

ORIGINAL

NOTICE OF PROPOSED RULE DEVELOPMENT

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO: UNDOCKETED

RULE TITLE: General Information and Instructions
RULE NO.: 25-30.185

Required of Water and Wastewater
Utilities in an Application for a
Limited Proceeding.

Notice of and Public Information for
Application for Limited Proceeding Rate
Increase.

PURPOSE AND EFFECT: To define the filing requirements and to
specify the noticing requirements for a limited proceeding
application.

SUBJECT AREA TO BE ADDRESSED: Water and Wastewater Limited
Proceedings

SPECIFIC AUTHORITY: 350.127(2), 367.0822, 367.121(1)(a), F.S.

LAW IMPLEMENTED: 367.0822, 367.121, F.S.

A RULE DEVELOPMENT WORKSHOP WILL BE HELD AT THE TIME, DATE, AND
PLACE SHOWN BELOW:

AUS
CAF
CMP
COM
CTR
ECR
GCL
OPC
MMS
SEC
OTH
TIME AND DATE: 9:30 a.m. on November 20, 2002
PLACE: Betty Easley Conference Center, Room 152, 4075 Esplanade
Way, Tallahassee, Florida, Call-In No. (850) 921-6455
Any person requiring some accommodation at this workshop

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because of a physical impairment should call the Division of the Commission Clerk and Administrative Services at (850) 413-6770 at least 48 hours prior to the hearing. Any person who is hearing or speech impaired should contact the Florida Public Service Commission by using the Florida Relay Service, which can be reached at: 1-800-955-8771 (TDD).

THE PERSON TO BE CONTACTED REGARDING THE PROPOSED RULE DEVELOPMENT IS: Tricia Merchant, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0862, (850) 413-6900.

THE PRELIMINARY TEXT OF THE PROPOSED RULE DEVELOPMENT IS:
25-30.185 General Information and Instructions Required of Water and Wastewater Utilities in an Application for a Limited Proceeding.

(1) Each applicant for a limited proceeding shall provide the following general information to the Commission:

(a) The name of the applicant as it appears on the applicant's certificate and the address of the applicant's principal place of business.

(b) The type of business organization under which the applicant's operations are conducted; if the applicant is a corporation, the date of incorporation; the names and addresses of all persons who own 5 percent or more of the applicant's stock; or the names and addresses of the owners of the business.

(c) The number(s) of the Commission order(s), if any, in which the Commission most recently considered the applicant's rates for the system(s) involved.

(d) The address within the service area where the application is available for customer inspection during the time the rate application is pending.

(e) An affidavit signed by an officer of the utility that states that the utility will comply with the noticing requirements in Rule 25-30.486, F.A.C.

(2) In the limited proceeding application:

(a) Each schedule shall be cross-referenced to identify related schedules.

(b) Except for handwritten official company records, all data in the petition and application shall be typed.

(c) The original and twelve copies shall be filed with the Division of the Commission Clerk and Administrative Services.

(3) A filing fee as required in Rule 25-30.020 shall be submitted at the time of application.

(4) The following minimum filing requirements shall be filed with the utility's application for limited proceeding:

(a) A detailed statement of the reason(s) why the limited proceeding has been requested.

(b) If the limited proceeding is being requested to recover costs required by a governmental or regulatory agency, provide

the following:

1. a copy of any rule, regulation, order or other regulatory directive that has required or will require the applicant to make the improvement or the investment for which the applicant seeks recovery.

2. an estimate by a professional engineer, or other person, knowledgeable in design and construction of water and wastewater plant, to establish the projected cost of the applicant's investment and the period of time required for completion of construction.

(c) A schedule that provides the specific rate base components for which the utility seeks recovery. Supporting detail shall be provided for each item requested, including:

1. The actual or projected cost(s);

2. The date the item will be or is projected to be placed in service;

3. Any corresponding adjustments that are required as a result of adding or removing the requested component(s) from rate base, which may include retirement entries; and

4. Any other relevant supporting information.

(d) If the utility's application includes a request for recovery of plant in service, accumulated depreciation and depreciation expense, supporting detail shall be provided by primary account as defined by the NARUC Uniform System of

Accounts, as adopted by Rule 25-30.110, F.A.C.

(e) A calculation of the weighted average cost of capital shall be provided for the most recent 12-month period, using the mid-point of the range of the last authorized rate of return on equity, the current embedded cost of fixed-rate capital, the actual cost of short-term debt, the actual cost of variable-cost debt, and the actual cost of other sources of capital which were used in the last individual rate proceeding of the utility. If the utility does not have an authorized rate of return on equity, the utility shall use the current leverage formula adopted by the Commission pursuant to s. 367.081(4)(f), F.S.

(f) If the utility is requesting recovery of operating expenses, the following information shall be provided:

1. A detailed description of the expense(s) requested;
2. The total cost by primary account pursuant to the NARUC

Uniform System of Accounts;

3. Supporting documentation or calculations; and
4. Any allocations that are made between systems, affiliates or related parties. If allocations are made, submit full detail that shows the total amount allocated, a description of the basis of the allocation methodology, the allocation percentage applied to each allocated cost, and the workpapers supporting the calculation of the allocation percentages.

(g) Calculations for all items that will create cost savings

or revenue impacts from the implementation of the requested cost recovery items.

(h) If the utility includes any other items where calculations are required, supporting documentation shall be filed that reflects the calculations or assumptions made.

(i) A calculation of the revenue increase including regulatory assessment fees and income taxes, if appropriate.

