



ORIGINAL

955 East 25th Street
Hialeah, FL 33013-3498
Tel: (305) 691-8710
www.nui.com

NUI Corporation (NYSE: NUI)

RECEIVED-1730
02 OCT 21 PM 2:18
COMMISSION
CLERK

October 18, 2002

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 020003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of September 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

R Lopez

FOR:

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

AUS _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
SEC 1 _____
OTH _____

DOCUMENT NUMBER - DATE
11404 OCT 21 02
FPSC-COMMISSION CLERK

RECEIVED & FILED

RLM

FPSC-BUREAU OF RECORDS

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02		PAGE 1 OF 11	
		CURRENT MONTH: 09/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	12,770	9,672	(3,098)	(32.03)	115,195	100,869	(14,326)	(14.20)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,990	10,125	135	1.33	143,019	143,709	690	0.48
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	131,568	-	(131,568)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	952,672	885,813	(66,859)	(7.55)	8,873,689	9,099,103	225,414	2.48
5	DEMAND (Line 25 + Line 31 A-1 support detail)	460,854	465,009	4,155	0.89	5,435,653	6,108,318	672,665	11.01
6	OTHER (Line 40 A-1 support detail)	3,908	4,993	1,085	21.73	54,035	57,602	3,567	6.19
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,440,194	1,375,612	(64,582)	(4.69)	14,753,159	15,509,601	756,442	4.88
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(60)	(7,403)	(7,343)	99.19	(2,052)	(71,162)	(69,110)	97.12
14	TOTAL THERM SALES	1,394,694	1,368,209	(26,485)	(1.94)	16,399,716	15,438,439	(961,277)	(6.23)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,589,574	2,779,430	189,856	6.83	26,698,198	28,988,290	2,290,092	7.90
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,110,000	1,125	(1,108,875)	(98,566.67)	15,891,000	14,843,625	(1,047,375)	(7.06)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	203,220	-	(203,220)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,724,614	2,779,430	54,816	1.97	26,967,250	28,985,290	2,018,040	6.96
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,655,500	9,655,500	-	-	114,099,310	121,889,850	7,790,540	6.39
20	OTHER Commodity (Line 40 A-1 support detail)	6,148	8,000	1,852	23.15	71,585	92,300	20,715	22.44
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,730,762	2,787,430	56,668	2.03	27,242,055	29,077,590	1,835,535	6.31
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(126)	(15,000)	(14,874)	99.16	(4,612)	(135,000)	(130,388)	96.58
27	TOTAL THERM SALES (24-26 Estimated only)	2,685,819	2,772,430	86,611	3.12	29,045,237	28,942,590	(102,647)	(0.35)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00493	0.00348	(0.00145)	(41.67)	0.00431	0.00348	(0.00083)	(23.85)
29	NO NOTICE SERVICE (2/16)	0.00900	9.00000	8.99100	99.90	0.00900	0.00968	0.00068	7.02
30	SWING SERVICE (3/17)	-	-	-	-	0.64742	-	(0.64742)	-
31	COMMODITY (Other) (4/18)	0.34965	0.31870	(0.03095)	(9.71)	0.32905	0.31392	(0.01513)	(4.82)
32	DEMAND (5/19)	0.04773	0.04816	0.00043	0.89	0.04764	0.05011	0.00247	4.93
33	OTHER (6/20)	0.63565	0.62413	(0.01152)	(1.85)	0.75484	0.62407	(0.13077)	(20.95)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52740	0.49351	(0.03389)	(6.87)	0.54156	0.53339	(0.00817)	(1.53)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.47865	0.49363	0.01488	3.02	0.44487	0.52713	0.08226	15.61
40	TOTAL THERM SALES (11/27)	0.53622	0.49618	(0.04004)	(8.07)	0.50794	0.53587	0.02793	5.21
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.58511	0.54507	(0.04004)	(7.35)	0.55683	0.58476	0.02793	4.78
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58805	0.54781	(0.04024)	(7.35)	0.55963	0.58770	0.02807	4.78
45	PGA FACTOR ROUNDED TO NEAREST .001	0.588	0.548	(0.040)	(7.30)	0.560	0.588	0.028	4.76

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 02		Through		DECEM_ER 02			
		CURRENT MONTH: 09/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	12,770	19,462	6,692	34.38	115,195	144,086	28,891	20.05
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,990	9,990	-	-	143,019	143,019	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	131,568	-	(131,568)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	952,672	1,429,011	476,339	33.33	8,873,689	11,223,860	2,350,171	20.94
5	DEMAND (Line 25 + Line 31 A-1 support detail)	460,854	460,913	59	0.01	5,435,653	5,451,230	15,577	0.29
6	OTHER (Line 40 A-1 support detail)	3,908	4,993	1,085	21.73	54,035	57,602	3,567	6.19
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,440,194	1,924,369	484,175	25.16	14,753,159	17,019,797	2,266,638	13.32
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(60)	(7,067)	(7,007)	99.15	(2,052)	(68,817)	(66,765)	97.02
14	TOTAL THERM SALES	1,394,694	1,917,302	522,608	27.26	16,399,716	16,950,980	551,264	3.25
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,589,574	4,091,727	1,502,153	36.71	26,698,198	33,596,601	6,898,403	20.53
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,110,000	1,110,000	-	-	15,891,000	15,891,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	203,220	-	(203,220)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,724,614	4,091,727	1,367,113	33.41	26,967,250	33,596,601	6,629,351	19.73
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,655,500	9,655,500	-	-	114,099,310	113,789,850	(309,460)	(0.27)
20	OTHER Commodity (Line 40 A-1 support detail)	6,148	8,000	1,852	23.15	71,585	92,300	20,715	22.44
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,730,762	4,099,727	1,368,965	33.39	27,242,055	33,688,901	6,446,846	19.14
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(126)	(15,000)	(14,874)	-	(4,612)	(135,000)	(130,388)	96.58
27	TOTAL THERM SALES (24-26 Estimated only)	2,685,819	4,084,727	1,398,908	34.25	29,045,237	33,553,901	4,508,664	13.44
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00493	0.00476	(0.00017)	(3.57)	0.00431	0.00429	(0.00002)	(0.47)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	0.64742	-	(0.64742)	-
31	COMMODITY (Other) (4/18)	0.34965	0.34924	(0.00041)	(0.12)	0.32905	0.33408	0.00503	1.51
32	DEMAND (5/19)	0.04773	0.04774	0.00001	0.02	0.04764	0.04791	0.00027	0.56
33	OTHER (6/20)	0.63565	0.62413	(0.01152)	(1.85)	0.75484	0.62407	(0.13077)	(20.95)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52740	0.46939	(0.05801)	(12.36)	0.54156	0.50520	(0.03636)	(7.20)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.47865	0.47112	(0.00753)	(1.60)	0.44487	0.50976	0.06489	12.73
40	TOTAL THERM SALES (11/27)	0.53622	0.47111	(0.06511)	(13.82)	0.50794	0.50724	(0.00070)	(0.14)
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.58511	0.52000	(0.06511)	(12.52)	0.55683	0.55613	(0.00070)	(0.13)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58805	0.52262	(0.06543)	(12.52)	0.55963	0.55893	(0.00070)	(0.13)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.588	0.523	(0.065)	(12.43)	0.560	0.559	(0.001)	(0.18)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 02 THROUGH DECEMBER 02

