

STEEL ■
HECTOR
& DAVIS
INTERNATIONAL™

Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398
305.577.7000
305.577.7001 Fax
www.steelhector.com

John T. Butler, P.A.
305.577.2939
jtb@steelhector.com

October 18, 2002

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of September, 2002. Also enclosed are the original and ten (10) copies of revised Schedules A1, A3, and A4 for the month of August 2002. The August 2002 Schedules A1, A3 and A4 filed last month reflected computer errors that have been corrected on the enclosed revised schedules.

Sincerely,



John T. Butler, P.A.

Copy to: All parties of record

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CERTIFICATE OF SERVICE
DOCKET No. 020001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of September, 2002 and revised Schedules A1, A3 and A4 for the month of August, 2002, has been furnished by U.S. mail this 18th day of October, 2002, to the following:

Wm. Cochran Keating, IV, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Robert Vandiver, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302


James A. McGee, Esq.
Florida Power Corporation
P.O. Box 14042
St. Petersburg, Florida 33733

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
117 South Gadsden Street
Tallahassee, Florida 32301

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
215 South Monroe Street, Suite 701
Tallahassee, Florida 32302-0551

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

By: 
John T. Butler, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: SEPTEMBER 2002

	DOLLARS				MWH				¢/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	211,490,286	179,759,699	31,730,587	17.7	8,504,370	7,741,864	762,506	9.8	2.4868	2.3219	0.1649	7.1
2	Nuclear Fuel Disposal Costs	2,022,410	1,898,660	123,750	6.5	2,181,096	2,043,547	137,549	6.7	0.0927	0.0929	(0.0002)	(0.2)
3	Coal Car Investment	287,757	287,757	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	185,483	185,483	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(314,645)	314,698	(629,343)	(200.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	213,671,291	182,446,297	31,224,994	17.1	8,504,370	7,741,864	762,506	9.8	2.5125	2.3566	0.1559	6.6
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	26,403,701	16,676,940	9,726,761	58.3	1,099,191	1,017,310	81,881	8.0	2.4021	1.6393	0.7628	46.5
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	6,002,599	2,648,645	3,353,954	126.6	147,727	86,000	61,727	71.8	4.0633	3.0798	0.9835	31.9
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	5,058,227	5,512,500	(454,273)	NA	121,399	150,000	(28,601)	NA	4.1666	3.6750	0.4916	NA
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	11,341,075	9,483,627	1,857,448	19.6	524,528	469,952	54,576	11.6	2.1621	2.0180	0.1441	7.1
12	TOTAL COST OF PURCHASED POWER	48,805,602	34,321,712	14,483,890	42.2	1,892,845	1,723,262	169,583	9.8	2.5784	1.9917	0.5867	29.5
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	262,476,893	216,768,009	45,708,884	21.1	10,397,215	9,465,126	932,089	9.8	2.5245	2.2902	0.2343	10.2
14	Fuel Cost of Economy and Other Power Sales (A6)	(3,902,639)	(6,916,000)	3,013,361	(43.6)	(93,790)	(175,000)	81,210	(46.4)	4.1610	3.9520	0.2090	5.3
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(158,923)	(74,634)	(84,289)	112.9	(47,037)	(42,403)	(4,634)	10.9	0.3379	0.1760	0.1619	92.0
17	Revenues from Off-System Sales (A6)	(706,122)	(1,258,621)	552,499	(43.9)								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,061,562)	(6,990,634)	2,929,072	(41.9)	(140,827)	(217,403)	76,576	(35.2)	2.8841	3.2155	(0.3314)	(10.3)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	257,709,208	208,518,754	49,190,452	23.6	10,256,388	9,247,723	1,008,665	10.9	2.5127	2.2548	0.2579	11.4
21	Net Unbilled Sales	5,262,121	(6,179,827)	11,441,948	NA	209,421	(274,074)	483,495	NA	0.0567	(0.0693)	0.1260	NA
22	Company Use	328,327	295,917	32,410	NA	13,067	13,124	(58)	NA	0.0035	0.0033	0.0002	NA
23	T & D Losses	16,729,748	11,134,815	5,594,933	NA	665,808	493,827	171,981	NA	0.1804	0.1248	0.0556	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	257,709,208	208,518,754	49,190,453	23.6	9,274,028,175	8,919,500,000	354,528,175	4.0	2.7788	2.3378	0.4410	18.9
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,028,878	809,241	219,637	27.1	37,025,235	34,616,000	2,409,235	7.0	2.7788	2.3378	0.4410	18.9
26	Jurisdictional KWH Sales	256,680,330	207,709,514	48,970,816	23.6	9,237,002,940	8,884,884,000	352,118,940	4.0	2.7788	2.3378	0.4410	18.9
26a	Jurisdictional Loss Multiplier									1.00052	1.00052	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	256,813,803	207,817,523	48,996,280	23.6	9,237,002,940	8,884,884,000	352,118,940	4.0	2.7803	2.3390	0.4413	18.9
28	TRUE-UP **	8,321,243	8,321,243	0	NA	9,237,002,940	8,884,884,000	352,118,940	4.0	0.0901	0.0937	(0.0036)	(3.8)
29	TOTAL JURISDICTIONAL FUEL COST	265,135,046	216,138,766	48,996,280	22.7	9,237,002,940	8,884,884,000	352,118,940	4.0	2.8704	2.4327	0.4377	18.0
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									2.9162	2.4715	0.4447	18.0
32	GPIF **	750,393	750,393	0	NA	9,237,002,940	8,884,884,000	352,118,940	4.0	0.0081	0.0084	(0.0003)	(3.6)
33	Fuel Factor Including GPIF									2.9243	2.4799	0.4444	17.9
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.924	2.480	0.444	17.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Mission and Okeelanta Settlements

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF JANUARY 2002 THROUGH SEPTEMBER 2002

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,507,338,698	1,473,329,520	34,009,179	2 3	64,834,317	64,132,380	701,937	1 1	2 3249	2 2973	0 0276	1 2
2 Nuclear Fuel Disposal Costs	17,906,358	17,738,977	167,381	0 9	19,295,757	19,095,462	200,295	1 0	0 0928	0 0929	(0 0001)	(0 1)
3 Coal Car Investment	2,652,190	2,652,190	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
3c Gas Pipeline Enhancements	1,721,745	1,721,745	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(15,191,710)	(14,503,891)	(687,819)	4 7	0	0	0	NA	0 0000	0 0000	0 0000	NA
5 TOTAL COST OF GENERATED POWER	1,514,427,281	1,480,938,540	33,488,740	2 3	64,834,317	64,132,380	701,937	1 1	2 3358	2 3092	0 0266	1 2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	160,951,270	147,674,350	13,276,921	9 0	8,908,189	8,730,316	177,873	2 0	1 8068	1 6915	0 1153	6 8
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	23,724,363	19,361,714	4,362,650	22 5	781,972	690,556	91,416	13 2	3 0339	2 8038	0 2301	8 2
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	34,176,843	34,265,379	(88,536)	(0 3)	970,273	984,684	(14,411)	(1 5)	3 5224	3 4798	0 0426	1 2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	104,510,150	102,331,479	2,178,671	2 1	4,910,098	4,847,774	62,324	1 3	2 1285	2 1109	0 0176	0 8
12 TOTAL COST OF PURCHASED POWER	323,362,626	303,632,920	19,729,706	6 5	15,570,532	15,253,330	317,202	2 1	2 0768	1 9906	0 0862	4 3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,837,789,907	1,784,571,461	53,218,446	3 0	80,404,849	79,385,710	1,019,139	1 3	2 2857	2 2480	0 0377	1 7
14 Fuel Cost of Economy and Other Power Sales (A6)	(31,786,839)	(39,686,372)	7,899,533	(19 9)	(959,404)	(1,157,005)	197,601	(17 1)	3 3132	3 4301	(0 1169)	(3 4)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,496,974)	(1,324,385)	(172,589)	13 0	(419,170)	(412,780)	(6,390)	1 5	0 3571	0 3208	0 0363	11 3
17 Revenues from Off-System Sales (A6)	(7,708,960)	(9,975,718)	2,266,758	(22 7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(40,992,773)	(50,986,475)	9,993,702	(19 6)	(1,378,574)	(1,569,785)	191,211	(12 2)	2 9736	3 2480	(0 2744)	(8 4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,796,797,129	1,733,584,979	63,212,150	3 6	79,026,275	77,815,925	1,210,350	1 6	2 2737	2 2278	0 0459	2 1
21 Net Unbilled Sales	36,881,119	27,165,949	9,715,170	NA	1,622,075	1,219,407	402,668	NA	0 0516	0 0380	0 0136	NA
22 Company Use	2,355,205	2,294,778	60,427	NA	103,585	103,006	578	NA	0 0033	0 0032	0 0001	NA
23 T & D Losses	116,992,767	96,671,319	20,321,448	NA	5,145,479	4,339,318	806,162	NA	0 1638	0 1354	0 0284	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,796,797,129	1,733,584,979	63,212,150	3 6	71,414,765,334	71,410,681,088	4,084,246	0 0	2 5160	2 4276	0 0884	3 6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,915,923	2,574,270	341,654	13 3	107,515,864	103,646,659	3,869,205	3 7	2 5160	2 4276	0 0884	3 6
26 Jurisdictional KWH Sales	1,793,881,205	1,731,010,709	62,870,496	3 6	71,307,249,470	71,307,034,429	215,041	0 0	2 5160	2 4276	0 0884	3 6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1 00052	1 00052	0 0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,794,814,023	1,731,910,834	62,903,189	3 6	71,307,249,470	71,307,034,429	215,041	0 0	2 5170	2 4288	0 0882	3 6
28 TRUE-UP **	117,238,327	117,238,327	0	NA	71,307,249,470	71,307,034,429	215,041	0 0	0 1644	0 1644	(0 0000)	(0 0)
29 TOTAL JURISDICTIONAL FUEL COST	1,912,052,350	1,849,149,161	62,903,189	3 4	71,307,249,470	71,307,034,429	215,041	0 0	2 6814	2 5932	0 0882	3 4
30 Revenue Tax Factor									1 01597	1 01597	0 0000	NA
31 Fuel Factor Adjusted for Taxes									2 7243	2 6346	0 0897	3 4
32 GPIF **	6,753,535	6,753,535	0	NA	71,307,249,470	71,307,034,429	215,041	0 0	0 0095	0 0095	0 0000	NA
33 Fuel Factor Including GPIF									2 734	2 644	0 0897	3 4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2 734	2 644	0 090	3 4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Mission and Okeelanta Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: September 2002

