

ORIGINAL



October 18, 2002

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-EI are an original and ten (10) copies of the following for the month of September 2002 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Also, enclosed is the revised Schedule A-3 for July and August (correction on row 26a Actual YTD for both months).

AUS \_\_\_\_\_  
 CAF \_\_\_\_\_  
 CMP \_\_\_\_\_  
 COM 5 \_\_\_\_\_  
 CTR \_\_\_\_\_  
 ECR \_\_\_\_\_  
 GCL \_\_\_\_\_  
 OPC \_\_\_\_\_  
 MMS \_\_\_\_\_  
 SEC 1 \_\_\_\_\_  
 OTH \_\_\_\_\_

Sincerely,

*Susan D. Ritenour*

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission  
Division of Auditing and Safety  
Lynn Deamer  
Division of Economic Regulation  
Connie Kummer

*Revised A-3 for 7/02, 8/02*

DOCUMENT NUMBER-DATE

11382 OCT 21 02

FPSC-COMMISSION CLERK

*Schedules A1 - A9*

DOCUMENT NUMBER-DATE

11381 OCT 21 02

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 020001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 18th day of October 2002 on the following:

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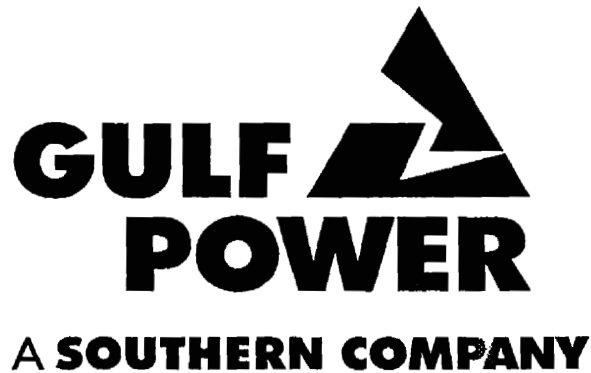


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**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 020001-E1**

**ACTUAL MONTHLY FUEL FILING  
SEPTEMBER 2002**



DOCUMENT NUMBER- DATE

11381 OCT 21 8

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
SEPTEMBER 2002  
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	28,379,447	30,920,408	(2,540,961)	(8.22)	1,411,578,000	1,509,420,000	(97,842,000)	(6.48)	2.0105	2.0485	(0.04)	(1.86)
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	(153,602)	-	(153,602)	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	28,225,845	30,920,408	(2,694,563)	(8.71)	1,411,578,000	1,509,420,000	(97,842,000)	(6.48)	1.9996	2.0485	(0.05)	(2.39)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,607,767	546,000	1,061,767	194.46	102,881,238	15,175,000	87,706,238	577.97	1.5627	3.5980	(2.04)	(56.57)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	327,559	25,752	301,807	52.79	13,643,834	1,160,000	12,483,834	1,076.19	2.4008	2.2200	0.18	8.14
12 TOTAL COST OF PURCHASED POWER	1,935,326	571,752	1,363,574	238.49	116,525,072	16,335,000	100,190,072	613.35	1.6609	3.5002	(1.84)	(52.55)
13 Total Available MWH (Line 5 + Line 12)	30,161,171	31,492,160	(1,330,989)	(4.23)	1,528,103,072	1,525,755,000	2,348,072	0.15				
14 Fuel Cost of Economy Sales (A6)	(523,732)	(123,000)	(400,732)	325.80	(22,506,501)	(4,378,000)	(18,128,501)	(414.08)	(2.3270)	(2.8095)	0.48	17.17
15 Gain on Economy Sales (A6)	(64,044)	(20,000)	(44,044)	220.22	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,466,313)	(2,366,000)	(100,313)	4.24	(119,743,555)	(117,995,000)	(1,748,555)	(1.48)	(2.0597)	(2.0052)	(0.05)	(2.72)
17 Fuel Cost of Other Power Sales (A6)	(4,949,228)	(8,318,000)	3,368,772	(40.50)	(266,860,061)	(393,289,000)	126,428,939	32.15	(1.8546)	(2.1150)	0.26	12.31
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(8,003,317)	(10,827,000)	2,823,683	26.08	(409,110,117)	(515,662,000)	106,551,883	20.66	(1.9563)	(2.0996)	0.14	6.83
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	22,157,854	20,665,160	1,492,694	7.22	1,118,992,955	1,010,093,000	108,899,955	10.78	1.9802	2.0459	(0.07)	(3.21)
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	41,083	33,901	7,182	21.19	2,074,676	1,657,000	417,676	25.21	1.9802	2.0459	(0.07)	(3.21)
23 T & D Losses *	1,337,088	1,259,006	78,082	6.20	67,522,894	61,538,000	5,984,894	9.73	1.9802	2.0459	(0.07)	(3.21)
24 TERRITORIAL KWH SALES	22,157,854	20,665,160	1,492,694	7.22	1,049,395,385	946,898,000	102,497,385	10.82	2.1115	2.1824	(0.07)	(3.25)
25 Wholesale KWH Sales	736,727	692,345	44,382	6.41	34,891,584	31,724,000	3,167,584	9.98	2.1115	2.1824	(0.07)	(3.25)
26 Jurisdictional KWH Sales	21,421,127	19,972,815	1,448,312	7.25	1,014,503,801	915,174,000	99,329,801	10.85	2.1115	2.1824	(0.07)	(3.25)
26a Jurisdictional Loss Multiplier	1.00070	1.00140							1.00070	1.00140		
27 Jurisdictional KWH Sales Adj. for Line Losses	21,436,122	20,000,777	1,435,345	7.18	1,014,503,801	915,174,000	99,329,801	10.85	2.1130	2.1855	(0.07)	(3.32)
28 TRUE-UP	891,808	891,808	0	0.00	1,014,503,801	915,174,000	99,329,801	10.85	0.0879	0.0974	(0.01)	(9.75)
29 TOTAL JURISDICTIONAL FUEL COST	22,327,930	20,892,585	1,435,345	6.87	1,014,503,801	915,174,000	99,329,801	10.85	2.2009	2.2829	(0.08)	(3.59)
30 Revenue Tax Factor									1.00072	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.2025	2.3194	(0.12)	(5.04)
32 GPIF Reward / (Penalty) **	31,644	31,644	0	0.00	1,014,503,801	915,174,000	99,329,801	10.85	0.0031	0.0035	(0.00)	(11.43)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2056	2.3229	(0.12)	(5.05)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.206	2.323		

