



P O Box 3395
West Palm Beach, FL 33402-3395

October 16, 2002

Ms. Blanca S. Bayó, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

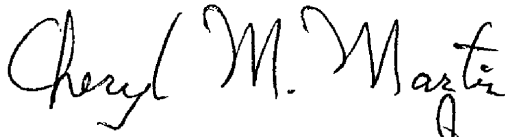
RE: DOCKET NO. 020003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the September 2002 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at cmmartin@fpuc.com, (561) 838-1725; or Jim Mesite at jmesite@fpuc.com, (561) 838-1733.

Sincerely,


Cheryl M. Martin
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami
George Bachman - cover
Marc Schneidermann - cover
Chris Snyder
Jim Mesite - cover
SJ 80-445, 2002 PGA Filings, July-December

DOCUMENT NUMBER-DATE

11378 OCT 21 02

FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE					
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	10,753	7,171	(3,582)	(49.94)	114,040	96,273	(17,767)	(18.46)	
2	NO NOTICE SERVICE	1,947	1,770	(177)	(10.00)	40,915	37,395	(3,520)	(9.41)	
3	SWING SERVICE	0	0	(7,950)		26,947	0	(36,698)		
4	COMMODITY (Other)	593,152	1,923,552	1,330,400	69.16	8,497,400	26,452,540	17,955,140	67.88	
5	DEMAND	136,043	149,604	13,561	9.06	2,411,505	2,677,948	266,443	9.95	
6	OTHER	7,950	0	(7,950)		36,698	0	(36,698)		
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	0	0	0		0	0	0		
8	DEMAND	0	0	0		0	0	0		
9	COMMODITY (Other)	0	0	0		0	0	0		
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,042,599)	(1,042,599)	100.00	0	(16,631,815)	(16,631,815)	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	749,844	1,039,498	281,704	27.10	11,127,505	12,632,341	1,495,085	11.84	
12	NET UNBILLED	0	0	0		0	0	0		
13	COMPANY USE	24,979	2,318	(22,661)	(977.61)	166,492	29,875	(136,617)	(457.30)	
14	TOTAL THERM SALES	982,397	1,037,180	54,783	5.28	10,911,815	12,602,466	1,690,651	13.42	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	2,242,810	2,564,720	321,910	12.55	29,032,460	35,036,105	6,003,645	17.14	
16	NO NOTICE SERVICE	330,000	300,000	(30,000)	(10.00)	6,934,900	6,338,000	(596,900)	(9.42)	
17	SWING SERVICE	0	0	0		48,700	0	(48,700)		
18	COMMODITY (Other)	2,198,820	2,564,720	365,900	14.27	28,650,810	35,036,105	6,385,295	18.22	
19	DEMAND	2,829,000	2,949,000	120,000	4.07	42,061,420	42,147,795	86,375	0.20	
20	OTHER	0	0	0		0	0	0		
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,198,820	2,564,720	365,900	14.27	28,699,510	35,036,105	6,336,595	18.09	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	62,761	5,010	(57,751)	(1152.71)	455,195	64,690	(390,505)	(603.66)	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,713,861	2,559,710	(2,154,151)	(84.16)	56,822,093	34,971,415	(21,850,678)	(38.46)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.479	0.280	(0.199)	(71.07)	0.393	0.275	(0.118)	(42.91)
29	NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	55.333	0.000	(55.333)	
31	COMMODITY (Other)	(4/18)	26.976	75.000	48.024	64.03	29.658	75.501	45.843	60.72
32	DEMAND	(5/19)	4.809	5.073	0.264	5.20	5.733	6.354	0.621	9.77
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	34.102	40.531	6.429	15.86	38.772	36.055	(2.717)	(7.54)
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
39	COMPANY USE	(13/26)	39.800	46.267	6.467	13.98	36.576	46.182	9.606	20.80
40	TOTAL COST OF THERM SOLD	(11/27)	15.907	40.610	24.703	60.83	19.583	36.122	16.539	45.79
41	TRUE-UP	(E-2)	(0.810)	(0.810)	0.000	0.00	(0.810)	(0.810)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	15.097	39.800	24.703	62.07	18.773	35.312	16.539	46.84
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	15.17294	40.00019	24.827	62.07	18.86743	35.48962	16.622	46.84
45	PGA FACTOR ROUNDED TO NEAREST .001		15.173	40.000	24.827	62.07	18.867	35.490	16.623	46.84

DOCUMENT NUMBER-DATE

11378 OCT 21 02

FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2002 THROUGH DECEMBER 2002	
CURRENT MONTH:		SEPTEMBER 2002	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,150,430	10,251.82	0.477
2 No Notice Commodity Adjustment - System Supply	(9,490)	(51.44)	0.542
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	101,870	552.14	0.542
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,242,810	10,752.52	0.479
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,096,950	727,962.68	34.715
18 Commodity Other - Scheduled FTS - OSSS	101,870	34,486.44	33.853
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(95,495.56)	0.000
21 Imbalance Cashout - Other Shippers	0	(73,801.82)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,198,820	593,151.74	26.976
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,727,130	136,043.20	4.989
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	101,870	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,829,000	136,043.20	4.809
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	7,950.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	7,950.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002
CURRENT MONTH: SEPTEMBER 2002