CURRENT MONTH: 09/02

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	9,700,090	47,867.35	0.00493
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(320,940)	(1,616.66)	0.00504
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(6,789,576)	(33,480.92)	0.00493
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,589,574	12,769.77	0.00493
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line76 Page 10)	9,379,150	3,383,997.80	0.36080
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT (Line 18 Page 10)	0	0.00	
20 Imbalance Cashout (Line 16 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	135,040	36,495.5F	
22 True-up - Other Shippers (Line 85 Page 10)		7,517.21	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(6,789,576)	(2,475,338.57)	0.36458
24 TOTAL COMMODITY (Other)	2,724,614	952,672.00	0.34965
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	9,655,500	458,260.20	0.04746
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	1,110,000	9,990.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,593.53	
32 TOTAL DEMAND	10,765,500	470,843.73	0.04374
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20+21 Page 10)	6,148	3,908.22	0.63569
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other			
39 Other			
40 TOTAL OTHER	6,148	3,908.22	0.63569
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 09/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	956,580	1,434,004	477,424	33.29%	8,927,724	11,281,462	2,353,738	20.86%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	483,614	490,365	6,751	1.38%	5,825,435	5,738,335	(87,100)	-1.52%
3	TOTAL	1,440,194	1,924,369	484,175	25.16%	14,753,159	17,019,797	2,266,638	13.32%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,394,694	1,917,302	522,608	27.26%	16,399,716	16,950,980	551,264	3.25%
5	TRUE-UP (COLLECTED) OR REFUNDED	(153,207)	(153,207)	-	0.00%	(1,378,863)	(1,378,863)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,241,487	1,764,095	522,608	29.62%	15,020,853	15,572,117	551,264	3.54%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(198,707)	(160,274)	38,433	-23.98%	267,694	(1,447,680)	(1,715,374)	118.49%
8	INTEREST PROVISION-THIS PERIOD (21)	2,955	(146)	(3,101)	2123.97%	15,018	(929)	(15,947)	1716.58%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,009,716	(97,299)	(2,107,015)	2165.51%	(468,430)	(34,766)	433,664	-1247.38%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	153,207	153,207	-	0.00%	1,378,863	1,378,863	-	0.00%
10a	ADJUSTMENTS - To correct balance	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	101,264	-	(101,264)	---	875,290	-	(875,290)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,068,435	(104,512)	(2,172,947)	2079.14%	2,068,435	(104,512)	(2,172,947)	2079.14%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,009,716	(97,299)	(2,107,015)	2165.51%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,065,480	(104,366)	(2,169,846)	2079.07%				
14	TOTAL (12+13)	4,075,196	(201,665)	(4,276,861)	2120.78%				
15	AVERAGE (50% OF 14)	2,037,598	(100,833)	(2,138,431)	2120.77%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01710	0.01710	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01760	0.01760	-	0.00%				
18	TOTAL (16+17)	0.03470	0.03470	-	0.00%				
19	AVERAGE (50% OF 18)	0.01735	0.01735	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00145	0.00145	-	0.00%				
21	INTEREST PROVISION (15x20)	2,955	(146)	(3,101)	2123.97%				

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 09/02

JANUARY 02

Through

DECEMBER 02

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					25,557.14	468,255.50	22,310.21	5.32
2	Adams Resources - 09/02	System Supply	FTS	869,870		869,870	301,996.13				34.72
3	BP Energy Company - 09/02	System Supply	FTS	451,940		451,940	154,478.27				34.18
4	Denbury Energy - 09/02	System Supply	FTS	2,538,000		2,538,000	844,850.39				33.29
5	Elizabethtown Gas - 09/02	System Supply	FTS	73,770		73,770	24,676.07				33.45
6	Enbridge Marketing - 09/02	System Supply	FTS	372,040		372,040	145,442.14				39.09
7	Entergy-Koch - 09/02	System Supply	FTS	1,978,560		1,978,560	714,796.10				36.13
8	Noble Gas Marketing - 09/02	System Supply	FTS	1,175,340		1,175,340	411,255.07				34.99
9	Reliant Energy - 09/02	System Supply	FTS	140,680		140,680	47,818.68				33.99
10	Unocal - 09/02	System Supply	FTS	2,099,890		2,099,890	738,684.95				35.18
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				9,700,090	-	9,700,090	3,383,998	25,557	468,256	22,310	40.21

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

FOR THE PERIOD OF: 01/01/02 Through 12/31/02

CURRENT MONTH: 09/02

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER		RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Adams Resources - 09/02	CS 8	2,900	2,804	86,987	84,116	3.4717	3.5902
2	BP Energy Company - 09/02	CS 9	1,506	1,457	45,194	43,703	3.4181	3.5347
3	Denbury Energy - 09/02	CS 10	8,460	8,181	253,800	245,425	3.3288	3.4424
4	Elizabethtown Gas - 09/02	CS 11	246	238	7,377	7,134	3.3450	3.4592
5	Enbridge Marketing - 09/02	CS 12	1,240	1,199	37,204	35,976	3.9093	4.0427
6	Entergy-Koch - 09/02	CS 13	6,595	6,378	197,856	191,327	3.6127	3.7360
7	Noble Gas Marketing - 09/02	CS 14	3,918	3,789	117,534	113,655	3.4990	3.6184
8	Reliant Energy - 09/02	CS 15	469	453	14,068	13,604	3.3991	3.5151
9	Unocal - 09/02	CS 16	7,000	6,769	209,989	203,059	3.5177	3.6377
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	32,334	31,268	970,009	937,999	3.4886	3.6077
					WEIGHTED AVERAGE		3.4886	3.6077

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 02 Through

DECEMBER 02

	CURRENT MONTH: 09/02		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,200,816	1,206,320	5,504	0.46%	14,157,057	14,968,200	811,143	5.73%
2 COMMERCIAL	1,456,177	1,541,210	85,033	5.84%	14,656,641	13,695,790	(960,851)	-6.56%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	2,656,993	2,747,530	90,537	3.41%	28,813,698	28,663,990	(149,708)	-0.52%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	28,882	24,900	(3,982)	-13.79%	231,595	273,600	47,005	20.30%
7 LARGE INTERRUPTIBLE	(56)	-	56	-100.00%	(56)	-	56	-100.00%
8 TRANSPORTATION	4,885,381	-	(4,885,381)	-100.00%	50,214,710	-	(50,214,710)	-100.00%
9 TOTAL INTERRUPTIBLE	4,914,207	24,900	(4,889,307)	-99.49%	50,446,249	278,600	(50,167,649)	-99.45%
10 TOTAL THERM SALES	7,571,200	2,772,430	(4,798,770)	-63.38%	79,259,947	28,942,590	(50,317,357)	-63.48%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	96,389	97,921	1,532	1.59%	97,235	97,282	47	0.05%
12 COMMERCIAL	4,110	3,609	(501)	-12.19%	3,819	3,627	(192)	-5.03%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,499	101,530	1,031	1.03%	101,054	100,909	(145)	-0.14%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	2	3	1	50.00%	3	3	-	0.00%
17 LARGE INTERRUPTIBLE	2	-	(2)	-100.00%	-	-	-	0.00%
18 TRANSPORTATION	1,484	-	(1,484)	-100.00%	1,704	-	(1,704)	-100.00%
19 TOTAL INTERRUPTIBLE	1,488	3	(1,485)	-99.80%	1,707	3	(1,704)	-99.82%
20 TOTAL CUSTOMERS	101,987	101,533	(454)	-0.45%	102,761	100,912	(1,849)	-1.80%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	12	12	(0)	-1.11%	16	17	1	6.25%
22 COMMERCIAL	354	427	73	20.53%	426	420	(6)	-1.41%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	14,441	8,300	(6,141)	-42.52%	8,578	10,319	1,741	20.30%
26 LARGE INTERRUPTIBLE	(28)	-	28	-100.00%	-	-	-	0.00%
27 TRANSPORTATION	3,292	-	(3,292)	-100.00%	3,274	-	(3,274)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 02 through

DECEMBER 02

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0363	1.0373	1.0402	1.0373	1.0345	1.0335	1.3393	1.0422	1.0412	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0730	1.0760	1.0730	1.0700	1.0690	1.0750	1.0780	1.0770			

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	6,931,180	0.00542	37,567.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,768,910	0.00372	10,300.35	
3A	Back to Back		0	n/a	n/a	
4	Total Firm:		<u>9,700,090</u>		<u>47,867.35</u> ()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,291,400	0.03709	196,258.03 ()	
6	" Capacity release		0	---	0.00 ()	
7	" System supply	Treasure Coast	240,300	0.03709	8,912.73 ()	
8	" System supply	Brevard	1,423,800	0.03709	52,808.74 ()	
9	" " "	Merritt Sq.	0	0.03709	0.00 ()	
10	Total FTS-1 demand		<u>6,955,500</u>		<u>257,979.50</u>	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07118	200,286.00 ()	
13	FTS-2 Demand - Capacity release		0	---	0.00 ()	
14						
15	Total FTS-2 demand		<u>2,700,000</u>		<u>200,286.00</u>	
16						
17	No Notice Demand-System supply	Miami	930,000	0.00900	8,370.00 ()	
18	" " "	Brevard	180,000	0.00900	1,620.00 ()	
19			<u>1,110,000</u>		<u>9,990.00</u>	
20					()	
21	Total fixed charges		<u>10,765,500</u>		<u>468,255.50</u>	
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Adams Resources - 09/02		869,870	301,996.13	()	
26	BP Energy Company - 09/02		451,940	154,478.27	()	
27	Denbury Energy - 09/02		2,538,000	844,850.39	()	
28	Elizabethtown Gas - 09/02		73,770	24,676.07	()	
29	Enbridge Marketing - 09/02		372,040	145,442.14	()	
30	Entergy-Koch - 09/02		1,978,560	714,796.10	()	
31	Noble Gas Marketing - 09/02		1,175,340	411,255.07	()	
32	Reliant Energy - 09/02		140,680	47,818.68	()	
33	Unocal - 09/02		2,099,890	738,684.95	()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45	Total costs:		<u>9,700,090</u>	<u>3,383,997.80</u>		
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)			<u>3,900,120.65</u>		