\* Include for Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales.  
 \*\*\*Gain on sale of natural gas

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
SEPTEMBER 2002  
PERIOD TO DATE**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	191,317,106	228,386,248	(37,069,142)	(16.23)	9,363,877,000	11,163,390,000	(1,799,513,000)	(16.12)	2.0431	2.0459	(0.00)	(0.14)
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	(1,451,523)	0	(1,451,523)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	189,865,583	228,386,248	(38,520,665)	(16.87)	9,363,877,000	11,163,390,000	(1,799,513,000)	(16.12)	2.0276	2.0459	(0.02)	(0.89)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	35,909,371	19,622,000	16,287,371	83.01	2,034,773,074	678,995,000	1,355,778,074	199.67	1.7648	2.8899	(1.13)	(38.93)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	4,840,066	295,161	4,544,905	1,539.81	166,531,604	13,900,000	152,631,604	1,098.07	2.9064	2.1235	0.78	36.87
12 TOTAL COST OF PURCHASED POWER	40,749,437	19,917,161	20,832,276	104.59	2,201,304,678	692,895,000	1,508,409,678	217.70	1.8511	2.8745	(1.02)	(35.60)
13 Total Available MWH (Line 5 + Line 12)	230,615,021	248,303,409	(17,688,388)	(7.12)	11,565,181,678	11,856,285,000	(291,103,322)	(2.46)				
14 Fuel Cost of Economy Sales (A6)	(3,697,189)	(2,256,000)	(1,441,189)	63.88	(183,613,863)	(31,054,000)	(152,559,863)	(491.27)	(2.0136)	(7.2648)	5.25	72.28
15 Gain on Economy Sales (A6)	(838,776)	(424,000)	(414,776)	97.82	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(20,505,545)	(21,590,000)	1,084,455	(5.02)	(962,443,630)	(1,040,014,000)	77,570,370	7.46	(2.1306)	(2.0759)	(0.05)	(2.64)
17 Fuel Cost of Other Power Sales (A6)	(16,293,189)	(53,690,000)	37,396,811	(69.65)	(1,227,117,688)	(1,976,026,000)	748,908,312	37.90	(1.3278)	(2.7171)	1.39	51.13
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(41,334,699)	(77,960,000)	36,625,301	46.98	(2,373,175,181)	(3,047,094,000)	673,918,819	22.12	(1.7417)	(2.5585)	0.82	31.92
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	189,280,322	170,343,409	18,936,913	11.12	9,192,006,497	8,809,191,000	382,815,497	4.35	2.0592	1.9337	0.13	6.49
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	367,584	311,925	55,659	17.84	17,850,832	16,131,000	1,719,832	(10.66)	2.0592	1.9337	0.13	6.49
23 T & D Losses *	11,338,695	10,347,441	991,254	9.58	550,635,924	535,111,000	15,524,924	(2.90)	2.0592	1.9337	0.13	6.49
24 TERRITORIAL KWH SALES	189,280,323	170,343,409	18,936,914	11.12	8,623,519,741	8,257,949,000	365,570,741	(4.43)	2.1949	2.0628	0.13	6.40
25 Wholesale KWH Sales	6,207,060	5,670,152	536,908	9.47	283,413,064	275,724,000	7,689,064	(2.79)	2.1901	2.0565	0.13	6.50
26 Jurisdictional KWH Sales	183,073,263	164,673,257	18,400,006	11.17	8,340,106,677	7,982,225,000	357,881,677	4.48	2.1951	2.0630	0.13	6.40
26a Jurisdictional Loss Multiplier***	1.00100	1.00140							1.00100	1.00140		
27 Jurisdictional KWH Sales Adj. for Line Losses	183,266,965	164,891,283	18,375,682	11.14	8,340,106,677	7,982,225,000	357,881,677	(4.48)	2.1974	2.0657	0.13	6.38
28 TRUE-UP	8,026,269	8,026,269	0	0.00	8,340,106,677	7,982,225,000	357,881,677	(4.48)	0.0962	0.1006	(0.00)	(4.37)
29 TOTAL JURISDICTIONAL FUEL COST	191,293,234	172,917,552	18,375,682	10.63	8,340,106,677	7,982,225,000	357,881,677	4.48	2.2936	2.1663	0.13	5.88
30 Revenue Tax Factor									1.00730	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.3103	2.2009	0.11	4.97
32 GPIF Reward / (Penalty) **	284,796	284,796	0	0.00	8,340,106,677	7,982,225,000	357,881,677	4.48	0.0034	0.0036	(0.00)	(5.56)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.3137	2.2045	0.11	4.95
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.314	2.205		

\* Include for Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales.  
 \*\*\*Gain on sale of natural gas

**SCHEDULE A1a**

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
FOR THE MONTH OF  
SEPTEMBER 2002**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$28,379,447
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	(153,602)
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	1,607,767
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilitie	Sch. A-8, Col. 8, Line 6	327,559
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(8,003,317)</u>
9	Total Fuel and Net Power Transactions		<u>\$22,157,854</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY**

**FOR THE MONTH OF: SEPTEMBER 2002**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	\$ ESTIMATED	AMOUNT (\$)	DIFFERENCE %
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	28,199,397.93	30,906,782	(2,707,384.07)	(8.76)	189,603,151.64	228,184,418	(38,581,266.36)	(16.91)
1a Other Generation	180,048.90	13,626	166,422.90	1,221.36	1,713,954.29	201,830	1,512,124.29	749.21
2 Fuel Cost of Power Sold	(8,003,316.65)	(10,827,000)	2,823,683.35	(26.08)	(41,334,699.07)	(77,960,000)	36,625,300.93	(46.98)
3 Fuel Cost - Purchased Power	1,607,766.88	546,000	1,061,766.88	194.46	35,909,371.83	19,622,000	16,287,371.83	83.01
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	327,559.00	25,752	301,807.00	1,171.97	4,840,066.46	295,161	4,544,905.46	1,539.81
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	22,311,456.06	20,665,160	1,646,296.06	7.97	190,731,845.15	170,343,409	20,388,436.15	11.97
6 Adjustments To Fuel Cost	(153,602.47)	0	(153,602.47)	#N/A	(1,451,522.71)	0	(1,451,522.71)	#N/A
7 Adj. Total Fuel & Net Power Transactions	22,157,853.59	20,665,160	1,492,693.59	7.22	189,280,322.44	170,343,409	18,936,913.44	11.12
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	1,014,503,801	915,174,000	99,329,801	10.85	8,340,106,677	7,982,225,000	357,881,677	4.48
2 Non-Jurisdictional Sales	34,891,584	31,724,000	3,167,584	9.98	283,413,064	275,724,000	7,689,064	2.79
3 Total Territorial Sales	1,049,395,385	946,898,000	102,497,385	10.82	8,623,519,741	8,257,949,000	365,570,741	4.43
4 Juris. Sales as % of Total Terr. Sales	96.6751	96.6497	0.0254	0.03	96.7135	96.6611	0.0524	0.05

