100,204.00	46			12,707				1,273,273	4,717,844	4.708	
		94,358.83					#6	181,998	6.588	1,199,000	4,386,710	4.649	24.103
		5,726.29					GS	70,891	1.026	72,763	321,431	5.613	4.534
		118.88					#2	298	5.069	1,511	9,703	8.162	32.560
UNIT 2	32	101,230.00	48			12,305				1,245,662	4,602,150	4.546	
		101,133.20					#6	188,809	6.591	1,244,471	4,595,493	4.544	24.339
		96.80					#2	204	5.839	1,191	6,657	6.877	32.632
UNIT 3	81	237,889.00	45			11,329				2,694,976	10,542,978	4.432	
		125,695.08					#6	215,980	6.593	1,423,963	5,248,315	4.175	24.300
		112,051.59					GS	1,235,508	1.027	1,269,400	5,285,645	4.717	4.278
		142.32					#2	276	5.842	1,612	9,017	6.336	32.670
<b>TOTAL</b>	<b>3,913</b>	<b>16,172,077.00</b>				<b>9,865</b>				<b>159,534,747</b>	<b>426,734,805</b>	<b>2.639</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	782	5,040,886.00	98			10,314				51,990,222	16,833,414	0.334	
		0					NF	51,988,950	1.000	51,988,950	16,826,563	0.000	0.324
		0					#2	227	5.605	1,272	6,851	0.000	30.181
<b>TOTAL</b>	<b>782</b>	<b>5,040,886.00</b>				<b>10,314</b>				<b>51,990,222</b>	<b>16,833,414</b>	<b>0.334</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	20,446.00	6			16,480				336,953	1,573,466	7.696	
		5,069.52					#2	14,372	5.813	83,546	493,778	9.740	34.357
		15,376.48					GS	244,599	1.036	253,407	1,079,688	7.022	4.414
Bartow Peaker	205	75,247.00	6			16,352				1,230,424	6,035,502	8.021	

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

01-2002 Thru 09-2002  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		27,004.58					#2	76,265	5.790	441,573	2,621,318	9.707	34.371
		48,242.42					GS	762,144	1.035	788,850	3,414,184	7.077	4.480
Bayboro Peaker	200	69,599.00	5			13,167				916,441	4,701,843	6.756	
		69,599.00					#2	157,343	5.824	916,441	4,701,843	6.756	29.883
Debary Peaker	644	401,910.00	10			13,901				5,586,887	27,192,343	6.766	
		163,661.00					#2	391,100	5.817	2,275,025	13,402,298	8.189	34.268
		238,249.00					GS	3,193,015	1.037	3,311,861	13,790,045	5.788	4.319
Higgins Peaker	126	54,730.00	7			16,713				914,712	3,909,541	7.143	
		0.00					#2	0	0.000	0	0	0.000	0.000
		54,730.00					GS	882,988	1.036	914,712	3,909,541	7.143	4.428
Hines Energy	506	2,335,724.00	70			7,371				17,216,979	67,643,343	2.896	
		0.00					#2	0	0.000	0	920	0.000	0.000
		2,335,724.00					GS	16,605,440	1.037	17,216,979	67,642,423	2.896	4.074
Intercession City Peaker	1,004	616,233.00	9			13,192				8,129,595	37,509,389	6.087	
		159,660.68					#2	362,491	5.811	2,106,308	11,601,233	7.266	32.004
		456,572.32					GS	5,810,521	1.037	6,023,287	25,908,157	5.674	4.459
Rio Pinar Peaker	15	3,165.00	3			17,079				54,056	336,502	10.632	
		3,165.00					#2	9,302	5.811	54,056	336,502	10.632	36.175
Suwannee Peaker	173	92,163.00	8			14,043				1,294,199	5,920,007	6.423	
		31,277.13					#2	75,115	5.847	439,209	2,441,430	7.806	32.503
		60,885.87					GS	831,632	1.028	854,990	3,478,577	5.713	4.183
Tiger Bay Cogen	215	1,063,095.00	75			7,770				8,259,930	30,766,057	2.894	
		1,063,095.00					GS	7,968,293	1.037	8,259,930	30,766,057	2.894	3.861
Turner Peaker	166	40,326.00	4			15,446				622,879	3,687,847	9.145	
		40,326.00					#2	107,170	5.812	622,879	3,687,847	9.145	34.411
Univ of Florida Cogen	48	279,346.00	89			10,111				2,824,519	8,839,423	3.164	
		279,346.00					GS	2,722,095	1.038	2,824,519	8,839,423	3.164	3.247
<b>TOTAL</b>	<b>3,358</b>	<b>5,051,984.00</b>				<b>9,380</b>				<b>47,387,574</b>	<b>198,115,264</b>	<b>3.922</b>	
<b>SYSTEM TOTAL</b>	<b>8,053</b>	<b>26,264,947.00</b>				<b>9,858</b>				<b>258,912,543</b>	<b>641,683,483</b>	<b>2.443</b>	