	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 09/02	9,700,090 0		47,867 36	47,867 35			
2	Reverse FTS-1 & FTS-2 Commod accr 08/02	(9,635,440.0)		(47,411 66)	(47,411 66)			
3	FTS-1 & FTS-2 Commodity 08/02	9,314,500 0	45,795 00		45,795 00	B1, B2, B3		
4	TOTAL FGT COMMODITY	9,379,150 0			46,250 69			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 09/02	9,655,500 0		458,265 50	458,265 50			
7	Reverse FTS-1 & FTS-2 Demand accr 08/02	(9,977,350.0)		(473,541 01)	(473,541 01)			
8	FTS-1 & FTS-2 Demand 08/02	9,977,350 0	473,535 71		473,535.71	B4, B5, B6		
9	TOTAL FGT DEMAND	9,655,500 0			458,260 20			
10								
11								
12	No-Notice Demand - IDACorp - 09/02	1,110,000 0		9,990 00	9,990 00			
13	Reverse No-Notice Demand 08/02	(1,147,000 0)		(10,323 00)	(10,323 00)			
14	No-Notice Demand - IDACorp - 08/02	1,147,000 0	10,323 00		10,323 00	B7		
15								
16	TOTAL NO-NOTICE DEMAND	1,110,000 0			9,990 00			
17	FGT - Overage Alert Day charge			0 00	-			
18	FGT-NET RECEIPT IMBALANCE			0.00	-			
19								
20	TECO - Peoples Gas - 08/02		6,148 0	3,908 22	0 00	3,908 22	B10, B11	
21								
22								
23								
24	Reverse Adams Resources - 08/02	(1,697,100 0)		(524,519.73)	(524,519.73)			
25	Adams Resources - 08/02	1,722,680 0	532,436 88		532,436.88	B12, B13		
26	Reverse Carolina Power & Light - 08/02	(51,720 0)		(16,990 02)	(16,990.02)			
27	Carolina Power & Light - 08/02	51,720 0	16,990 02		16,990 02	B14		
28	Reverse Coral Energy - 08/02	(122,720 0)		(39,655.72)	(39,655.72)			
29	Coral Energy - 08/02	122,720 0	39,655 72		39,655 72	B15		
30	Reverse Denbury Energy - 08/02	(2,666,000 0)		(804,840.60)	(804,840 60)			
31	Denbury Energy - 08/02	2,666,000 0	804,840.60		804,840.60	B16		
32	Reverse El Paso Merchant - 08/02	(2,390 0)		(760 02)	(760.02)			
33	El Paso Merchant - 08/02	2,390 0	734 92		734 92	B99		
34	Reverse Enbridge Marketing - 08/02	(20,000 0)		(6,150 00)	(6,150 00)			
35	Enbridge Marketing - 08/02	20,000 0	6,360.00		6,360.00	B17		
36	Reverse Entergy-Koch - 08/02	(80,700 0)		(25,906 08)	(25,906.08)			
37	Entergy-Koch - 08/02	80,700 0	25,906.08		25,906.08	B88		
38	Reverse Noble Gas - 08/02	(3,131,410.0)		(973,339 66)	(973,339.66)			
39	Noble Gas - 08/02	3,129,640 0	972,754.82		972,754.82	B18		
40	Reverse Unocal - 08/02	(1,863,380.0)		(587,521 00)	(587,521.00)			
41	Unocal - 08/02	1,863,380 0	587,521 00		587,521 00	B19		
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67	Reverse accrual Exxon - 02/02			(1,188 00)	(1,188.00)			
68	Exxon - 02/02			1,188 00	1,188 00			
69	Reverse reac accrual Enron - 03/01			(28 20)	(28.20)			
70	Reaccrual Enron - 03/01			28 20	28 20			
71	Reverse UNOCAL - 03/01			(619.99)	(619 99)			
72	Reaccrual Unocal - 03/01			619.99	619 99			
73	Reverse Cinergy - 09/01			(10.92)	(10.92)			
74	Reaccrual Cinergy - 09/01			10 92	10 92			
75	Reverse Accrual Dynegy Marketing - 03/02	(100,820 0)		(32,010 35)	(32,010 35)			
76	Reaccrual Dynegy Marketing - 03/02	100,820.0		32,010 35	32,010 35			
77	Reverse Cinergy Marketing - 05/02	(81,260.0)		(27,892 50)	(27,892 50)			
78	Cinergy Marketing - 05/02	81,260 0		27,892 50	27,892 50			
79								
80								
81								
82								
83								
84								
85	Net Activity	23,810.00			7,517.21			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	9,700,090 0		3,383,997 80	3,383,997.80			
88								
89	Total purchases & accruals -		9,385,298.0	3,520,761.97	389,162.15	3,909,924.12		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 09/02

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3		103,330.0	27,141.70		27,141.70	B20		
4		14,480.0	4,271.60		4,271.60	B20		
5		1,630.0	480.85		480.85	B20		
6		10.0	2.36		2.36	B20		
7		15,590.0	4,599.05		4,599.05	B20		
8					-			
9					-			
10					-			
11								
12								
13								
14								
15	Total overtenders	0.00	135,040.0	36,495.56	0.00	36,495.56		
BOOK-OUT TRANSACTIONS								
16				0.00			0.00	
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0		0.00	0.00		0.00	
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 09/02	0.0		2,593.53		2,593.53	B21	
27								
28								
29								
30								
31								
32	Total storage costs	0.0		2,593.53	0.00	2,593.53		
33								
34		9,520,338.0	3,559,851.06	389,162.15	3,949,013.21			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):			3,949,013.21				
38	Less: Non-PGA Off System Sales		(6,789,450)	(2,508,759.18)				
39	50% margin sharing					(101,263.74)	(For information only)	
40	Company Use		(126)	(60.31)				
41	Refund							
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,730,762.0	1,440,193.72				



CGF INUI-E / INUI-EB
Florida Gas Transmission Company
 An Enron/El Paso Energy Affiliate

SEP 24 2002

Invoice

Stmt D/T: 09/10/2002 12:00:00
 Remit to Party: Florida Gas Transmission Company
 P.O. Box 1188
 Houston, TX 77251-1188

Billable Party: NUI CORPORATION CGF
 ATTN: GARRISON KELLIE
 PO BOX 760
 BEDMINSTER NJ 07921

Invoice Date: September 10, 2002
 Net Due Date: September 20, 2002
 Invoice Identifier: 49669
 Invoice Total Amount: \$6,117.32

Please reference this invoice on your remittance and wire to:
 Payee: FLORIDA GAS TRANSMISSION
 Payee Duns: 006924518
 EFT Addr: Citibank; New York NY
 Account #
 ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 08/01/2002 Contact Name: Mary Lou Phillips
 Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0230		0.0372	7,571	281.64		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0230		0.0372	33,294	1,238.54		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0230		0.0372	9,853	366.53		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0230		0.0372	7,396	275.13		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0230		0.0372	106,330	3,855.48		
Total for Contract 3608:								✓ 164,444	✓ \$6,117.32		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
 REV = Revision

Charge Type Code: COT = Transportaion Commodity

Entered in EMS: [Signature] 9/13/02
 Approved in EMS: Garrison 9/13/02
 Mgr. Approval in EMS: [Signature] 9/10/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	542.66	6659.98
1999	0.0075	328.88	6446.20
2000	0.0072	279.55	6396.87
2001	0.007	246.66	6363.98
2002	0.0055	0.00	6117.32

(B1)



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGP*
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: September 10, 2002
Net Due Date: September 20, 2002
Invoice Identifier: 49684
Invoice Total Amount: \$35,560.76

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0230	0.0542	1,547	83.85		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0230	0.0542	31,479	1,706.16		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0230	0.0542	54,042	2,929.08		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0230	0.0542	5,523	299.35		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0230	0.0542	2,810	152.30		
	3008 CGC - SW	COT		0.0312	0.0230	0.0542	3,334	180.70		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0230	0.0542	4,508	244.33		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0230	0.0542	3,000	162.60		
	3132 LAKE APOPKA-WINTER	COT		0.0312	0.0230	0.0542	2,000	108.40		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0230	0.0542	4,033	218.59		
	2970 CITY GAS-COCOA	COT		0.0312	0.0230	0.0542	4,089	221.62		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0230	0.0542	8,439	457.39		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0230	0.0542	2,919	158.21		
	3104 TALLAHASSEE-WEST	COT		0.0312	0.0230	0.0542	15,500	840.10		
	3270 BUCKEYE CELLULOSE	COT		0.0312	0.0230	0.0542	4,000	216.80		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0230	0.0542	474,670	25,727.11		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0230	0.0542	1,709	92.63		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0230	0.0542	8,113	439.72		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0230	0.0542	2,521	136.64		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0230	0.0542	1,325	71.82		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0230	0.0542	1,775	96.21		
	234054 PGS/TECO/FGT FISHAWK	COT		0.0312	0.0230	0.0542	10,700	579.94		
	288358 PGS BRANDY BRANCH	COT		0.0312	0.0230	0.0542	6,000	325.20		
	316101 FNG - BARTOW DEL	COT		0.0312	0.0175	0.0487	2,300	112.01		