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: SEPTEMBER 2002**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	22,140,235.70	19,925,440	2,214,796.09	11.12	182,208,613.56	173,791,391	8,417,222.95	4.84
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(891,807.58)	(891,808)	0.42	0.00	(8,026,268.22)	(8,026,272)	3.78	0.00
2b Incentive Provision	(31,146.92)	(31,147)	0.08	0.00	(280,322.28)	(280,323)	0.72	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>21,217,281.20</u>	<u>19,002,485</u>	<u>2,214,796.20</u>	11.66	<u>173,902,023.06</u>	<u>165,484,796</u>	<u>8,417,227.06</u>	5.09
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	22,157,853.59	20,665,160	1,492,693.59	7.22	189,280,322.44	170,343,409	18,936,913.44	11.12
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.6751</u>	<u>96.6497</u>	<u>0.0254</u>	0.03	<u>96.7135</u>	<u>96.6611</u>	<u>0.0524</u>	0.05
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	<u>21,436,121.90</u>	<u>20,000,777</u>	<u>1,435,344.90</u>	7.18	<u>183,266,964.78</u>	<u>164,891,282</u>	<u>18,375,682.78</u>	11.14
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(218,840.70)	(998,292)	779,451.30	(78.08)	(9,355,035.83)	593,514	(9,948,549.83)	(1,676.21)
8 Interest Provision for the Month	(35,741.05)	(2,984)	(32,757.05)	1,097.76	(275,739.97)	(38,140)	(237,599.97)	622.97
9 Beginning True-Up & Interest Provision*	(25,053,671.66)	(2,010,577)	(23,043,094.66)	1,146.09	(23,069,814.80)	(10,701,691)	(12,368,123.80)	115.57
10 True-Up Collected / (Refunded)	<u>891,807.58</u>	<u>891,808</u>	<u>(0.42)</u>	0.00	<u>8,026,268.22</u>	<u>8,026,272</u>	<u>(3.78)</u>	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(24,416,445.83)</u>	<u>(2,120,045)</u>	<u>(22,296,400.83)</u>	1,051.69	<u>(24,674,322.38)</u>	<u>(2,120,045)</u>	<u>(22,554,277.38)</u>	1,063.86
12 2001 Revenue Sharing Refund True-Up	0	0	0.00	#N/A	257,876.55	0	257,876.55	#N/A
13 End of Period - Total Net True-Up (C11 + C12)	<u>(24,416,445.83)</u>	<u>(2,120,045)</u>	<u>(22,296,400.83)</u>	1,051.69	<u>(24,416,445.83)</u>	<u>(2,120,045)</u>	<u>(22,296,400.83)</u>	1,051.69

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:                   SEPTEMBER 2002**

		CURRENT MONTH			
		\$	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(25,053,671.66)	(2,010,577.00)	(23,043,094.66)	1,146.09
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(24,380,704.78)	(2,117,061.00)	(22,263,643.78)	1,051.63
3	Total of Beginning & Ending True-Up Amts.	(49,434,376.44)	(4,127,638.00)	(45,306,738.44)	1,097.64
4	Average True-Up Amount	(24,717,188.22)	(2,063,819)	(22,653,369.22)	1,097.64
5	Interest Rate -				
	1st Day of Reporting Business Month	1.71	1.71	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	1.76	1.76	0.0000	
7	Total (D5+D6)	3.47	3.47	0.0000	
8	Annual Average Interest Rate	1.74	1.74	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.1446	0.1446	0.0000	
10	Interest Provision (D4*D9)	(35,741.05)	(2,984.00)	(32,757.05)	1,097.76
	Jurisdictional Loss Multiplier (From A-1)	1.00070	1.0014		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF:  
SEPTEMBER 2002**