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions									
1 a	\$ 211,490,286	\$ 179,759,699	\$ 31,730,587	17.7 %	\$ 1,507,338,698	\$ 1,473,329,518	\$ 34,009,180	2.3 %	
b	2,022,410	1,898,660	123,750	6.5 %	17,906,358	17,738,977	167,381	0.9 %	
c	287,757	287,757	0	0.0 %	2,652,190	2,652,190	0	0.0 %	
d	185,483	185,483	0	0.0 %	1,721,745	1,721,745	0	0.0 %	
e	0	0	0	N/A	0	0	0	N/A	
2 a	(4,061,563)	(6,990,634)	2,929,071	(41.9) %	(33,283,815)	(41,010,758)	7,726,943	(18.8) %	
b	(706,122)	(1,258,621)	552,499	(43.9) %	(7,708,960)	(9,975,718)	2,266,758	(22.7) %	
3 a	26,403,701	16,676,940	9,726,761	58.3 %	160,951,270	147,674,349	13,276,921	9.0 %	
b	10,504,339	8,646,870	1,857,469	21.5 %	96,932,461	93,874,464	3,057,997	3.3 %	
c	836,736	836,757	(21)	0.0 %	7,577,689	8,457,014	(879,325)	(10.4) %	
4	11,060,826	8,161,145	2,899,681	N/A	57,901,206	53,627,092	4,274,114	8.0 %	
5	<u>\$ 258,023,853</u>	<u>\$ 208,204,056</u>	<u>\$ 49,819,797</u>	<u>23.9 %</u>	<u>\$ 1,811,988,842</u>	<u>\$ 1,748,088,873</u>	<u>\$ 63,899,969</u>	<u>3.7 %</u>	
6 Adjustments to Fuel Cost									
a	\$ (2,891,004)	\$ (2,936,047)	\$ 45,043	(1.5) %	\$ (21,507,476)	\$ (21,657,222)	\$ 149,746	(0.7) %	
b	(56,367)	0	(56,367)	N/A	(303,231)	(248,816)	(54,415)	21.9 %	
c	(34,060)	0	(34,060)	N/A	(20,859)	(47,340)	26,481	(55.9) %	
d	0	0	0	N/A	(96,455)	(96,455)	(0)	0.0 %	
e	517,064	1,137,660	(620,596)	(54.6) %	4,586,586	5,432,855	(846,269)	(15.6) %	
f	2,149,722	2,113,085	36,638	1.7 %	2,149,722	2,113,085	36,638	1.7 %	
7	<u>\$ 257,709,208</u>	<u>\$ 208,518,754</u>	<u>\$ 49,190,454</u>	<u>23.6 %</u>	<u>\$ 1,796,797,129</u>	<u>\$ 1,733,584,979</u>	<u>\$ 63,175,512</u>	<u>3.6 %</u>	
B kWh Sales									
1	9,237,002,940	8,884,884,000	352,118,940	4.0 %	71,307,249,470	71,307,034,429	215,041	0.0 %	
2	37,025,235	34,616,000	2,409,235	7.0 %	107,515,864	103,646,659	3,869,205	3.7 %	
3	9,274,028,175	8,919,500,000	354,528,175	4.0 %	71,414,765,334	71,410,681,088	4,084,246	0.0 %	
4	94,064,561	95,346,000	(1,281,439)	(1.3) %	738,723,122	741,945,000	(3,221,878)	(0.4) %	
5	9,368,092,736	9,014,846,000	353,246,736	3.9 %	72,153,488,456	72,152,626,088	862,368	0.0 %	
6	<u>99,60076 %</u>	<u>99,61191 %</u>	<u>(0.01115) %</u>	<u>0.0 %</u>	<u>99,84945 %</u>	<u>99,85486 %</u>	<u>(0.00541) %</u>	<u>0.0 %</u>	

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: September 2002

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
C True-up Calculation										
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 239,132,162	\$ 229,999,118	\$ 9,133,044	4.0 %	\$ 1,902,036,916	\$ 1,901,992,398	\$ 44,518	0.0 %	
2	Fuel Adjustment Revenues Not Applicable to Period									
a1	Amortize 1/24 of \$518,005,376 (Order PSC-00-2385-FOF)	(21,583,557)	(21,583,557)	0	0.0 %	(194,252,016)	(194,252,016)	(0)	0.0 %	
a2	Prior Period True-up Provision	1,149,506	1,149,506	0	0.0 %	10,345,550	10,345,550	(204,597,566)	(1977.6) %	
a3	2001 Final True-up Refunded (Rate Case Order PSC-02-0501-AS-EI)	12,112,808	12,112,808	(0)	0.0 %	66,668,134	66,668,134			
b	GPIF, Net of Revenue Taxes (b)	(738,597)	(738,597)	(0)	0.0 %	(6,647,369)	(6,647,369)	0	0.0 %	
c	Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	212	210	2	1.1 %	
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 230,072,322</u>	<u>\$ 220,939,278</u>	<u>\$ 9,133,044</u>	<u>4.1 %</u>	<u>\$ 1,778,151,427</u>	<u>\$ 1,778,106,907</u>	<u>\$ (204,553,046)</u>	<u>(11.5) %</u>	
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	<u>\$ 257,709,208</u>	<u>\$ 208,518,754</u>	<u>\$ 49,190,454</u>	<u>23.6 %</u>	<u>\$ 1,796,797,129</u>	<u>\$ 1,733,584,979</u>	<u>\$ 63,212,150</u>	<u>3.6 %</u>	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel -100% Retail	(51,106)	0	(51,106)	N/A	(106,854)	(76,319)	(30,535)	40.0 %	
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	257,760,314	208,518,754	49,241,560	23.6 %	1,796,903,983	1,733,661,298	63,242,685	3.6 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.60076 %	99.61191 %	(0.01115) %	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(c)) +(Lines C4b,c,d)	<u>\$ 256,813,626</u>	<u>\$ 207,817,522</u>	<u>\$ 48,996,104</u>	<u>23.6 %</u>	<u>\$ 1,794,813,781</u>	<u>\$ 1,731,910,701</u>	<u>\$ 62,903,080</u>	<u>3.6 %</u>	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	<u>\$ (26,741,304)</u>	<u>\$ 13,121,756</u>	<u>\$ (39,863,060)</u>	<u>(303.8) %</u>	<u>\$ (16,662,354)</u>	<u>\$ 46,196,205</u>	<u>\$ (62,858,559)</u>	<u>(136.1) %</u>	
8	Interest Provision for the Month (Line D10)	<u>65,010</u>	<u>126,738</u>	<u>(61,728)</u>	<u>(48.7) %</u>	<u>1,903,146</u>	<u>1,982,127</u>	<u>(78,981)</u>	<u>(4.0) %</u>	
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	<u>(38,040,218)</u>	<u>(15,027,466)</u>	<u>(23,012,752)</u>	<u>153.1 %</u>	<u>13,794,067</u>	<u>13,794,067</u>	<u>0</u>	<u>0.0 %</u>	
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	103,006,559	0	0.0 %	103,006,559	103,006,559	0	0.0 %	
10	a Prior Period True-up Collected/(Refunded) This Period	<u>(1,149,506)</u>	<u>(1,149,506)</u>	<u>(0)</u>	<u>0.0 %</u>	<u>(10,345,550)</u>	<u>(10,345,550)</u>	<u>0</u>	<u>0.0 %</u>	
b	Prior Period True-up Collected/(Refunded) This Period	(12,112,808)	(12,112,808)	0	0.0 %	(66,668,134)	(66,668,134)	(0)	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ 25,027,733</u>	<u>\$ 87,965,274</u>	<u>\$ (62,937,541)</u>	<u>(71.5) %</u>	<u>\$ 25,027,733</u>	<u>\$ 87,965,274</u>	<u>\$ (62,937,541)</u>	<u>(71.5) %</u>	
D Interest Provision										
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 64,966,341	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 24,962,723	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ 89,929,064	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ 44,964,532	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	1.71000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	1.76000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	3.47000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	1.73500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.14458 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	<u>\$ 65,010</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