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	49892	9-13	70,234.39	0.00	1,770.00	0.00	0.00	68,464.39	0.00
2	FGT	50079	14-17	62,616.17	0.00	0.00	0.00	0.00	62,616.17	0.00
3	FGT	50037	18-19	5,139.64	0.00	177.00	0.00	0.00	4,962.64	0.00
4	FGT	50181	20-21	7,025.46	7,025.46	0.00	0.00	0.00	0.00	0.00
5	FGT	50172	22-23	3,071.19	3,071.19	0.00	0.00	0.00	0.00	0.00
6	FGT	50318	24	707.31	707.31	0.00	0.00	0.00	0.00	0.00
7	FGT	50180	25	(9.27)	(9.27)	0.00	0.00	0.00	0.00	0.00
8	FGT	50319	26	(42.17)	(42.17)	0.00	0.00	0.00	0.00	0.00
9	FGT	CK9600044180	27	(95,495.56)	0.00	0.00	0.00	(95,495.56)	0.00	0.00
10	BP ENERGY	103722	28	377,423.82	0.00	0.00	0.00	377,423.82	0.00	0.00
11	DUKE ENERGY	SR02090539	29	385,025.30	0.00	0.00	0.00	385,025.30	0.00	0.00
12	MULTIFUELS	20906	30	7,950.00	0.00	0.00	0.00	0.00	0.00	7,950.00
13	CENTRAL FLA	WIRE	31	(34,724.36)	0.00	0.00	0.00	(34,724.36)	0.00	0.00
14	INFINITE	WIRE	32	(39,077.46)	0.00	0.00	0.00	(39,077.46)	0.00	0.00
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				749,844.46	10,752.52	1,947.00	0.00	593,151.74	136,043.20	7,950.00

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	593,152	880,953	287,801	32.67	8,497,400	9,820,725	1,323,325	13.47
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	156,693	158,545	1,852	1.17	2,630,105	2,811,616	181,511	6.46
3	TOTAL		749,844	1,039,498	289,654	27.86	11,127,505	12,632,341	1,504,836	11.91
4	FUEL REVENUES (NET OF REVENUE TAX)		982,397	1,037,180	54,783	5.28	10,911,815	12,602,466	1,690,651	13.42
5	TRUE-UP - (COLLECTED) OR REFUNDED *		30,511	30,511	0	0.00	274,514	274,514	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,012,908	1,067,691	54,783	5.13	11,186,329	12,876,980	1,690,651	13.13
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	263,064	28,193	(234,871)	(833.08)	58,824	244,639	185,815	75.95
8	INTEREST PROVISION -THIS PERIOD	Line 21	2,206	19,210	17,004	88.52	20,267	174,069	153,802	88.36
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,409,509	13,287,598	11,878,089	89.39	1,839,691	13,160,296	11,320,605	86.02
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(30,511)	(30,511)	0	0.00	(274,514)	(274,514)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,644,268	13,304,490	11,660,222	87.64	1,644,268	13,304,490	11,660,222	87.64
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	1,409,509	13,287,598	11,878,089	89.39	<p>• NOTE</p> <p>If Line 5 is a refund enter as a positive number.</p> <p>If Line 5 is a collection, enter as a negative number.</p> <p>For <u>September</u>, Line 9, Actual, Current Period and Year-To-Date have been increased by \$5,663 due to 2001 Audit of SFNG PGA.</p>			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,642,062	13,285,280	11,643,218	87.64				
14	TOTAL (12+13)	Add Lines 12 + 13	3,051,571	26,572,878	23,521,307	88.52				
15	AVERAGE	50% of Line 14	1,525,786	13,286,439	11,760,653	88.52				
16	INTEREST RATE - FIRST DAY OF MONTH		1.71%	1.71%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.76%	1.76%	0	0.00				
18	TOTAL	Add Lines 16 + 17	3.47%	3.47%	0	0.00				
19	AVERAGE	50% of Line 18	1.74%	1.74%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.14458%	0.14458%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	2,206	19,210	17,004	88.52				

