

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 23, 2002

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 020003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6 for September 2002.
2. Vendor Invoices for September 2002.
3. Revised Schedules A-1, A-2, A-3 and A-4 for June.
4. Revised Schedules A-2 for July.

Sincerely,

Brian J. Powers  
President  
Indiantown Gas Co.

DOCUMENT NUMBER 020003-GU  
11701 OCT 25 02  
FPSC-COMMISSION CLERK

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1/FLEX

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JAN 2002 Through DEC 2002

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	8,043	22,548	14,505	64.33	617,227	663,156	45,929	6.93
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	11,950	11,950	100.00	0	92,936	92,936	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	8,043	34,498	26,455	76.69	617,227	756,092	138,865	18.37
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	9,141	34,498	25,357	73.50	665,359	756,092	90,733	12.00
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	46,640	127,205	80,565	63.33	2,177,450	2,377,362	199,912	8.41
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	46,640	127,205	80,565	63.33	2,177,450	2,377,362	199,912	8.41
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	45,188	127,205	82,017	64.48	3,660,731	2,377,362	(1,283,369)	-53.98
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.245	17.726	0.481	2.71	28.346	27.895	(0.451)	-1.62
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	17.245	27.120	9.875	36.41	28.346	31.804	3.458	10.87
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	17.799	27.120	9.321	34.37	16.861	31.804	14.943	46.98
41 TRUE-UP (E-2)	0.00122	0.00122	0.000	0.00	0.00122	0.00122	0.000	0.00
42 TOTAL COST OF GAS (40+41)	17.800	27.121	9.321	34.37	16.862	31.805	14.943	46.98
43 REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.3502	27.9593	9.6091	34.37	17.3833	32.7880	15.4047	46.98
45 PGA FACTOR ROUNDED TO NEAREST 001	18.350	27.959	9.609	34.37	17.383	32.788	15.405	46.98

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

JANUARY 2002 THROUGH DECEMBER 2002  
SEPTEMBER 2002

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	46,640	8,043.15	17.245
18 Commodity Other - Transportation Customer	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	46,640	8,043.15	17.245
<b>MAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 7/25/02)

FOR THE PERIOD OF: JAN 2002 Through DEC 2002

	CURRENT MONTH:		SEPTEMBER 2002		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	8,043	34,498	26,455	76.69	617,227	756,092	138,865	18.37
3 TOTAL	8,043	34,498	26,455	76.69	617,227	756,092	138,865	18.37
4 FUEL REVENUES (NET OF REVENUE TAX)	9,141	34,498	25,357	73.50	665,359	756,092	90,733	12.00
5 TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(3,861)	(3,861)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	8,712	34,069	25,357	74.43	661,498	752,231	90,733	12.06
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	669	(429)	(1,098)	255.91	44,271	(3,861)	(48,132)	1,246.62
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	109	(1)	(110)	11,000.00	642	(9)	(651)	7,233.33
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	74,543	(510)	(75,053)	14,716.27	26,976	(502)	(27,478)	5,473.71
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	3,861	3,861	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	75,750	(511)	(76,261)	14,923.85	75,750	(511)	(76,261)	14,923.85
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	74,543	(510)	75,053	(14,716.27)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	75,641	(510)	76,151	(14,931.54)				
14 TOTAL (12+13)	150,184	(1,020)	151,204	(14,823.91)				
15 AVERAGE (50% OF 14)	75,092	(510)	75,602	(14,823.92)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.71000%	1.71000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	1.76000%	1.76000%	0.00000%	0.00				
18 TOTAL (16+17)	3.47000%	3.47000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	1.74000%	1.74000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.14500%	0.14500%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	109	(1)	110	(11,000.00)				

NOTES:

7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4  
EXCEPTIONS #1 & #2



COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

JAN 2002

Through

DEC 2002

(REVISED 8/19/93)

MONTH:

SEPTEMBER 2002

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	161	155	4,824	4,664	1.667	1.724
TOTAL		161	155	4,824	4,664		
<b>WEIGHTED AVERAGE</b>						1.667	1.724