NOTES (a) Per Estimated/Actual, Appendix 1, page 3, filed August 20, 2002.
 (b) Generation Performance Incentive Factor is ((9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.
 (c) Jurisdictional Loss Multiplier per Estimated Schedule E-2, filed November 5, 2001.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF SEPTEMBER 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	83,757,522	33,000,085	50,757,436	153.8	504,028,138	437,349,033	66,679,105	15.2
2	* LIGHT OIL	2,199,012	1,053,030	1,145,982	NA	10,682,322	10,670,627	11,695	NA
3	COAL	8,157,365	10,150,560	(1,993,195)	(19.6)	82,106,227	84,723,883	(2,617,656)	(3.1)
4	** GAS	111,336,627	129,455,144	(18,118,517)	(14.0)	856,840,552	886,510,989	(29,670,437)	(3.3)
5	NUCLEAR	6,039,761	6,100,880	(61,119)	(1.0)	53,681,459	54,074,986	(393,528)	(0.7)
6	TOTAL (\$)	211,490,286	179,759,699	31,730,587	17.7	1,507,338,699	1,473,329,518	34,009,181	2.3
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	2,202,554	959,145	1,243,409	129.6	14,651,054	13,081,686	1,569,368	12.0
8	LIGHT OIL	19,565	14,347	5,218	NA	115,276	128,751	(13,475)	NA
9	COAL	493,375	601,311	(107,936)	(18.0)	4,854,130	5,029,762	(175,632)	(3.5)
10	GAS	3,607,780	4,123,514	(515,734)	(12.5)	25,918,100	26,796,719	(878,619)	(3.3)
11	NUCLEAR	2,181,096	2,043,547	137,549	6.7	19,295,757	19,095,462	200,295	1.0
12	TOTAL (MWH)	8,504,370	7,741,864	762,506	9.8	64,834,317	64,132,380	701,937	1.1
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,500,545	1,511,023	1,989,522	131.7	23,306,704	20,737,713	2,568,991	12.4
14	* LIGHT OIL (Bbl)	61,526	32,270	29,256	NA	296,200	303,346	(7,146)	NA
15	*** COAL (TON)	56,378	66,371	(9,993)	(15.1)	550,192	566,823	(16,631)	(2.9)
16	** GAS (MCF)	27,514,289	33,616,264	(6,101,975)	(18.2)	218,182,410	227,422,807	(9,240,397)	(4.1)
17	NUCLEAR (MMBTU)	24,065,155	21,419,372	2,645,783	12.4	210,727,744	206,446,278	4,281,466	2.1
BTU BURNED (MMBTU)									
18	HEAVY OIL	22,357,339	9,670,550	12,686,789	131.2	148,798,146	132,428,924	16,369,222	12.4
19	LIGHT OIL	348,076	188,137	159,939	NA	1,697,806	1,753,001	(55,195)	NA
20	COAL	4,640,073	5,957,987	(1,317,914)	(22.1)	47,635,653	49,607,446	(1,971,793)	(4.0)
21	GAS	28,206,175	33,616,264	(5,410,089)	(16.1)	226,115,195	233,514,825	(7,399,630)	(3.2)
22	NUCLEAR	24,065,155	21,419,372	2,645,783	12.4	210,727,743	206,446,277	4,281,466	2.1
23	TOTAL (MMBTU)	79,616,818	70,852,310	8,764,508	12.4	634,974,543	623,750,473	11,224,070	1.8
GENERATION MIX (%MWH)									
24	HEAVY OIL	25.90	12.39	13.51	109.0	22.60	20.40	2.20	10.8
25	LIGHT OIL	0.23	0.19	0.04	NA	0.18	0.20	(0.02)	NA
26	COAL	5.80	7.77	(1.97)	(25.4)	7.49	7.84	(0.36)	(4.6)
27	GAS	42.42	53.26	(10.84)	(20.4)	39.98	41.78	(1.81)	(4.3)
28	NUCLEAR	25.65	26.40	(0.75)	(2.8)	29.76	29.78	(0.01)	(0.0)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	23.9270	21.8396	2.0874	9.6	21.6259	21.0895	0.5363	2.5
31	* LIGHT OIL (\$/Bbl)	35.7413	32.6319	3.1094	NA	36.0646	35.1764	0.8882	NA
32	*** COAL (\$/TON)	34.2424	33.6635	0.5788	1.7	34.3706	27.4306	6.9401	25.3
33	** GAS (\$/MCF)	4.0465	3.8510	0.1955	5.1	3.9272	3.8981	0.0291	0.7
34	NUCLEAR (\$/MMBTU)	0.2510	0.2848	(0.0339)	(11.9)	0.2547	0.2619	(0.0072)	(2.7)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	3.7463	3.4124	0.3339	9.8	3.3873	3.3025	0.0848	2.6
36	* LIGHT OIL	6.3176	5.5971	0.7205	NA	6.2918	6.0871	0.2048	NA
37	COAL	1.7580	1.7037	0.0543	3.2	1.7236	1.7079	0.0157	0.9
38	** GAS	3.9472	3.8510	0.0963	2.5	3.7894	3.7964	(0.0070)	(0.2)
39	NUCLEAR	0.2510	0.2848	(0.0339)	(11.9)	0.2547	0.2619	(0.0072)	(2.7)
40	TOTAL (\$/MMBTU)	2.6564	2.5371	0.1192	4.7	2.3739	2.3620	0.0118	0.5
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,151	10,082	68	0.7	10,156	10,123	33	0.3
42	LIGHT OIL	17,791	13,113	4,678	NA	14,728	13,615	1,113	NA
43	COAL	9,405	9,908	(504)	(5.1)	9,813	9,863	(49)	(0.5)
44	GAS	7,818	8,152	(334)	(4.1)	8,724	8,714	10	0.1
45	NUCLEAR	11,034	10,481	552	5.3	10,921	10,811	110	1.0
46	TOTAL (BTU/KWH)	9,362	9,152	210	2.3	9,794	9,726	68	0.7
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	3.8027	3.4406	0.3622	10.5	3.4402	3.3432	0.0970	2.9
48	* LIGHT OIL	11.2396	7.3397	3.8999	NA	9.2667	8.2878	0.9789	NA
49	COAL	1.6534	1.6881	(0.0347)	(2.1)	1.6915	1.6845	0.0070	0.4
50	** GAS	3.0860	3.1394	(0.0534)	(1.7)	3.3060	3.3083	(0.0023)	(0.1)
51	NUCLEAR	0.2769	0.2985	(0.0216)	(7.2)	0.2782	0.2832	(0.0050)	(1.8)
52	TOTAL (¢/KWH)	2.4868	2.3219	0.1649	7.1	2.3249	2.2973	0.0276	1.2

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **SEPTEMBER 2002**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	394	120,876	59.4	87.6	65.1	9,297	#6 OIL	187,169 BBLs	6,380	1,194,138	4,676,116	3.8685	24.98
2	# 1		51,573					GAS	409,185 MCF	1,000	409,062	1,614,667	3.1308	3.95
3	# 2	394	119,586	58.7	81.9	62.3	9,463	#6 OIL	184,037 BBLs	6,380	1,174,156	4,597,868	3.8448	24.98
4	# 2		54,692					GAS	475,097 MCF	1,000	474,954	1,874,759	3.4279	3.95
5	FT. MYERS # 2		0					#6 OIL	BBLs		0		0.0000	0.00
6	# 2	1473	949,646	88.1	97.9	88.1	6,968	GAS	6,404,215 MCF	1,033	6,617,475	26,120,782	2.7506	4.08
7	LAUDERDALE # 4	420	108	86.3	97.2	86.4	7,942	#2 OIL	148 BBLs	5,537	819	5,251	0.0000	35.48
8	# 4		259,946					GAS	1,994,828 MCF	1,035	2,064,647	8,149,663	3.1351	4.09
9	# 5	424	141	87.3	95.5	87.3	7,574	#2 OIL	192 BBLs	5,537	1,063	6,812	0.0000	35.48
10	# 5		275,559					GAS	2,016,428 MCF	1,035	2,087,003	8,237,908	2.9895	4.09
11	MANATEE # 1	788	331,851	56.9	99.7	56.9	10,345	#6 OIL	536,971 BBLs	6,393	3,432,856	12,746,627	3.8411	23.74
12	# 2	795	342,238	58.5	100.0	58.5	10,395	#6 OIL	556,484 BBLs	6,393	3,557,602	13,209,827	3.8598	23.74
13	MARTIN # 1	801	74,909	17.5	28.5	62.2	9,121	#6 OIL	119,230 BBLs	6,410	764,264	2,923,739	3.9031	24.52
14	# 1		60,496					GAS	454,849 MCF	1,035	470,769	1,858,240	3.0717	4.09
15	# 2	782	176,243	57.7	89.9	63.8	10,303	#6 OIL	284,076 BBLs	6,410	1,820,927	6,966,067	3.9525	24.52
16	# 2		143,159					GAS	1,420,114 MCF	1,035	1,469,818	5,801,729	4.0526	4.09
17	# 3	443	0	95.2	100.0	95.2	7,012	#2 OIL	0 BBLs	1,000	0	0	0.0000	0.00
18	# 3		313,686					GAS	2,125,151 MCF	1,035	2,199,531	8,682,083	2.7678	4.09
19	# 4	444	0	92.6	100.0	92.6	7,157	#2 OIL	0 BBLs	1,000	0	0	0.0000	0.00
20	# 4		305,789					GAS	2,114,614 MCF	1,035	2,188,626	8,639,039	2.8252	4.09
21	#8A	149	2,337	32.0	100.0	90.0	11,979	#2 OIL	4,715 BBLs	5,787	27,286	162,604	6.9590	34.49
22	#8A		31,211					GAS	361,934 MCF	1,035	374,602	1,478,645	4.7375	4.09
23	#8B	149	1,383	37.6	98.4	95.7	11,325	#2 OIL	2,564 BBLs	5,787	14,838	88,423	6.3922	34.49
24	#8B		38,281					GAS	419,664 MCF	1,035	434,352	1,714,493	4.4787	4.09
25	PT EVERGLADES # 1	211	74,492	48.6	100.0	61.2	11,249	#6 OIL	129,247 BBLs	6,396	826,664	2,846,696	3.8215	22.03
26	# 1		1,335					GAS	25,412 MCF	1,035	26,301	103,816	7.7771	4.09
27	# 2	211	79,433	52.4	100.0	65.5	10,670	#6 OIL	130,682 BBLs	6,396	835,842	2,878,302	3.6236	22.03
28	# 2		2,882					GAS	41,007 MCF	1,035	42,442	167,529	5.8129	4.09
29	# 3	390	170,634	66.9	100.0	69.2	9,948	#6 OIL	266,706 BBLs	6,396	1,705,852	5,874,263	3.4426	22.03
30	# 3		22,659					GAS	209,598 MCF	1,035	216,934	856,291	3.7790	4.09
31	# 4	400	159,946	60.2	99.1	68.1	9,801	#6 OIL	247,496 BBLs	6,396	1,582,984	5,451,158	3.4081	22.03
32	# 4		19,466					GAS	169,529 MCF	1,035	175,463	692,595	3.5579	4.09