(j) Annualized revenues for the most recent 12-month period using the rates in effect at the time the utility files its application for limited proceeding and a schedule reflecting this calculation by customer class and meter size.

(k) A schedule of current and proposed rates for all classes of customers.

(l) Schedules for the most recent 12-month period showing that, without any increased rates, the utility will earn below its authorized rate of return in accordance with s. 367.082, F.S. The schedules shall consist of a rate base, net operating income and cost of capital schedule with adjustments to reflect those consistent with the utility's last rate proceeding.

(m) If the limited proceeding is being requested to change the current rate structure, provide a copy of all workpapers and calculations used to calculate requested rates and allocations between each customer class. In addition, the following schedules should be provided from the Class A Water and/or Wastewater

Utilities Accounting, Rate and Engineering Minimum Filing Requirements (Form PSC/ECR 20 (11/93)) adopted by Rule 25-30.437, F.A.C. The test year should be the most recent 12-month period.

1. Schedule E-2, Revenue Schedule at Test Year Rates - Proof of Revenue.

2. Schedule E-12, Billing Analysis. Only two copies are required.

(n) Revised tariff sheets should not be filed with the application.

(5) A utility shall not file a request for a limited proceeding rate increase until it has demonstrated, that without recovery for the items requested in its application, the utility will earn less than its last authorized rate of return on equity. This demonstration shall include a calculation of the utility's achieved rate of return for the most recent 12-month period and shall reflect adjustments consistent with those made in the last rate proceeding for the utility. The Commission may reject a utility's request for a limited proceeding if the number of items on which recovery is sought is excessive or if the utility has not had a rate case in more than seven years. A limited proceeding shall not be filed for underearnings in lieu of a general rate case.

Specific Authority: 350.127(2), 367.0822, 367.121(1)(a), F.S.

Law Implemented: 367.0822, 367.121, F.S.

History: New / /

25-30.186 Notice of and Public Information for Application for Limited Proceeding Rate Increase

(1) This rule applies to all requests for limited proceeding rate increases made by a water or wastewater utility.

(2) Upon filing a petition for limited proceeding rate increase, the utility shall mail a copy of the petition to the chief executive officer of the governing body of each municipality and county within the service areas included in the rate request. Each copy of the petition shall be accompanied by a statement that a copy of the minimum filing requirements (MFRs) when accepted by the Commission can be obtained from the petitioner upon request.

(3) Within 30 days after the official date of the filing established by the Commission, the utility shall place a copy of the petition and the MFRs at its official headquarters and at all business offices it has in the service areas included in the rate request. Such copies shall be available for public inspection during the utility's regular business hours. If the utility does not have a business office in a service area included in its rate request, the utility shall place a copy of the petition and the MFRs at the main county library, the local community center or other appropriate location which is within or most convenient to the service area and which is willing to accept and provide

public access to the copies. If the Commission determines that these locations will not provide adequate access, the Commission will require that copies of the petition and MFRs be placed at other specified locations.

(4) Upon filing a petition and MFRs for a limited proceeding, the utility shall publish a notice of application in a newspaper of general circulation in the service areas included in the petition.

(5) (a) Within 50 days after the official date of filing established by the Commission, the utility shall provide, in writing, an initial customer notice to all customers within the service areas included in the rate request and to all persons in the same service areas who have filed a written request for service or who have been provided a written estimate for service within the 12 calendar months prior to the month the petition is filed.

(b) The initial customer notice must be approved by Commission staff prior to distribution and shall include the following:

1. The date the notice is to be issued;
2. A statement that the utility has filed a rate request with the Commission and a statement of the general reasons for the request;
3. A statement of the locations where copies of the MFRs and

petition are available for public inspection and the hours and days when inspection may be made;

4. A comparison of current rates and charges and the proposed new rates and charges;

5. The utility's address, telephone number, and business hours;

6. A statement that written comments regarding utility service or the proposed rates and charges should be addressed to the Director, Division of the Commission Clerk and Administrative Services, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0870, and that such comments should identify the docket number assigned to the proceeding;

7. A statement that complaints regarding service may be made to the Commission's Division of Consumer Affairs at the following toll-free number: 1-800-342-3552; and

8. The docket number assigned by the Commission's Division of the Commission Clerk and Administrative Services.

(c) The initial customer notice shall be mailed to the out-of-town address of all customers who have provided the utility with an out-of-town address.

(6) No less than 14 days and no more than 30 days prior to the date of a customer meeting conducted by the Commission staff, the utility shall provide written notice of the date, time, location, and purpose of the customer meeting to all customers

within the service areas designated by the Commission staff. The notice must be approved by Commission staff prior to distribution. The notice shall be mailed to the out-of-town address of all customers who have provided the utility with an out-of-town address.

(7) If a proposed agency action order issued in the case is protested and any hearings are subsequently held, the utility shall give notice no less than 14 days and no more than 30 days prior to the date of each hearing held in or near a utility service area included in the rate request. The utility shall also have published in a newspaper of general circulation in the area in which such hearing is to be held a display advertisement stating the date, time, location, and purpose of the hearing. The notice must be approved by Commission staff prior to publication.

(8) After the Commission issues an order granting or denying a rate change, the utility shall notify its customers of the order and any revised rates. The customer notification must be first approved by Commission staff and shall be distributed no later than with the first bill containing any revised rates.

Specific Authority: 350.127(2), 367.0822, 367.121(1)(a), F.S.

Law Implemented: 367.0822, 367.121, F.S.

History: New / /