AUSLEY & MCMULLEN

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ATTORNEYS AND COUNSELORS AT LAW

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October 23, 2002

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Energy Conservation Cost Recovery Clause

FPSC Docket No. 020002-EG

Dear Ms. Bayo:

Enclosed for filing in the above docket is the original and ten (10) copies of Prehearing Statement of Tampa Electric Company.

Also enclosed is a diskette containing the above document generated in Word and saved in Rich Text format for use with WordPerfect.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

AUS CAF JDB/pp Enclosures
CMP COM 5
CTR CC: All
COPC MMS
SEC 1

All Parties of Record (w/enc.)

RECEIVED & FILED

DOCUMENT NUMBER - DATE

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)	DOCKET NO. 020002-EG
Recovery Clause.)	FILED: October 23, 2002
)	

PREHEARING STATEMENT OF TAMPA ELECTRIC COMPANY

A. APPEARANCES:

LEE L. WILLIS and JAMES D. BEASLEY Ausley & McMullen Post Office Box 391 Tallahassee, Florida 32302 On behalf of Tampa Electric Company

B. WITNESSES:

	Witness		Subject Matter	<u>Issues</u>		
(<u>Direct</u>)						
1.	Howard T. Bryant (TECO)		Conservation Cost Recovery True-up and Projection; Tampa Electric's company specific issues	1,2,3,4		
<u>C.</u>	EXHIBITS:					
	Exhibit	Witness	Description			
	(HTB-1)	Bryant	Schedules supporting cost recovery factor, actual January 2001 - December 2001.			
	(HTB-2)	Bryant	Schedules supporting conservation costs profor the period January 2003 - December 200			

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

D. STATEMENT OF BASIC POSITION

Tampa Electric's Statement of Basic Position:

The Commission should determine that Tampa Electric has properly calculated its conservation cost recovery true-up and projections and that the appropriate conservation cost recovery factor to be applied by Tampa Electric during the period January 2003 through December 2003 is 0.020 cents per KWH for Interruptible, 0.116 cents per KWH for Residential, 0.108 cents per KWH for General Service Non-Demand and Temporary Service, 0.097 cents per KWH for General Service Demand – Secondary, 0.096 cents per KWH for General Service Demand and Firm Standby – Secondary, 0.088 cents per KWH for General Service Large Demand and Firm Standby – Primary, 0.087 cents per KWH for General Service Large Demand and Firm Standby – Subtransmission, and 0.063 cents per KWH for Lighting.

The Commission should also approve the \$4.59 per KWH Contracted Credit Value Tampa Electric has calculated for the GSLM-2 and GSLM-3 rate riders for use during the period January 2003 through December 2003.

E. STATEMENT OF ISSUES AND POSITIONS

Generic Conservation Cost Recovery Issues

<u>ISSUE 1</u>: What is the final end-of-the-period true-up amount for the period January 2001 through December 2001?

TECO: An overrecovery of \$872,940, including interest. (Witness: Bryant)

<u>ISSUE 2</u>: What are the appropriate conservation cost recovery factors by customer class for the period January 2003 through December 2003?

TECO: 0.020 cents per KWH for Interruptible

0.116 cents per KWH for Residential

0.108 cents per KWH for General Service Non-Demand and Temporary Service

0.097 cents per KWH for General Service Demand –Secondary

- 0.096 cents per KWH for General Service Demand–Primary
- 0.089 cents per KWH for General Service Large Demand and Firm Standby Secondary
- 0.088 cents per KWH for General Service Large Demand and Firm Standby Primary
- 0.087 cents per KWH for General Service Large Demand and Firm Standby Subtransmission
- 0.063 cents per KWH for Lighting (Witnesses: Bryant)

ISSUE 3: What should be the effective date of the energy conservation cost recovery factors for billing purposes?

TECO: The new factors should be effective beginning with the specified billing cycle and thereafter for the period January 2003 and thereafter through the last billing cycle for December 2003. The first billing cycle may start before January 1, 2003 and the last billing cycle may end after December 31, 2003, so long as each customer is billed for 12 months regardless of when the factors became effective. (Witness: Bryant)

Company-Specific Conservation Cost Recovery Issues

Tampa Electric Company:

- <u>ISSUE 4</u>: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2003 through December 2003?
- TECO In accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2003 December 2003, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$4.59 per KWH. (Witness: Bryant)

F. STIPULATED ISSUES

Tampa Electric is not aware of any stipulated issues as of this date.

G. MOTIONS

Tampa Electric does not have any motions pending at this time.

H. OTHER MATTERS

Tampa Electric is not aware of any other matters requiring the attention of the Prehearing Officer at this time.

DATED this 23 day of October 2002.

Respectfully submitted

LEE L. WILLIS

JAMES D. BEASLEY

Ausley & McMullen

Post Office Box 391

Tallahassee, Florida 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prehearing Statement, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery(*) on this 23 and ay of October 2002 to the following:

Ms. Lorena Holley*
Staff Counsel
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Florida Public Service Commission
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