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ORIGINAL

October 25, 2002

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

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OCT 25 AM 11:04  
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Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of September 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/enc.)

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of October 2002 to the following:

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ATTORNEY



**TAMPA ELECTRIC COMPANY**

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1. Schedule A1 - A9

SEPTEMBER 2002

14 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	31,950,037	38,934,550	(6,984,513)	-17.9%	1,338,050	1,615,197	(277,147)	-17.2%	2.38781	2.41051	(0.02271)	-0.9%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(6,124)	(4,000)	(2,124)	53.1%	1,338,050	(a) 1,615,197	(a) (277,147)	-17.2%	(0.00046)	(0.00025)	(0.00021)	84.8%
4b Adjustments to Fuel Cost (1)	(2,793)	0	(2,793)	0.0%	1,338,050	(a) 1,615,197	(a) (277,147)	-17.2%	(0.00021)	0.00000	(0.00021)	0.0%
4c Adjustments to Fuel Cost (2)	(8,125)	0	(8,125)	0.0%	1,338,050	(a) 1,615,197	(a) (277,147)	-17.2%	(0.00061)	0.00000	(0.00061)	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>31,932,995</b>	<b>38,930,550</b>	<b>(6,997,555)</b>	<b>-18.0%</b>	<b>1,338,050</b>	<b>1,615,197</b>	<b>(277,147)</b>	<b>-17.2%</b>	<b>2.38653</b>	<b>2.41027</b>	<b>(0.02373)</b>	<b>-1.0%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	16,613,937	15,459,900	1,154,037	7.5%	418,518	288,315	130,203	45.2%	3.96971	5.36216	(1.39245)	-26.0%
7 Energy Cost of Sch C.X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	872,631	986,000	(113,369)	-11.5%	32,759	39,704	(6,945)	-17.5%	2.66379	2.48338	0.18041	7.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>17,486,568</b>	<b>16,445,900</b>	<b>1,040,668</b>	<b>6.3%</b>	<b>451,277</b>	<b>328,019</b>	<b>123,258</b>	<b>37.6%</b>	<b>3.87491</b>	<b>5.01370</b>	<b>(1.13880)</b>	<b>-22.7%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,789,327</b>	<b>1,943,216</b>	<b>(153,889)</b>	<b>-7.9%</b>				
14 Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15 Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of Sch D Junsd Sales (A6)	184,716	87,900	96,816	110.1%	5,186	6,030	(844)	-14.0%	3.56182	1.45771	2.10411	144.3%
18 Fuel Cost of Sch OATT Junsd Sales (A6)	4,428	0	4,428	0.0%	62	0	62	0.0%	7.14194	0.00000	7.14194	0.0%
19 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20 Fuel Cost of HPP Sch D Separ Sales (A6)	380,471	686,800	(306,329)	-44.6%	14,945	26,100	(11,155)	-42.7%	2.54581	2.63142	(0.08561)	-3.3%
21 Fuel Cost of Market Base Sales (A6)	4,833	274,000	(269,167)	-98.2%	0	13,234	(13,234)	-100.0%	0.00000	2.07042	(2.07042)	-100.0%