4

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

PRESENT MONTH: SEPTEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002	DUKE	SYS SUPPLY	N/A	1,930,800	197,750	2,128,550	556,200	N/A	N/A	INCL IN COST	26.130441
2	Jan 2002	BP	SYS SUPPLY	N/A	2,266,900	0	2,266,900	589,625	N/A	N/A	INCL IN COST	26.010190
3	Jan 2002	BP	SYS SUPPLY	N/A	371,040	0	371,040	107,464	N/A	N/A	INCL IN COST	28.982915
4	Feb 2002	DUKE	SYS SUPPLY	N/A	1,421,300	221,000	1,842,300	338,562	N/A	N/A	INCL IN COST	20.615113
5	Feb 2002	BP	SYS SUPPLY	N/A	2,484,870	0	2,484,870	558,696	N/A	N/A	INCL IN COST	22.483913
6	Feb 2002	FGT	SYS SUPPLY	N/A	0	0	0	(28,951)	N/A	N/A	INCL IN COST	N/A
7	Feb 2002	BP	SYS SUPPLY	N/A	317,360	0	317,360	90,068	N/A	N/A	INCL IN COST	28.380388
8	Mar 2002	FGT	SYS SUPPLY	N/A	0	0	0	(7,004)	N/A	N/A	INCL IN COST	N/A
9	Mar 2002	BP	SYS SUPPLY	N/A	2,638,240	0	2,638,240	608,521	N/A	N/A	INCL IN COST	23.065415
10	Mar 2002	DUKE	SYS SUPPLY	N/A	1,243,590	175,500	1,419,090	445,088	N/A	N/A	INCL IN COST	31.364325
11	Apr 2002	DUKE	SYS SUPPLY	N/A	1,045,750	215,000	1,260,750	505,884	N/A	N/A	INCL IN COST	40.125640
12	Apr 2002	BP	SYS SUPPLY	N/A	2,092,650	0	2,092,650	735,041	N/A	N/A	INCL IN COST	35.124889
13	Apr 2002	FGT	SYS SUPPLY	N/A	0	0	0	(17,600)	N/A	N/A	INCL IN COST	N/A
14	May 2002	DUKE	SYS SUPPLY	N/A	1,028,480	182,850	1,211,330	494,698	N/A	N/A	INCL IN COST	40.839243
15	May 2002	BP	SYS SUPPLY	N/A	1,636,760	0	1,636,760	570,682	N/A	N/A	INCL IN COST	34.866566
16	May 2002	FGT	SYS SUPPLY	N/A	0	0	0	(57,842)	N/A	N/A	INCL IN COST	N/A
17	Jun 2002	DUKE	SYS SUPPLY	N/A	1,020,230	127,260	1,147,490	498,904	N/A	N/A	INCL IN COST	43.477852
18	Jun 2002	BP	SYS SUPPLY	N/A	1,489,420	0	1,489,420	513,283	N/A	N/A	INCL IN COST	34.930993
19	Jun 2002	FGT	SYS SUPPLY	N/A	0	0	0	(60,788)	N/A	N/A	INCL IN COST	N/A
20	Jul 2002	DUKE	SYS SUPPLY	N/A	775,440	110,850	886,290	407,371	N/A	N/A	INCL IN COST	45.963624
21	Jul 2002	BP	SYS SUPPLY	N/A	1,413,020	0	1,413,020	475,151	N/A	N/A	INCL IN COST	33.626629
22	Jul 2002	FGT	SYS SUPPLY	N/A	0	0	0	(73,631)	N/A	N/A	INCL IN COST	N/A
23	Aug 2002	DUKE	SYS SUPPLY	N/A	692,960	148,960	841,910	368,193	N/A	N/A	INCL IN COST	43.733095
24	Aug 2002	BP	SYS SUPPLY	N/A	1,224,020	0	1,224,020	376,896	N/A	N/A	INCL IN COST	30.791690
25	Aug 2002	FGT	SYS SUPPLY	N/A	0	0	0	(90,165)	N/A	N/A	INCL IN COST	N/A
26	Sep 2002	DUKE	SYS SUPPLY	N/A	981,650	101,870	1,083,520	365,025	N/A	N/A	INCL IN COST	35.534874
27	Sep 2002	BP	SYS SUPPLY	N/A	1,115,300	0	1,115,300	377,424	N/A	N/A	INCL IN COST	33.840565
28	Sep 2002	FGT	SYS SUPPLY	N/A	0	0	0	(95,496)	N/A	N/A	INCL IN COST	N/A
29	Sep 2002	CEN FLA GAS	SYS SUPPLY	N/A	0	0	0	(34,724)	N/A	N/A	INCL IN COST	N/A
30	Sep 2002	INFINITE ENGY	SYS SUPPLY	N/A	0	0	0	(39,077)	N/A	N/A	INCL IN COST	N/A
TOTAL					27,169,770	1,481,040	28,650,810	8,497,401	0	0	0	29.66

5

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: SEPTEMBER 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	53	52	1,600	1,547	\$3.3950	\$3.5113
2	DUKE ENERGY	716	90	87	2,706	2,617	\$3.4200	\$3.5363
3	BP ENERGY	716	53	52	1,600	1,547	\$3.4900	\$3.6096
4	DUKE ENERGY	6489	1,336	1,292	40,088	38,771	\$3.2300	\$3.3397
5	DUKE ENERGY	6489	1,695	1,639	50,846	49,178	\$3.2950	\$3.4068
6	BP ENERGY	7995	702	679	21,072	20,368	\$3.3025	\$3.4166
7	BP ENERGY	25809	1,438	1,389	43,127	41,670	\$3.2300	\$3.3429
8	BP ENERGY	157738	1,600	1,547	47,987	46,398	\$3.2825	\$3.3949
9	DUKE ENERGY	157739	27	26	800	774	\$3.9700	\$4.1034
10	DUKE ENERGY	255278	770	745	23,111	22,359	\$3.2700	\$3.3800
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
TOTAL			7,764	7,508	232,937	225,229		
WEIGHTED AVERAGE							\$3.2732	\$3.3852

