

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



October 18, 2002

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Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.020003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the vendor invoices for the month of September 2002.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

AUS _____
CAF _____
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11392 OCT 21 02

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 020003-GU
October 18, 2002

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Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, Fl 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 2/14/96)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$223.20	\$231.01	(\$7.81)	-3.38	\$2,350.73	\$2,355.39	(\$4.66)	-0.20
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$10,885.30	\$26,977.65	(\$16,092.35)	-59.65	\$423,570.48	\$491,424.52	(\$67,854.04)	-13.81
5	DEMAND	\$4,449.60	\$4,584.00	(\$134.40)	-2.93	\$67,288.28	\$67,886.80	(\$598.52)	-0.88
6	Overage Alert Charge-GCI	(\$400.59)	(\$5,500.65)	\$5,100.06	-92.72	(\$6,957.13)	(\$72,650.26)	\$65,693.13	-90.42
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$15,157.51	\$26,292.01	(\$11,134.50)	-42.35	\$486,252.36	\$489,016.45	(\$2,764.09)	-0.57
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$22.35	\$0.00	\$22.35	ERR	\$353.84	\$0.00	\$353.84	ERR
14	TOTAL THERM SALES	\$28,310.58	\$26,292.01	\$2,018.57	7.68	\$531,425.13	\$489,016.45	\$42,408.68	8.67
THERMS PURCHASED									
15	COMMODITY (Pipeline)	60,000	50,954	9,046	17.75	781,720	947,725	(166,005)	-17.52
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	(1,883)	82,100	(63,983)	-103.03	750,205	990,290	(240,085)	-24.24
19	DEMAND	80,000	60,000	0	0.00	905,180	906,000	(820)	-0.09
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	60,000	50,954	9,046	17.75	781,720	947,725	(166,005)	-17.52
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	41	0	41	ERR	644	0	644	ERR
27	TOTAL THERM SALES 886036-817460-16568-41	51,967	50,954	1,013	1.99	975,384	947,725	27,659	2.92
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00372	0.00453	-0.00081	-17.95	0.00301	0.00249	0.00052	21.00
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	-5.78083	0.43442	-6.21525	-1430.69	0.56481	0.49624	0.06856	13.78
32	DEMAND (5/19)	0.07416	0.07640	-0.00224	-2.93	0.07434	0.07493	-0.00059	-0.79
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.25263	0.51600	-0.26337	-51.04	0.49852	0.51599	-0.01747	-3.38
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.54465	ERR	ERR	ERR	0.54985	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.29168	0.51600	-0.22432	-43.47	0.49852	0.51599	-0.01747	-3.38
41	TRUE-UP (E-2)	0.02879	0.02879	0.00000	0.00000	0.02879	0.02879	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.32047	0.54479	-0.22432	-41.18	0.52731	0.54478	-0.01747	-3.21
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43) DOCUMENT NUMBER 11392	0.33038	0.56164	-0.23126	-41.18	0.54362	0.56163	-0.01801	-3.21
45	PGA FACTOR ROUNDED TO NEAREST .001	0.33	0.562	(0)	-41.28	0.544	0.562	-0.018	-3.20

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COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH: DECEMBER 02
 CURRENT MONTH: SEPTEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	60,000	\$223.20	0.00372
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMUNITY (Pipeline)	60,000	\$223.20	0.00372
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	62,100	\$32,478.30	0.52300
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	(94,090)	(\$25,311.15)	0.26901
20 Imbalance Bookout - Other Shippers	(47,410)	(\$15,629.18)	0.32966
21 Imbalance Cashout - Transporting Customers	2,934	\$656.34	0.22370
22 Imbalance Cashout - Transporting Customers	5,413	\$1,285.05	0.23740
23 Imbalance Cashout - Transporting Customers	69,170	\$17,405.94	0.25164
24 TOTAL COMMUNITY OTHER	(1,863)	\$10,885.30	-5.78083
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,449.60	0.07416
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	60,000	\$4,449.60	0.07416
OTHER			
33 FGT REFUND			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Overage Alert Day Charge			ERR
37 Overage Alert Day Charge - Received GCI		(\$370.24)	ERR
38 Overage Alert Day Charge - Received GCI		(\$30.35)	ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$400.59)	ERR

FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$10,885	\$26,978	16,092	0.60	\$423,570	\$491,425	67,854	0.14
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$4,272	(\$686)	(4,958)	7.23	\$62,682	(\$2,408)	(65,090)	27.03
3 TOTAL		\$15,158	\$26,292	11,134	0.42	\$486,252	\$489,016	2,764	0.01
4 FUEL REVENUES		\$28,311	\$26,292	(2,019)	-0.08	\$531,425	\$489,016	(42,409)	-0.09
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$3,433)	(\$3,433)	0	0.00	(\$30,900)	(\$30,900)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$24,877	\$22,859	(2,019)	-0.09	\$500,525	\$458,116	(42,409)	-0.09
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		\$9,720	(\$3,433)	(13,153)	3.83	\$14,273	(\$30,900)	(45,173)	1.46
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		(\$63)	(\$60)	3	-0.05	(\$694)	(\$542)	153	-0.28
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$49,863)	(\$41,378)	8,485	-0.21	(\$81,251)	(\$40,896)	40,355	-0.99
10 TRUE-UP COLLECTED OR (REFUNDED)		\$3,433	\$3,433	0	0.00	\$30,900	\$30,900	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$36,773)	(\$41,438)	(4,665)	0.11	(\$36,773)	(\$41,438)	(4,665)	0.11
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(49,863)	(41,378)	8,485	-0.21				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(36,710)	(41,378)	(4,668)	0.11				
14 TOTAL (12+13)		(86,573)	(82,756)	3,818	-0.05				
15 AVERAGE (50% OF 14)		(43,287)	(41,378)	1,909	-0.05				
16 INTEREST RATE - FIRST DAY OF MONTH		1.71	1.71	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.76	1.76	0.00	0.00				
18 TOTAL (16+17)		3.47	3.47	0.00	0.00				
19 AVERAGE (50% OF 18)		1.74	1.74	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.14	0.14	0.00	0.00				
21 INTEREST PROVISION (15x20)		(63)	(60)	3	-0.05				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

SEPTEMBER

JANUARY 2002

Through

DECEMBER 2002

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
		PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
DATE								THIRD PARTY	PIPELINE				
1	SEP	FGT	SJNG	FT	0		0		\$85.20	\$4,449.60	\$138.00		
2	"	PRIOR	SJNG	FT	62,100		62,100	\$32,478.30				52.30	
3	"	SJNG	FGT	CO	(94,090)		(94,090)	(\$25,311.15)				26.90	
4	"	AC	SJNG	CO	69,170		69,170	\$17,405.94				25.16	
5	"	CITY OF LAKE	FGT	CO	(47,410)		(47,410)	(\$15,629.18)				32.97	
6	"	GCI	SJNG	CO	2,934		2,934	\$656.34				22.37	
7	"	GCI	SJNG	CO	5,413		5,413	\$1,285.05				23.74	
8							0						
9							0						
10							0						
11							0						
12							0						
13							0						
14							0						
15							0						
16							0						
17							0						
18							0						
19							0						
20							0						
21							0						
22							0						
23							0						
24							0						
25							0						
26							0						
27							0						
28							0						
29							0						
30							0						
TOTAL					(1,883)	0	(1,883)	\$10,885.30	\$85.20	\$4,449.60	\$138.00	-826.24	

MONTH: SEPTEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	DRN#716	152	147	3,192	3,090	5.23	5.40
2. PRIOR	DRN#25809	55	53	3,018	2,921	5.23	5.40
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	207	200	6,210	6,011		
27.				WEIGHTED AVERAGE		5.23	5.40