21a Gains on Market Based Sales	0	135,100	(135,100)	-100.0%								
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	<b>574,448</b>	<b>1,183,800</b>	<b>(609,352)</b>	<b>-51.5%</b>	<b>20,193</b>	<b>45,364</b>	<b>(25,171)</b>	<b>-55.5%</b>	<b>2.84479</b>	<b>2.60956</b>	<b>0.23523</b>	<b>9.0%</b>
23 Net Inadvertant Interchange					1,289	0	1,289	0.0%				
24 Wheeling Rec'd less Wheeling Del'v'd					1,338	0	1,338	0.0%				
25 Interchange and Wheeling Losses					278	700	(422)	-60.3%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 22 + 23 + 24 - 25)	<b>48,845,115</b>	<b>54,192,650</b>	<b>(5,347,535)</b>	<b>-9.9%</b>	<b>1,771,483</b>	<b>1,897,152</b>	<b>(125,669)</b>	<b>-6.6%</b>	<b>2.75730</b>	<b>2.85653</b>	<b>(0.09923)</b>	<b>-3.5%</b>
27 Net Unbilled	(1,343,991)	(a) (2,250,629)	(a) 906,638	-40.3%	(48,743)	(78,789)	30,046	-38.1%	2.75730	2.85653	(0.09923)	-3.5%
28 Company Use	127,470	(a) 117,118	(a) 10,352	8.8%	4,623	4,100	523	12.8%	2.75730	2.85654	(0.09924)	-3.5%
29 T & D Losses	3,026,331	(a) 4,029,302	(a) (1,002,971)	-24.9%	109,757	141,056	(31,299)	-22.2%	2.75730	2.85653	(0.09923)	-3.5%
30 System KWH Sales	48,845,115	54,192,650	(5,347,535)	-9.9%	1,705,846	1,830,785	(124,939)	-6.8%	2.86340	2.96008	(0.09668)	-3.3%
31 Wholesale KWH Sales	(1,594,742)	(3,135,104)	1,540,362	-49.1%	(55,694)	(105,913)	50,219	-47.4%	2.86340	2.96007	(0.09667)	-3.3%
32 Junsdictional KWH Sales	47,250,373	51,057,546	(3,807,173)	-7.5%	1,650,152	1,724,872	(74,720)	-4.3%	2.86340	2.96008	(0.09668)	-3.3%
33 Junsdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34 Junsdictional KWH Sales Adjusted for Line Losses	47,281,558	51,091,244	(3,809,686)	-7.5%	1,650,152	1,724,872	(74,720)	-4.3%	2.86529	2.96203	(0.09675)	-3.3%
35 Peabody Coal Contract Buy-Out Amort Junsd	285,344	277,910	7,434	2.7%	1,650,152	1,724,872	(74,720)	-4.3%	0.01729	0.01611	0.00118	7.3%
35a Adjustment	0	0	0	0.0%	1,650,152	1,724,872	(74,720)	-4.3%	0.00000	0.00000	0.00000	0.0%
35b Adjustment	0	0	0	0.0%	1,650,152	1,724,872	(74,720)	-4.3%	0.00000	0.00000	0.00000	0.0%
36 True-up *	7,389,395	7,389,395	0	0.0%	1,650,152	1,724,872	(74,720)	-4.3%	0.44780	0.42840	0.01940	4.5%
37 Total Junsdictional Fuel Cost (Excl GPIF)	54,956,297	58,758,549	(3,802,252)	-6.5%	1,650,152	1,724,872	(74,720)	-4.3%	3.33038	3.40655	(0.07617)	-2.2%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.33278	3.40900	(0.07622)	-2.2%
40 GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,650,152	1,724,872	(74,720)	-4.3%	0.00553	0.00529	0.00024	4.5%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>55,047,543</b>	<b>58,849,795</b>	<b>(3,802,252)</b>	<b>-6.5%</b>	<b>1,650,152</b>	<b>1,724,872</b>	<b>(74,720)</b>	<b>-4.3%</b>	<b>3.33831</b>	<b>3.41429</b>	<b>(0.07598)</b>	<b>-2.2%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.338</b>	<b>3.414</b>	<b>(0.076)</b>	<b>-2.2%</b>