CURRENT MONTH				PERIOD - TO - DATE			
ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
		AMOUNT	%			AMOUNT	%
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
35,927	50,918	(14,991)	(29.44)	482,271	443,038	39,233	8.86
480,538	18,361,015	(1,880,477)	(10.24)	114,794,985	148,965,653	(34,170,668)	(22.94)
247,002	2,211,063	35,939	1.63	19,277,420	19,707,785	(430,365)	(2.18)
26,544	208,485	(181,941)	(87.27)	1,788,939	12,612,270	(10,823,331)	(85.82)
10,354	29,505	(19,151)	(64.91)	154,014	287,197	(133,183)	(46.37)
668	20,454	(19,786)	(96.73)	41,666	1,082,582	(1,040,916)	(96.15)
180,049	13,626	166,423	1,221.36	1,681,305	201,830	1,479,475	733.03
<u>398,365</u>	<u>10,025,342</u>	<u>(626,977)</u>	<u>(6.25)</u>	<u>53,096,506</u>	<u>45,085,893</u>	<u>8,010,613</u>	<u>17.77</u>
<u>379,447</u>	<u>30,920,408</u>	<u>(2,540,961)</u>	<u>(8.22)</u>	<u>191,317,106</u>	<u>228,386,248</u>	<u>(37,069,142)</u>	<u>(16.23)</u>
126,506	1,204,830	(78,324)	(6.50)	7,576,030	9,797,750	(2,221,720)	(22.68)
(76)	3,090	(3,166)	(102.46)	30,575	179,240	(148,665)	(82.94)
(24)	290	(314)	(108.28)	132	15,050	(14,918)	(99.12)
8,452	640	7,812	1,220.63	79,406	9,480	69,926	737.62
<u>276,720</u>	<u>300,570</u>	<u>0</u>	<u>0.00</u>	<u>1,677,734</u>	<u>1,161,870</u>	<u>515,864</u>	<u>44.40</u>
<u>411,578</u>	<u>1,509,420</u>	<u>(97,842)</u>	<u>(6.48)</u>	<u>9,363,877</u>	<u>11,163,390</u>	<u>(1,799,513)</u>	<u>(16.12)</u>
1,114	1,687	(573)	(33.97)	16,131	14,499	1,632	11.26
421,357	464,064	(42,707)	(9.20)	2,955,033	3,740,238	(785,205)	(20.99)
8,881	60,394	(51,513)	(85.29)	672,570	2,882,590	(2,210,020)	(76.67)
19	686	(667)	(97.23)	1,175	35,826	(34,651)	(96.72)
930,768	2,117,433	(186,665)	(8.82)	7,772,608	8,270,266	(497,658)	(6.02)
727,513	12,368,270	(640,757)	(5.18)	79,436,305	100,371,735	(20,935,430)	(20.86)
6,600	53,665	(47,065)	(87.70)	639,874	2,898,781	(2,258,907)	(77.93)
110	4,051	(3,941)	(97.28)	6,829	211,558	(204,729)	(96.77)
<u>994,483</u>	<u>2,180,955</u>	<u>(186,472)</u>	<u>(8.55)</u>	<u>8,042,518</u>	<u>8,518,372</u>	<u>(475,854)</u>	<u>(5.59)</u>
<u>728,705</u>	<u>14,606,941</u>	<u>(878,236)</u>	<u>(6.01)</u>	<u>88,125,526</u>	<u>112,000,446</u>	<u>(23,874,920)</u>	<u>(21.32)</u>
79.80	79.83	(0.03)	(0.04)	80.91	87.77	(6.86)	(7.82)
(0.01)	0.20	(0.21)	(105.00)	0.33	1.61	(1.28)	(79.50)
0.01	0.02	(0.01)	(50.00)	0.00	10.54	(10.54)	(100.00)
0.60	0.04	0.56	1,400.00	0.85	0.08	0.77	962.50
<u>19.60</u>	<u>19.91</u>	<u>(0.31)</u>	<u>(1.56)</u>	<u>17.92</u>	<u>10.41</u>	<u>7.51</u>	<u>72.14</u>
<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
32.25	30.18	2.07	6.86	29.90	30.56	(0.66)	(2.16)
39.11	39.57	(0.46)	(1.16)	38.85	39.83	(0.98)	(2.46)
4.15	3.94	0.21	5.33	2.89	4.47	(1.58)	(35.35)
35.47	29.82	5.65	18.95	35.47	30.22	5.25	17.37
4.87	4.73	0.14	2.96	6.83	5.45	1.38	25.32
1.60	1.67	(0.07)	(4.19)	1.70	1.68	0.02	1.19
4.02	3.88	0.14	3.61	2.80	4.35	(1.55)	(35.63)
6.10	5.05	1.05	20.79	6.10	5.12	0.98	19.14
4.71	4.60	0.11	2.39	6.60	5.29	1.31	24.76
<u>2.07</u>	<u>2.12</u>	<u>(0.05)</u>	<u>(2.36)</u>	<u>2.17</u>	<u>2.04</u>	<u>0.13</u>	<u>6.37</u>
10,411	10,266	145	1.41	10,485	10,244	241	2.35
(86,842)	17,367	(104,209)	(600.04)	20,928	16,173	4,755	29.40
#N/A	13,969	#N/A	#N/A	51,737	14,057	37,680	268
7,208	7,256	(48)	(1)	4,794	7,332	(2,538)	(35)
<u>9,784</u>	<u>9,681</u>	<u>103</u>	<u>1.06</u>	<u>9,492</u>	<u>10,041</u>	<u>(549)</u>	<u>(5.47)</u>
1.67	1.71	(0.04)	(2.34)	1.78	1.73	0.05	2.89
(34.93)	6.75	(41.68)	(617.48)	5.85	7.04	(1.19)	(16.90)
#N/A	7.05	#N/A	#N/A	31.57	7.19	24.38	339.08
2.13	2.13	0.00	0.00	2.12	2.13	(0.01)	(0.47)
3.40	3.34	0.06	1.80	3.16	3.88	(0.72)	(18.56)
<u>2.01</u>	<u>2.05</u>	<u>(0.04)</u>	<u>(1.95)</u>	<u>2.04</u>	<u>2.05</u>	<u>(0.01)</u>	<u>(0.49)</u>