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2002		Through		DEC 2002			
		CURRENT MONTH:		SEPTEMBER 2002		PERIOD TO DATE			
				DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL		10,575	12,000	1,425	11.88	115,259	129,000	13,741	10.65
COMMERCIAL		8,314	10,000	1,686	16.86	98,184	100,900	2,716	2.69
FIRM INDUSTRIAL		0	0	0	0.00	0	1,160,000	1,160,000	100.00
COMMERCIAL LARGE		0	0	0	0.00	0	0	0	0.00
TOTAL FIRM		18,889	22,000	3,111	14.14	213,443	1,389,900	1,176,457	84.64
<b>THERM SALES (INTERRUPTIBLE)</b>									
SMALL INTERRUPTIBLE		0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE		0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE		26,299	200,000	173,701	86.85	3,447,288	1,800,000	(1,647,288)	-91.52
TOTAL INTERRUPTIBLE		26,299	200,000	173,701	86.85	3,447,288	1,800,000	(1,647,288)	-91.52
<b>TOTAL THERM SALES</b>		<b>45,188</b>	<b>222,000</b>	<b>176,812</b>	<b>79.65</b>	<b>3,660,731</b>	<b>3,189,900</b>	<b>(470,831)</b>	<b>-14.76</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL		633	660	27	4.09	632	660	28	4.21
COMMERCIAL		27	27	0	0.00	27	27	0	0.82
FIRM INDUSTRIAL		0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE		0	0	0	0.00	0	0	0	0.00
TOTAL FIRM		660	688	28	4.07	659	688	29	4.22
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
SMALL INTERRUPTIBLE		0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE		0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE		2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE		2	1	(1)	-100.00	2	1	(1)	-100.00
<b>TOTAL CUSTOMERS</b>		<b>662</b>	<b>689</b>	<b>27</b>	<b>3.92</b>	<b>661</b>	<b>689</b>	<b>28</b>	<b>4.06</b>
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL		16.7	18.2	1.5	8.24	182.3	195.5	13.2	6.75
COMMERCIAL		307.9	370.4	62.5	16.87	3,666.6	3,737.0	70.4	1.88
FIRM INDUSTRIAL		0.0	0.0	0.0	0.00	0.0	1,160,000.0	1,160,000.0	100.00
COMMERCIAL LARGE		0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE		0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE		0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE		13,149.5	200,000.0	186,850.5	93.43	1,723,644.0	1,800,000.0	76,356.0	4.24

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JAN 2002

Through

DEC 2002

(REVISED 8/19/93)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03630	1.03820	1.04020	1.03730	1.03380	1.03380	1.04240	1.04240	1.04080	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.073	1.069	1.069	1.078	1.078	1.077	0.000	0.000	0.000



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
 Dover, Delaware 19903-0615

<b>Customer</b>	<b>Statement Date</b>	10/07/02
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Account Number</b>	400
	<b>Payable Upon Receipt</b>	
	<b>Past Due After</b>	10/22/02
<b>Attention: Mr. Brian Powers</b>	Interest Charges will accrue for all payments past due date as per your contract.	

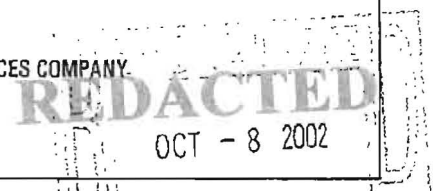
**Production month of:** September-02

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,421	Net	Contract 5066	\$3.4109	\$4,846.90
Keep Whole	0	Gross	Contract 5086		
K# 5138	3,243	Net	Excess Gas	\$3.3919	\$11,000.03
Swing		Net			\$0.00
Delivered Volumes	0	Net			\$0.00
MS	0	Net	Measured Volumes	\$0.0500	\$0.00
NNT	3,000	Net	No Notice Volumes	\$0.0590	\$177.00
D-FTS-1	1,500	Net	Contract 5066	\$0.3709	\$556.35
C-FTS-1	1,421	Net	Contract 5066	\$0.0542	\$77.02
D-FTS-1	3,243	Net	Contract 5138	\$0.3709	\$1,202.83
C-FTS-1	3,243	Net	Contract 5138	\$0.0542	\$175.77
Adjustments -Bookout/Cashout/Receipts/Etc.					\$4,884.48
<b>TOTAL AMOUNT DUE</b>					<b><u>\$22,920.38</u></b>

\* MMBtu's  
 \*\* Includes 3.31% Fuel

BS - Baseload Service      C - Commodity / FGT Usage      PGA - PGA Management  
 D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
 SS - Swing Supply