\* Based on Junsdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: SEPTEMBER 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	277,494,321	305,017,160	(27,522,839)	-9.0%	12,148,915	13,229,805	(1,080,890)	-8.2%	2.28411	2.30553	(0.02142)	-0.9%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(54,570)	(36,000)	(18,570)	51.6%	12,148,915 (a)	13,229,805 (a)	(1,080,890)	-8.2%	(0.00045)	(0.00027)	(0.00018)	65.1%
4b Adjustments to Fuel Cost (1)	(16,047)	0	(16,047)	0.0%	12,148,915 (a)	13,229,805 (a)	(1,080,890)	-8.2%	(0.00013)	0.00000	(0.00013)	0.0%
4c Adjustments to Fuel Cost (2)	0	0	0	0.0%	12,148,915 (a)	13,229,805 (a)	(1,080,890)	-8.2%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>277,423,704</b>	<b>304,981,160</b>	<b>(27,557,456)</b>	<b>-9.0%</b>	<b>12,148,915</b>	<b>13,229,805</b>	<b>(1,080,890)</b>	<b>-8.2%</b>	<b>2.28353</b>	<b>2.30526</b>	<b>(0.02173)</b>	<b>-0.9%</b>
6 Fuel Cost of Purchased Power - Firm (A7)	107,441,165	106,568,700	872,465	0.8%	2,525,232	1,892,981	632,251	33.4%	4.25470	5.62968	(1.37497)	-24.4%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	8,466,123	8,165,800	300,323	3.7%	356,329	355,199	1,130	0.3%	2.37593	2.29894	0.07699	3.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>115,907,288</b>	<b>114,734,500</b>	<b>1,172,788</b>	<b>1.0%</b>	<b>2,881,561</b>	<b>2,248,180</b>	<b>633,381</b>	<b>28.2%</b>	<b>4.02238</b>	<b>5.10344</b>	<b>(1.08106)</b>	<b>-21.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>15,030,476</b>	<b>15,477,985</b>	<b>(447,509)</b>	<b>-2.9%</b>				
14 Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15 Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of Sch D Junsd Sales (A6)	1,133,369	807,900	325,469	40.3%	41,930	54,783	(12,853)	-23.5%	2.70300	1.47473	1.22828	83.3%
18 Fuel Cost of Sch OATT Junsd Sales (A6)	6,571	0	6,571	0.0%	(424)	0	(424)	0.0%	(1.54976)	0.00000	(1.54976)	0.0%
19 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20 Fuel Cost of HPP Sch D Separ Sales (A6)	8,609,521	10,377,600	(1,768,079)	-17.0%	334,659	405,942	(71,283)	-17.6%	2.57262	2.55642	0.01620	0.6%
21 Fuel Cost of Market Base Sales (A6)	560,432	4,359,300	(3,798,868)	-87.1%	27,613	180,519	(152,906)	-84.7%	2.02959	2.41487	(0.38528)	-16.0%
21a Gains on Market Based Sales	70,874	2,832,900	(2,762,026)	-97.5%								
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	<b>10,380,767</b>	<b>18,377,700</b>	<b>(7,996,933)</b>	<b>-43.5%</b>	<b>403,778</b>	<b>641,244</b>	<b>(237,466)</b>	<b>-37.0%</b>	<b>2.67091</b>	<b>2.86594</b>	<b>(0.29504)</b>	<b>-10.3%</b>
23 Net Inadvertent Interchange					2,273	0	2,273	0.0%				
24 Wheeling Rec'd less Wheeling Del'd					1,307	0	1,307	0.0%				
25 Interchange and Wheeling Losses					2,202	9,400	(7,198)	-76.6%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 22 + 23 + 24 - 25)	<b>382,950,225</b>	<b>401,337,960</b>	<b>(18,387,735)</b>	<b>-4.6%</b>	<b>14,628,076</b>	<b>14,827,341</b>	<b>(199,265)</b>	<b>-1.3%</b>	<b>2.61791</b>	<b>2.70674</b>	<b>(0.08883)</b>	<b>-3.3%</b>
27 Net Unbilled	5,169,276 (a)	4,370,126 (a)	799,150	18.3%	167,798	169,953	(2,155)	-1.3%	3.08065	2.57137	0.50928	19.8%
28 Company Use	958,694 (a)	993,811 (a)	(35,117)	-3.5%	36,723	36,900	(177)	-0.5%	2.61061	2.69325	(0.08265)	-3.1%
29 T & D Losses	18,447,411 (a)	3,357,098 (a)	15,090,313	449.5%	696,935	110,822	586,113	528.9%	2.64693	3.02927	(0.38234)	-12.6%
30 System KWH Sales	382,950,225	401,337,960	(18,387,735)	-4.6%	13,726,620	14,509,666	(783,046)	-5.4%	2.78984	2.78600	0.02383	0.9%
31 Wholesale KWH Sales	(10,587,874)	(27,045,469)	16,457,595	-60.9%	(369,254)	(977,031)	607,777	-62.2%	2.86737	2.78813	0.09924	3.6%
32 Jurisdictional KWH Sales	372,362,351	374,292,491	(1,930,140)	-0.5%	13,357,366	13,532,635	(175,269)	-1.3%	2.78789	2.76585	0.02184	0.8%
33 Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34 Jurisdictional KWH Sales Adjusted for Line Losses	372,608,110	374,539,524	(1,931,414)	-0.5%	13,357,366	13,532,635	(175,269)	-1.3%	2.78953	2.76768	0.02186	0.8%