\*, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY**

FOR THE MONTH OF: **SEPTEMBER 2002**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Net Cap. (MW) 2002	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)	
1	Crist 1	24.0	(26)	(0.2)	100.0	(0.2)	#N/A	Gas-G	0	1,033	0	0	0.00	0.00
3			0				Gas-S	0	1,033	0	0		0.00	
4	Crist 2	24.0	(314)	(1.8)	100.0	(1.8)	#N/A	Gas-G	0	1,033	0	0	0.00	0.00
6							Gas-S	0	1,033	0	0		0.00	
7	Crist 3	35.0	(292)	(1.2)	100.0	(1.2)	#N/A	Gas-G	0	1,033	0	0	0.00	0.00
9							Gas-S	0	1,033	0	0		0.00	
10	Crist 4	78.0	41,766	74.8	98.9	75.6	11,151	Coal	19,699	11,821	465,717	741,062	1.77	37.62
11			215				Gas-G	2,499	1,033	2,581	10,383	4.83	4.15	
12							Gas-S	131	1,033	135	542		4.14	
13							Oil-S	63	138,342	366	1,934		30.70	
14	Crist 5	80.0	41,457	72.6	97.0	74.8	11,121	Coal	19,457	11,848	461,064	731,972	1.77	37.62
15			341				Gas-G	3,890	1,033	4,018	16,161	4.74	4.15	
16							Gas-S	0	1,033	0	0		#N/A	
17							Oil-S	240	138,342	1,394	7,528		31.37	
18	Crist 6	302.0	155,547	71.5	99.4	72.0	10,697	Coal	70,504	11,800	1,663,889	2,652,373	1.71	37.62
19			0				Gas-G	0	1,033	0	0	#N/A	#N/A	
20							Gas-S	576	1,033	595	2,395		4.16	
21							Oil-S	92	138,342	535	2,879		31.29	
22	Crist 7	477.0	276,485	80.5	93.5	86.1	10,313	Coal	121,133	11,770	2,851,461	4,557,008	1.65	37.62
23			0				Gas-G	0	1,033	0	0	#N/A	#N/A	
24							Gas-S	1,785	1,033	1,845	7,416		4.15	
25							Oil-S	238	138,342	1,383	7,445		31.29	
26	Scherer 3 (2)	210.5	116,827	77.1	100.0	77.1	9,926	Coal	0	11,338	1,159,575	2,302,403	1.97	#N/A
27							Oil-S	2	138,000	13	67		30.92	
28	Scholz 1	46.0	13,671	41.3	100.0	41.3	12,426	Coal	6,785	12,518	169,871	291,420	2.13	42.95
29							Oil-S	10	138,500	60	316		30.87	
30	2	46.0	16,358	49.4	100.0	49.4	12,551	Coal	8,202	12,516	205,313	352,269	2.15	42.95
31							Oil-S	19	138,500	110	584		30.85	
32	Smith 1	162.0	104,643	89.7	100.0	89.7	10,196	Coal	45,769	11,656	1,066,967	1,868,243	1.79	40.82
33							Oil-S	24	138,500	140	815		33.82	
34	2	189.0	45,422	33.4	34.9	95.6	10,671	Coal	20,962	11,561	484,683	855,648	1.88	40.82
35							Oil-S	415	138,500	2,416	14,042		33.81	
36	3	529.0	276,720	72.6	100.0	72.6	7,208	Gas-G	1,930,768	1,033	1,994,483	9,398,366	3.40	4.87
37	A	32.0	(24)	(0.1)	100.0	(0.1)	#N/A	Oil	19	138,500	110	668	#N/A	35.47
38	Other Generation	0.0	8,452						0	0	180,049	2.13	#N/A	
39	Daniel 1 (1)	250.5	157,622	87.4	99.1	88.2	10,080	Coal	69,769	11,387	1,588,908	2,815,719	1.79	40.36
40							Oil-S	7	140,086	42	211		29.64	
41	Daniel 2 (1)	257.0	156,708	84.7	98.1	86.3	10,217	Coal	70,337	11,381	1,601,011	2,838,663	1.81	40.36
42							Oil-S	3	140,086	20	106		31.80	
43	Total	2,742.0	1,411,578	71.5	74.7	95.8	9,784				13,728,705	29,658,687	2.10	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter Oil-G is oil used for generation; Oil-S is oil used for starter.

Tons	\$	(¢/KWH)
(25,237) Crist Coal Inventory Adjustment	(963,632)	
(6,022) Smith Coal Inventory Adjustment	(244,914)	
Scherer Coal Inventory Adjustment	(55,401)	
Daniel Railcar Lease Premium	(8,349)	
Daniel Railcar Track Deprec.	(6,944)	
Recoverable Fuel	28,379,447	2.01