B2



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ CGF
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: September 10, 2002
Net Due Date: September 20, 2002
Invoice Identifier: 49684
Invoice Total Amount: \$35,560.76

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT TCost Svc Req ID: 056711344 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
51								656,336	\$35,560.76		
Total for Contract 5034:											

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Entered in EMS: [Signature] 9/13/02
Approved in EMS: [Signature] 9/13/02
Mgr. Approval in EMS: [Signature] 9/18/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2178.56	37739.32
1999	0.0075	1325.32	36886.08
2000	0.0072	1128.42	36689.18
2001	0.007	997.15	36557.91
2002	0.0055	12.65	35573.41

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION CGF
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: September 10, 2002

Net Due Date: September 20, 2002

Invoice Identifier: 49721

Invoice Total Amount: \$4,116.92

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 08/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT S-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0230		14,756	548.92		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0230		18,197	676.93		
	3008 CGC - SW	COT		0.0142	0.0230		15,717	584.67		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0230		62,000	2,306.40		
Total for Contract 5364:							110,670	4,116.92		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Entered in EMS: [Signature] 9/13/02
Date
Approved in EMS: [Signature] 9/13/02
Date
Mgr. Approval in EMS: [Signature] 9/18/02
Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (\$) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	365.22	4482.14
1999	0.0075	221.35	4338.27
2000	0.0072	188.14	4305.06
2001	0.007	166.01	4282.93
2002	0.0055	0.01	4116.93

83



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

SEP 06 2002

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: September 01, 2002
Net Due Date: September 11, 2002
Invoice Identifier: 49565
Invoice Total Amount: \$124,884.03

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 08/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FTS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0221	0.7419	168,330	124,884.03		
Total for Contract 3608:								168,330	124,884.03		

TDC

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: [Signature] 9/4/02
Approved in EMS: [Signature] 9/4/02
Mgr. Approval in EMS: [Signature] 9/4/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1430.81	126314.84
1999	0.0076	1279.31	126163.34
2000	0.0066	1110.98	125995.01
2001	0.003	504.99	125389.02
2002	0.0022	370.33	125254.36

B4



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**
ATTN: GARRISON KELLIE
PO BOX 760
BEDMINSTER NJ 07921

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49395

Invoice Total Amount: \$266,578.81

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payce Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: **FTS-1** Svc Req ID: 056711344 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	718,735	266,578.81		
Total for Contract 5034:								718,735	266,578.81		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *CGK* 9/1/02

Approved in EMS: *Garrison* 9/1/02

Mgr. Approval in EMS: *John R. Anderson* 9/4/02

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4528.03	271106.84
1999	0.0076	3881.17	270459.98
2000	0.0066	3162.43	269741.24
2001	0.003	574.99	267153.80
2002	0.0022	0.00	266578.81

B5



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: September 01, 2002

Net Due Date: September 11, 2002

Invoice Identifier: 49584

Invoice Total Amount: \$82,072.87

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 08/01/2002 Contact Name: Mary Lou Phillips
Svc Code: **FTS-2** Svc Req ID: 056711344 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount	Repl Due	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0022	0.0224	0.7416	110,670	82,072.87		
Total for Contract 5364:								110,670	\$82,072.87		

TDC

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: **CG** 9/14/02

Approved in EMS: **Garrison** 9/14/02

Mgr. Approval in EMS: **John L. Andele** 9/14/02

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	940.70	83013.57
1999	0.0076	841.09	82913.96
2000	0.0066	730.42	82803.29
2001	0.003	332.01	82404.88
2002	0.0022	243.47	82316.34

Late Payment Charges are assessed on past due balances paid after the invoice date.

B6



Bolse Operations:
P.O. Box 4127
Bolse, ID 83711

CGF

To: NUI Corporation
Attn: Norene Navarro / Tracey Ann Robinson
550 Route 202-206

Bedminster NJ 07921

Invoice Inquiries: Shawna Specht (208) 275-8333
Fax Number: (208) 275-8503
Invoice Number: ~~H200208-1036~~
Invoice Date: H200208-1036
9/13/2002
Contract Number: 1036
Customer Duns Number: 056711344
Payment Due: 25th day of Month
or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from IDACORP Energy
For the Month of: 2002/08
Volumes: Nominated

200-020-0000-101220-00

Delivery Point	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
					Rate	Amount	
Demand Charge	N/A	114,700	\$0.0900	\$10,323.00	0.00%	\$0.00	\$10,323.00
		114,700		\$10,323.00		\$0.00	\$10,323.00
Total Due				\$10,323.00			

Wire Transfer Funds To:

U S Bank of Idaho
Plaza Office
Bolse, Idaho

ABA:

IDACORP Energy **REDACTED** General Fund Account

Account Number:

Reference: NUI Corporation

Please pay on fax copy, no mailed copy will follow.

Entered in EMS: CS 9/12/02
Initials Date
Approved in EMS: Garrison 9/12/02
Signature Date
Mgr. Approval in EMS: J.R. [Signature] 9/12/02
Signature Date

B7



PEOPLES GAS
PO Box 31017
TAMPA, FL 33631-3017

S A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,445.05

STATEMENT DATE
09/03/02

PAYABLE UPON RECEIPT

010122 00648071 000244505
CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

Handwritten: 2/10
EP
35730
05-800700-010

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT, MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS:



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4601

1-877-892-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

***** THIS MONTH'S BILLING DATES *****

2,445.05

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
08/31/02 31 09/03/02

DUE AFTER

09/24/02

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER

00648071

METER METER READS FACTORS THERMS
NUMBER PRES * PREV = CCF X BTU X CONVER = USED
ZSM08995 72232 68609 3623 1.0590 1.00250 3846.3

TOTAL THERMS = 3846.3

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE

AUG 02	124.1
JUL 02	144.7
JUN 02	158.0
MAY 02	142.8
APR 02	154.2
MAR 02	173.9
FEB 02	199.4
JAN 02	204.9
DEC 01	177.0
NOV 01	173.0
	161.0
	153.1
	132.5

WHOLESALE SERVICE (THMS) 2728.76
PREVIOUS BALANCE 2728.76
PAYMENT
CUSTOMER CHARGE 0.00
DISTRIBUTION 3846.3 THMS @ 0.15226 585.64
FGA 3846.3 THMS @ 0.48150 1851.98
TRANSIT CHG 3846.3 THMS @ 0.00193 7.42
TOTAL GAS CHARGES 2445.05
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX 0.00
TOTAL TAXES AND FEES 2445.05
THIS MONTH'S CHARGE 2445.05
TOTAL BALANCE DUE 2445.05

Handwritten: 10/11/02
checked by
Rose Abram
Clerk - Acctg.

Handwritten: B10



PEOPLES GAS
33631-3017

3 B

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

1,463.17

STATEMENT DATE

09/03/02

PAYABLE UPON RECEIPT

010122 00648097 000146317
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

2/10
35733
#

05-800700-010

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

PEOPLES GAS
PO BOX 31017
33631-3017

1-877-892-6747

AMOUNT NOW DUE

1,463.17

PAST DUE AFTER

09/24/02

ACCOUNT NUMBER

00648097

AVERAGE DAILY
THERM USAGE

AUG 02	74.2
JUL 02	81.3
JUN 02	88.9
MAY 02	85.9
APR 02	91.5
MAR 02	105.4
FEB 02	115.1
JAN 02	126.1
DEC 01	108.2
NOV 01	100.3
OCT 01	93.5
SEP 01	96.3
AUG 01	79.5

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

---SERVICE PERIOD---	NUMBER OF DAYS	STATEMENT DATE
TO 08/31/02	31	09/03/02

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	BTU	FACTORS CONVERT	THERMS USED
ZTQ78579	138543 131375	2168	1.0590	1.00250	2301.7
TOTAL THERMS =					2301.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		1533.30
PAYMENT		1533.30
CUSTOMER CHARGE		0.00
DISTRIBUTION	2301.7 THMS @ 0.15226	350.46
PGA	2301.7 THMS @ 0.48150	1108.27
TRANSIT CHG	2301.7 THMS @ 0.00193	4.44
TOTAL GAS CHARGES		1463.17
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		1463.17
TOTAL BALANCE DUE		1463.17

(B11)

Post-It® Fax Note 7671.