35 Peabody Coal Contract Buy-Out Amort Junsd	2,673,950	2,559,850	114,100	4.5%	13,357,366	13,532,635	(175,269)	-1.3%	0.02002	0.01892	0.00110	5.8%
35a Adjustment	0	0	0	0.0%	13,357,366	13,532,635	(175,269)	-1.3%	0.00000	0.00000	0.00000	0.0%
35b Adjustment	0	0	0	0.0%	13,357,366	13,532,635	(175,269)	-1.3%	0.00000	0.00000	0.00000	0.0%
36 True-up *	66,504,555	66,504,555	0	0.0%	13,357,366	13,532,635	(175,269)	-1.3%	0.49789	0.49144	0.00645	1.3%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	441,786,615	443,603,929	(1,817,314)	-0.4%	13,357,366	13,532,635	(175,269)	-1.3%	3.30744	3.27803	0.02941	0.9%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.30982	3.28039	0.02943	0.9%
40 GPIF * (Already Adjusted for Taxes)	821,214	821,214	0	0.0%	13,357,366	13,532,635	(175,269)	-1.3%	0.00615	0.00607	0.00008	1.3%
<b>41. Fuel Cost Adjusted for Taxes (incl. GPIF)</b>	<b>442,607,829</b>	<b>444,425,143</b>	<b>(1,817,314)</b>	<b>-0.4%</b>	<b>13,357,366</b>	<b>13,532,635</b>	<b>(175,269)</b>	<b>-1.3%</b>	<b>3.31597</b>	<b>3.28646</b>	<b>0.02951</b>	<b>0.9%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.316</b>	<b>3.286</b>	<b>0.030</b>	<b>0.9%</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	31,950,037	38,934,550	(6,984,513)	-17.9%	277,494,321	305,017,160	(27,522,839)	-9.0%
1a. FUEL REL R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	574,448	1,048,700	(474,252)	-45.2%	10,309,893	15,544,800	(5,234,907)	-33.7%
2a. GAINS FROM MARKET BASED SALES	0	135,100	(135,100)	-100.0%	70,874	2,832,900	(2,762,026)	-97.5%
3. FUEL COST OF PURCHASED POWER	16,613,937	15,459,900	1,154,037	7.5%	107,441,165	106,568,700	872,465	0.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	872,631	986,000	(113,369)	-11.5%	8,466,123	8,165,800	300,323	3.7%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	48,862,157	54,196,650	(5,334,493)	-9.8%	383,020,842	401,373,960	(18,353,118)	-4.6%
6a. ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(6,124)	(4,000)	(2,124)	53.1%	(54,570)	(36,000)	(18,570)	51.6%
6b. ADJ TO FUEL COST	(2,793)	0	(2,793)	0.0%	(16,047)	0	(16,047)	0.0%
6c. ADJ. TO FUEL COST	(8,125)	0	(8,125)	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS	48,845,115	54,192,650	(5,347,535)	-9.9%	382,950,225	401,337,960	(18,387,735)	-4.6%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,650,152	1,724,872	(74,720)	-4.3%	13,357,366	13,532,635	(175,269)	-1.3%
2. NONJURISDICTIONAL SALES	55,694	105,913	(50,219)	-47.4%	369,254	977,031	(607,777)	-62.2%
3. TOTAL SALES	1,705,846	1,830,785	(124,939)	-6.8%	13,726,620	14,509,666	(783,046)	-5.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9673511	0.9421489	0.0252022	2.7%	0.9730994	0.9326634	0.0404360	4.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	54,009,960	56,907,027	(2,897,067)	-5.1%	437,417,168	446,182,748	(8,765,580)	-2.0%
2. 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(66,504,555)	(66,504,555)	0	0.0%
2b INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(821,214)	(821,214)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3 JURIS. FUEL REVENUE APPL. TO PERIOD	46,529,319	49,426,386	(2,897,067)	-5.9%	370,091,399	378,856,979	(8,765,580)	-2.3%
4 ADJ TOTAL FUEL & NET PWR. TRANS (LINE A7)	48,845,115	54,192,650	(5,347,535)	-9.9%	382,950,225	401,337,960	(18,387,735)	-4.6%
5 JURISDIC SALES- % TOTAL MWH SALES (LINE B4)	0.9673511	0.9421489	0.0252022	2.7%	NA	NA	-	0.0%
6 JURISDIC TOTAL FUEL & NET PWR.TRANS	47,250,373	51,057,546	(3,807,173)	-7.5%	372,362,351	374,292,491	(1,930,140)	-0.5%
6a. JURISDIC LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b (LINE C6 x LINE C6a)	47,281,558	51,091,244	(3,809,686)	-7.5%	372,608,110	374,539,524	(1,931,414)	-0.5%
6c. PEABODY COAL CONTR. BUY-OUT AMORT	294,975	294,975	0	0.0%	2,745,891	2,745,891	0	0.0%
6d. (LINE C6c x LINE C5) PB JURISD.	285,344	277,910	7,434	2.7%	2,673,950	2,559,850	114,100	4.5%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f OTHER	0	0	0	0.0%	0	0	0	0.0%