Please Remit To <b>Peninsula Energy Services Company</b> Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account Routing Number
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JAN 2002 Through DEC 2002								SCHEDULE A-1/FLEX
		CURRENT MONTH:				PERIOD TO DATE				
		JUNE 2002		DIFFERENCE		JUNE 2002		DIFFERENCE		
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT	%	ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT	%	
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4	COMMODITY (Other)	141,235	134,216	(7,019)	-5.23	549,817	483,235	(66,582)	-13.78	
5	DEMAND	0	0	0	0.00	0	0	0	0.00	
6	OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8	DEMAND	0	0	0	0.00	0	0	0	0.00	
9		0	0	0	0.00	0	0	0	0.00	
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	50,691	50,691	100.00	0	96,200	96,200	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	141,235	184,907	43,672	23.62	549,817	579,435	29,618	5.11	
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14	TOTAL THERM SALES	124,374	184,907	60,533	32.74	582,198	579,435	(2,763)	-0.48	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	446,190	496,619	50,429	10.15	1,916,490	1,958,860	42,370	2.16	
19	DEMAND	0	0	0	0.00	0	0	0	0.00	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23		0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18+20)-(21+23)	446,190	496,619	50,429	10.15	1,916,490	1,958,860	42,370	2.16	
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24-26 Estimated Only)	302,313	496,619	194,306	39.13	3,376,906	1,958,860	(1,418,046)	-72.39	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31	COMMODITY (Other) (4/18)	31.654	27.026	(4.628)	-17.12	28.689	24.669	(4.020)	-16.30	
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37	TOTAL COST (11/24)	31.654	37.233	5.579	14.98	28.689	29.580	0.891	3.01	
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40	TOTAL COST OF THERMS SOLD (11/27)	46.718	37.233	(9.485)	-25.47	16.282	29.580	13.298	44.96	
41	TRUE-UP (E-2)	0.00122	0.00122	0.000	0.00	0.00122	0.00122	0.000	0.00	
42	TOTAL COST OF GAS (40+41)	46.719	37.234	(9.485)	-25.47	16.283	29.581	13.298	44.95	
43	REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	48.1628	38.3848	(9.7780)	-25.47	16.7864	30.4953	13.7089	44.95	
45	PGA FACTOR ROUNDED TO NEAREST .001	48.163	38.385	(9.778)	-25.47	16.786	30.495	13.709	44.95	

REVISED

COMPANY: INDIANTOWN GAS COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2002 THROUGH DECEMBER 2002	
CURRENT MONTH:		JUNE 2002	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order-Volumes--FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	446,190	147,159.69	32.981
18 Commodity Other - Transportation Customer	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	(5,925.02)	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	446,190	141,234.67	31.653
<b>MAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

REVISED

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 7/25/02)			
FOR THE PERIOD OF:		JAN 2002		Through		DEC 2002			
	CURRENT MONTH:		JUNE 2002		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	0	0	0	0.00	0	0	0	0.00	
2	141,235	184,907	43,672	23.62	549,817	579,435	29,618	5.11	
3	141,235	184,907	43,672	23.62	549,817	579,435	29,618	5.11	
4	124,374	184,907	60,533	32.74	582,198	579,435	(2,763)	(0.48)	
	(NET OF REVENUE TAX)								
5	(429)	(429)	0	0.00	(2,574)	(2,574)	0	0.00	
6	123,945	184,478	60,533	32.81	579,624	576,861	(2,763)	(0.48)	
	(LINE 4 (+ OR -) LINE 5)								
7	(17,290)	(429)	16,861	(3,930.30)	29,807	(2,574)	(32,381)	1,258.00	
	(LINE 6 - LINE 3)								
8	100	(1)	(101)	10,100.00	348	(6)	(354)	5,900.00	
9	76,466	(507)	(76,973)	15,182.05	26,976	(502)	(27,478)	5,473.71	
	INTEREST (1)								
10	429	429	0	0.00	2,574	2,574	0	0.00	
	(REVERSE OF LINE 5)								
10a	0	0	0	0.00	0	0	0	0.00	
	FLEX RATE REFUND (if applicable)								
11	59,705	(508)	(60,213)	11,852.95	59,705	(508)	(60,213)	11,852.95	
	(7+8+9+10+10a)								
<b>INTEREST PROVISION</b>									
12	76,466	(507)	76,973	(15,182.05)					
	BEGINNING TRUE-UP AND INTEREST PROVISION (9)								
13	59,605	(507)	60,112	(11,856.41)					
	ENDING TRUE-UP BEFORE INTEREST (12+7-5)								
14	136,071	(1,014)	137,085	(13,519.23)					
15	68,036	(507)	68,543	(13,519.33)					
16	1.77000%	1.77000%	0.00000%	0.00					
	INTEREST RATE - FIRST DAY OF MONTH								
17	1.75000%	1.75000%	0.00000%	0.00					
	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH								
18	3.52000%	3.52000%	0.00000%	0.00					
19	1.76000%	1.76000%	0.00000%	0.00					
	AVERAGE (50% OF 18)								
20	0.14667%	0.14667%	0.00000%	0.00					
	MONTHLY AVERAGE (19/12 Months)								
21	100	(1)	101	(10,100.00)					
	INTEREST PROVISION (15x20)								