NOTE: Includes the following aerial survey adjustment:

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FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 09-2002  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Plant	Tons	Dollars											
Crystal River 4 & 5	2,703	157,922.98											MMBTU
													66,088.35

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	6,973,145	7,762,483	-789,338	-10.2%
	3	Unit Cost (\$/BBL)	22.19	20.36	1.83	9.0%
	4	Amount (\$)	154,746,568	158,076,372	-3,329,804	-2.1%
	5	<b>BURNED</b>				
	6	Units (BBL)	7,670,016	7,762,483	-92,467	-1.2%
	7	Unit Cost (\$/BBL)	21.31	20.93	0.38	1.8%
	8	Amount (\$)	163,425,195	162,480,270	944,925	0.6%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-5,637			
	11	Amount (\$)	-537,109			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	509,933	800,000	-290,067	-36.3%
	14	Unit Cost (\$/BBL)	23.65	20.16	3.49	17.3%
	15	Amount (\$)	12,058,340	16,127,926	-4,069,586	-25.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	1,199,760	1,419,342	-219,582	-15.5%
	20	Unit Cost (\$/BBL)	31.83	33.92	-2.09	-6.1%
	21	Amount (\$)	38,190,078	48,139,611	-9,949,533	-20.7%
	22	<b>BURNED</b>				
	23	Units (BBL)	1,279,234	1,419,342	-140,108	-9.9%
	24	Unit Cost (\$/BBL)	33.07	33.95	-0.88	-2.6%
	25	Amount (\$)	42,303,664	48,190,742	-5,887,078	-12.2%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	28,709			
	28	Amount (\$)	-61,394			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	782,893	550,000	232,893	42.3%
	31	Unit Cost (\$/BBL)	31.48	34.02	-2.53	-7.5%
	32	Amount (\$)	24,648,680	18,710,251	5,938,429	31.7%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	4,138,744	4,437,000	-298,256	-6.7%
	37	Unit Cost (\$/TON)	58.61	63.43	-4.82	-7.6%
	38	Amount (\$)	242,551,589	281,435,010	-38,883,421	-13.8%
	39	<b>BURNED</b>				
	40	Units (TON)	4,202,302	4,356,673	-154,371	-3.5%
	41	Unit Cost (\$/TON)	57.66	62.60	-4.94	-7.9%
	42	Amount (\$)	242,288,868	272,719,381	-30,430,513	-11.2%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	0			
	45	Amount (\$)	-112			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	718,747	693,234	25,513	3.7%
	48	Unit Cost (\$/TON)	59.08	63.68	-4.60	-7.2%
	49	Amount (\$)	42,462,882	44,145,007	-1,682,125	-3.8%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	43,178,753	32,010,980	11,167,773	34.9%
	68	Unit Cost (\$/MCF)	4.10	4.81	-0.72	-14.9%
	69	Amount (\$)	176,839,192	154,083,000	22,756,192	14.8%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	51,988,950	46,644,307	5,344,643	11.5%
	72	Unit Cost (\$/MM BTU)	0.32	0.37	-0.04	-12.1%
	73	Amount (\$)	16,826,563	17,169,671	-343,108	-2.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SCHEDULE A8