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	R.C.	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	713,771	632,410	(81,361)	(12.87)	9,044,350	8,788,600	(255,750)	(2.91)
RESIDENTIAL SERVICE (RS)	(21), (31)	573,034	459,990	(113,044)	(24.58)	8,353,443	7,772,780	(580,663)	(7.47)
LARGE VOLUME SERVICE (LVS)	(51)	1,252,627	1,367,030	114,403	8.37	12,775,033	16,337,350	3,562,317	21.80
GENERAL SERVICE TRANS (GSTS)	(90)	30,155	-	(30,155)	-	306,689	-	(306,689)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	793,006	590,770	(202,236)	(34.23)	6,629,255	5,062,020	(1,567,235)	(30.96)
TOTAL FIRM		3,362,594	3,050,200	(312,394)	(10.24)	37,108,769	37,960,750	851,981	2.24
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	87,146	100,280	13,134	13.10	792,202	1,129,380	337,178	29.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	327,312	341,650	14,338	4.20	3,455,616	3,034,270	(421,346)	(13.89)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	834,939	1,834,980	1,000,041	54.50	13,791,852	16,514,820	2,722,968	16.49
OFF SYS SALES SERVICE (OSSS-1)	(95)	101,870	-	(101,870)	-	1,481,040	-	(1,481,040)	-
TOTAL INTERRUPTIBLE		1,351,267	2,276,910	925,643	40.65	19,520,710	20,678,470	1,157,760	5.60
TOTAL THERM SALES		4,713,861	5,327,110	613,249	11.51	56,629,479	58,639,220	2,009,741	3.43
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,200	3,000	(200)	(6.67)	3,222	2,976	(246)	(8.27)
RESIDENTIAL SERVICE (RS)	(21), (31)	41,240	37,221	(4,019)	(10.80)	41,553	37,655	(3,898)	(10.35)
LARGE VOLUME SERVICE (LVS)	(51)	869	922	53	5.75	884	995	111	11.16
GENERAL SERVICE TRANS (GSTS)	(90)	78	-	(78)	-	70	-	(70)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	195	80	(115)	(143.75)	158	75	(83)	(110.67)
TOTAL FIRM		45,582	41,223	(4,359)	(10.57)	45,887	41,701	(4,186)	(10.04)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	6	2	33.33
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	16	15	(1)	(6.67)
TOTAL CUSTOMERS		45,598	41,238	(4,360)	(10.57)	45,903	41,716	(4,187)	(10.04)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	223	211	(12)	(5.69)	2,807	2,953	146	4.94
RESIDENTIAL SERVICE (RS)	(21), (31)	14	12	(2)	(16.67)	201	206	5	2.43
LARGE VOLUME SERVICE (LVS)	(51)	1,441	1,483	42	2.83	14,451	16,419	1,968	11.99
GENERAL SERVICE TRANS (GSTS)	(90)	387	-	(387)	-	4,381	-	(4,381)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,067	7,385	3,318	44.93	41,957	67,494	25,537	37.84
INTERRUPTIBLE SERVICE (IS)	(61)	21,787	16,713	(5,074)	(30.36)	198,051	188,230	(9,821)	(5.22)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	32,731	42,706	9,975	23.36	345,562	379,284	33,722	8.89
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	834,939	1,834,980	1,000,041	54.50	13,791,852	16,514,820	2,722,968	16.49
OFF SYS SALES SERVICE (OSSS-1)	(95)	101,870	-	(101,870)	-	1,481,040	-	(1,481,040)	-

7

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363	1.0382	1.0402	1.0373	1.0341	1.0338	1.0393	1.0424	1.0408			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.06	1.05			
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0365	1.0383	1.0403	1.0361	1.0343	1.0332	1.0392	1.0424	1.0412			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	1.05	1.06	1.06	1.06			



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002
Net Due Date: October 11, 2002
Invoice Identifier: 49892
Invoice Total Amount: \$70,234.39

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		283,800	105,261.42		
		RDM		0.0590			30,000	1,770.00		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0022		-240	-89.02	055954176	RC2
		TEMP RELINQ CR -ACQ CTRC 5972 AT POI 16103 AWARD 10540								
		RD1		0.3687	0.0022		-330	-122.40		RC2
		TEMP RELINQ CR -ACQ CTRC 5972 AT POI 16105 AWARD 10540								
		RD1		0.3687	0.0022		-240	-89.02		RC2
		TEMP RELINQ CR -ACQ CTRC 5972 AT POI 16106 AWARD 10540								
		RD1		0.3687	0.0022		-780	-289.30		RC2
		TEMP RELINQ CR -ACQ CTRC 5972 AT POI 16107 AWARD 10540								
		RD1		0.3687	0.0022		-1,590	-589.73		RC2
		TEMP RELINQ CR -ACQ CTRC 5972 AT POI 16108 AWARD 10540								
		RD1		0.3687	0.0022		-1,380	-511.84	966335010	RC2
		TEMP RELINQ CR -ACQ CTRC 5972 AT POI 16109 AWARD 10540								
		RD1		0.3687	0.0022		-1,080	-400.57	609746565	RC2
		TEMP RELINQ CR -ACQ CTRC 5972 AT POI 16158 AWARD 10540								
		RD1		0.3687	0.0022		-4,830	-1,791.45	055954176	RC2
		TEMP RELINQ CR -ACQ CTRC 5337 AT POI 16103 AWARD 10700								
		RD1		0.3687	0.0022		-3,630	-1,346.37		RC2
		TEMP RELINQ CR -ACQ CTRC 5337 AT POI 16105 AWARD 10700								
		RD1		0.3687	0.0022		-5,610	-2,080.75		RC2
		TEMP RELINQ CR -ACQ CTRC 5337 AT POI 16108 AWARD 10700								
		RD1		0.3687	0.0022		-1,290	-478.46	966335010	RC2
		TEMP RELINQ CR -ACQ CTRC 5337 AT POI 16109 AWARD 10700								
		RD1		0.3687	0.0022		-4,440	-1,646.80	055954176	RC2
		TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16103 AWARD 10763								