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2002		Through		DECEMBER 2002			
		CURRENT MONTH: SEPTEMBER			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	34,137	45,206	11,069	0.32	701,846	792,701	90,856	0.13	
COMMERCIAL	3,418	4,823	1,405	0.41	65,660	84,576	18,916	0.29	
COMMERCIAL LARGE VOL. 1	14,412	9,925	(4,487)	-0.31	173,548	174,034	486	0.00	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	51,967	59,954	7,987	0.15	941,054	1,051,311	110,257	0.12	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	16,568	16,419	(149)	-0.01	306,272	235,611	(70,661)	-0.23	
INTERR. - TRANSPORT (TS6)	817,460	780,600	(36,860)	-0.05	7,623,030	7,301,130	(321,900)	-0.04	
LARGE INTERRUPTIBLE	0	0	0	ERR	9,365	0	(9,365)	-1.00	
TOTAL INTERRUPTIBLE	834,028	797,019	(37,009)	-0.04	7,938,667	7,536,741	(401,926)	-0.05	
TOTAL THERM SALES	885,995	856,973	(29,022)	-0.03	8,879,721	8,588,052	(291,669)	-0.03	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,056	3,166	110	0.04	3,083	3,166	83	0.03	
COMMERCIAL	213	217	4	0.02	212	217	5	0.02	
COMMERCIAL LARGE VOL. 1	40	42	2	0.05	41	42	1	0.02	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,309	3,425	116	0.04	3,336	3,425	89	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,313	3,429	116	0.04	3,340	3,429	89	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	11	14	3	0.28	25	28	3	0.10	
COMMERCIAL	16	22	6	0.39	34	43	9	0.26	
COMMERCIAL LARGE VOL. 1	360	236	(124)	-0.34	470	460	(10)	-0.02	
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERR. - TRANSPORT (TS5)	16,568	16,419	(149)	-0.01	34,030	26,179	(7,851)	-0.23	
INTERR. - TRANSPORT (TS6)	272,487	260,200	(12,287)	-0.05	282,334	270,412	(11,922)	-0.04	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2002 through DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.044854	1.041093	1.033739	1.035586	1.031573	1.039455	1.03947	1.039959	1.033954	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062588	1.058763	1.051284	1.053162	1.049081	1.057096	1.057112	1.05761	1.051503	0	0	0



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002
Net Due Date: **October 18, 2002**
Invoice Identifier: 50175
Invoice Total Amount: **\$223.20**

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: **REDACTED**
Payee Bank Acct No: ()
Payee Bank ABA No: ()
Citibank; New York NY

Bill Pty Duns: 008803884

Supporting Document Indicator: IMBL

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Account Number: 4000002553 Beg Date: 09/01/2002 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0230		0.0372	6,000	223.20		
Total for Contract 3635:								6,000	\$223.20		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	19.80	243.00
1999	0.0075	12.00	235.20
2000	0.0072	10.20	233.40
2001	0.007	9.00	232.20
2002	0.0055	0.00	223.20



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002
Net Due Date: October 11, 2002
Invoice Identifier: 50084
Invoice Total Amount: \$4,449.60

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:
Citibank; New York NY

Bill Pty Duns: 008803884

Supporting Document Indicator: IMBL

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Account Number: 4000002553 Beg Date: 09/01/2002 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0224	0.7416	6,000	4,449.60		
Total for Contract 3635:								6,000	\$4,449.60		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

*Wired 10-10-02
Acct #232*

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	51.00	4500.60
1999	0.0076	45.60	4495.20
2000	0.0066	39.60	4489.20
2001	0.003	18.00	4467.60
2002	0.0022	13.20	4462.80

PRIOR ENERGY

INVOICE

RMS Process Date: 10/17/2002 - Run Date: 10/17/2002 03:06:36

Bill To:

St. Joe Natural Gas
 Attn: Stuart Shoaf
 P. O. Box 549
 Port St. Joe FL 32457 US

 Fax: (850) 229-8392

Invoice Information:

Production Month: 200209
 Invoice Month: 09/2002
 Invoice Due Date: 10/27/02
 Invoice Date: 10/17/02
 Invoice Number: 12861
 Payment Term: WIRE
 Customer # : 11875

Billing Inquiries:

Prior Energy Corporation,
 Gas Accounting
 Attn: Kim Elwell
 605 Bel Air Boulevard
 Mobile, AL 36606
 Phone: 251-470-0321
 FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

TOTAL P.01

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due	
10681	FGT	25809	MOPS-REFUGIO FGT	3,192	MMBTU	R	\$5.2300000		\$0.0000	\$16,694.16	
10681	FGT	716	CS #11 MOUNT VERNON	3,018	MMBTU	R	\$5.2300000		\$0.0000	\$15,784.14	
10681	FGT	ANY Z2/Z3	ANY Z2 OR Z3 POINT	0	MMBTU	R	\$5.2300000		\$0.0000	\$0.00	
				6,210						\$32,478.30	
										Total Sales	\$32,478.30
										INVOICE TOTAL:	\$32,478.30