POWER SOLD  
FOR THE MONTH OF  
SEPTEMBER, 2002

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>91,723</b>	<b>0</b>	<b>91,723</b>	<b>3.217</b>	<b>3.217</b>	<b>2,951,015</b>	<b>2,951,015</b>	<b>0</b>	<b>783,485</b>
<b>ACTUAL:</b>										
The Energy Authority	Schedule C	0	0	155	2.291	3.258	3,551.71	5,049.96	Not Applicable	1,498.25
		0	0	0	-	-	-	-	-	-
		0	0	0	-	-	-	-	-	-
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>155</b>		<b>155</b>			<b>3,551.71</b>	<b>5,049.96</b>	<b>-</b>	<b>1,498.25</b>
SEMINOLE	LOAD FOLLOWING	3,441	-	3,441	4.53	4.53	155,906.40	155,906.40	Not Applicable	-
Cargill-Alliant, LLC	MR-1	971	-	971	5.27	4.84	51,216.21	46,983.58	-	(4,232.64)
City of Lakeland, FL	Schedule OS	100	-	100	1.67	2.93	1,666.83	2,932.83	-	1,266.00
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	-	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,703.20	6,703.20	-	-
City of New Smyrna Beach, FL	Schedule OS	1,068	-	1,068	6.84	3.72	73,026.08	39,676.26	-	(33,349.82)
City of Tallahassee, FL	Schedule OS	1,278	-	1,278	2.60	3.36	33,231.44	42,962.89	-	9,731.45
Energy-Koch Trading, LP	EEL	812	-	812	5.21	5.14	42,285.16	41,710.84	-	(574.32)
Florida Power & Light Company	Schedule OS	1,300	-	1,300	2.38	2.77	30,918.17	35,993.17	-	5,075.00
Gainesville Regional Utilities	Schedule A	200	-	200	8.80	12.10	17,605.99	24,207.99	-	6,602.00
Lake Worth Utilities Authority	Schedule OS	15	-	15	6.28	4.32	941.46	648.66	-	(292.80)
Lake Worth Utilities Authority	Schedule OS	72	-	72	5.95	6.41	4,286.77	4,614.41	-	327.64
LG & E Energy Marketing, Inc	Schedule J	400	-	400	3.53	3.90	14,119.78	15,617.78	-	1,498.00
LG & E Energy Marketing, Inc.	Schedule OS	302	-	302	2.90	3.75	8,748.06	11,331.66	-	2,583.60
Oglethorpe Power Corporation	MR-1	250	-	250	2.73	3.48	6,830.52	8,705.52	-	1,875.00
Orlando Utilities Commission	Schedule OS	6,475	-	6,475	2.60	2.72	168,213.61	176,407.66	-	8,194.25
Reedy Creek Improvement District	Schedule OS	4,325	-	4,325	1.84	1.88	79,697.94	81,133.74	-	1,435.80
Seminole Electric Cooperative, Inc.	CR-1	1,378	-	1,378	3.61	4.20	49,694.55	57,904.85	-	8,210.30
Seminole Electric Cooperative, Inc.	Schedule J	250	-	250	4.85	5.01	12,113.74	12,517.74	-	404.00
Tampa Electric Company	CR-1	20,447	-	20,447	2.75	3.16	562,537.51	646,322.97	-	83,785.46
The Energy Authority	MR-1	3,774	-	3,774	3.86	1.67	145,693.49	83,027.21	-	(82,666.27)
The Energy Authority	Schedule OS	1,096	-	1,096	3.21	3.12	35,181.96	34,228.87	-	(953.09)
		0	0	0	-	-	-	-	-	-
		0	0	0	-	-	-	-	-	-
<b>ADJUSTMENTS</b>										
Tampa Electric Company	CR-1	0	-	0	-	-	-	(13.00)	-	(13.00)
		0	-	0	-	-	-	-	-	-
		0	-	0	-	-	-	-	-	-
<b>SubTotal - Gain on Other Power Sales</b>		<b>47,954</b>		<b>47,954</b>			<b>1,500,618.85</b>	<b>1,509,525.40</b>	<b>0</b>	<b>8,906.56</b>
<b>CURRENT MONTH TOTAL</b>		<b>48,109</b>		<b>48,109</b>	<b>3.127</b>	<b>3.148</b>	<b>1,504,170.56</b>	<b>1,514,575.37</b>	<b>-</b>	<b>10,404.81</b>
<b>DIFFERENCE</b>		<b>(43,614)</b>		<b>(43,614)</b>	<b>-0.09</b>	<b>-0.069</b>	<b>(1,446,844.44)</b>	<b>(1,436,439.63)</b>	<b>-</b>	<b>(773,080.19)</b>
<b>DIFFERENCE %</b>		<b>-47.50%</b>		<b>-47.50%</b>	<b>-2.80%</b>	<b>-2.10%</b>	<b>-49.00%</b>	<b>-48.70%</b>	<b>0.00%</b>	<b>-98.70%</b>
<b>CUMULATIVE ACTUAL</b>		<b>698,952</b>		<b>698,952</b>	<b>2.47</b>	<b>2.978</b>	<b>17,267,285.20</b>	<b>20,812,052.51</b>	<b>-</b>	<b>3,544,767.31</b>
<b>CUMULATIVE ESTIMATED</b>		<b>788,801</b>		<b>788,801</b>	<b>3.252</b>	<b>3.252</b>	<b>25,653,408.00</b>	<b>25,653,408.00</b>	<b>-</b>	<b>4,067,049.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>(89,849)</b>		<b>(89,849)</b>	<b>-0.782</b>	<b>-0.274</b>	<b>(8,386,122.80)</b>	<b>(4,841,355.49)</b>	<b>-</b>	<b>(522,281.69)</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>-11.39%</b>		<b>-11.39%</b>	<b>-24.05%</b>	<b>-8.43%</b>	<b>-32.69%</b>	<b>-18.87%</b>	<b>0.00%</b>	