6

9



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002
Net Due Date: October 11, 2002
Invoice Identifier: 49892
Invoice Total Amount: \$70,234.39

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: (REDACTED)
Payee Bank Acct No:
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16104 AWARD 10763	RD1		0.3687	0.0022		0.3709	-4,410	-1,635.67	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16105 AWARD 10763	RD1		0.3687	0.0022		0.3709	-7,860	-2,915.27		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16106 AWARD 10763	RD1		0.3687	0.0022		0.3709	-120	-44.51		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16107 AWARD 10763	RD1		0.3687	0.0022		0.3709	-2,910	-1,079.32		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16109 AWARD 10763	RD1		0.3687	0.0022		0.3709	-8,790	-3,260.21	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16156 AWARD 10763	RD1		0.3687	0.0022		0.3709	-7,320	-2,714.99	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16157 AWARD 10763	RD1		0.3687	0.0022		0.3709	-8,100	-3,004.29	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16158 AWARD 10763	RD1		0.3687	0.0022		0.3709	-120	-44.51	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 62992 AWARD 10763	RD1		0.3687	0.0022		0.3709	-1,530	-567.48		RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16103 AWARD 10765	RD1		0.3687	0.0022		0.3709	-930	-344.94	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16104 AWARD 10765	RD1		0.3687	0.0022		0.3709	-210	-77.89	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16105 AWARD 10765	RD1		0.3687	0.0022		0.3709	-6,180	-2,292.16		RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16106 AWARD 10765	RD1		0.3687	0.0022		0.3709	-630	-233.67		RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16107 AWARD 10765	RD1		0.3687	0.0022		0.3709	-2,550	-945.80		RC2

10

10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002
Net Due Date: October 11, 2002
Invoice Identifier: 49892
Invoice Total Amount: \$70,234.39

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No: REDACTED
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16108 AWARD 10765	RD1		0.3687	0.0022		-1.110	-411.70		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16109 AWARD 10765	RD1		0.3687	0.0022		-1,680	-623.11	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16156 AWARD 10765	RD1		0.3687	0.0022		-180	-66.76	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16157 AWARD 10765	RD1		0.3687	0.0022		-150	-55.64	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16158 AWARD 10765	RD1		0.3687	0.0022		-450	-166.91	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 62992 AWARD 10765	RD1		0.3687	0.0022		-60	-22.25		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 10762	RD1		0.3687	0.0022		-150	-55.64	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 10762	RD1		0.3687	0.0022		-240	-89.02	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 10762	RD1		0.3687	0.0022		-1,170	-433.95		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10762	RD1		0.3687	0.0022		-1,140	-422.83		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 10762	RD1		0.3687	0.0022		-360	-133.52		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16108 AWARD 10762	RD1		0.3687	0.0022		-930	-344.94		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 10762	RD1		0.3687	0.0022		-3,570	-1,324.11	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16156 AWARD 10762	RD1		0.3687	0.0022		-1,440	-534.10	081390429	RC2

11

11



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002
Net Due Date: October 11, 2002
Invoice Identifier: 49892
Invoice Total Amount: \$70,234.39

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: REDACTED
Payee Bank ABA No:
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16157 AWARD 10762	RD1		0.3687	0.0022		0.3709	-8,820	-3,271.34	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16158 AWARD 10762	RD1		0.3687	0.0022		0.3709	-600	-222.54	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 62992 AWARD 10762	RD1		0.3687	0.0022		0.3709	-60	-22.25		RC2

12

12



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Net Due Date: October 11, 2002

Invoice Identifier: 49892

Invoice Total Amount: \$70,234.39

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5009:									214,590	\$70,234.39		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1417.95	71652.34
1999	0.0076	1224.81	71459.20
2000	0.0066	1010.22	71244.61
2001	0.003	237.70	70472.09
2002	0.0022	66.03	70300.42

13

13



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Net Due Date: October 11, 2002