NOTES:

7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4

EXCEPTIONS #1 & #2



REVISED

COMPANY: INDIANTOWN GAS COMPANY TRANSPORATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JAN 2002 Through DEC 2002 (REVISED 8/19/93)  
 MONTH: JUNE 2002

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	1,534	1,487	46,027	44,619	3.069	3.166
TOTAL		1,534	1,487	46,027	44,619		
		WEIGHTED AVERAGE				3.069	3.166

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

REVISED

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 7/25/02)			
FOR THE PERIOD OF:		JAN 2002 Through DEC 2002							
	CURRENT MONTH:		JULY 2002		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	36,818	130,342	93,524	71.75	586,635	709,777	123,142	17.35
3	TOTAL	36,818	130,342	93,524	71.75	586,635	709,777	123,142	17.35
4	FUEL REVENUES (NET OF REVENUE TAX)	38,032	130,342	92,310	70.82	620,230	709,777	89,547	12.62
5	TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(3,003)	(3,003)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	37,603	129,913	92,310	71.06	617,227	706,774	89,547	12.67
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	785	(429)	(1,214)	282.98	30,592	(3,003)	(33,595)	1,118.71
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	88	(1)	(89)	8,900.00	436	(7)	(443)	6,328.57
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	59,705	(508)	(60,213)	11,852.95	26,976	(502)	(27,478)	5,473.71
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	3,003	3,003	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	61,007	(509)	(61,516)	12,085.66	61,007	(509)	(61,516)	12,085.66
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	59,705	(508)	60,213	(11,852.95)				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	60,919	(508)	61,427	(12,091.93)				
14	TOTAL (12+13)	120,624	(1,016)	121,640	(11,972.44)				
15	AVERAGE (50% OF 14)	60,312	(508)	60,820	(11,972.44)				
16	INTEREST RATE - FIRST DAY OF MONTH	1.75000%	1.75000%	0.00000%	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.75000%	1.75000%	0.00000%	0.00				
18	TOTAL (16+17)	3.50000%	3.50000%	0.00000%	0.00				
19	AVERAGE (50% OF 18)	1.75000%	1.75000%	0.00000%	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.14583%	0.14583%	0.00000%	0.00				
21	INTEREST PROVISION (15x20)	88	(1)	89	(8,900.00)				

NOTES:

7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4  
EXCEPTIONS #1 & #2

REVISED

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 7/25/02)			
FOR THE PERIOD OF:		JAN 2002		Through		DEC 2002			
	CURRENT MONTH:		AUGUST 2002		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	22,549	11,817	(10,732)	(90.82)	609,184	721,594	112,410	15.58
3	TOTAL	22,549	11,817	(10,732)	(90.82)	609,184	721,594	112,410	15.58
4	FUEL REVENUES (NET OF REVENUE TAX)	35,988	11,817	(24,171)	(204.54)	656,218	721,594	65,376	9.06
5	TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(3,432)	(3,432)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	35,559	11,388	(24,171)	(212.25)	652,786	718,162	65,376	9.10
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	13,010	(429)	(13,439)	3,132.63	43,602	(3,432)	(47,034)	1,370.45
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	97	(1)	(98)	9,800.00	533	(8)	(541)	6,762.50
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	61,007	(509)	(61,516)	12,085.66	26,976	(502)	(27,478)	5,473.71
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	3,432	3,432	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	74,543	(510)	(75,053)	14,716.27	74,543	(510)	(75,053)	14,716.27
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	61,007	(509)	61,516	(12,085.66)				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	74,446	(509)	74,955	(14,725.93)				
14	TOTAL (12+13)	135,453	(1,018)	136,471	(13,405.80)				
15	AVERAGE (50% OF 14)	67,727	(509)	68,236	(13,405.89)				
16	INTEREST RATE - FIRST DAY OF MONTH	1.73000%	1.73000%	0.00000%	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	1.71000%	1.71000%	0.00000%	0.00				
18	TOTAL (16+17)	3.44000%	3.44000%	0.00000%	0.00				
19	AVERAGE (50% OF 18)	1.72000%	1.72000%	0.00000%	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.143333%	0.143333%	0.000000%	0.00				
21	INTEREST PROVISION (15x20)	97	(1)	98	(9,800.00)				

NOTES:

7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4  
EXCEPTIONS #1 & #2