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FLORIDA POWER CORPORATION  
SCHEDULE A7

ECONOMY ENERGY PURCHASES  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER, 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		275,332			275,332	1.799	1.799	4,952,811	4,952,811
ACTUAL:									
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
Glades	Firm	-	-	-	-	-	0.000	-	-
Southern Company Services, In	Southern UPS	288,238	-	-	288,238	1.567	1.567	4,515,436.12	4,515,436.12
Tampa Electric Company	TECO AR1	28,260	-	-	28,260	3.29	3.288	929,188.80	929,188.80
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
ADJUSTMENTS									
	0	0	-	0	-	-	0.000	0.000	-
Southern Company Services, In	Southern UPS	-	0	-	-	0.000	0.000	66,691.42	66,691.42
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	109,369.45	109,369.45
	0	0	-	0	-	-	0.000	0.000	-
	0	0	-	0	-	-	0.000	0.000	-
CURRENT MONTH TOTAL		316,498			316,498	1.78	1.78	5,620,685.79	5,620,685.79
DIFFERENCE		41,166			41,166	(0.02)	(0.02)	667,874.79	667,874.79
DIFFERENCE %		14.95			14.95	(1.28)	(1.28)	13.5	13.5
CUMULATIVE ACTUAL		2,372,836			2,372,836	1.824	1.824	43,281,387.07	43,281,387.07
CUMULATIVE ESTIMATED		2,475,177			2,475,177	1.782	1.782	44,115,766.00	44,115,766.00
CUMULATIVE DIFFERENCE		(102,341)			(102,341)	0.042	0.042	(834,378.93)	(834,378.93)
CUMULATIVE DIFFERENCE %		(4.1)			(4.1)	2.4	2.4	(1.9)	(1.9)