Invoice Identifier: 50079

Invoice Total Amount: \$62,616.17

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0022	0.0169	134,340	100,365.41		
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16103 AWARD 10539	RD1		0.7618	0.0022		-90	-68.76	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16105 AWARD 10539	RD1		0.7618	0.0022		-150	-114.60		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16106 AWARD 10539	RD1		0.7618	0.0022		-90	-68.76		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16107 AWARD 10539	RD1		0.7618	0.0022		-300	-229.20		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16108 AWARD 10539	RD1		0.7618	0.0022		-630	-481.32		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16109 AWARD 10539	RD1		0.7618	0.0022		-570	-435.48	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16158 AWARD 10539	RD1		0.7618	0.0022		-780	-595.92	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16103 AWARD 10699	RD1		0.7618	0.0022		-1,950	-1,489.80	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16105 AWARD 10699	RD1		0.7618	0.0022		-1,470	-1,123.08		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16108 AWARD 10699	RD1		0.7618	0.0022		-2,280	-1,741.92		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16109 AWARD 10699	RD1		0.7618	0.0022		-540	-412.56	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10764	RD1		0.7618	0.0022		-1,800	-1,375.20	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10764	RD1		0.7618	0.0022		-1,800	-1,375.20	968786749	RC2

14

14



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Net Due Date: October 11, 2002

Invoice Identifier: 50079

Invoice Total Amount: \$62,616.17

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: James Cramer

Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10764	RD1		0.7618	0.0022		0.7640	-3,180	-2,429.52	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16106 AWARD 10764	RD1		0.7618	0.0022		0.7640	-30	-22.92	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16107 AWARD 10764	RD1		0.7618	0.0022		0.7640	-1,170	-893.88	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10764	RD1		0.7618	0.0022		0.7640	-3,540	-2,704.56	966335010 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10764	RD1		0.7618	0.0022		0.7640	-5,220	-3,988.08	081390429 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10764	RD1		0.7618	0.0022		0.7640	-5,760	-4,400.64	611767658 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10764	RD1		0.7618	0.0022		0.7640	-90	-68.76	609746565 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10764	RD1		0.7618	0.0022		0.7640	-1,080	-825.12	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16103 AWARD 10766	RD1		0.7618	0.0022		0.7640	-390	-297.96	055954176 RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16104 AWARD 10766	RD1		0.7618	0.0022		0.7640	-90	-68.76	968786749 RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16105 AWARD 10766	RD1		0.7618	0.0022		0.7640	-2,520	-1,925.28	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16106 AWARD 10766	RD1		0.7618	0.0022		0.7640	-240	-183.36	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16107 AWARD 10766	RD1		0.7618	0.0022		0.7640	-1,020	-779.28	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16108 AWARD 10766	RD1		0.7618	0.0022		0.7640	-450	-343.80	RC2

15

15



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002
Net Due Date: October 11, 2002
Invoice Identifier: 50079
Invoice Total Amount: \$62,616.17

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: REDACTED
Payee Bank ABA No: (Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16109 AWARD 10766	RD1		0.7618	0.0022		0.7640	-690	-527.16	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16156 AWARD 10766	RD1		0.7618	0.0022		0.7640	-120	-91.68	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16157 AWARD 10766	RD1		0.7618	0.0022		0.7640	-120	-91.68	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16158 AWARD 10766	RD1		0.7618	0.0022		0.7640	-300	-229.20	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 62992 AWARD 10766	RD1		0.7618	0.0022		0.7640	-30	-22.92		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10761	RD1		0.7618	0.0022		0.7640	-60	-45.84	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10761	RD1		0.7618	0.0022		0.7640	-90	-68.76	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10761	RD1		0.7618	0.0022		0.7640	-480	-366.72		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10761	RD1		0.7618	0.0022		0.7640	-480	-366.72		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10761	RD1		0.7618	0.0022		0.7640	-150	-114.60		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10761	RD1		0.7618	0.0022		0.7640	-390	-297.96		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10761	RD1		0.7618	0.0022		0.7640	-1,440	-1,100.16	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10761	RD1		0.7618	0.0022		0.7640	-1,050	-802.20	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10761	RD1		0.7618	0.0022		0.7640	-6,300	-4,813.20	611767658	RC2

16

16



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401
Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002
Net Due Date: **October 11, 2002**
Invoice Identifier: 50079
Invoice Total Amount: **\$62,616.17**

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: **REDACTED**
Payee Bank ABA No: Citibank; New York NY

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10761	RD1		0.7618	0.0022	0.7640	-450	-343.80	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 62992 AWARD 10761	RD1		0.7618	0.0022	0.7640	-30	-22.92		RC2

Total for Contract 3624: **84,930** **\$62,616.17**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	830.64	63446.81
1999	0.0076	754.20	63370.37
2000	0.0066	669.27	63285.44
2001	0.003	363.52	62979.69
2002	0.0022	295.58	62911.75



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002
Net Due Date: October 11, 2002
Invoice Identifier: 50037
Invoice Total Amount: \$5,139.64

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: REDACTED
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		14,490	5,374.34		
		RDM		0.0590			3,000	177.00		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0022		-120	-44.51	199116823	RC2
		TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16160 AWARD 10705								
		RD1		0.3687	0.0022		-990	-367.19	199116823	RC2
		TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16160 AWARD 10698								

18

18



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Net Due Date: October 11, 2002