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF SEPTEMBER 2002

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	RIVIERA # 3	278	115,153	65.5	94.5	68.5	10,204	#6 OIL	186,316 BBLs	6.361	1,185,156	4,735,240	4.1121	25.42
2	# 3		20,055					GAS	187,963 MCF	1.035	194,542	767,905	3.8290	4.09
3	# 4	284	103,204	71.3	95.7	73.6	9,432	#6 OIL	158,552 BBLs	6.361	1,008,549	4,029,615	3.9045	25.42
4	# 4		46,513					GAS	389,966 MCF	1.035	403,615	1,593,166	3.4252	4.09
5	SANFORD # 3	142	37,643	50.9	100.0	66.3	9,825	#6 OIL	64,382 BBLs	6.377	410,564	1,631,740	4.3348	25.34
6	# 3		14,126					GAS	98,086 MCF	1.000	98,057	387,055	2.7400	3.95
7	# 4	371	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8	# 4		0					GAS	0 MCF	1.000	0	0	0.0000	0.00
9	SANFORD REPOWERED # 5		642,731					GAS	4,485,733 MCF	1.000	4,484,387	17,700,965	2.7540	3.95
10	# 5	957	0	91.8	98.3	91.8	6,977	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
		**	*	**			*		*					
11	TURKEY POINT # 1	390	143,494	64.3	100.0	68.2	9,334	#6 OIL	219,093 BBLs	6.362	1,393,870	5,457,992	3.8036	24.91
12	# 1		42,251					GAS	328,394 MCF	1.035	339,888	1,341,621	3.1753	4.09
		**	*	**			*		*					
13	# 2	394	152,855	63.1	96.1	65.7	9,227	#6 OIL	230,103 BBLs	6.362	1,463,915	5,732,271	3.7501	24.91
14	# 2		31,055					GAS	225,226 MCF	1.035	233,109	920,138	2.9629	4.09
15	CUTLER # 5	71	0	26.3	100.0	68.2	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5		11,559					GAS	173,769 MCF	1.035	179,851	709,916	6.1417	4.09
17	# 6	142	0	46.8	100.0	63.8	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6		43,406					GAS	552,404 MCF	1.035	571,738	2,256,789	5.1993	4.09
19	FT MYERS 1-12	552	6,316	1.6	100.0	50.5	16,344	#2 OIL	17,743 BBLs	5.818	103,229	640,892	10.1471	36.12
20	LAUDERDALE 1-12	342	2,204	0.9	95.5	87.1	22,659	#2 OIL	8,783 BBLs	5.537	48,631	311,620	14.1369	35.48
21	1-12		5,736					GAS	126,844 MCF	1.035	131,284	518,210	9.0348	4.09
22	13-24	342	4,025	0.6	96.1	60.5	29,545	#2 OIL	19,569 BBLs	5.537	108,354	694,307	17.2487	35.48
23	13-24		8,618					GAS	256,217 MCF	1.035	265,185	1,046,750	12.1465	4.09
24	EVERGLADES 1-12	342	1,587	0.7	97.8	72.8	19,603	#2 OIL	5,404 BBLs	5.537	29,922	211,063	13.2956	39.06
25	1-12		7,558					GAS	144,295 MCF	1.035	149,345	589,501	7.8002	4.09
26	FT MYERS CT 2A		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
27	2B		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
28	2C		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
29	2D		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
30	2E		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
31	2F		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	B BLS					
2 # 1		59	58.8	100.0	78.0	9,786	#2 OIL	96 B BLS	5,809	558	3,663	6.2190	38.16
3 # 1		102,454					GAS	1,002,891 MCF	1,000	1,002,590	3,957,466	3.8627	3.95
4 # 2	239						#6 OIL	B BLS					
5 # 2		60	54.5	98.3	78.5	8,887	#2 OIL	95 B BLS	5,809	552	3,625	6.0014	38.16
6 # 2		101,338					GAS	900,875 MCF	1,000	900,605	3,554,907	3.5080	3.95
7 ST JOHNS (1) # 1	(A) 127	(B) 76,830	84.6	87.9	96.4	(B) 9,776	PET COKE / COAL	30,158 TONS	24,906	751,110	1,031,067	1.3420	34.19
8 # 1							COAL ONLY	24,699 TONS	24,352	601,480	957,793		38.78
9 # 1		591					#2 OIL	1,003 B BLS	5,763	5,780	32,724	5.5342	32.63
10 # 2	(A) 127	(B) 66,979	73.2	76.1	96.4	(B) 9,581	PET COKE / COAL	26,221 TONS	24,474	641,728	899,437	1.3429	34.30
# 2							COAL ONLY	21,592 TONS	24,352	525,813	837,302		38.78
11 # 2		183					#2 OIL	304 B BLS	5,763	1,751	9,912	5.4254	32.63
12 SCHERER # 4	(A) 642	(B) 349,566	70.7	84.9	83.5	9,289	COAL	(C) 3,247,235 MMBTU	---	3,247,235	6,226,862	1.7813	1.92
13 # 4		570					#2 OIL	910 B BLS	5,817	5,293	28,115	4.9342	30.90
14 TURKEY POINT # 3	693	523,646	101.7	100.0	101.7	11,130	NUCLEAR	5,828,419 MMBTU	---	5,828,419	1,572,585	0.3003	0.27
15 # 4	693	505,537	97.9	95.9	97.9	11,208	NUCLEAR	5,665,963 MMBTU	---	5,665,963	1,411,177	0.2791	0.25
16 ST LUCIE # 1	839	616,982	93.2	93.1	96.4	10,920	NUCLEAR	6,737,580 MMBTU	---	6,737,580	1,505,267	0.2440	0.22
# 2	714	534,931	100.6	100.0	100.6	10,905	NUCLEAR	5,833,193 MMBTU	---	5,833,193	1,550,732	0.2899	0.27
18													
19													
20 SYSTEM TOTALS	17,588	8,504,370	----	----	----	9,362	----	3,562,071 B BLS	----	79,616,818	211,490,286	2.4868	----
21								27,514,289 MCF					
22 *** EXCLUDES PARTICIPANTS								3,247,235 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								56,378 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								24,065,155 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF SPT 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1	PURCHASES <<<<< HEAVY OIL >>>>>								
2	UNITS (BBL)	2,761,566	1,511,022	1,250,544	82.8	21,943,855	21,670,495	273,360	1.3
3	UNIT COST (\$/BBL)	24.5971	24.8170	.2199-	.9-	22.4506	24.1555	1.7049-	7.1-
4	AMOUNT (\$)	67,926,468	37,499,000	30,427,468	81.1	492,652,128	523,462,000	30,809,872-	5.9-
5	BURNED								
6	UNITS (BBL)	3,500,477	1,511,022	1,989,455	100.0 +	23,298,655	22,017,753	1,280,902	5.8
7	UNIT COST (\$/BBL)	23.9267	21.8396	2.0871	9.6	21.6236	22.6863	1.0627-	4.7-
8	AMOUNT (\$)	83,754,882	33,000,074	50,754,808	100.0 +	503,800,301	499,502,297	4,298,004	.9
9	ENDING INVENTORY								
10	UNITS (BBL)	3,188,709	2,776,471	412,238	14.8	3,188,709	2,776,471	412,238	14.8
11	UNIT COST (\$/BBL)	24.1609	23.7962	.3647	1.5	24.1609	23.7962	.3647	1.5
12	AMOUNT (\$)	77,041,983	66,069,324	10,972,659	16.6	77,041,983	66,069,324	10,972,659	16.6
13	OTHER USAGE (\$)	56,655-				38,785-			
14	DAYS SUPPLY	28							
15	PURCHASES <<<<< LIGHT OIL >>>>>								
16	UNITS (BBL)	31,943	32,270	327-	1.0-	245,017	302,517	57,500-	19.0-
17	UNIT COST (\$/BBL)	40.4702	32.7859	7.6843	23.4	40.2338	38.1598	2,0740	5.4
18	AMOUNT (\$)	1,292,740	1,058,000	234,740	22.2	9,857,973	11,544,000	1,686,027-	14.6-
19	BURNED								
20	UNITS (BBL)	61,526	32,270	29,256	90.7	295,306	357,275	61,969-	17.3-
21	UNIT COST (\$/BBL)	35.7412	32.6319	3.1093	9.5	36.4967	37.1906	.6939-	1.9-
22	AMOUNT (\$)	2,199,012	1,053,033	1,145,979	100.0 +	10,777,685	13,287,263	2,509,578-	18.9-
23	ENDING INVENTORY								
24	UNITS (BBL)	346,966	392,460	45,494-	11.6-	346,966	392,460	45,494-	11.6-
25	UNIT COST (\$/BBL)	36.0632	37.2558	1.1926-	3.2-	36.0632	37.2558	1.1926-	3.2-
26	AMOUNT (\$)	12,512,689	14,621,413	2,108,724-	14.4-	12,512,689	14,621,413	2,108,724-	14.4-
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES <<<<< PET COKE & COAL SJRPP >>>>>								
30	UNITS (TON)	87,521	66,371	21,150	31.9	628,719	580,057	48,662	8.4
31	UNIT COST (\$/TON)	34.7617	33.8099	.9518	2.8	34.6747	36.3723	1.6976-	4.7-
32	AMOUNT (\$)	3,042,378	2,244,000	798,378	35.6	21,800,657	21,098,000	702,657	3.3
33	BURNED								
34	UNITS (TON)	56,378	66,371	9,993-	15.1-	550,193	575,535	25,342-	4.4-
35	UNIT COST (\$/TON)	34.2421	33.6635	.5786	1.7	34.3706	36.0800	1.7094-	4.7-
36	AMOUNT (\$)	1,930,504	2,234,283	303,779-	13.6-	18,910,454	20,765,326	1,854,872-	8.9-
37	ENDING INVENTORY								
38	UNITS (TON)	175,610	49,740	125,870	100.0 +	175,610	49,740	125,870	100.0 +
39	UNIT COST (\$/TON)	34.8443	33.6461	1.1982	3.6	34.8443	33.6461	1.1982	3.6
40	AMOUNT (\$)	6,119,015	1,673,557	4,445,458	100.0 +	6,119,015	1,673,557	4,445,458	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF SPT 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<<<< COAL SCHERER >>>>							
44	UNITS (MMBTU)	3,273,199	4,336,553	1,063,354-	24.5-	38,567,142	40,697,040	2,129,898-	5.2-
45	U. COST (\$/MMBTU)	1.9191	1.8252	.0939	5.1	1.9109	1.7821	.1288	7.2
46	AMOUNT (\$)	6,281,529	7,915,000	1,633,471-	20.6-	73,696,045	72,528,000	1,168,045	1.6
47	BURNED								
48	UNITS (MMBTU)	3,247,235	4,336,553	1,089,318-	25.1-	33,943,053	40,406,487	6,463,434-	16.0-
49	U. COST (\$/MMBTU)	1.9176	1.8255	.0921	5.0	1.8618	1.7781	.0837	4.7
50	AMOUNT (\$)	6,226,862	7,916,292	1,689,430-	21.3-	63,195,774	71,845,026	8,649,252-	12.0-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	5,348,772	3,196,078	2,152,694	67.4	5,348,772	3,196,078	2,152,694	67.4
53	U. COST (\$/MMBTU)	1.9176	1.8255	.0921	5.0	1.9176	1.8255	.0921	5.0
54	AMOUNT (\$)	10,256,749	5,834,402	4,422,347	75.8	10,256,749	5,834,402	4,422,347	75.8
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<<<< GAS >>>>>>>>>>							
58	UNITS (MMBTU)	28,206,175	33,616,264	5,410,089-	16.1-	226,115,195	203,447,518	22,667,677	11.1
59	U. COST (\$/MMBTU)	3.9472	3.8510	.0962	2.5	3.7894	4.1210	.3316-	8.0-
60	AMOUNT (\$)	111,336,627	129,455,144	18,118,517-	14.0-	856,840,552	838,416,558	18,423,994	2.2
61	BURNED	<<<<<< NUCLEAR >>>>>>							
62	UNITS (MMBTU)	24,065,155	21,419,372	2,645,783	12.4	210,727,743	198,090,400	12,637,343	6.4
63	U. COST (\$/MMBTU)	.2510	.2848	.0338-	11.9-	.2547	.2902	.0355-	12.2-
64	AMOUNT (\$)	6,039,761	6,100,875	61,114-	1.0-	53,681,458	57,488,506	3,807,048-	6.6-
65	BURNED	<<<<<< ORIMULSION >>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<< PROPANE >>>>>>							
70	UNITS (GAL)	2,835	100	2,735	100.0 +	39,637	900	38,737	100.0 +
71	UNIT COST (\$/GAL)	.9309	1.0000	.0691-	6.9-	.9087	1.0000	.0913-	9.1-
72	AMOUNT (\$)	2,639	100	2,539	100.0 +	36,020	900	35,120	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND (62,000) BARRELS, (1,077,857) PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,022,410 CURRENT MONTH AND \$ 17,906,358 PERIOD-TO-DATE AND
 PTM THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES
Sep-02