Date	9/9	# of pages	2
To	Rosie Abreu	From	Liz Hernandez
Co./Dept.	CB Fuel Acctg	Co.	NUI - AP
Phone #		Phone #	
Fax #	305/644-9825	Fax #	

Adams Resources Marketing, Ltd.

Invoice

NUI CORPORATION *CG*
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

KELLIE GARRISON

INVOICE NUMBER: S35388
INVOICE DATE: September 13, 2002

FAX TO: 908-781-2794
PHONE: 908-719-4262

Pipeline: FGT

Gas Flow	Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount
NATURAL GAS	8/2002	ZONE 3	ZONE 3	72178	Swing	<i>CG</i> 916	\$2.8000	\$2,562.00

TOTAL:

~~187,385~~
CG

~~547,332.88~~
2,562.00

TERMS: Due on 25th
NYMEX deliveries due on 20th

If you have any questions regarding this invoice, please call Kris Waneck at (281) 359-7200

Entered in EMS: *CG* 9/20/02
Initials Date

Approved in EMS: *Garrison* 9/20/02
Signature Date

Mgr. Approval in EMS: *[Signature]* 9/23/02
Signature Date

B12

WIRE INSTRUCTIONS: BNP PARIBAS NEW YORK ABA:026007689 ACCT:301489856
REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001
(281) 359-7200 FAX (281) 359-7272

Adams Resources Marketing, Ltd.

Invoice

NUI CORPORATION
 550 ROUTE 202-206 *CGF*
 P. O. BOX 760
 BEDMINSTER, NJ 07921-0760

KELLIE GARRISON

INVOICE NUMBER: S35469
 INVOICE DATE: September 18, 2002

FAX TO: 908-781-2794
 PHONE: 908-719-4262

Pipeline: FGT

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount	
Adjustments:								
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	171353	\$3.0923	\$529,874.88
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$2.9550	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$2.8250	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$3.1100	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$2.7500	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$2.7650	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$2.8200	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$2.9150	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$3.0050	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$2.8450	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$2.9000	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$3.1000	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$3.0850	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$3.2650	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$3.2200	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$3.3350	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$3.4800	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$3.4950	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$3.4000	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$3.2950	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$3.2450	\$0.00
NATURAL GAS	8/2002	ZONE 1	ZONE 1	71705	Firm	0	\$3.0200	\$0.00

Entered in EMS: *[Signature]* 9/20/02
 Approved in EMS: *[Signature]* 9/20/02
 Mgr. Approval in EMS: *[Signature]* 9/23/02

WIRE INSTRUCTIONS: BNP PARIBAS NEW YORK ABA:026007689 ACCT:301489856
 REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001
 (281) 359-7200 FAX (281) 359-7272

B13



Attn: Kellie Garrison
908-781-2794

INVOICE

Invoice Number: 17448
Invoice Month: 08/2002
Invoice Date: September 10, 2002
Invoice Due Date: September 25, 2002
Contract Number: GISB *CGF*

Mail To:
NUI Utilities, Inc.-GAS
Attn: Norene Navarro/ Tracy Robinson
550 Route 202-206
Bedminster NJ 07921 US

Remit To:
Carolina Power & Light Company-GAS
Attn: Parson, Pat
411 Fayetteville Street Mall
P.O. Box 1551
Raleigh NC 27602 US

Billing Inquiries
Norene Navarro/ Tracy Robinson 908-719-4244

Billing Inquiries
Parson, Pat (919)546-6512

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
17916	GAS Firm Natural Gas Fixed Sales # 17916 From 30-AUG-02 Through 31-AUG-02	<i>62984</i>	(5,172)MMBTU	\$3.2850	\$16,990.02	USD
(SALES) SUB TOTAL:			(5,172)MMBTU		\$16,990.02	
(GAS) SUB TOTAL:			(5,172)MMBTU		\$16,990.02	
TOTAL:					\$16,990.02	

Wiring Information:

Wire Bank: Wachovia Bank	Branch Address:
Wire City/State: North Carolina	
Credit Bank: -	
Credit Acct #: -	
ABA Number: -	
Account Name: Carolina Power & Light Company-GAS	Entered in EMS: <i>[Signature]</i> 9/12/02
Account Number:	Approved in EMS: <i>[Signature]</i> 9/17/02
Transit Number: REDACTED	Mgr. Approval in EMS: <i>[Signature]</i> 9/18/02
Bank Number:	

Comments:

B14

ETG - CGF - EB

Contact: Kellie Garrison
 Phone: (908) 719-4262
 Fax: (908) 781-2794
 Email: Klgarrison@nui.com

Coral Energy Resources
 Daisy Bui
 Phone: (713) 230-1753
 Fax: (713) 265-1753
 Email dbui@coral-energy.com

NUI ENERGY
 JULY-2002 PRODUCTION
 August

								NUI'S AMOUNT			
RODYEDM	ENTITY	PIPELINE	DKTOTAL	TOTALAMOUNT	AVGPRICE	ATEMENTDA	STATEMENTID	DKTOTAL	TOTALAMOUNT	VOL. V.	\$ V.
2002 8	CORAL EN R	FL GAS TR Total	2,068	\$ 6,348.76		09-Sep-02	CER-I-0208-0278	62090	CGF		
2002 8	CORAL EN R	TRANSCO PL Total	897	\$ 2,610.27		09-Sep-02	CER-I-0208-0278	62414	ETG		
2002 8	CORAL EN R	FL GAS TR Total	18,632	\$ 48,145.32		09-Sep-02	CER-I-0208-0161	62000	CGF		
Coral Receivables:		Grand Total	16,597	\$ 52,104.35				62458	CGF		
								62460	EB		
								62795	CGF		
								62908	CGF		

								NUI'S AMOUNT			
RODYEDM	ENTITY	PIPELINE	DKTOTAL	TOTALAMOUNT	AVGPRICE	ATEMENTDA	STATEMENTID	DKTOTAL	TOTALAMOUNT	VOL. V.	\$ V.
2002 8	CORAL EN R	DOM TRANS Total	15,000	\$ 52,725.00		09-Sep-02	CER-PR-0208-0072	15,000	\$ 52,725.00	-	\$ -
2002 8	CORAL EN R	TRANSCO PL Total	37,788	\$ 126,417.69		09-Sep-02	CER-PR-0208-0072	37,788	\$ 126,417.69	-	\$ -
2002 8	CORAL EN R	TX EASTERN Total	44,800	\$ 140,327.50		09-Sep-02	CER-PR-0208-0072	44,800	\$ 140,327.50	-	\$ -
Coral Payables :		Grand Total	97,588	\$ 319,470.19				97,588	\$ 319,470.19		

\$ 319,470.19
 \$ (52,104.35)
\$ 267,365.84

Coral pay to Nui 9/25/2002

CGF - 12,272 + 39,655.72
 ETG - 897 @ 2,610.27
 EB - 3428 @ 9,838.36

B15

Entered in EMS: [Signature] 9/10/02
 Approved in EMS: [Signature] 9/10/02
 Mgr. Approval in EMS: [Signature] 9/10/02



Denbury Energy Services, Inc.

5100 Tennyson Parkway, Suite 3000
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

CGF

To: NUI Corporation

P.O. Box 760

Bedminster, NJ 07921-0760

Attn: Accounting - Kellie L. Garrison

Invoice No. : NUI0208TER

Invoice Date : Sep. 16, 2002

Terms : Net Out

Via fax to NUI : (908) 781-2794

REVISED

Re: AUGUST 2002 Sales to NUI on TETCO; TRANSCO; COLUMBIA and / or FLORIDA

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Aug-02	0	Transco	TETCO - EAST LA	0.00000	-
	0	Stations 65/85 and or TETCO East Louisiana	TETCO - STX	0.00000	-
	0	ELA / South Texas STX Pools; Columbia TCO IPP ; or Florida Gas Trans. Mobile Bay	(INVOICE NUMBER 3496) TRANSCO - STA. 65	0.00000	-
	136,400	62167	FLORIDA GAS - MOBILE BAY	3.03600	414,110.40
	0		FLORIDA GAS - MARKET AREA Z1	0.00000	-
	0		FLORIDA GAS - MARKET AREA Z2	0.00000	-
	130,200	62168	FLORIDA GAS - MARKET AREA	3.00100	390,730.20
Total Due	266,600	MMBTU		3.01891	\$ 804,840.60

Please remit the above amount by wire transfer on or before SEPTEMBER 25, 2002 to the following:

WIRING INSTRUCTIONS:

BANK ONE (DALLAS)

ABA #:

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #:

REDACTED

Entered in EMS: CG 9/17/02
 Approved in EMS: J Garrison 9/17/02
 Mgr. Approval in EMS: [Signature] 9/18/02

If you have any questions regarding this invoice, please contact Linda M. [Signature] (972) 673-2023. Date

B16

Enbridge Marketing (U.S.) Inc.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002
 Fax: (713) 653-6746