Invoice Identifier: 50037

Invoice Total Amount: \$5,139.64

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc Net				
Total for Contract 100740:							16,380	\$5,139.64		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	109.79	5249.43
1999	0.0076	95.05	5234.69
2000	0.0066	78.67	5218.31
2001	0.003	19.70	5159.34
2002	0.0022	6.60	5146.24

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002
Net Due Date: October 18, 2002
Invoice Identifier: 50181
Invoice Total Amount: \$7,025.46

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0230		6,000	325.20		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0230		23,008	1,247.03		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0230		6,000	325.20		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0230		3,000	162.60		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0230		27,000	1,463.40		
	3165 FPU-BOCA RATON	COT		0.0312	0.0230		41,406	2,244.21		
	3262 FPU-SANFORD	COT		0.0312	0.0230		4,500	243.90		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0230		1,020	55.28		
	3277 FPU-DELAND	COT		0.0312	0.0230		6,000	325.20		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0230		10,187	552.14		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0230		1,500	81.30		

20

20



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002
Net Due Date: October 18, 2002
Invoice Identifier: 50181
Invoice Total Amount: \$7,025.46

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: REDACTED
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 5009:								129,621	\$7,025.46	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	427.75	7453.21
1999	0.0075	259.25	7284.71
2000	0.0072	220.36	7245.82
2001	0.007	194.44	7219.90
2002	0.0055	0.01	7025.47

Late Payment Charges are assessed on past due balances paid after the invoice due date.

21

21



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002

Net Due Date: October 18, 2002

Invoice Identifier: 50172

Invoice Total Amount: \$3,071.19

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED
Citibank; New York NY

Svc Req K: 3624

Svc Req: FLORIDA PUBLIC

Account Number: 4000002517

Beg Date: 09/01/2002

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 09/30/2002

Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0230	0.0372	4,020	149.54		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0230	0.0372	5,250	195.30		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0230	0.0372	9,630	358.24		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0230	0.0372	12,420	462.02		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0230	0.0372	8,850	329.22		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0230	0.0372	3,390	126.11		
	3165 FPU-BOCA RATON	COT		0.0142	0.0230	0.0372	15,389	572.47		
	3262 FPU-SANFORD	COT		0.0142	0.0230	0.0372	3,420	127.22		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0230	0.0372	480	17.86		
	3277 FPU-DELAND	COT		0.0142	0.0230	0.0372	11,670	434.12		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0230	0.0372	8,040	299.09		

22

22



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002
Net Due Date: October 18, 2002
Invoice Identifier: 50172
Invoice Total Amount: \$3,071.19

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: **RETRACTED**
Payee Bank Acct No: **RETRACTED**
Payee Bank ABA No: (Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 3624:									82,559	\$3,071.19	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	272.42	3343.61
1999	0.0075	165.09	3236.28
2000	0.0072	140.32	3211.51
2001	0.007	123.81	3195.00
2002	0.0055	0.00	3071.19



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002
Net Due Date: **October 18, 2002**
Invoice Identifier: 50318
Invoice Total Amount: **\$707.31**

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: **REDACTED**
Payee Bank Acct No: **REDACTED**
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3280 FPU-NEW SMYRNA	COT		0.0312	0.0230		13,050	707.31		
Total for Contract 100740:							13,050	\$707.31		

24

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	43.06	750.37
1999	0.0075	26.10	733.41
2000	0.0072	22.18	729.49
2001	0.007	19.57	726.88
2002	0.0055	0.00	707.31

24



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002
Net Due Date: October 18, 2002
Invoice Identifier: 50180
Invoice Total Amount: -\$9.27

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: (REDACTED)
Payee Bank Acct No: (REDACTED)
Payee Bank ABA No: (REDACTED)
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
NO NOTICE		COT		0.0312	0.0230		0.0542	-171	-9.27		

Total for Contract 5002: -171 -\$9.27

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-9.27
1999	0.0075	0.00	-9.27
2000	0.0072	0.00	-9.27
2001	0.007	0.00	-9.27
2002	0.0055	0.00	-9.27

Late Payment Charges are assessed on past due balances paid after the invoice due date.

25

25



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002

Net Due Date: October 18, 2002

Invoice Identifier: 50319

Invoice Total Amount: \$42.17

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REFLECTED

Citibank; New York NY

Svc Req K: 100834

Svc Req: FLORIDA PUBLIC

Account Number: 4000002517

Beg Date: 09/01/2002

Contact Name: Cust Svc (pager)

Svc Code: OB

Svc Req ID: 006924427

Prev Inv ID:

End Date: 09/30/2002

Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Net				
NO NOTICE		COT		0.0312	0.0230	0.0542	-778	-42.17		

Total for Contract 100834: -778 -42.17

26

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-42.17
1999	0.0075	0.00	-42.17
2000	0.0072	0.00	-42.17
2001	0.007	0.00	-42.17
2002	0.0055	0.00	-42.17

Late Payment Charges are assessed on past due balances paid after the invoice due date.