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
263	\$6,665.60	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - TANK BOTTOMS
(275)	(\$6,969.73)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
(2,376)	(\$59,359.99)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(19)	(\$473.32)	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING
142	\$3,482.09	MARTIN - TEMP/CAL ADJUSTMENT
(2,265)	(56,655)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2002 - COAL

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/8/02	-	-
Tons per survey	-	-	-	332270	-	-
Tons per books	-	-	-	340474	-	-
Tons Difference	-	-	-	(8,203.73)	-	-
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2002- COAL

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey	-	-	-			
Tons per survey	-	-	-			
Tons per books	-	-	-			
Tons Difference	-	-	-			
Adjustment tons within 3% of survey	-	-	-			
Adjustment \$ (20% ownership)	-	-	-			

SCHERER 4 - 2002

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-02	--	--
Feb-02	38,032	\$ 71,209.62
Mar-02	0	\$ (987.85)
Apr-02	(236,336)	\$ (431,248.60)
May-02	--	--
Jun-02	--	--
Jul-02	257940	\$ 496,612.36
Aug-02	--	--
Sep-02	--	--
Oct-02		
Nov-02		
Dec-02		

SCHEDULE A - NOTES

SJRPP - 2002 - PET COKE

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/28/02	-	-
Tons per survey	-	-	-	85452.8	-	-
Tons per books	-	-	-	67540.13	-	-
Tons Difference	-	-	-	17912.67	-	-
Adjustment tons within 3% of survey	-	-	-	15,349	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 60,414.02	-	-

SJRPP - 2002 - PET COKE

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey	-	-	-			
Tons per survey	-	-	-			
Tons per books	-	-	-			
Tons Difference	-	-	-			
Adjustment tons within 3% of survey	-	-	-			
Adjustment \$ (20% ownership)	-	-	-			

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2002

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED										
ST LUCIE RELIABILITY	OS	175,000 42,403	0	175,000 42,403	3.952 0.176	4.745 0.000	6,916,000 74,634	8,750,000 74,634	1,258,621 0	
TOTAL		217,403	0	217,403	3.216	4.059	6,990,634	8,824,634	1,258,621	
ACTUAL										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SI 1)		27,807	0	27,807	0.353	0.353	98,047	98,047	0	
OUC (SL 1)		19,230	0	19,230	0.317	0.317	60,876	60,876	0	
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		2,703	0	2,703	8.474	8.474	229,053	229,053	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	0	
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	(5,785)	
AQUILA MERCHANT SERVICES INC	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL-ALLIANT LLC	OS	0	0	0	0.000	0.000	0	0	(4,284)	
CAROLINA POWER & LIGHT COMPANY (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	600	0	600	3.884	4.500	23,304	27,000	3,696	
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF LAKE WORTH UTILITIES	OS	1,057	0	1,057	4.022	4.883	42,509	51,815	6,387	
CITY OF LAKELAND	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	17,009	0	17,009	3.937	5.345	689,580	909,051	70,421	
CITY OF TALLAHASSEE	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER LLC	OS	15	0	15	4.004	5.000	601	750	149	
DUKE ENERGY TRADING & MARKETING LLC	OS	90	0	90	3.921	4.600	3,529	4,140	(12,402)	
DYNEGY POWER MARKETING INC	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENRON POWER MARKETING INC	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY KOCCH TRADING LP	OS	0	0	0	0.000	0.000	0	0	(10,780)	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	475	0	475	3.761	4.074	17,863	19,350	1,487	
FLORIDA POWER CORPORATION	OS	1,936	0	1,936	5.285	7.082	102,326	137,104	30,118	
LG & E ENERGY MARKETING INC	OS	300	0	300	3.179	4.000	9,536	12,000	(30,055)	
MIRANT AMERICAS ENERGY MARKETING LP	OS	0	0	0	0.000	0.000	0	0	(1,557)	
MORGAN STANLEY CAPITAL GROUP INC	OS	0	0	0	0.000	0.000	0	0	(72)	
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0	
ORLANDO UTILITIES COMMISSION	OS	4,615	0	4,615	3.748	5.271	172,988	243,275	55,254	
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES INC	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY INC	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE INC (Capacity)	OS	0	0	0	0.000	0.000	0	15,198	0	
SEMINOLE ELECTRIC COOPERATIVE INC	AF	3,018	0	3,018	4.118	5.030	124,278	151,810	27,537	
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES INC	OS	11,200	0	11,200	3.769	4.953	422,134	554,700	160,053	
TAMPA ELECTRIC COMPANY	OS	46,485	0	46,485	4.179	5.308	1,942,493	2,467,316	393,549	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
THE ENERGY AUTHORITY	OS	4,287	0	4,287	4.096	4.994	175,801	214,112	22,672	
TRACTEREL ENERGY MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	(587)	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST LUCIE PARTICIPATION SUB-TOTAL		47,037	0	47,037	0.338	0.338	158,923	158,923	0	
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		93,790	0	93,790	4.196	5.370	3,935,740	5,036,474	706,122	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		140,827	0	140,827	2.908	3.689	4,084,713	5,195,397	706,122	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(33,151)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		140,827	0	140,827	2.908	3.689	4,081,563	5,195,397	706,122	
CURRENT MONTH		(76,576)	0	(76,576)	(0.308)	(0.370)	(2,895,921)	(3,829,237)	(552,499)	
DIFFERENCE		(35.2)	0.0	(35.2)	(9.6)	(9.1)	(41.4)	(41.1)	(43.9)	
PERIOD TO DATE		1,378,574	0	1,378,574	2.437	3.267	33,600,868	45,036,985	7,708,960	
ACTUAL		1,569,785	0	1,569,785	3.402	4.556	53,397,047	71,524,121	12,858,753	
ESTIMATED		(191,211)	0	(191,211)	(0.964)	(1.289)	(19,796,179)	(26,487,136)	(5,149,793)	
DIFFERENCE		(12.2)	0.0	(12.2)	(28.3)	(28.3)	(37.1)	(37.0)	(40.0)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2002

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0 000	0 000	0
TOTAL		0	0	0	0 000	0 000	x 80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0 000	0 000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0 000	0 000	x 80 0
<u>CURRENT MONTH</u>							
DIFFERENCE		0	0	0	0 000	0 000	0
DIFFERENCE (%)		00	00	00	00	00	00
<u>PERIOD TO DATE</u>							
ACTUAL		0	0	0	0 000	0 000	0
ESTIMATED		0	0	0	0 000	0 000	0
DIFFERENCE		0	0	0	0 000	0 000	0
DIFFERENCE (%)		00	00	00	00	00	00
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2002

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED.</u>								
SOUTHERN COMPANIES (UPS & R)		666,794	0	0	666,794	1 621		10,809,000
ST LUCIE RELIABILITY		43,864	0	0	43,864	0 302		132,584
SJRPP		255,790	0	0	255,790	1 316		3,366,000
PPAs		50,862	0	0	50,862	4.658		2,369,356
TOTAL		1,017,310	0	0	1,017,310	1 639		16,676,940
<u>ACTUAL.</u>								
SOUTHERN COMPANIES	UPS	657,027	0	0	657,027	1 576		10,355,518
SOUTHERN COMPANIES	R	0	0	0	0	#DIV/0!		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			863,701
		657,027	0	0	657,027	1 708		11,219,219
FMPA (SL 2)		27,458	0	0	27,458	0 386		105,876
PRIOR MONTH ADJUSTMENT		39	0	0	39			1,107
		27,497	0	0	27,497	0 389		106,983
OUC (SL 2)		18,987	0	0	18,987	0 374		70,994
PRIOR MONTH ADJUSTMENT		26	0	0	26			421
		19,013	0	0	19,013	0 376		71,415
JACKSONVILLE ELECTRIC AUTHORITY	UPS	236,547	0	0	236,547	1 601		3,786,708
PRIOR MONTH ADJUSTMENT		(34,137)	0	0	(34,137)			(553,709)
		202,410	0	0	202,410	1.597		3,232,999
RELIANT ENERGY SERVICES INC.		79,740	0	0	79,740	5 054		4,029,930
PROGRESS ENERGY		40,223	0	0	40,223	5 376		2,162,491
OLEANDER POWER PORJECT, L P		73,281	0	0	73,281	7 615		5,580,664
ST LUCIE PARTICIPATION SUB-TOTAL		46,510	0	0	46,510	0 384		178,398
TOTAL		1,099,191	0	0	1,099,191	2 402		26,403,701
CURRENT MONTH DIFFERENCE		81,881	0	0	81,881	0 763		9,726,761
DIFFERENCE (%)		8 0	0.0	0 0	8 0	46 5		58 3
PERIOD TO DATE ACTUAL		8,908,189	0	0	8,908,189	1 807		160,951,270
ESTIMATED		8,730,316	0	0	8,730,316	1 692		147,674,349
DIFFERENCE		177,873	0	0	177,873	0.115		13,276,921
DIFFERENCE (%)		2 0	0 0	0 0	2 0	6.8		9 0

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2002

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED</u>								
QUALIFYING FACILITIES		469,952	0	0	469,952	1.840	1.840	8,646,870
TOTAL		469,952	0	0	469,952	1.840	1.840	8,646,870
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC		6,920	0	0	6,920	2.211	2.211	152,989
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,422	0	0	38,422	2.236	2.236	859,096
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		39,387	0	0	39,387	2.316	2.316	912,283
CEDAR BAY GENERATING COMPANY		178,408	0	0	178,408	1.555	1.555	2,774,374
INDIANTOWN COGENERATION		113,337	0	0	113,337	2.258	2.258	2,559,141
FLORIDA CRUSHED STONE		80,276	0	0	80,276	1.650	1.650	1,324,710
GEORGIA PACIFIC CORPORATION		108	0	0	108	3.956	3.956	4,273
MM TOMOKA FARMS		1,234	0	0	1,234	4.295	4.295	52,995
OKEELANTA POWER L.P.		34,028	0	0	34,028	3.959	3.959	1,347,311
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,267	0	0	31,267	1.519	1.519	474,988
TROPICANA PRODUCTS, INC		1,141	0	0	1,141	3.697	3.697	42,179
TOTAL		524,528	0	0	524,528	2.003	2.003	10,504,339
CURRENT MONTH: DIFFERENCE		54,576	0	0	54,576	0.163	0.163	1,857,469
DIFFERENCE (%)		11.6	0.0	0.0	11.6	8.8	8.8	21.5
PERIOD TO DATE: ACTUAL		4,910,098	0	0	4,910,098	1.974	1.974	96,932,461
ESTIMATED		4,847,774	0	0	4,847,774	1.953	1.953	94,653,214
DIFFERENCE		62,324	0	0	62,324	0.022	0.022	2,279,247
DIFFERENCE (%)		1.3	0.0	0.0	1.3	1.1	1.1	2.4