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FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
SEP 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		549,179			549,179	2.422	2.422	13,299,093
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO)	CO-GEN	82,313			82,313	2.783	2.783	2,291,130.93
ADJ		0			0			40,182.94
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,160			8,160	2.220	2.220	181,152.00
ADJ		17			17			(9,596.29)
BAY COUNTY	CO-GEN	6,348			6,348	2.039	2.039	129,435.72
ADJ		0			0			(6,182.92)
CARGILL FERTILIZER	CO-GEN	8,485			8,485	2.076	2.076	176,148.60
ADJ		0			0			23,216.15
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	115			115	2.525	2.525	2,901.48
ADJ		111			111			2,807.31
JEFFERSON POWER	CO-GEN	2,019			2,019	1.900	1.900	38,381.00
ADJ		0			0			0.00
LAKE COUNTY	CO-GEN	7,124			7,124	2.080	2.080	148,179.20
ADJ		0			0			(6,575.75)
LAKE ORDER COGEN LIMITED	CO-GEN	46,972			46,972	3.031	3.031	1,423,721.32
ADJ		0			0			41,292.16
METRO-DADE COUNTY	CO-GEN	25,932			25,932	2.634	2.634	682,930.70
ADJ		0			0			5,574.55
ORANGE COGEN	CO-GEN	23,900			23,900	2.330	2.330	556,781.18
ADJ		0			0			14,271.47
ORLANDO COGEN	CO-GEN	55,937			55,937	2.815	2.815	1,574,593.21
ADJ		0			0			22,916.00
PASCO COGEN LIMITED	CO-GEN	41,259			41,259	2.231	2.231	920,488.29
ADJ		0			0			123,523.29
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	16,708			16,708	2.085	2.085	348,361.80
ADJ		0			0			(14,543.37)
PCS PHOSPHATE	CO-GEN	26			26	2.143	2.143	566.82
ADJ		24			24			414.05
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	23,414			23,414	2.049	2.049	479,752.86
ADJ		0			0			(24,093.61)
POLK POWER - MULBERRY ENERGY	CO-GEN	24,236			24,236	1.950	1.950	472,600.25
ADJ		0			0			6,803.36
POLK POWER- ROYSTER ENERGY	CO-GEN	9,425			9,425	1.949	1.949	183,694.81
ADJ		0			0			2,624.80
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	7,026			7,026	1.750	1.750	122,955.00
ADJ		0			0			0.00
U S AGRI-CHEMICALS	CO-GEN	4,819			4,819	2.639	2.639	127,173.41
ADJ		0			0			(2,078.86)
WHEELABRATOR RIDGE ENERGY	CO-GEN	14,173			14,173	3.128	3.128	443,331.44
ADJ		0			0			16,383.72
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		408,543			408,543	2.580	2.580	10,541,219.02
DIFFERENCE		(140,636)			(140,636)	0.158	0.158	(2,757,873.98)
DIFFERENCE %		(25.6)			(25.6)	6.5	6.5	(20.7)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	23,511			23,511	2.775	2.775	652,432.66
TIGER BAY - GENERAL PEAT	CO-GEN	100,509			100,509	2.119	2.119	2,129,767.78
TIGER BAY - TIMBER 2	CO-GEN	3,512			3,512	2.094	2.094	73,523.35
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(44,236.55)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		536,075			536,075	2.491	2.491	13,352,706.26
DIFFERENCE		(13,104)			(13,104)	0.069	0.069	53,613.26
DIFFERENCE %		(2.4)			(2.4)	2.8	2.8	0.4
CUMULATIVE ACTUAL		4,912,473			4,912,473	2.398	2.398	117,781,680.66
CUMULATIVE ESTIMATED		4,964,648			4,964,648	2.432	2.432	120,723,732.00
CUMULATIVE DIFFERENCE		(52,175)			(52,175)	(0.034)	(0.034)	(2,942,051.34)
CUMULATIVE DIFFERENCE %		(1.1)			(1.1)	(1.4)	(1.4)	(2.4)