26

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100043359	09/10/02	49636		95,495.56	0.00	95,495.56
					TOTAL	95495.56

SPECIAL INSTRUCTIONS:

call alma green x36832 for pick up

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600044180 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

ENRON

FLORIDA GAS TRANSMISION
P.O. BOX 1188
HOUSTON TX 77251-1188

DATE 09/13/2002 NO. 9600044180
62.20
311

\$***95,495.56**

NOT VALID AFTER 1 YEAR

Raymond M. Bowen, Jr.
AUTHORIZED SIGNATURE

PAY *Ninety-Five Thousand Four Hundred Ninety-Five and 56/100 Dollars*
TO THE ORDER OF FLORIDA PUBLIC UTILITIES CO
PO Box 3395
WEST PALM BEACH FL 334023395

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

REDACTED

Gas Sales Invoice



BP Energy Company

Tax ID 38-3421804

To:

Arnell Willis
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Invoice Number 1037222
Invoice Date 10/04/2002
Contract # 157115
Delivery Month Sep 2002
Due Date 10/25/2002

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-8000

Natural Gas delivered during Sep 2002

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		3,200	3.2300	10,336.00 11,016.00
CS #7 EUNICE (0025306)		43,127	3.2300	139,300.21
CS #8 ZACHARY (0026412)		21,072	3.3025	69,590.28
Falrway-Amoco (Yellowhammer) (94406)		47,987 48,000	3.2825	157,560.00 157,517.33
Total Amount Due		115,399 115,386		376,786.49 377,423.82

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

09/01-09/30: FGT Zone 2 IF	3.2900
09/01-09/30: FGT Zone 3 IF	3.2700
09/01-09/30: FGT Zone 1 IF	3.2100

If you have any questions, please contact : Troy Meloncon at (281) 366-4265
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

For BP use only: 141876 .01



Mobil

Florida Public Utilities Company
 P.O. BOX 3395
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR02090539
 Customer No: 205877-01
 Customer Fax: (561) 838-1713

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #
 Account #

Invoice Date: October 10, 2002
 Payment Terms: Due October 25, 2002
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
9/02	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	50,846	31,899 3.2950	105,107.20 167,537.57
9/02	5430 - ZONE 3	25306	Pooling\Zone 1 CS #7		1,606 3.2300	5,187.38 5,492.52
9/02	5430 - ZONE 3	25412	Pooling\Zone 2 CS # 8		1,100 3.2950	3,624.50 3,722.00
9/02	B2B1500	255278	MBPP-Partners	23,111	23,200 3.2700	75,864.00 75,572.17
9/02	B2B1500	255278	MBPP-Partners		800 3.2700 3.97	2,616.00 3,176.00
9/02	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	40,089	59,046 3.2300	190,718.58 129,484.24
** Invoice Totals				117,651		338,117.66
				117,551		385,025.30

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.

INVOICE

MARLIN GAS TRANSPORT, INC.
140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: **020906**

PAGE: **1**

mailed 9/6

SOLD TO:

Florida Public Utilities
401 South Dixie Hwy.
West Palm Beach, FL 33401

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
FPUC		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Due upon receipt	9/6/02	9/6/02
DESCRIPTION		AMOUNT
Publix CNG Project CNG Jumbo Tube Trailer - one month rental		\$ 7,950.00
Subtotal		\$ 7,950.00
Sales Tax		
Total Invoice Amount		\$ 7,950.00
Check No:	Payment Received	0.00
TOTAL DUE		\$ 7,950.00



INVOICE

Date: September 11, 2002
 Due Date: September 21, 2002

Central Florida Gas Company
 Attention: Mr. Barry Porter
 1015 Sixth Street NW
 Winter Haven, Florida 33881

INVOICE NUMBER 12112859GSAUG02

<u>Description</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
August 2002 Imbalance Trading	MMBtu	11,064	\$3.1385	\$34,724.36
Totals		11,064		\$34,724.36

Mail Payment to:

Florida Public Utilities Company
 Attention: Christopher M. Snyder
 Post Office Box 3395
 West Palm Beach, Florida 33402-3395

Wire transfer payment to:

SunBank/South Florida, NA
 501 East Los Olas Boulevard
 Ft. Lauderdale, Florida 33301
 ABA #
 For the credit of Florida Public Utilities Company
 General Account No. f

REDACTED

Please enclose one copy of this invoice with check payment



INVOICE

Date: September 11, 2002
 Due Date: September 21, 2002

Infinite Energy
 Attention: Mr. Darren Novich
 7001 SW 24th Avenue
 Gainesville, Florida 32607-3704

INVOICE NUMBER 12112859GSAUG02

<u>Description</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
August 2002 Imbalance Trading	MMBtu	12,451	\$3.1385	\$39,077.46
Totals		12,451		\$39,077.46

Mail Payment to:

Florida Public Utilities Company
 Attention: Christopher M. Snyder
 Post Office Box 3395
 West Palm Beach, Florida 33402-3395

Wire transfer payment to:

SunBank/South Florida, NA
 501 East Los Olas Boulevard
 Ft. Lauderdale, Florida 33301
 ABA #C
 For the credit of Florida Public Utilities Company
 General Account No.

REDACTED

Please enclose one copy of this invoice with check payment

Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713