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2002

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED</u>							
FLORIDA	OS	86,000	3 080	2,648,645	3 952	3,398,710	750,065
NON-FLORIDA	OS	150,000	3 675	5,512,500	3 952	5,928,000	415,500
TOTAL		236,000	3 458	8,161,145	3 952	9,326,710	1,165,565
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0 000	0	0 000	0	0
CITY OF HOMESTEAD	OS	0	0 000	0	0 000	0	0
CITY OF LAKE WORTH	OS	0	0 000	0	0 000	0	0
CITY OF LAKELAND (Prior Mo Adj)	OS	0	0 000	0	0 000	0	0
CITY OF TALLAHASSEE (prior month adj)	OS	0	0 000	0	0 000	0	0
FLORIDA POWER CORPORATION	OS	37 989	1 984	753,649	3 426	1,301,385	547,736
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	3,185	6 826	217,420	8 367	266,486	49,066
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	150	3 482	5,224	3 569	5,354	131
SEMINOLE ELECTRIC COOPERATIVE INC	OS	5,260	3 621	190,490	4 611	242,561	52,071
TAMPA ELECTRIC COMPANY	OS	0	0 000	0	0 000	0	0
THE ENERGY AUTHORITY	OS	101,143	4 781	4,835,816	6 029	6,097,656	1,261,840
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	1,200	4 441	53,289	4 648	55,780	2,492
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0 000	0	0 000	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	0	0 000	0	0 000	0	0
BP ENERGY COMPANY	OS	0	0 000	0	0 000	0	0
CALPINE ENERGY SERVICES, L P	OS	224	4 616	10,339	5 991	13,420	3,080
CARGILL -ALLIANT, LLC	OS	52,401	4 009	2,101,000	5 066	2,654,471	553,471
CAROLINA POWER & LIGHT COMPANY(Prior Mo Adj)	OS	800	1 800	14,400	2 550	20,400	6,000
CINCINNATI GAS & ELECTRIC CO	OS	850	3 921	33,333	4 755	40,418	7,085
CINERGY CAPITAL & TRADING, INC	OS	0	0 000	0	0 000	0	0
CONSTELLATION POWER SOURCE, INC	OS	9,335	5 734	535,301	8 070	753,304	218,003
CORAL POWER LLC (Prior Mo Adj)	OS	0	0 000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	9,246	4 423	408,916	5 543	512,505	103,589
DUKE POWER A DIVISION OF DUKE ENERGY CORP(PriorMoAdj)	OS	0	0 000	0	0 000	0	0
DYNEGY POWER MARKETING, INC	OS	4,700	5 103	239,823	6 512	306,044	66,222
EL PASO MERCHANT ENERGY, LP	OS	0	0 000	0	0 000	0	0
ENRON POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
ENERGY-KOCH TRADING, LP	OS	1,141	3 535	40,333	3 847	43,900	3,567
HARDEE POWER PARTNERS LIMITED	OS	0	0 000	0	0 000	0	0
L G & E ENERGY MARKETING, INC	OS	13,020	3 612	470,249	5 190	675,795	205,546
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0 000	0	0 000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	11,696	3 709	433,860	4 259	498,160	64,299
NORTHERN STATES POWER COMPANY	OS	0	0 000	0	0 000	0	0
NRG POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
OGLETHORPE POWER CORPORATION	OS	1,521	4 243	64,543	5 023	76,398	11,855
RELIANT ENERGY SERVICES, INC (prior mo adj)	OS	5,361	4 349	233,127	6 067	325,272	92,145
SELECT ENERGY, INC	OS	0	0 000	0	0 000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	200	2 566	5,132	3 106	6,213	1,081
SOUTHERN COMPANY SERVICES, INC	OS	6,120	5 359	327,977	7 511	459,701	131,724
TENASKA POWER SERVICES CO	OS	0	0 000	0	0 000	0	0
TXU ENERGY TRADING CO (prior mo adj)	OS	642	2 212	14,201	3 197	20,527	6,326
WILLIAMS ENERGY MARKETING & TRADING	OS	2,942	2 461	72,406	3 232	95,089	22,683
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		147,727	4 063	6,002,599	5 357	7,913,442	1,910,843
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		121,399	4 167	5,058,227	5 402	6,557,395	1,499,168
TOTAL		269,126	4 110	11,060,826	5 377	14,470,837	3,410,011
<u>CURRENT MONTH</u>							
DIFFERENCE		33,126	0 652	2,899,681	1 425	5 144,127	2,244,446
DIFFERENCE (%)		14 0	16 8	35 5	36 1	55 2	192 6
<u>PERIOD TO DATE</u>							
ACTUAL		1,752,245	3 304	57,901,206	4 048	70,930,225	13,029,020
ESTIMATED		1,675,240	2 822	47,276,907	3 310	55,450,529	8,173,622
DIFFERENCE		77,005	0 482	10,624,299	0 738	15,479,696	4,855,398
DIFFERENCE (%)		4 6	17 1	22 5	22 3	27 9	59 4

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: AUGUST 2002

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	208,986,505	206,707,912	2,278,593	1.1	8,591,718	8,652,287	(60,569)	(0.7)	2.4324	2.3891	0.0433	1.8
2 Nuclear Fuel Disposal Costs	2,024,430	1,980,798	43,632	2.2	2,194,700	2,131,954	62,746	2.9	0.0922	0.0929	(0.0007)	(0.8)
3 Coal Car Investment	289,490	289,490	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	186,938	186,938	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,850,858)	(1,792,382)	(58,476)	3.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	209,636,505	207,372,756	2,263,749	1.1	8,591,718	8,652,287	(60,569)	(0.7)	2.4400	2.3967	0.0433	1.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,459,370	17,909,210	3,550,160	19.8	1,162,018	1,066,026	95,992	9.0	1.8467	1.6800	0.1667	9.9
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,324,891	1,316,195	1,008,696	76.6	81,889	52,200	29,689	56.9	2.8391	2.5214	0.3177	12.6
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	3,253,237	2,887,500	365,737	NA	89,190	75,000	14,190	NA	3.6475	3.8500	(0.2025)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	12,894,999	12,573,776	321,223	2.6	611,961	604,213	7,748	1.3	2.1072	2.0810	0.0262	1.3
12 TOTAL COST OF PURCHASED POWER	39,932,497	34,686,681	5,245,816	15.1	1,945,058	1,797,439	147,619	8.2	2.0530	1.9298	0.1232	6.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	249,569,002	242,059,438	7,509,564	3.1	10,536,776	10,449,726	87,050	0.8	2.3686	2.3164	0.0522	2.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,151,827)	(8,038,000)	4,886,173	(60.8)	(83,609)	(200,000)	116,391	(58.2)	3.7697	4.0190	(0.2493)	(6.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(168,986)	(80,686)	(88,300)	109.4	(47,082)	(45,326)	(1,756)	3.9	0.3589	0.1780	0.1809	101.6
17 Revenues from Off-System Sales (A6)	(541,245)	(2,255,504)	1,714,259	(76.0)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,320,813)	(8,118,686)	4,797,873	(59.1)	(130,691)	(245,326)	114,635	(46.7)	2.5410	3.3093	(0.7683)	(23.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	245,706,943	231,685,248	14,021,695	6.1	10,406,085	10,204,400	201,685	2.0	2.3612	2.2704	0.0908	4.0
21 Net Unbilled Sales	10,212,946	11,655,301	(1,442,355)	NA	432,532	513,359	(80,827)	NA	0.1117	0.1227	(0.0110)	NA
22 Company Use	292,380	284,274	8,106	NA	12,383	12,521	(139)	NA	0.0032	0.0030	0.0002	NA
23 T & D Losses	17,029,579	1,976,277	15,053,302	NA	721,226	87,045	634,181	NA	0.1862	0.0208	0.1654	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	245,706,943	231,685,248	14,021,696	6.1	9,145,880,071	9,496,324,000	(350,443,929)	(3.7)	2.6865	2.4397	0.2468	10.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	940,444	818,428	122,016	14.9	35,005,970	33,546,000	1,459,970	4.4	2.6865	2.4397	0.2468	10.1
26 Jurisdictional KWH Sales	244,766,500	230,866,820	13,899,680	6.0	9,110,874,101	9,462,778,000	(351,903,899)	(3.7)	2.6865	2.4397	0.2468	10.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	244,893,779	230,986,870	13,906,909	6.0	9,110,874,101	9,462,778,000	(351,903,899)	(3.7)	2.6879	2.4410	0.2469	10.1
28 TRUE-UP **	8,321,243	8,321,243	0	NA	9,110,874,101	9,462,778,000	(351,903,899)	(3.7)	0.0913	0.0879	0.0034	3.9
29 TOTAL JURISDICTIONAL FUEL COST	253,215,022	239,308,113	13,906,909	5.8	9,110,874,101	9,462,778,000	(351,903,899)	(3.7)	2.7793	2.5289	0.2503	9.9
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.8236	2.5693	0.2543	9.9
32 GPIF **	750,393	750,393	0	NA	9,110,874,101	9,462,778,000	(351,903,899)	(3.7)	0.0082	0.0079	0.0003	3.8
33 Fuel Factor Including GPIF									2.8318	2.5772	0.2546	9.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.832	2.577	0.255	9.9

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Mission and Okeelanta Settlements

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF JANUARY 2002 THROUGH AUGUST 2002