CGF

Invoice Number: 33482-0802-0201
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0001
 Invoice Date: 17-Sep-2002
 Due Date: 27-Sep-2002
 Production Month: 8/2002

SEP 24 2002

NUI CORPORATION
 550 Route 202-206
 P.O. Box 760
 Bedminister, NJ 07921-0760

Enbridge Marketing (U.S.) Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 8 ProdYear = 2002)						
FLORIDA	716	Zone 3 pooling point	62449 Act	2,000 Dth	\$3.18000	\$6,360.00
				Current Totals	2,000 Dth	\$6,360.00
Recap:						
					Commodity Total	\$6,360.00
					Net Amount Due	\$6,360.00

Entered in EMS: CG 9/20/02
Initials Date
 Approved in EMS: J. Harrison 9/20/02
Signature Date
 Mgr. Approval in EMS: J. Harrison 9/23/02
Signature Date

B17

Please Wire Transactions To:

LaSalle Bank, N.A.
 Chicago, IL
 Account #:
 ABA# (

Please Send Invoices To:

Enbridge Marketing (U.S.) Inc.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002
 Fax: (713) 653-6746
 Phone: (713) 650-8900

Please Remit Check To:

Enbridge Marketing (U.S.) Inc.
 135 S. LaSalle Street
 Dept. 4773
 Chicago, IL 60674-4773

Please Send Correspondence To:

Enbridge Marketing (U.S.) Inc.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002
 Phone: (713) 650-8900
 Fax: (713) 653-6746

Questions? Contact

Joe Cash
 713-821-2173



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 02080040-00
 INVOICE DATE.....: 9/10/02
 DUE DATE.....: 09/20/02
 PRODUCTION MONTH.: AUG-02
 CONTRACT NO.....: 01605
 TRADER #.....: 05889

PAGE 1

TO: CITY GAS COMPANY OF FLA
 FLORIDA
 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:
 JPMorgan Chase Bank
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA #
 ACCT #0

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281) 876-8830

RETRACTED

SALES POINT	DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
FLORIDA GAS TRANSMISSION					
	FGT POOL-ZN 2	61989 08-06	2,500	\$2.8850	\$7,212.50
	FGT POOL-ZN 2	" 08-07	5,000	\$2.8750	\$14,375.00
	FGT POOL-ZN 2	" 08-08	5,000	\$2.8000	\$14,000.00
	FGT POOL-ZN 2	" 08-09	5,000	\$2.8050	\$14,025.00
	FGT POOL-ZN 2	" 08-10	5,000	\$2.8500	\$14,250.00
	FGT POOL-ZN 2	" 08-11	5,000	\$2.8500	\$14,250.00
	FGT POOL-ZN 2	" 08-12	5,000	\$2.8500	\$14,250.00
	FGT POOL-ZN 2	" 08-13	5,000	\$2.9550	\$14,775.00
	FGT POOL-ZN 2	" 08-14	5,000	\$3.0650	\$15,325.00
	FGT POOL-ZN 2	" 08-15 24ft	4,976	4978 \$3.0600	\$15,226.56
	FGT POOL-ZN 2	" 08-16	4,863	\$2.9550	\$14,370.17
	FGT POOL-ZN 2	" 08-17	5,000	\$3.1300	\$15,650.00
	FGT POOL-ZN 2	" 08-18	5,000	\$3.1300	\$15,650.00
	FGT POOL-ZN 2	" 08-19	4,888	\$3.1300	\$15,299.44
	FGT POOL-ZN 2	" 08-20	5,000	\$3.1400	\$15,700.00
	FGT POOL-ZN 2	" 08-21	5,000	\$3.3000	\$16,500.00
	FGT POOL-ZN 2	" 08-22	4,838	\$3.2650	\$15,796.07
	FGT POOL-ZN 2	" 08-23	4,722	\$3.3650	\$15,889.53
	FGT POOL-ZN 2	" 08-24	4,678	\$3.4950	\$16,349.61
	FGT POOL-ZN 2	" 08-25 23ft	4,711	4734 \$3.4950	\$16,464.95
	FGT POOL-ZN 2	" 08-26	4,957	\$3.4950	\$17,324.72
	FGT POOL-ZN 2	" 08-27	3,298	\$3.5150	\$11,592.47
	FGT POOL-ZN 2	" 08-28	4,588	\$3.4600	\$15,874.48
	FGT POOL-ZN 2	" 08-29	4,831	\$3.3050	\$15,966.46
	FGT POOL-ZN 2	" 08-30 18	4,982	5000 \$3.2550	\$16,216.41
	FGT POOL-ZN 2	" 08-31 8	4,982	4990 \$3.2550	\$16,216.41
	SALES POINT TOTAL		123,814		\$388,549.78
	FGT POOL ZN 3	61989 08-01	5,000	\$3.1050	\$15,525.00
	FGT POOL ZN 3	" 08-02	5,000	\$3.1450	\$15,725.00

(B18)



NOBLE GAS MARKETING, INC.

350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 02080040-00
 INVOICE DATE.....: 9/10/02
 DUE DATE.....: 09/20/02
 PRODUCTION MONTH.: AUG-02
 CONTRACT NO.....: 01605
 TRADER #.....: 05889

TO: CITY GAS COMPANY OF FLA
 FLORIDA
 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:
 JPMorgan Chase Bank
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 1
 ACGT #

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

REDACTED

EMS

SALES POINT	DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
	FGT POOL ZN 3 61989	08-03	5,000 ✓	\$3.0100 ✓	\$15,050.00
	FGT POOL ZN 3 "	08-04	5,000 ✓	\$3.0100 ✓	\$15,050.00
	FGT POOL ZN 3 "	08-05	4,997 ✓	\$3.0100 ✓	\$15,040.97
	FGT POOL ZN 3 "	08-06	2,500 ✓	\$2.8850 ✓	\$7,212.50
	FGT POOL ZN 3 62685	08-14	2,068 ✓	\$3.1000 ✓	\$6,410.80
	FGT POOL ZN 3	08-15	1,610	\$3.0200 -	\$4,862.20
	FGT POOL ZN 3 62695	08-16	2,068 ✓	\$2.9500 ✓	\$6,100.60
	FGT POOL ZN 3 61988	08-27	234	\$3.4950 ✓	\$817.83
	FGT POOL ZN 3	08-27	1,702 ✓	✓\$3.5150 ✓	\$5,982.53
	SALES POINT TOTAL		35,179		\$107,777.43 ✓
	FGT POOL-ZN 1	08-01	5,105	\$3.0750	\$15,697.88
	FGT POOL-ZN 1	08-02	5,240	\$3.1100	\$16,296.40
	FGT POOL-ZN 1	08-03	5,240	\$2.9550	\$15,484.20
	FGT POOL-ZN 1	08-04	5,240	\$2.9550	\$15,484.20
	FGT POOL-ZN 1	08-05	5,238	\$2.9550	\$15,478.29
	FGT POOL-ZN 1	08-06	5,240	\$2.8250	\$14,803.00
	FGT POOL-ZN 1	08-07	5,110	\$2.8450	\$14,537.95
	FGT POOL-ZN 1	08-08	5,240	\$2.7500	\$14,410.00
	FGT POOL-ZN 1 61988/KGF	08-09	4,942	\$2.7650	\$13,664.63
	FGT POOL-ZN 1	08-10	5,240	\$2.8200	\$14,776.80
	FGT POOL-ZN 1	08-11	5,240	\$2.8200	\$14,776.80
	FGT POOL-ZN 1	08-12	5,240	\$2.8200	\$14,776.80
	FGT POOL-ZN 1	08-13	5,240	\$2.9150	\$15,274.60
	FGT POOL-ZN 1	08-14	2,410	\$3.0050	\$7,242.05
	FGT POOL-ZN 1	08-15	3,615	\$3.0200	\$10,917.30
	FGT POOL-ZN 1	08-16	2,373	\$2.9000	\$6,881.70
	FGT POOL-ZN 1	08-17	2,856	\$3.1000	\$8,853.60
	FGT POOL-ZN 1	08-18	2,941	\$3.1000	\$9,117.10
	FGT POOL-ZN 1	08-19	2,325	\$3.1000	\$7,207.50
	FGT POOL-ZN 1	08-20	3,091	\$3.0850	\$9,535.74

B18



NOBLE GAS MARKETING, INC.

