



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(863) 385-0194

DISTRIBUTION CENTER  
02 OCT 21 AM 9:20

October 17, 2002

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2549 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed please find, for the month September 2002, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

- AUS
- CAF
- CMP
- COM 5
- CTR
- ECR
- GCL
- OPC
- MMS
- SEC 1
- OTH

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER-DATE

11376 OCT 21 02

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$271	\$260	(\$11)	(33.61)	\$2,545	\$1,886	(\$659)	(34.94)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	17,227	24,053	\$6,826	28.38	164,354	166,994	\$2,640	1.58
5 DEMAND	1,856	1,780	(\$76)	(4.27)	19,294	19,135	(\$159)	(0.83)
6 OTHER - TECO Transportation	1,645	1,680	\$35	2.08	17,672	18,020	\$348	1.93
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$20,999	\$27,773	\$6,774	24.39	\$203,865	\$206,035	\$2,170	1.05
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$28,883	\$27,773	(\$1,110)	(4.00)	\$205,332	\$206,035	\$703	0.34
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	50,050	48,000	(2,050)	(4.27)	520,030	519,200	(830)	(0.16)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	50,050	48,000	(2,050)	(4.27)	536,030	519,200	(16,830)	(3.24)
19 DEMAND BILLING DETERMINANTS ONLY	50,050	48,000	(2,050)	(4.27)	520,030	519,200	(830)	(0.16)
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	50,215	48,000	(2,215)	(4.61)	541,135	519,200	(21,935)	(4.22)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	50,050	48,000	(2,050)	(4.27)	536,030	519,200	(16,830)	(3.24)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	51,753	48,000	(3,753)	(7.82)	548,051	519,200	(28,851)	(5.56)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.541	0.542	0.000	0.04	0.489	0.363	(0.126)	(34.73)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	34.420	50.110	15.691	31.31	30.661	32.164	1.502	4.67
32 DEMAND (5/19)	3.708	3.708	0.000	0.00	3.710	3.685	(0.025)	(0.67)
33 OTHER (6/20)	3.276	3.500	0.224	6.40	3.266	3.471	0.205	5.91
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	41.956	57.860	15.904	27.49	38.032	39.683	1.651	4.16
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	40.575	57.860	17.285	29.87	37.198	39.683	2.485	6.26
41 TRUE-UP (E-2)	(3.09964)	(3.09964)	0.00000	0.00	3.09964	3.22380	0.12416	0.00
42 TOTAL COST OF GAS (40+41)	37.475	54.761	17.285	31.57	40.298	42.907	2.609	6.08
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	38.192	55.807	17.616	31.57	41.068	28.989	(12.079)	(41.67)
45 PGA FACTOR ROUNDED TO NEAREST .001	38.192	55.810	17.618	31.57	41.068	28.990	(12.078)	(41.66)

Docket No. 020003-GU  
 Sebring Gas System, Inc., Exhibit No.  
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REGISTRATION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD:                      JAN 02                      THROUGH                      DEC 02  
CURRENT MONTH :                      SEP 02

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	50,050	\$ 271	\$ 0.005
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	50,050	\$ 271	\$ 0.005
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	50,050	\$ 16,977	\$ 0.339
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	50,050	\$ 17,227	\$ 0.344
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	50,050	\$ 1,856	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	50,050	\$ 1,856	\$ 0.037
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	50,215	\$ 1,645	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	50,215	\$ 1,645	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 02		Through		DEC 02			
	CURRENT MONTH: SEP 02				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$17,498	\$24,313	\$6,815	28.03	\$166,899	\$168,880	\$1,981	1.17
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,501	3,460	(41)	(1.18)	36,966	37,155	189	0.51
3 TOTAL (A-1, LINE 11)	20,999	27,773	6,774	24.39	203,865	206,035	2,170	1.05
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	28,883	27,773	(1,110)	(4.00)	205,332	206,035	703	0.34
5 TRUE-UP (COLLECTED) OR REFUNDED	1,943	1,943	0	0.00	17,487	17,487	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	30,826	29,716	(1,110)	(3.74)	222,819	223,522	703	0.31
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	9,827	1,943	(7,884)	(405.78)	18,954	17,487	(1,467)	(8.39)
8 INTEREST PROVISION-THIS PERIOD (21)	(4)	(12)	(8)	100.00	(75)	(108)	(33)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(6,544)	(8,247)	(1,703)	20.65	(56)	(8,151)	(8,095)	99.31
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,943)	(1,943)	0	0.00	(17,487)	(17,487)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$1,336	(\$8,259)	(\$9,595)	116.18	\$1,336	(\$8,259)	(\$9,595)	116.18
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$6,544)	(\$8,247)	(\$1,703)	20.650	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,340	(8,247)	(9,587)	116.253				
14 TOTAL (12+13)	(5,204)	(16,494)	(11,290)	68.451				
15 AVERAGE (50% OF 14)	(2,602)	(8,247)	(5,645)	68.451				
16 INTEREST RATE - FIRST DAY OF MONTH	1.71000%	1.71000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.76000%	1.76000%	0.00000	0.00000				
18 TOTAL (16+17)	3.4700%	3.47000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.73500%	1.73500%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.14458%	0.14458%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	(\$4)	(\$12)	(\$8)	68.45125				

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: SEP 02

JAN 02

Through

DEC 02

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
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						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
<b>TOTAL</b>						0.00					0.00