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER, 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		81,298	2.900	2,357,642	2.900	2,357,642	0
ACTUAL:							
0		0	0	-	0	-	-
Alabama Electric Cooperative, Inc	Schedule C	2,453	4.29	105,140.00	7.48	183,390.63	78,250.63
The Energy Authority	Schedule C	465	5.20	24,175.00	7.73	35,951.32	11,776.32
0		0	-	-	-	-	-
0		0	0	-	0	-	-
<b>Subtotal - Energy Purchases (Broker)</b>		<b>2,918</b>	<b>4.432</b>	<b>129,315.00</b>	<b>7.517</b>	<b>219,341.95</b>	<b>90,026.95</b>
0		0	-	-	0.000	-	-
Southeastern Power Admin	Hydro	-	0.000	-	0.000	-	-
SEMINOLE	LOAD FOLLOWING	2,563	3.362	86,158.53	3.362	86,158.53	-
Calpine Energy Services, L.P	EEL	2,967	6.333	187,906.00	7.453	221,133.40	33,227.40
Cargill-Alliant, LLC	MR-1	14,560	4.515	657,360.00	6.624	964,503.61	307,143.61
City of Lakeland, FL	Schedule OS	1,585	8.505	134,805.00	9.267	146,878.75	12,073.75
City of Tallahassee, FL	Schedule OS	280	6.021	16,860.00	11.208	31,383.40	14,523.40
City of Tallahassee, FL	Transmission Purchase	-	0.000	4,422.00	0.000	-	(4,422.00)
Duke Energy Trading & Marketing	Schedule OS	1,604	5.938	95,245.00	8.895	142,669.24	47,424.24
Dynegy Power Marketing, Inc	EEL	10,280	5.245	539,137.50	8.458	869,439.46	330,301.96
Entergy-Koch Trading, LP	EEL	4,000	4.540	181,600.00	7.350	293,992.00	112,392.00
Exelon Generation Company, LLC	EEL	212	2.500	5,300.00	6.091	12,912.00	7,612.00
Florida Power & Light Company	Schedule OS	1,836	7.468	137,104.00	8.332	152,983.40	15,879.40
Florida Power & Light Company	Transmission Purchase	-	0.000	3,628.95	0.000	-	(3,628.95)
Georgia Transmission Corporation	Transmission Purchase	-	0.000	32,775.55	0.000	-	(32,775.55)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	292,779.19	0.000	-	(292,779.19)
LG & E Energy Marketing, Inc	Schedule OS	4,100	3.865	158,464.50	7.119	291,869.69	133,405.19
Oglethorpe Power Corporation	Schedule R	280	4.239	11,870.00	7.521	21,058.79	9,188.79
Oglethorpe Power Corporation	Schedule J	50	5.000	2,500.00	6.069	3,034.50	534.50
Orlando Utilities Commission	Schedule OS	10,400	5.762	599,200.00	7.892	820,752.00	221,552.00
Reedy Creek Improvement District	Schedule OS	943	4.515	42,576.00	5.407	50,992.48	8,416.48
Reliant Energy Services, Inc.	Schedule OS	13,334	6.654	887,302.00	7.939	1,058,577.08	171,275.08
Seminole Electric Cooperative, Inc	Schedule J	570	3.715	21,175.00	4.884	27,837.95	6,662.95
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	61,398.30	0.000	-	(61,398.30)
South Carolina Electric & Gas Com	EEL	1,485	5.797	85,931.00	7.353	109,198.09	23,267.09
Southern Company Services, Inc	MR-1	3,542	4.176	147,928.00	6.872	243,407.74	95,479.74
Southern Company Services, Inc	Transmission Purchase	-	0.000	5,113.89	0.000	-	(5,113.89)
Tampa Electric Company	Transmission Purchase	-	0.000	2,760.00	0.000	-	(2,760.00)
The Energy Authority	Schedule OS	2,685	7.197	193,245.00	8.624	231,553.38	38,308.38
City of Lakeland, FL	Schedule OS	50	4.800	2,400.00	9.220	4,610.00	2,210.00
0		0	-	-	0.000	-	-
0		0	-	-	0.000	-	-
<b>ADJUSTMENTS</b>							
0		0	-	-	-	-	-
City of Tallahassee, FL	Transmission Purchase	-	-	128.64	-	-	(128.64)
Georgia Transmission Corporation	Transmission Purchase	-	-	60.03	-	-	(60.03)
Jacksonville Electric Authority	Transmission Purchase	-	-	3,451.46	-	-	(3,451.46)
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	335.19	-	-	(335.19)
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>77,326</b>	<b>5.950</b>	<b>4,600,920.73</b>	<b>7.481</b>	<b>5,784,945.49</b>	<b>1,184,024.76</b>
<b>CURRENT MONTH TOTAL</b>		<b>80,244</b>	<b>5.895</b>	<b>4,730,235.73</b>	<b>7.483</b>	<b>6,004,287.44</b>	<b>1,274,051.71</b>
<b>DIFFERENCE</b>		<b>(1,054)</b>	<b>2.995</b>	<b>2,372,593.73</b>	<b>4.583</b>	<b>3,646,645.44</b>	<b>1,274,051.71</b>
<b>DIFFERENCE %</b>		<b>(1.3)</b>	<b>103.3</b>	<b>100.6</b>	<b>158.0</b>	<b>154.7</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>617,388</b>	<b>4.892</b>	<b>30,202,863.07</b>	<b>5.666</b>	<b>34,979,384.00</b>	<b>4,776,520.93</b>
<b>CUMULATIVE ESTIMATED</b>		<b>532,723</b>	<b>2.902</b>	<b>15,458,297.00</b>	<b>2.902</b>	<b>15,458,297.00</b>	<b>0.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>84,665</b>	<b>1.990</b>	<b>14,744,566.07</b>	<b>2.764</b>	<b>19,521,087.00</b>	<b>4,776,520.93</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>15.9</b>	<b>68.6</b>	<b>95.4</b>	<b>95.2</b>	<b>126.3</b>	