350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 02080040-00
 INVOICE DATE.....: 9/10/02
 DUE DATE.....: 09/20/02
 PRODUCTION MONTH.: AUG-02
 CONTRACT NO.....: 01605
 TRADER #.....: 05889

PAGE 3

TO: CITY GAS COMPANY OF FLA
 FLORIDA
 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:
 JPMorgan Chase Bank
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA #
 ACCT #

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

REDACTED

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FGT POOL-ZN 1	08-21	2,703	\$3.2650	\$8,825.30
FGT POOL-ZN 1	08-22	2,294	\$3.2200	\$7,386.68
FGT POOL-ZN 1	08-23	3,057	\$3.3350	\$10,195.10
FGT POOL-ZN 1	08-24	3,045	\$3.4800	\$10,596.60
FGT POOL-ZN 1	08-25	3,053	\$3.4800	\$10,624.44
FGT POOL-ZN 1	08-26	3,085	\$3.4800	\$10,735.80
FGT POOL-ZN 1	08-27	3,091	\$3.4950	\$10,803.05
FGT POOL-ZN 1	08-28	3,034	\$3.4000	\$10,315.60
FGT POOL-ZN 1	08-29	3,068	\$3.2950	\$10,109.06
FGT POOL-ZN 1	08-30	3,068	\$3.2450	\$9,955.66
FGT POOL-ZN 1	08-31	3,068	\$3.2450	\$9,955.66
SALES POINT TOTAL		119,732		\$364,719.49
NATURAL GAS PL CO OF AMER				
FGT/NGPL-JEFFERSON	08-16	2,149	\$2.9000	\$6,232.10
FGT/NGPL-JEFFERSON	08-17	2,149	\$3.1000	\$6,661.90
FGT/NGPL-JEFFERSON	08-18	2,149	\$3.1000	\$6,661.90
FGT/NGPL-JEFFERSON	08-19	2,149	\$3.1000	\$6,661.90
FGT/NGPL-JEFFERSON	08-20	2,149	\$3.0850	\$6,629.67
FGT/NGPL-JEFFERSON	08-21	2,149	2139 \$3.2650	\$7,016.49
FGT/NGPL-JEFFERSON	08-22	2,149	\$3.2200	\$6,919.78
FGT/NGPL-JEFFERSON	08-23	2,149	2151 \$3.3350	\$7,166.92
FGT/NGPL-JEFFERSON	08-24	2,149	\$3.4800	\$7,478.52
FGT/NGPL-JEFFERSON	08-25	2,149	\$3.4800	\$7,478.52
FGT/NGPL-JEFFERSON	08-26	2,149	\$3.4800	\$7,478.52
FGT/NGPL-JEFFERSON	08-27	2,149	1915 \$3.4950	\$7,510.76
FGT/NGPL-JEFFERSON	08-28	2,149	\$3.4000	\$7,306.60
FGT/NGPL-JEFFERSON	08-29	2,149	\$3.2950	\$7,080.96
FGT/NGPL-JEFFERSON	08-30	2,149	2172 \$3.2450	\$6,973.51
FGT/NGPL-JEFFERSON	08-31	2,149	2172 \$3.2450	\$6,973.51
SALES POINT TOTAL		34,384		\$112,231.56
		34,188		\$111,708.12

(B18)



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 02080040-00
 INVOICE DATE.....: 9/10/02
 DUE DATE.....: 09/20/02
 PRODUCTION MONTH.: AUG-02
 CONTRACT NO.....: 01605
 TRADER #.....: 05889
 PAGE 4

TO: CITY GAS COMPANY OF FLA
 FLORIDA
 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:
 JPMorgan Chase Bank
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 1
 ACCT #

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

REDACTED

SALES POINT	DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
	INVOICE TOTAL		313,109 312,964		\$973,278.26 \$972,754.82
			Entered in EMS: <u>MM</u> 9/10/02	Initials	Date
			Approved in EMS: <u>M. Moore</u> 9/18/02	Signature	Date
			Mgr. Approval in EMS: <u>John R. Howell</u> 9/18/02	Signature	Date

BUG in EMS on DEAL Assignment

B18

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200208-I-0049
Customer ID: NUIENERGYBRK
Customer Number:
GMS Contract Number: S-NUIENERGYBRK-S-0002
Invoice Date: 06-Sep-2002
Due Date: 20-Sep-2002 *per agreement.*
Production Month: 8/2002

no netting **SEP 14 2002**

NUI Energy Brokers, Inc. *CGF #1146B*
Attn: Norene Navarro
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat	Quantity	Avg Price	Amount Due
(Prodmonth - 8	ProdYear = 2002)	62680				
FGT	25309	Station 11 62788	Act ✓	11,377 Dth	✓\$3.09728	\$35,237.77
FGT	25412	Station 8 61995	Act ✓	154,716 Dth	✓\$3.12795	\$483,943.18
FGT	25412	Station 8 <i>VARIOUS</i> <i>(see detail Attached)</i>	Act ✓	20,245 Dth	✓\$3.37565	\$68,340.05
Current Totals				186,338 Dth		\$587,521.00
				<i>FGT.</i>		

Recap:
Commodity Total \$587,521.00
Net Amount Due \$587,521.00

\$ 587,521.00

For Questions Please Contact:
Marlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Entered in EMS: *MW* 9/9/02
Initials Date
Approved in EMS: *M Navarro* 9/9/02
Signature Date
Mgr. Approval in EMS: *J.R. Ford* 9/9/02
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 9
ABA#

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

B19
Page 1

CMS Monthly Cash Out

09/20/02 9:08AM

P.02

LDC: NUI - City Gas

Cash Out Month 08/01/02

908 527 1033

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
TECO Gas Services	2,500	2,502	(2)	0	(2)	\$14.05	0	(2)
	<u>2,500</u>	<u>2,502</u>	<u>(2)</u>	<u>0</u>	<u>(2)</u>	<u>\$14.05</u>	<u>0</u>	<u>(2)</u>
Purchases - Long Positions								
DYNEGY Marketing and Trade	47,700	37,367	10,333	0	10,333	\$(27,141.70)	B2Ø 10,333	0
FPL Energy Services, Inc.	123,960	122,512	1,448	0	1,448	\$(4,271.60)	" 1,448	0
Hesco	7,257	7,094	163	0	163	\$(480.85)	" 163	0
NUI Energy B	1	0	1	0	1	\$(2.36)	" 0	1
NUI Energy, Inc.	91,991	90,432	1,559	0	1,559	\$(4,599.05)	" 1,559	0
	<u>270,909</u>	<u>257,405</u>	<u>13,504</u>	<u>0</u>	<u>13,504</u>	<u>\$(36,495.56)</u>	<u>13,503</u>	<u>1</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Infinite Energy Inc	10,807	10,807	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
Texas-Ohio / E-Prime	15,516	15,516	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>26,323</u>	<u>26,323</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>299,732</u></u>	<u><u>286,230</u></u>	<u><u>13,502</u></u>	<u><u>0</u></u>	<u><u>13,502</u></u>	<u><u>\$(36,481.51)</u></u>	<u><u>13,503</u></u>	<u><u>(1)</u></u>

NUI CUSTOMER CARE

SEP-20-2002 09:20

B2Ø

SEP 06 2002



ETG - CGF - ELKTON - NC - VG

HATTIESBURG GAS STORAGE COMPANY

INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminster, NJ 07921
Attn: Kellie Lyn Garrison

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0209
Date: 04-Sep-02
Period: SEPTEMBER, 2002
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-1949
E-Mail: Shirley.Phares@ElPaso.com

9/18/02

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of SEPTEMBER, 2002.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 CDC \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 CDC 5,800.00

TOTAL: \$26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH PA
ABA:
EL PASO ENERGY PARTNERS L.P.
ACCOUNT:
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

B21

Entered in EMS: [Signature] 9/14/02

Approved in EMS: [Signature] 9/19/02

Mgr. Approval in EMS: [Signature] 9/14/02

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Effective October 1, 2001

Distribution:

Rosie Abreu	Gary Norwicki
Trevor Duncan	Ben Pachikara
Jennifer Forno	Tracey Robinson
Kellie Garrison	Steve Salese
John Gondek	Alan Virostek
Rudy Mach	Len Willey

N. Navarro
 Original Issue Date: 10/30/01
 Revision Date: 5/6/02

NUI Corporation Storage Allocation - Fiscal Year 2002

				Elizabethtown - Hattiesburg			Grand Total
				D1	D2	Total	
Monthly Fixed Cost (as invoiced)				\$20,500.00	\$5,800.00	\$26,300.00	\$26,300.00
	Annual Firm Sales*	Allocation Percentage*					
Elizabethtown Gas	32,414	82.49%	\$16,910.21	\$4,784.35	\$21,694.56	\$21,694.56	
City Gas of Florida	3,875	9.86%	\$2,021.57	\$571.96	\$2,593.53	\$2,593.53	* CGF
North Carolina	1,538	3.91%	\$802.37	\$227.01	\$1,029.38	\$1,029.38	
Elkton	556	1.41%	\$290.06	\$82.07	\$372.13	\$372.13	
Valley Cities-Waverly	912	2.32%	\$475.79	\$134.61	\$610.40	\$610.40	
Sub Total	3,006	7.65%	\$1,568.22	\$443.69	\$2,011.91	\$2,011.91	
Grand Total	39,295	100.0%	\$20,500.00	\$5,800.00	\$26,300.00	\$26,300.00	

* provided by Planning Department

B21

Invoice Log

Invoice Flow Month 08/01/02 to 08/31/02

counterparty	Invoice Number	Flow Month	Due Date	Invoiced				Approved		Payment		
				Trans Type	Price	Quantity	Round Amount	Adj	Price	Quantity	Amount	Amount
Paso Merchant Energy, LP	① 10208S0349	Aug-02	09/25/02	C C				3.07		239	734.92	734.92
Energy-Koch Trading, L.P.	② 02091044	Aug-02	09/25/02	C C				3.21		8,070	25,906.08	25,906.08

Will include copies of invoices
in next filing (Oct. 2002).