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,295,848,411	1,293,569,819	2,278,592	0.2	56,329,947	56,390,516	(60,569)	(0.1)	2.3005	2.2939	0.0066	0.3
2 Nuclear Fuel Disposal Costs	15,883,948	15,840,317	43,631	0.3	17,114,661	17,051,915	62,746	0.4	0.0928	0.0929	(0.0001)	(0.1)
3 Coal Car Investment	2,364,433	2,364,433	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,536,262	1,536,262	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(14,877,065)	(14,818,589)	(58,476)	0.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,300,755,989	1,298,492,242	2,263,747	0.2	56,329,947	56,390,516	(60,569)	(0.1)	2.3092	2.3027	0.0065	0.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	134,547,569	130,997,410	3,550,160	2.7	7,808,998	7,713,006	95,992	1.2	1.7230	1.6984	0.0246	1.4
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	17,721,764	16,713,069	1,008,696	6.0	634,245	604,556	29,689	4.9	2.7942	2.7645	0.0297	1.1
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	29,118,616	28,752,879	365,737	1.3	848,874	834,684	14,190	1.7	3.4303	3.4448	(0.0145)	(0.4)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	93,169,075	92,847,851	321,223	0.3	4,385,570	4,377,822	7,748	0.2	2.1244	2.1209	0.0035	0.2
12 TOTAL COST OF PURCHASED POWER	274,557,024	269,311,208	5,245,816	1.9	13,677,687	13,530,068	147,619	1.1	2.0073	1.9905	0.0168	0.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,575,313,012	1,567,803,450	7,509,562	0.5	70,007,634	69,920,584	87,050	0.1	2.2502	2.2423	0.0079	0.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(27,884,200)	(32,770,372)	4,886,173	(14.9)	(865,614)	(982,005)	116,391	(11.9)	3.2213	3.3371	(0.1158)	(3.5)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,338,051)	(1,249,751)	(88,300)	7.1	(372,133)	(370,377)	(1,756)	0.5	0.3596	0.3374	0.0222	6.6
17 Revenues from Off-System Sales (A6)	(7,002,838)	(8,717,097)	1,714,259	(19.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(36,225,089)	(42,737,220)	6,512,132	(15.2)	(1,237,747)	(1,352,382)	114,635	(8.5)	2.9267	3.1601	(0.2334)	(7.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,539,087,921	1,525,066,226	14,021,695	0.9	68,769,887	68,568,202	201,685	0.3	2.2380	2.2242	0.0138	0.6
21 Net Unbilled Sales	31,615,197	33,218,007	(1,602,810)	NA	1,412,654	1,493,481	(80,827)	NA	0.0509	0.0532	(0.0023)	NA
22 Company Use	2,017,127	1,999,160	17,967	NA	90,131	89,882	249	NA	0.0032	0.0032	0.0000	NA
23 T & D Losses	100,255,054	85,531,409	14,723,645	NA	4,479,672	3,845,491	634,181	NA	0.1613	0.1369	0.0244	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,539,087,921	1,525,066,226	14,021,695	0.9	62,140,737,159	62,491,181,088	(350,443,929)	(0.6)	2.4768	2.4405	0.0363	1.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,887,045	1,765,031	122,015	6.9	70,490,629	69,030,659	1,459,970	2.1	2.4768	2.4405	0.0363	1.5
26 Jurisdictional KWH Sales	1,537,200,875	1,523,301,196	13,899,680	0.9	62,070,246,530	62,422,150,429	(351,903,899)	(0.6)	2.4768	2.4405	0.0363	1.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,538,000,220	1,524,093,311	13,906,909	0.9	62,070,246,530	62,422,150,429	(351,903,899)	(0.6)	2.4778	2.4416	0.0362	1.5
28 TRUE-JP **	108,917,084	108,917,084	0	NA	62,070,246,530	62,422,150,429	(351,903,899)	(0.6)	0.1755	0.1745	0.0010	0.6
29 TOTAL JURISDICTIONAL FUEL COST	1,646,917,304	1,633,010,395	13,906,909	0.9	62,070,246,530	62,422,150,429	(351,903,899)	(0.6)	2.6533	2.6161	0.0372	1.4
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.6957	2.6579	0.0378	1.4
32 GPIF **	6,003,142	6,003,142	0	NA	62,070,246,530	62,422,150,429	(351,903,899)	(0.6)	0.0097	0.0096	0.0001	1.0
33 Fuel Factor Including GPIF									2.705	2.668	0.0379	1.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.705	2.668	0.037	1.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Mission and Okeelanta Settlements

MONTH OF AUGUST 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	70,535,047	54,613,378	15,921,669	29.2	420,270,616	404,348,948	15,921,669	3.9
2	* LIGHT OIL	430,373	1,564,660	(1,134,287)	NA	8,463,310	9,617,597	(1,134,287)	NA
3	COAL	9,958,919	10,583,380	(624,461)	(5.9)	73,948,862	74,573,323	(624,461)	(0.8)
4	** GAS	121,964,504	133,516,424	(11,551,920)	(8.7)	745,503,925	757,055,845	(11,551,920)	(1.5)
5	NUCLEAR	6,097,662	6,430,070	(332,408)	(5.2)	47,641,698	47,974,106	(332,408)	(0.7)
6	TOTAL (\$)	208,986,505	206,707,912	2,278,593	1.1	1,295,848,413	1,293,569,819	2,278,594	0.2
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,903,359	1,577,400	325,959	20.7	12,448,500	12,122,541	325,959	2.7
8	LIGHT OIL	2,500	21,193	(18,693)	NA	95,711	114,404	(18,693)	NA
9	COAL	555,606	623,302	(67,696)	(10.9)	4,360,755	4,428,451	(67,696)	(1.5)
10	GAS	3,935,553	4,296,438	(362,885)	(8.4)	22,310,320	22,673,205	(362,885)	(1.6)
11	NUCLEAR	2,194,700	2,131,954	62,746	2.9	17,114,661	17,051,915	62,746	0.4
12	TOTAL (MWH)	8,591,718	8,652,287	(60,569)	(0.7)	56,329,947	56,390,516	(60,569)	(0.1)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,047,600	2,468,131	579,469	23.5	19,806,159	19,226,690	579,469	3.0
14	* LIGHT OIL (Bbl)	11,640	48,042	(36,402)	NA	234,674	271,076	(36,402)	NA
15	** COAL (TON)	62,139	68,776	(6,637)	(9.7)	493,815	500,452	(6,637)	(1.3)
16	** GAS (MCF)	31,883,572	35,021,994	(3,138,422)	(9.0)	190,666,121	193,806,543	(3,138,422)	(1.6)
17	NUCLEAR (MMBTU)	24,222,815	22,587,132	1,635,683	7.2	186,662,589	185,026,906	1,635,683	0.9
BTU BURNED (MMBTU)									
18	HEAVY OIL	19,478,467	15,796,034	3,682,433	23.3	126,440,807	122,758,374	3,682,433	3.0
19	LIGHT OIL	64,950	280,084	(215,134)	NA	1,349,730	1,564,864	(215,134)	NA
20	COAL	5,562,333	6,216,212	(653,879)	(10.5)	42,995,580	43,649,459	(653,879)	(1.5)
21	GAS	33,032,453	35,021,994	(1,989,541)	(5.7)	197,909,020	199,898,561	(1,989,541)	(1.0)
22	NUCLEAR	24,222,815	22,587,132	1,635,683	7.2	186,662,588	185,026,905	1,635,683	0.9
23	TOTAL (MMBTU)	82,361,018	79,901,456	2,459,562	3.1	555,357,725	552,898,163	2,459,562	0.4
GENERATION MIX (% MWH)									
24	HEAVY OIL	22.15	18.23	3.92	21.5	22.10	21.50	0.60	2.8
25	LIGHT OIL	0.03	0.24	(0.22)	NA	0.17	0.20	(0.03)	NA
26	COAL	6.47	7.20	(0.74)	(10.3)	7.74	7.85	(0.11)	(1.4)
27	GAS	45.81	49.68	(3.87)	(7.8)	39.61	40.21	(0.60)	(1.5)
28	NUCLEAR	25.54	24.64	0.90	3.7	30.38	30.24	0.14	0.5
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	23.1445	22.1274	1.0170	4.6	21.2192	21.0306	0.1886	0.9
31	* LIGHT OIL (\$/Bbl)	36.9740	32.5686	4.4054	NA	36.1493	35.4793	0.6700	NA
32	** COAL (\$/TON)	34.7824	33.5038	1.2786	3.8	34.3853	26.6039	7.7814	29.2
33	** GAS (\$/MCF)	3.8253	3.8124	0.0129	0.3	3.9100	3.9062	0.0037	0.1
34	NUCLEAR (\$/MMBTU)	0.2517	0.2847	(0.0329)	(11.6)	0.2552	0.2593	(0.0041)	(1.6)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	3.6212	3.4574	0.1638	4.7	3.3239	3.2939	0.0300	0.9
36	* LIGHT OIL	6.6262	5.5864	1.0398	NA	6.2852	6.1460	0.1392	NA
37	COAL	1.7904	1.7025	0.0879	5.2	1.7199	1.7085	0.0115	0.7
38	** GAS	3.6923	3.8124	(0.1201)	(3.2)	3.7669	3.7872	(0.0203)	(0.5)
39	NUCLEAR	0.2517	0.2847	(0.0329)	(11.6)	0.2552	0.2593	(0.0041)	(1.6)
40	TOTAL (\$/MMBTU)	2.5374	2.5870	(0.0496)	(1.9)	2.3334	2.3396	(0.0063)	(0.3)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,234	10,014	220	2.2	10,157	10,126	31	0.3
42	LIGHT OIL	25,976	13,216	12,760	NA	14,102	13,678	424	NA
43	COAL	10,011	9,973	38	0.4	9,860	9,857	3	0.0
44	GAS	6,393	8,148	(1,755)	(27.5)	8,871	8,817	54	0.6
45	NUCLEAR	11,037	10,595	442	4.2	10,907	10,851	56	0.5
46	TOTAL (BTU/KWH)	9,586	9,235	351	3.6	9,859	9,805	54	0.6
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	3.7058	3.4622	0.2436	7.0	3.3761	3.3355	0.0406	1.2
48	* LIGHT OIL	17.2120	7.3829	9.8290	NA	8.8634	8.4067	0.4567	NA
49	COAL	1.7924	1.6980	0.0945	5.6	1.6958	1.6840	0.0118	0.7
50	** GAS	3.0990	3.1062	(0.0071)	(0.2)	3.3415	3.3390	0.0025	0.1
51	NUCLEAR	0.2778	0.3016	(0.0238)	(7.9)	0.2784	0.2813	(0.0030)	(1.1)
52	TOTAL (¢/KWH)	2.4324	2.3891	0.0434	1.8	2.3005	2.2939	0.0065	0.3