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: SEPTEMBER 2002**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
LIGHT OIL			AMOUNT	%			AMOUNT	%
14 PURCHASES:								
15 UNITS (BBL)	912	1,702	(790)	(46.42)	17,787	14,615	3,172	21.70
16 UNIT COST (\$/BBL)	34.62	29.77	4.85	16.29	29.31	29.79	(0.48)	(1.61)
17 AMOUNT (\$)	31,569	50,662	(19,093)	(37.69)	521,361	435,438	85,923	19.73
18 BURNED:								
19 UNITS (BBL)	1,212	1,687	(475)	(28.16)	16,943	14,499	2,444	16.86
20 UNIT COST (\$/BBL)	32.21	30.18	2.03	6.73	29.92	30.56	(0.64)	(2.09)
21 AMOUNT (\$)	39,033	50,918	(11,885)	(23.34)	506,893	443,038	63,855	14.41
22 ENDING INVENTORY:								
23 UNITS (BBL)	7,099	8,904	(1,805)	(20.27)	7,099	8,904	(1,805)	(20.27)
24 UNIT COST (\$/BBL)	30.69	30.63	0.06	0.20	30.69	30.63	0.06	0.20
25 AMOUNT (\$)	217,869	272,707	(54,838)	(20.11)	217,869	272,707	(54,838)	(20.11)
26 DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>								
27 PURCHASES:								
28 UNITS (TONS)	297,362	411,422	(114,060)	(27.72)	2,866,656	3,794,207	(927,551)	(24.45)
29 UNIT COST (\$/TON)	38.01	39.57	(1.56)	(3.94)	38.91	39.55	(0.64)	(1.62)
30 AMOUNT (\$)	11,303,793	16,281,679	(4,977,886)	(30.57)	111,545,299	150,074,700	(38,529,401)	(25.67)
31 BURNED:								
32 UNITS (TONS)	421,357	464,064	(42,707)	(9.20)	2,955,033	3,740,238	(785,205)	(20.99)
33 UNIT COST (\$/TON)	39.15	39.57	(0.42)	(1.06)	38.89	39.83	(0.94)	(2.36)
34 AMOUNT (\$)	16,495,831	18,361,015	(1,865,184)	(10.16)	114,930,636	148,965,653	(34,035,017)	(22.85)
35 ENDING INVENTORY:								
36 UNITS (TONS)	585,332	681,027	(95,695)	(14.05)	585,332	681,027	(95,695)	(14.05)
37 UNIT COST (\$/TON)	39.67	39.49	0.18	0.46	39.67	39.49	0.18	0.46
38 AMOUNT (\$)	23,218,911	26,897,029	(3,678,118)	(13.67)	23,218,911	26,897,029	(3,678,118)	(13.67)
39 DAYS SUPPLY	30	35	(5)	(14.29)	30	35	(5)	(14.29)
<b>COAL AT PLANT SCHERER</b> (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
40 PURCHASES:								
41 UNITS (MMBTU)	999,379	1,042,287	(42,908)	(4.12)	6,583,349	7,418,452	(835,103)	(11.26)
42 UNIT COST (\$/MMBTU)	1.92	1.88	0.04	2.13	2.17	1.93	0.24	12.44
43 AMOUNT (\$)	1,918,672	1,960,229	(41,557)	(2.12)	14,274,571	14,351,774	(77,203)	(0.54)
44 BURNED: *								
45 UNITS (MMBTU)	1,133,418	1,174,822	(41,404)	(3.52)	9,183,648	10,233,481	(1,049,833)	(10.26)
46 UNIT COST (\$/MMBTU)	1.98	1.88	0.10	5.32	2.10	1.93	0.17	8.81
47 AMOUNT (\$)	2,247,002	2,211,063	35,939	1.63	19,277,418	19,707,785	(430,367)	(2.18)
48 ENDING INVENTORY:								
49 UNITS (MMBTU)	867,117	1,421,326	(554,209)	(38.99)	867,117	1,421,326	(554,209)	(38.99)
50 UNIT COST (\$/MMBTU)	1.99	2.09	(0.10)	(4.78)	1.99	2.09	(0.10)	(4.78)
51 AMOUNT (\$)	1,725,176	2,974,988	(1,249,812)	(42.01)	1,725,176	2,974,988	(1,249,812)	(42.01)
52 DAYS SUPPLY	17	28	(11)	(39.29)	17	28	(11)	(39.29)
<b>GAS</b> (Reported on a MMBTU and \$ basis; burn includes gas for Smith 3 during the testing phase)								
59 PURCHASES:								
60 UNITS (MMBTU)	1,903,832	2,177,827	(273,995)	(12.58)	13,372,606	11,152,856	2,219,750	19.90
61 UNIT COST (\$/MMBTU)	4.90	4.71	0.19	4.03	4.45	5.20	(0.75)	(14.42)
62 AMOUNT (\$)	9,332,427	10,263,332	(930,905)	(9.07)	59,487,274	57,985,360	1,501,914	2.59
63 BURNED:								
64 UNITS (MMBTU)	2,003,657	2,177,827	(174,170)	(8.00)	13,062,458	11,152,856	1,909,602	17.12
65 UNIT COST (\$/MMBTU)	4.71	4.71	0.00	0.00	4.43	5.20	(0.77)	(14.81)
66 AMOUNT (\$)	9,435,263	10,263,332	(828,069)	(8.07)	57,866,619	57,985,360	(118,741)	(0.20)
67 ENDING INVENTORY:								
68 UNITS (MMBTU)	373,014	0	373,014	#N/A	373,014	0	373,014	#N/A
69 UNIT COST (\$/MMBTU)	4.80	#N/A	#N/A	#N/A	4.80	#N/A	#N/A	#N/A
70 AMOUNT (\$)	1,791,781	0	1,791,781	#N/A	1,791,781	0	1,791,781	#N/A
<b>OTHER - C.T. OIL</b>								
71 PURCHASES:								
72 UNITS (BBL)	0	686	(686)	(100.00)	48	35,827	(35,779)	(99.87)
73 UNIT COST (\$/BBL)	#N/A	29.71	#N/A	#N/A	24.18	29.72	(6.00)	(20.19)
74 AMOUNT (\$)	0	20,382	(20,382)	(100.00)	1,152	1,064,874	(1,063,722)	(99.89)
75 BURNED:								
76 UNITS (BBL)	19	686	(667)	(97.23)	1,175	35,826	(34,651)	(96.72)
77 UNIT COST (\$/BBL)	35.16	29.82	5.34	17.91	35.46	30.22	5.24	17.34
78 AMOUNT (\$)	668	20,454	(19,786)	(96.73)	41,667	1,082,582	(1,040,915)	(96.15)
79 ENDING INVENTORY:								
80 UNITS (BBL)	12,156	8,571	3,585	41.83	12,156	8,571	3,585	41.83
81 UNIT COST (\$/BBL)	35.50	29.82	5.68	19.05	35.50	29.82	5.68	19.05
82 AMOUNT (\$)	431,544	255,602	175,942	68.83	431,544	255,602	175,942	68.83
83 DAYS SUPPLY	152	107	45					