**THERM SALES AND CUSTOMER DATA**

**SCHEDULE A-5**

FOR THE PERIOD OF: **JAN 02** Through **DEC 02**

	CURRENT MONTH:		SEP 02		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	3,166	3,000	(166)	(5.53)	50,277	48,200	(2,077)	(4.31)	
COMMERCIAL	48,587	45,000	(3,587)	(7.97)	497,572	471,000	(26,572)	(5.64)	
<b>TOTAL FIRM</b>	<b>51,753</b>	<b>48,000</b>	<b>(3,753)</b>	<b>(7.82)</b>	<b>547,849</b>	<b>519,200</b>	<b>(28,649)</b>	<b>(5.52)</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
<b>TOTAL THERM SALES</b>	<b>51,753</b>	<b>48,000</b>	<b>(3,753)</b>	<b>(7.82)</b>	<b>547,849</b>	<b>519,200</b>	<b>(28,649)</b>	<b>(5.52)</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	406	435	29	6.67	503	514	11	2.14	
COMMERCIAL	94	96	2	2.08	94	95	1	1.05	
<b>TOTAL FIRM</b>	<b>500</b>	<b>531</b>	<b>31</b>	<b>5.84</b>	<b>597</b>	<b>609</b>	<b>12</b>	<b>1.97</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
<b>TOTAL CUSTOMERS</b>	<b>500</b>	<b>531</b>	<b>31</b>	<b>5.84</b>	<b>597</b>	<b>609</b>	<b>12</b>	<b>1.97</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	7.80	6.90	(0.90)	(13.07)	99.95	93.77	(0.90)	(0.96)	
COMMERCIAL	516.88	468.75	(48.13)	(10.27)	5293.32	4957.89	(48.13)	(0.97)	

ACTUAL FOR THE PERIOD OF: JAN 02 through DEC 02

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED</u>	1.04086	1.03399	1.03541	1.03154	1.03956	1.03987	1.04035	1.03409	1.03311	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07619	1.06909	1.07056	1.06655	1.07485	1.07517	1.07566	1.06919	1.06818	0.00000	0.00000	0.00000



## *Sales Recap by Type*

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	09/30/02
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
<b>RM Residential Meter</b>		<b>406</b>	<b>5721.38</b>	<b>1.807</b>	<b>3166.1</b>
<b>CM Commercial Meter</b>		<b>94</b>	<b>41584.74</b>	<b>0.856</b>	<b>48587.2</b>
<b>Total</b>		<b>500</b>	<b>47306.12</b>	<b>0.914</b>	<b>51753.3</b>

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

<b>Customer</b>	<b>Statement Date</b>	10/07/02
Sebring Gas System	<b>Account Number</b>	700
3515 US Highway 27 South	<b>Payable Upon Receipt</b>	
Sebring, Florida 33870-5452	<b>Past Due After</b>	10/17/02
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Sep-02

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,005	\$3.3919	\$16,976.61
D	5,005	\$0.3709	\$1,856.35
C	5,005	\$0.0542	\$271.27
MS			\$250.00
Interest			\$ 154.80
Subtotal Current Bill			<b>\$19,509.03</b>
Previous Balance			\$32,318.17
<b>TOTAL AMOUNT DUE</b>			<b><u>\$51,827.20</u></b>

\* MMBtu's  
 \*\* Includes 3.31% Fuel  
 \*\*\* Estimated

BS - Baseload Service  
 D - Demand / FGT Reservation  
 C - Commodity / FGT Usage  
 MS - Management Service

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account # Routing Number
--	--

For Billing Inquiries call Customer Accounting at (863) 224-7841  
 Facsimile Number (863) 294-3895

PLEASE REMIT PAYMENT TO:



PEOPLES GAS  
 P.O. Box 31017  
 TAMPA, FL 33631-3017

CUSTOMER INVOICE

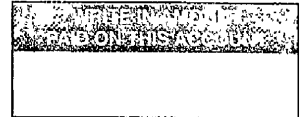
ACCOUNT NUMBER  
**7784648**

AMOUNT NOW DUE  
**3309.25**

STATEMENT DATE  
**10/01/02**

PAYABLE UPON RECEIPT

**SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870**



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

**1085 W. MAIN STREET  
 AVON PARK, FLORIDA 32825**

1-877-832-6747

SERVICE ADDRESS

**1246 N RIDGEWOOD DR  
 AVON PARK FL 33870**

AMOUNT NOW DUE  
**3309.25**

PAST DUE AFTER  
**10/22/02**

ACCOUNT NUMBER  
**7784648**

AVERAGE DAILY THERM USAGE

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.  
 THIS MONTH'S BILLING DATES

-- SERVICE PERIOD --  
 TO 09/01/02 NUMBER OF DAYS 30 STATEMENT DATE 10/1/02

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS		MCF
ZRE00210	319287	314586	=	4701
TOTAL THERMS =				4701.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE		1,872.50
PAYMENT		0.00
*** TRANSPORTATION ***		
CUSTOMER CHARGE		0.00
TRANSPORTATION CHARGE	4701.0 X 0.35000 =	1,645.35
TRANSITION CHARGE	4701.0 X 0.00000 =	0.00
ADJUSTMENT		-208.60

TOTAL BALANCE DUE 3309.25

*Handwritten:*  
 $4,701 \times 1.06818 \times 10 = 50,215$  THERMS