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF **AUGUST 2002**

REVISED

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	CAPE CANAVERAL # 1	394	89,667	57.9	86.5	57.9	10,904	#6 OIL	138,616 BBLs	6.404	887,697	3,350,750	3.7369	24.17
2	# 1		81,419					GAS	942,755 MCF	1.037	977,825	3,610,387	4.4343	3.83
3	# 2	394	89,592	56.9	83.5	57.0	10,823	#6 OIL	137,632 BBLs	6.404	881,395	3,326,964	3.7135	24.17
4	# 2		78,364					GAS	902,801 MCF	1.037	936,385	3,457,380	4.4119	3.83
5	FT MYERS # 2		0					#6 OIL	BBLs		0		0.0000	0.00
6	# 2	1473	941,948	84.6	95.4	84.6	6,994	GAS	6,370,955 MCF	1.034	6,587,567	24,323,030	2.5822	3.82
7	LAUDERDALE # 4	420	12	85.2	96.2	88.0	7,656	#2 OIL	16 BBLs	5.537	89	568	0.0000	35.48
8	# 4		276,420					GAS	2,042,333 MCF	1.036	2,116,265	7,813,807	2.8268	3.83
9	# 5	424	12	88.3	99.4	88.3	7,868	#2 OIL	16 BBLs	5.537	89	568	0.0000	35.48
10	# 5		277,228					GAS	2,105,112 MCF	1.036	2,181,317	8,053,996	2.9052	3.83
11	MANATEE # 1	788	287,429	48.4	100.0	48.3	10,559	#6 OIL	475,265 BBLs	6.386	3,035,042	11,321,817	3.9390	23.82
12	# 2	795	297,628	49.4	99.5	49.7	10,595	#6 OIL	493,804 BBLs	6.386	3,153,432	11,763,455	3.9524	23.82
13	MARTIN # 1	801	152,166	52.1	93.8	55.7	10,357	#6 OIL	238,646 BBLs	6.408	1,529,244	5,770,246	3.7921	24.18
14	# 1		159,371					GAS	1,638,105 MCF	1.036	1,697,404	6,267,262	3.9325	3.83
15	# 2	782	145,131	50.1	100.0	50.1	10,087	#6 OIL	221,678 BBLs	6.408	1,420,513	5,359,975	3.6932	24.18
16	# 2		160,429					GAS	1,603,715 MCF	1.036	1,661,769	6,135,688	3.8245	3.83
17	# 3	443	0	94.8	100.0	94.8	7,284	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		312,964					GAS	2,200,071 MCF	1.036	2,279,714	8,417,304	2.6895	3.83
19	# 4	444	0	94.6	100.0	94.6	7,433	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		313,146					GAS	2,246,150 MCF	1.036	2,327,461	8,593,598	2.7443	3.83
21	#8A	149	105	26.7	100.0	95.2	10,564	#2 OIL	193 BBLs	5.787	1,117	6,656	6.3149	34.49
22	#8A		30,958					GAS	315,621 MCF	1.036	327,046	1,207,540	3.9006	3.83
23	#8B	149	102	25.3	99.0	97.0	10,576	#2 OIL	185 BBLs	5.787	1,071	6,380	6.2427	34.49
24	#8B		28,902					GAS	294,989 MCF	1.036	305,668	1,128,607	3.9050	3.83
25	PT EVERGLADES # 1	211	72,056	49.0	100.0	49.0	11,245	#6 OIL	126,061 BBLs	6.393	805,908	2,580,834	3.5817	20.47
26	# 1		6,285					GAS	72,369 MCF	1.036	74,989	276,879	4.4057	3.83
27	# 2	211	73,314	54.8	98.4	56.9	10,605	#6 OIL	120,711 BBLs	6.393	771,705	2,471,304	3.3709	20.47
28	# 2		6,564					GAS	72,793 MCF	1.036	75,428	278,500	4.2426	3.83
29	# 3	390	136,761	60.6	98.1	63.0	10,287	#6 OIL	211,272 BBLs	6.393	1,350,662	4,325,349	3.1627	20.47
30	# 3		40,567					GAS	457,018 MCF	1.036	473,562	1,748,515	4.3102	3.83
31	# 4	400	148,579	62.2	100.0	62.2	10,494	#6 OIL	233,904 BBLs	6.393	1,495,348	4,788,692	3.2230	20.47
32	# 4		38,256					GAS	449,047 MCF	1.036	465,303	1,718,021	4.4909	3.83

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF AUGUST 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	83,057	55.6	99.3	55.6	11,520	#6 OIL	142,376 BBLs	6.433	915,905	3,432,887	4.1331	24.11
2 # 3		32,865					GAS	404,837 MCF	1.036	419,492	1,548,875	4.7129	3.83
3 # 4	284	72,909	57.8	86.8	64.0	10,579	#6 OIL	108,396 BBLs	6.433	697,311	2,613,581	3.5847	24.11
4 # 4		48,843					GAS	570,017 MCF	1.036	590,652	2,180,843	4.4650	3.83
5 SANFORD # 3	142	29,272	50.9	100.0	51.8	12,763	#6 OIL	50,801 BBLs	6.388	324,517	1,252,601	4.2792	24.66
6 # 3		24,570					GAS	349,643 MCF	1.037	362,650	1,338,999	5.4497	3.83
7 # 4	371	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		0					GAS	0 MCF	1.037	0	0	0.0000	0.00
9 SANFORD REPOWERED # 5		623,434					GAS	4,238,720 MCF	1.037	4,396,400	16,232,665	2.6038	3.83
10 # 5	957	0	86.6	94.0	87.2	7,052	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
	**	*	**			*			*				
11 TURKEY POINT # 1	390	114,205	59.6	100.0	59.6	10,473	#6 OIL	176,809 BBLs	6.342	1,121,323	4,149,086	3.6330	23.47
12 # 1		59,723					GAS	675,835 MCF	1.036	700,300	2,585,692	4.3295	3.83
	**	*	**			*			*				
13 # 2	394	111,593	57.6	100.0	60.4	10,469	#6 OIL	171,628 BBLs	6.342	1,088,465	4,027,507	3.6091	23.47
14 # 2		59,240					GAS	675,569 MCF	1.036	700,025	2,584,676	4.3631	3.83
15 CUTLER # 5	71	0	41.8	100.0	60.7	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		23,659					GAS	275,409 MCF	1.036	285,379	1,053,694	4.4537	3.83
17 # 6	142	0	45.3	97.7	58.3	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		54,060					GAS	551,083 MCF	1.036	571,032	2,108,400	3.9001	3.83
19 FT MYERS 1-12	552	295	0.1	100.0	87.0	16,075	#2 OIL	815 BBLs	5.818	4,742	27,727	9.3989	34.02
20 LAUDERDALE 1-12	342	378	0.0	94.4	67.4	8,788	#2 OIL	1,301 BBLs	5.537	7,204	46,159	12.2031	35.48
21 1-12		3,097					GAS	22,521 MCF	1.036	23,336	86,163	2.7824	3.83
22 13-24	342	572	0.0	98.5	65.4	16,600	#2 OIL	1,891 BBLs	5.537	10,470	67,093	11.7274	35.48
23 13-24		4,059					GAS	64,085 MCF	1.036	66,405	245,185	6.0407	3.83
24 EVERGLADES 1-12	342	562	0.0	98.1	61.9	63,834	#2 OIL	6,451 BBLs	5.537	35,719	251,956	44.8583	39.06
25 1-12		1,045					GAS	64,527 MCF	1.036	66,863	246,876	23.6170	3.83
26 FT MYERS CT 2A		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
27 2B		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
28 2C		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
29 2D		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
30 2E		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
31 2F		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2002

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	PUTNAM # 1	239						#6 OIL	BBLS					
2	# 1		0	67.6	83.4	73.1	9,427	#2 OIL	0 BBLS	5,809	0	0	0.0000	0.00
3	# 1		125,092					GAS	1,136,927 MCF	1,037	1,179,221	4,353,994	3.4806	3.83
4	# 2	239						#6 OIL	BBLS					
5	# 2		0	69.9	86.6	71.8	9,614	#2 OIL	0 BBLS	5,809	0	0	0.0000	0.00
6	# 2		123,046					GAS	1,140,566 MCF	1,037	1,182,995	4,367,929	3.5498	3.83
7	ST JOHNS (1) # 1	(A) 127	(B) 86,034	91.4	96.7	94.6	(B) 9,725	PET COKE / COAL	32,405 TONS	25,818	836,643	1,124,932	1.3075	34.71
8	# 1							COAL ONLY	26,847 TONS	24,286	652,011	1,048,356		39.05
9	# 1		171					#2 OIL	288 BBLS	5,763	1,659	8,679	5.0875	30.14
10	# 2	(A) 127	(B) 76,065	80.7	85.8	94.0	(B) 9,550	PET COKE / COAL	29,733 TONS	24,430	726,382	1,036,395	1.3625	34.86
	# 2							COAL ONLY	24,801 TONS	24,286	602,307	968,439		39.05
11	# 2		287					#2 OIL	476 BBLS	5,763	2,743	14,346	4.9953	30.14
12	SCHERER # 4	(A) 642	(B) 393,506	82.6	99.2	82.6	10,163	COAL	3,999,308 MMBTU	---	3,999,308	7,797,593	1.9816	1.95
13	# 4		5					#2 OIL	8 BBLS	5,817	47	242	5.2541	30.21
14	TURKEY POINT # 3	693	511,268	99.1	98.2	99.1	11,204	NUCLEAR	5,728,059 MMBTU	---	5,728,059	1,548,102	0.3028	0.27
15	# 4	693	517,826	100.5	100.0	100.5	11,226	NUCLEAR	5,812,932 MMBTU	---	5,812,932	1,457,065	0.2814	0.25
16	ST LUCIE # 1	839	630,694	101.0	100.0	101.0	10,866	NUCLEAR	6,852,960 MMBTU	---	6,852,960	1,535,881	0.2435	0.22
17	# 2	714	534,912	100.6	100.0	100.6	10,897	NUCLEAR	5,828,864 MMBTU	---	5,828,864	1,556,613	0.2910	0.27
18														
19														
20	SYSTEM TOTALS	17,588	8,591,718	----	----	----	9,586	----	3,059,240 BBLS	----	82,361,018	208,986,505	2.4324	----
21									31,883,572 MCF					
22	*** EXCLUDES PARTICIPANTS								3,999,308 MMBTU	COAL (C)				
23	**** INCLUDES PARTICIPANTS								62,139 TONS	COAL (C)				
24									0 TONS	ORIMULSION				
25									24,222,815 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY SCHERER COAL IS NOT INCLUDED IN TONS