③ B99

Invoice Log

Anadarko Energy Services Company, Cinergy Marketing & Trading, LLC (T), Cinergy Marketing & Trading, LP, Coral Energy Holding, L.P., Coral Energy Re (T), Coral Energy Resources, L.P., Entergy-Koch Trad
 Invoice Flow Month 07/01/02 to 07/31/02

Counterparty	Invoice Number	Flow Month	Due Date	Trans Type	Invoiced				Approved		Payment	
					Price	Quantity	Round Amount	Adj	Price	Quantity	Amount	Amount
Accounts Payable												
Natural Gas of Florida												
Natural Gas												
Commodity Cost												
+ Anadarko Energy Services Company (1)	A0208S0015	Jul 2002	08/26/02	CC			3.22			4,000	12,880.00	12,880.00
+ Cinergy Marketing & Trading, LP (2)	2002071694-I	Jul 2002	08/15/02	CC			3.12			2,000	6,230.00	6,230.00
+ Entergy-Koch Trading, L.P. (3)	02081039	Jul 2002	8/26/02	CC			3.04			232,234	705,073.12	705,073.12
+ UNOCAL Energy Trading, Inc. (4)	200207-I-0037	Jul 2002	08/20/02	CC			3.01			168,795	508,671.96	508,671.96

NOTE: COPIES OF INVOICES LISTED ABOVE WILL BE INCLUDED IN SEPTEMBER 2002 PGA FILING

• Copy of Unocal (4) will be included in Oct '2002 filing

→ AUG. 2002 Filing
 B99

SEP 05 2002

Attn: Kellie L Garrison
 NUI Corporation
 550 Route 202-206
 Bedminster, NJ 07921-0760

Invoice: A0208S0015
 Invoice Date: 08/09/2002
 Customer #: 395
 AESC Contract #: SLS01104

CGF & NUI EB

Due Date: 08/25/2002 <i>He</i>	When paying, please refer to invoice #: A0208S0015	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank ABA #: REDACTED Account #: REDACTED
---	--	---

FOR NATURAL GAS SOLD DURING THE MONTH OF JULY 2002

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	9906	ST HELENA	07292002000062 0001	30	30	0	MMBTU	0.0000	\$0.00
						Total Volume:	0		\$0.00
GULF STH	010293PT	MONTPELIER - PT	08022002000096 0001	30	30	4,000	MMBTU	3.2200	\$12,880.00
						Total Volume:	4,000		\$12,880.00
TETCO	79504	ELA SERVICE POINT	06252002000087 0001	01	31	92,566	MMBTU	3.2130	\$297,414.56
						Total Volume:	92,566		\$297,414.56
						INVOICE TOTALS:	96,566		\$310,294.56

* CGF

Entered in EMS: *CG* 8/13/02
 Approved in EMS: *[Signature]* 8/13/02
 Mgr. Approval in EMS: *[Signature]* 8/20/02

Aug. 2002
 filing

B99-1

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2002071694-I
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0002
 Invoice Date: 08-Aug-2002
 Due Date: 26-Aug-2002
 Production Month: 7/2002

NUI Corporation
 Attn: Ms. Norcne Navarro
 550 Route 202 - 206
 P.O. Box 760
 Bedminster, NJ 07921-0760

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg Price</u>	<u>Amount Due</u>
(Prodmonth = 7 ProdYear = 2002)						
FGT	7995	CGF Zone 2-CS #8 Zachary	Nom	2,000	\$3.11500	\$6,230.00
TENNESSEE	020826	VCS 100 LEG POOL- zone 0	Nom	49,352	\$3.14250	\$155,088.66
TENNESSEE	020998	VCS Zone "L" 800 leg pool	Nom	18,500	\$2.92333	\$55,251.00
TENNESSEE	020998	VCS Zone "L" 800 leg pool	Nom	2,260	\$2.80000	\$3,528.00
TETCO	79504	ELG East Louisiana Pool	Nom	1,960	\$3.07000	\$36,717.20
TETCO	M3 generic	Generic M3 point	Nom	9,200	\$3.12000	\$28,704.00
TRANSCO	7577	UTA Sta. 45 FT ProEnergy Pool	Nom	37,551	\$3.00000	\$112,653.00
TRANSCO	7577	Sta. 45 FT ProEnergy Pool	Nom	8,970	\$3.01000	\$26,999.70
TRANSCO	7580	UTA Sta. 65 FT ProEnergy Pool	Nom	381,940	\$3.33550	\$1,007,120.87
TRANSCO	7590	UB Sta. 65 FT ProEnergy Pool	Nom	14,477	\$2.76677	\$40,054.52
TRANSCO	7580	UTA Sta. 65 FT ProEnergy Pool	Nom	34,534	\$2.91919	\$100,811.23
TRANSCO	7580	UTA Sta. 65 FT ProEnergy Pool	Nom	10,000	\$3.12000	\$31,200.00
TRANSCO	7580	UTA Sta. 65 FT ProEnergy Pool	Nom	3,550	\$3.14000	\$11,147.00

Entered in EMS: 8/21/02 Current Totals 583,894 Dth

Approved in EMS: *[Signature]* 8/22/02 494,724

Mgr. Approval in EMS:

\$1,615,505.18
 \$1,588,505.48

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #:
 ABA# 0

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 P.O. Box 730433
 Dallas, TX 75373-0433

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

REDACTED

Aug. 2002
Filing

Entergy-Koch Trading, LP

20 East Greenway Plaza
7th Floor
Houston, TX 77046-2002

Telephone: (713) 544-5283
Fax: (713) 544-5959

Bill To: NUI Corporation 550 Route 202-206 P.O. Box 760 Attn: Kelly Garrison Bedminster, NJ 07921	Remit To: Entergy-Koch Trading, LP Chase Manhattan Bank ABA: Accl: New York, NY	Statement Number: 02081039 Billing Period: Jul-2002 Statement Date: August 8, 2002 Due Date: August 25, 2002 Payment Method: Wire Terms: Due on the 25 of the month or 10 days from invoice receipt.
Contact: Accounts Payable Telephone: (908) 719-4244 Fax: (908) 781-2794	Contact: Missisa Rozler Telephone: (713) 544-4516 Fax: (713) 544-5299	

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									

Delivery Period: Jul-2002

Contract: 70882-S

Deal: 70882-S-41

16-Jul	16-Jul	KGPL	0010293-Montpellier (Kgpc To	Cost of Gas	4,002	MMBtu	\$2.8800	US\$	MMBtu	\$11,525.76	\$11,525.76
17-Jul	17-Jul			Cost of Gas	4,000	MMBtu	\$3.0500	US\$	MMBtu	\$12,200.00	\$12,200.00
18-Jul	18-Jul			Cost of Gas	4,000	MMBtu	\$3.1500	US\$	MMBtu	\$12,600.00	\$12,600.00
19-Jul	19-Jul			Cost of Gas	4,000	MMBtu	\$2.9200	US\$	MMBtu	\$11,680.00	\$11,680.00
20-Jul	22-Jul			Cost of Gas	6,300	MMBtu	\$3.0400	US\$	MMBtu	\$19,152.00	\$19,152.00
24-Jul	24-Jul			Cost of Gas	2,000	MMBtu	\$3.0800	US\$	MMBtu	\$6,120.00	\$6,120.00
25-Jul	25-Jul			Cost of Gas	2,000	MMBtu	\$3.3000	US\$	MMBtu	\$6,600.00	\$6,600.00

40,615

Sale Sub-Total: \$750,664.98

Statement Total:

US\$

\$750,664.98

ok

CGF-232,234 \$ 705,073.12

ETG-11,754 \$ 37,351.88

NUIB-2,559 \$ 8,239.98

Entered in EMS:

CS 8/12/02

Approved in EMS:

[Signature] 8/14/02

Mgr. Approval in EMS:

[Signature] Date

AUG. 2002

Filing

B99-3