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: SEPTEMBER 2002**

**CURRENT MONTH**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL	TOTAL	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					¢ / KWH COST	¢ / KWH COST		
<b>ESTIMATED</b>								
1	So. Co. Interchange	393,289,000	0	393,289,000	2.11	2.33	8,318,000	9,164,000
2	Various Unit Power Sales	117,995,000	0	117,995,000	2.01	2.28	2,366,000	2,687,000
3	Various Economy Sales	4,378,000	0	4,378,000	2.81	3.02	123,000	132,000
4	Gain on Econ. Sales	0	0	0	N/A	N/A	20,000	20,000
5	Various Other Sales	0	0	0	#N/A	#N/A	0	0
6	<b>TOTAL ESTIMATED SALES</b>	<b>515,662,000</b>	<b>0</b>	<b>515,662,000</b>	<b>2.10</b>	<b>2.33</b>	<b>10,827,000</b>	<b>12,003,000</b>
<b>ACTUAL</b>								
7	Southern Company Interchange	226,004,641	0	226,004,641	2.44	2.66	5,509,024	6,013,162
8	A.E.C. Economy	310,906	0	310,906	1.94	2.81	6,039	8,752
9	AEP External	444,661	0	444,661	2.32	3.58	10,315	15,922
10	AQUILA External	0	0	0	#N/A	#N/A	0	0
11	BPENERGY External	0	0	0	#N/A	#N/A	0	0
12	CALPINE External	60,453	0	60,453	3.41	2.97	2,064	1,795
13	CARGILE External	5,195,706	0	5,195,706	2.71	3.01	140,853	156,190
14	CINERGY External	14,775	0	14,775	1.99	2.70	294	399
15	CONSTELL External	0	0	0	#N/A	#N/A	0	0
16	CORAL External	0	0	0	#N/A	#N/A	0	0
17	CPL External	9,252	0	9,252	2.04	4.00	189	370
18	DETM External	2,173,040	0	2,173,040	2.52	2.75	54,769	59,684
19	DTE External	0	0	0	#N/A	#N/A	0	0
20	DUKE External	0	0	0	#N/A	#N/A	0	0
21	DYNEGY External	2,056,144	0	2,056,144	2.31	2.86	47,545	58,820
22	EKOCH External	80,330	0	80,330	2.37	3.04	1,905	2,444
23	ELPASO External	0	0	0	#N/A	#N/A	0	0
24	ENTERGY Economy/Other	3,004,541	0	3,004,541	1.72	2.42	51,732	72,857
25	FPC UPS, Economy	31,128,316	0	31,128,316	2.09	2.23	649,675	694,603
26	FPL UPS, External	72,842,909	0	72,842,909	2.08	2.23	1,517,527	1,623,573
27	JEA UPS, Economy	15,772,330	0	15,772,330	2.08	2.21	328,519	348,742
28	LG&E External	0	0	0	#N/A	#N/A	0	0
29	LPM External	3,296,586	0	3,296,586	2.43	2.85	80,195	93,841
30	MIRANT External	7,387	0	7,387	1.98	3.40	146	251
31	MORGAN External	360,754	0	360,754	2.26	2.93	8,164	10,562
32	NRG Economy, External	0	0	0	#N/A	#N/A	0	0
33	OPC Economy	899,020	0	899,020	2.00	2.87	17,975	25,813
34	ORLANDO Economy	574	0	574	1.74	3.31	10	19
35	PGET External	14,487	0	14,487	1.69	2.70	245	391
36	PSEG External	0	0	0	#N/A	#N/A	0	0
37	RELIANT External	0	0	0	#N/A	#N/A	0	0
38	SCE&G Economy, External	160,652	0	160,652	2.56	3.37	4,105	5,409
39	SEC External	23,668	0	23,668	1.67	2.43	395	575
40	SEI External	111,304	0	111,304	3.72	2.81	4,140	3,131
41	SEMPRA External	0	0	0	#N/A	#N/A	0	0
42	SEPA External	0	0	0	#N/A	#N/A	0	0
43	TAL Economy	0	0	0	#N/A	#N/A	0	0
44	TENASKA External	0	0	0	#N/A	#N/A	0	0
45	TEA External	1,327,158	0	1,327,158	2.57	3.05	34,168	40,490
46	TVA External	1,774,843	0	1,774,843	1.80	2.90	31,934	51,514
47	TXU External	57,368	0	57,368	3.39	2.53	1,946	1,449
48	VEPCO External	0	0	0	#N/A	#N/A	0	0
49	WILLIAMS External	948,542	0	948,542	2.29	2.64	21,764	25,004
50	WRI External	174,350	0	174,350	1.63	2.25	2,840	3,930
51	Less: Flow-Thru Energy	(26,818,132)	0	(26,818,132)	2.19	2.19	(588,036)	(588,036)
52	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
53	AEC/BRMC	204,315	0	204,315	2.11	2.11	4,312	4,312
54	SEPA	948,640	948,640	0	0.00	0.00	0	0
55	U.P.S. Adjustment	0	0	0	N/A	N/A	(29,408)	(29,408)
56	Economy Energy Sales Gain	0	0	0	N/A	N/A	64,044	64,044
57	Other transactions including adj.	66,520,597	59,715,070	6,805,527	0.04	0.04	23,928	23,928
58	<b>TOTAL ACTUAL SALES</b>	<b>409,110,117</b>	<b>60,663,710</b>	<b>348,446,407</b>	<b>1.96</b>	<b>2.15</b>	<b>8,003,317</b>	<b>8,794,532</b>
59	Difference in Amount	(106,551,883)	60,663,710	(167,215,593)	(0.14)	(0.18)	(2,823,683)	(3,208,468)
60	Difference in Percent	(20.66)	#N/A	(32.43)	(6.67)	(7.73)	(26.08)	(26.73)