Please Remit Check To:

Prior Energy Corporation
 P.O. Box 409002
 Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
 ABA: **REDACTED**
 Acct. #

Please Send Correspondence To:

Prior Energy Corporation
 Gas Accounting
 605 Bel Air Boulevard Suite 400
 Mobile, AL 33606

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

August 2002

Customer Name : **Mike Jones/Bill Wagner
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607**

Phone: (352) 331-1654 (ext. 4118/4129)
Fax: (352) 331-3963

DATE: 09/03/2002

DELINQUENT: 09/22/2002

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

INVOICE NO.: 37506

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Phone: (850) 229-8216
Fax: (850) 229-8392

Rec 9-25-02

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT	
Customer Charge	August 2002	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transport Charge		\$0.08091			\$0.08091	18,109	\$1,465.23	
System - Non-Fuel Charge	August 2002	\$0.08091					\$0.00	
System - Fuel Charge							\$0.00	
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	15,221	(\$59.51)	
Gross Receipts Tax		2.50%					\$60.14	
NET GAS BILL							<u>\$2,465.86</u> ✓	
Late Charge	July 2002						\$8.54 ✓	
Cash Out	August 2002	\$0.22368		<i>Acct # 801</i>	\$0.22370	(2,934)	(\$656.34)	
OFO Charge	August 2002			<i>804-3</i>	\$0.67000	45	\$30.35	
Pre-Paid Gas	August 2002			SA/FTS, Article VI, Section 6.2(iv)			\$151.44	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida		TOTAL AMOUNT DUE THIS INVOICE					<u>\$1,999.85</u> =====
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			5.75%	\$9.58			

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

July 2002

Customer Name : **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654 (ext. 4118/4129)
 Fax: (352) 331-3963

DATE: 08/01/2002

DELINQUENT: 08/21/2002

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 37474

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Phone: (850) 229-8216
 Fax: (850) 229-8392

Rec 9-4-02

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT
Customer Charge	July 2002	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	20,946	\$1,694.75
System - Non-Fuel Charge	July 2002	\$0.08091					\$0.00
System - Fuel Charge							\$0.00
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	16,154	(\$63.16)
Gross Receipts Tax		2.50%					\$65.79
NET GAS BILL							<u>\$2,697.38</u> ✓
Cash Out	July 2002	\$0.23736			\$0.23740	(5,413)	(\$1,285.05)
OFO Charge	July 2002				\$0.59600	621	\$370.24
Pre-Paid Gas	July 2002			SA/FTS, Article VI, Section 6.2(iv)			

*Acct #801
#804-3*

Gas Service at: Gulf Correctional Institution
 Steele Road
 Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$1,782.57
 =====

c ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.75% \$8.54

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

August 2002

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 419-7871

DATE: **09/03/2002**
DELINQUENT: **09/22/2002**

Wire Remitt To: **The Bank**
Account No. 33459
ABA Route No. 062206295
FAX NOTICE UPON RECEIPT

INVOICE NO.: **37503**
CONTRACT NO.: **CTS-003**
DATED: **FEB. 28, 1998**

Rec 9/19/02

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	August 2002	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	891,560	\$32,773.75
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge					
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	822,390	(\$3,215.54)
Gross Receipts Tax		2.50%			\$813.96
Port St Joe Utility Tax	August 2002				\$25.00
NET GAS BILL					\$33,397.16 ✓
Cash Out	August 2002	\$0.25164 <i>Acct # 801</i>	\$0.25164	(69,170)	(\$17,405.94)

Gas Service at: Arizona Chemical
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$15,991.22
=====

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$239.87

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO. 8202002

FLORIDA GAS TRANSMISSION CO.
P.O. BOX 1188
HOUSTON, TX. 77251

DATE: 20-AUG-2002

CONTRACT NO:
CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5663

FAX: 713-646-8000

INVOICE FOR BOOK-OUT FOR MONTH OF:

JULY 2002

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 2002	CASH-OUT MARKET DELIVERIES	9409	\$2.6901	\$25,311.15

TOTAL THIS STATEMENT

\$25,311.15

*Rec 9/19/02
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

30-SEPTEMBER- 2002