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: SEPTEMBER 2002**

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	1,971,875,000	0	1,971,875,000	2.72	2.98	53,572,000	58,827,000
2	Various Unit Power Sales	1,040,014,000	0	1,040,014,000	2.08	2.35	21,590,000	24,408,000
3	Various Economy Sales	31,054,000	0	31,054,000	7.26	7.55	2,256,000	2,345,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	424,000	424,000
5	Various Other Sales	4,151,000	0	4,151,000	2.84	3.73	118,000	155,000
6	<b>TOTAL ESTIMATED SALES</b>	<b>3,047,094,000</b>	<b>0</b>	<b>3,047,094,000</b>	<b>2.56</b>	<b>2.83</b>	<b>77,960,000</b>	<b>86,159,000</b>
<i>ACTUAL</i>								
7	Southern Company Interchange	908,132,960	0	908,132,960	2.37	2.46	21,515,741	22,305,597
8	A.E.C. Economy	4,422,518	0	4,422,518	2.28	2.57	100,863	113,714
9	AEP External	975,648	0	975,648	2.18	3.36	21,317	32,738
10	AQUILA External	505,240	0	505,240	1.90	2.63	9,579	13,308
11	BPENERGY External	218,194	0	218,194	1.81	2.65	3,943	5,791
12	CALPINE External	2,001,593	0	2,001,593	2.20	3.43	43,944	68,674
13	CARGILE External	18,703,732	0	18,703,732	2.35	2.84	438,886	530,828
14	CINERGY External	408,081	0	408,081	2.23	3.65	9,112	14,892
15	CONSTELL External	479,868	0	479,868	2.65	3.45	12,737	16,550
16	CORAL External	41,891	0	41,891	1.74	3.29	730	1,379
17	CPL External	456,482	0	456,482	1.98	3.24	9,017	14,803
18	DETM External	8,680,095	0	8,680,095	2.20	2.92	190,785	253,722
19	DTE External	770,228	0	770,228	2.66	4.56	20,491	35,084
20	DUKE External	936,607	0	936,607	2.16	3.07	20,245	28,752
21	DYNEGY External	17,999,886	0	17,999,886	1.80	2.70	324,235	485,202
22	EKOCH External	3,881,922	0	3,881,922	2.56	3.28	99,496	127,386
23	ELPASO External	402,257	0	402,257	2.38	3.17	9,571	12,760
24	ENTERGY Economy/Other	16,935,787	0	16,935,787	1.74	2.52	295,369	426,212
25	FPC UPS, Economy	229,860,295	0	229,860,295	2.06	2.20	4,744,489	5,052,264
26	FPL UPS, Economy	580,725,888	0	580,725,888	2.04	2.18	11,862,781	12,643,809
27	JEA UPS, Economy	151,797,060	0	151,797,060	2.04	2.17	3,090,276	3,286,663
28	LG&E External	134,773	0	134,773	2.42	4.24	3,264	5,713
29	LPM External	19,866,906	0	19,866,906	2.09	2.78	414,926	551,543
30	MIRANT External	1,817,764	0	1,817,764	2.56	2.74	46,549	49,884
31	MORGAN External	8,456,549	0	8,456,549	2.00	2.65	169,392	223,807
32	NRG Economy/External	2,023,396	0	2,023,396	1.90	2.85	38,458	57,596
33	OPC Economy	6,205,552	0	6,205,552	2.12	3.03	131,581	187,758
34	ORLANDO Economy	2,296	0	2,296	3.53	4.97	81	114
35	PGET External	277,670	0	277,670	3.10	2.82	8,605	7,824
36	PSEG External	55,072	0	55,072	3.41	3.70	1,880	2,038
37	RELIANT External	556,812	0	556,812	2.58	2.70	14,379	15,015
38	SCE&G Economy, External	6,837,147	0	6,837,147	2.62	3.90	178,835	266,376
39	SEC External	23,668	0	23,668	1.67	2.43	395	575
40	SEI External	166,952	0	166,952	3.07	2.81	5,128	4,689
41	SEMPRA External	46,586	0	46,586	1.93	2.31	900	1,074
42	SEPA External	963,269	0	963,269	1.94	3.05	18,649	29,345
43	TAL Economy	60,387	0	60,387	2.82	4.25	1,704	2,565
44	TENASKA External	90,507	0	90,507	1.70	2.37	1,535	2,146
45	TEA External	14,786,774	0	14,786,774	2.32	3.12	343,166	461,341
46	TVA External	17,845,081	0	17,845,081	1.96	2.92	349,768	521,905
47	TXU External	659,544	0	659,544	1.94	2.59	12,815	17,109
48	VEPCO External	57,536	0	57,536	2.98	2.70	1,713	1,553
49	WILLIAMS External	22,153,441	0	22,153,441	1.30	2.55	288,809	565,741
50	WRI External	2,766,539	0	2,766,539	2.03	2.54	56,042	70,256
51	Less: Flow-Thru Energy	(275,071,840)	0	(275,071,840)	2.01	2.01	(5,517,308)	(5,517,308)
52	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
53	AEC/BRMC	1,458,716	0	1,458,716	2.06	2.06	30,043	30,043
54	SEPA	8,407,080	8,407,080	0	0.00	0.00	0	0
55	U.P.S. Adjustment	0	0	0	N/A	N/A	806,295	806,295
56	Economy Energy Sales Gain	0	0	0	N/A	N/A	838,776	838,776
57	Other transactions including adj.	584,190,772	509,504,422	74,686,350	0.05	0.05	264,713	264,713
58	<b>TOTAL ACTUAL SALES</b>	<b>2,373,175,181</b>	<b>517,911,502</b>	<b>1,855,263,679</b>	<b>1.74</b>	<b>1.89</b>	<b>41,334,700</b>	<b>44,938,614</b>
59	Difference in Amount	(673,918,819)	517,911,502	(1,191,830,321)	(0.82)	(0.94)	(36,625,300)	(41,220,386)
60	Difference in Percent	(22.12)	#N/A	(39.11)	(32.03)	(33.22)	(46.98)	(47.84)

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF:                      SEPTEMBER 2002**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: SEPTEMBER 2002

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	1,160,000			1,160,000	2.220	2.220	25,752
<i>ACTUAL</i>								
2	Montenay Bay, LLC	25,834				2.55	2.55	660
3	Pensacola Christian College	0				#N/A	#N/A	0
4	PhotoVoltaic Customers	0				#N/A	#N/A	1
5	Santa Rosa Energy	5,575,000				1.29	1.29	71,851
6	Solutia	7,896,000				3.15	3.15	248,960
7	International Paper	147,000				4.14	4.14	6,087
8	TOTAL	13,643,834				2.40	2.40	327,559

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PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	13,900,000	0	0	13,900,000	2.12	2.12	295,161
<i>ACTUAL</i>								
2	Montenay Bay, LLC	446,604	0	0	0	2.10	2.10	9,359
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A	1
5	Santa Rosa Energy	70,673,000	0	0	0	3.62	3.62	2,558,638
6	Solutia	94,886,000	0	0	0	2.37	2.37	2,250,383
7	International Paper	526,000	0	0	0	4.12	4.12	21,685
8	TOTAL	166,531,604				2.91	2.91	4,840,066



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:                      SEPTEMBER 2002**

(2)	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>						
1	Southern Company Interchange	0	#N/A	0	382,621,000	2.90 11,094,000
2	Unit Power Sales	3,273,000	3.61	118,000	34,074,000	N/A 1,389,000
3	Economy Energy	1,622,000	3.08	50,000	7,630,000	N/A 297,000
4	Other Purchases	10,280,000	3.68	378,000	254,670,000	2.69 6,842,000
5	<b>TOTAL ESTIMATED PURCHASES</b>	<b>15,175,000</b>	<b>3.60</b>	<b>546,000</b>	<b>678,995,000</b>	<b>2.89 19,622,000</b>
<u>ACTUAL</u>						
6	Southern Company Interchange	34,092,204	3.10	1,058,465	1,396,291,828	2.34 32,725,636
7	Non-Associated Companies	66,463,157	1.72	1,143,562	642,775,859	1.41 9,059,439
8	Alabama Electric Co-op	1,669,000	3.46	57,711	9,984,000	2.57 256,934
9	Other Wheeled Energy	6,206,481	N/A	N/A	62,586,112	N/A N/A
10	Other Transactions	58,570,528	N/A	5,108	505,711,115	N/A 51,655
11	Less: Flow-Thru Energy	(64,120,132)	1.02	(657,079)	(582,575,840)	1.06 (6,184,293)
12	<b>TOTAL ACTUAL PURCHASES</b>	<b>102,881,238</b>	<b>1.56</b>	<b>1,607,767</b>	<b>2,034,773,074</b>	<b>1.76 35,909,371</b>
13	Difference in Amount	87,706,238	(2.04)	1,061,767	1,355,778,074	(1.13) 16,287,371
15	Difference in Percent	577.97	(56.67)	194.46	199.67	(39.10) 83.01

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