6g OTHER	0	0	0	0.0%	0	0	0	0.0%
6h JURISDIC TOTAL FUEL & NET PWR INCL ALL ADJ (LNS C6b+C6d+C6e+C6f+C6g)	47,566,902	51,369,154	(3,802,252)	-7.4%	375,282,060	377,099,374	(1,817,314)	-0.5%
7. TRUE-UP PROV. FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	(1,037,583)	(1,942,768)	905,185	-46.6%	(5,190,661)	1,757,605	(6,948,266)	-395.3%
8. INTEREST PROVISION FOR THE MONTH	(58,447)	(81,811)	23,364	-28.6%	(847,720)	(1,515,828)	668,108	-44.1%
9. TRUE-UP & INT. PROV BEG OF MONTH	(43,484,086)	(27,291,219)	(16,192,867)	59.3%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11 END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(37,190,721)	(21,926,403)	(15,264,318)	69.6%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(43,484,086)	(27,291,219)	(16,192,867)	59.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(37,132,274)	(21,844,592)	(15,287,682)	70.0%	NOT APPLICABLE			
3. TOTAL BEG. & END TRUE-UP AMOUNT	(80,616,360)	(49,135,811)	(31,480,549)	64.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(40,308,180)	(24,567,906)	(15,740,274)	64.1%	NOT APPLICABLE			
5 INT. RATE-FIRST DAY REP. BUS MONTH	1.710	4.000	(2)	-57.3%	NOT APPLICABLE			
6. INT RATE-FIRST DAY SUBSEQUENT MONTH	1.760	4.000	(2)	-56.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	3.470	8.000	(5)	-56.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.735	4.000	(2)	-56.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.145	0.333	(0)	-56.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(58,447)	(81,811)	23,364	-28.6%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	537,728	646,831	(109,103)	-16.9%	3,158,552	3,759,019	(600,467)	-16.0%
2 LIGHT OIL	680,869	1,271,047	(590,178)	-46.4%	8,870,208	12,840,984	(3,970,776)	-30.9%
3 COAL	25,882,830	30,451,240	(4,568,410)	-15.0%	242,047,992	258,651,627	(16,603,635)	-6.4%
4 NATURAL GAS	4,848,610	6,565,432	(1,716,822)	-26.1%	23,417,569	29,765,530	(6,347,961)	-21.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	31,950,037	38,934,550	(6,984,513)	-17.9%	277,494,321	305,017,160	(27,522,839)	-9.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	11,145	17,799	(6,654)	-37.4%	63,512	91,726	(28,214)	-30.8%
9 LIGHT OIL	12,988	19,454	(6,466)	-33.2%	173,507	187,011	(13,504)	-7.2%
10 COAL	1,238,832	1,460,904	(222,072)	-15.2%	11,531,260	12,404,678	(873,418)	-7.0%
11 NATURAL GAS	75,085	117,040	(41,955)	-35.8%	380,636	546,390	(165,754)	-30.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,338,050	1,615,197	(277,147)	-17.2%	12,148,915	13,229,805	(1,080,890)	-8.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	17,418	26,509	(9,091)	-34.3%	100,927	136,576	(35,649)	-26.1%
16 LIGHT OIL (BBL)	21,232	41,680	(20,448)	-49.1%	293,676	396,769	(103,093)	-26.0%
17 COAL (TON)	601,977	653,677	(51,700)	-7.9%	5,511,243	5,529,364	(18,121)	-0.3%
18 NATURAL GAS (MCF)	821,932	1,197,386	(375,454)	-31.4%	4,116,956	5,576,822	(1,459,866)	-26.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	109,274	166,450	(57,176)	-34.4%	633,181	857,553	(224,372)	-26.2%
22 LIGHT OIL	120,383	236,496	(116,113)	-49.1%	1,690,535	2,255,839	(565,304)	-25.1%
23 COAL	14,190,816	15,342,312	(1,151,497)	-7.5%	128,337,079	129,710,158	(1,373,079)	-1.1%
24 NATURAL GAS	864,673	1,230,929	(366,256)	-29.8%	4,334,333	5,733,202	(1,398,869)	-24.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,285,145	16,976,187	(1,691,042)	-10.0%	134,995,127	138,556,752	(3,561,625)	-2.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.83%	1.10%	(0.00)	-	0.52%	0.69%	(0.00)	-
29 LIGHT OIL	0.97%	1.20%	(0.00)	-	1.43%	1.41%	0.00	-
30 COAL	92.58%	90.45%	0.02	-	94.92%	93.76%	0.01	-
31 NATURAL GAS	5.61%	7.25%	(0.02)	-	3.13%	4.13%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	30.87	24.40	6.47	26.5%	31.30	27.52	3.77	13.7%
36 LIGHT OIL (\$/BBL)	32.07	30.50	1.57	5.2%	30.20	32.36	(2.16)	-6.7%
37 COAL (\$/TON)	43.00	46.58	(3.59)	-7.7%	43.92	46.78	(2.86)	-6.1%
38 NATURAL GAS (\$/MCF)	5.90	5.48	0.42	7.6%	5.69	5.34	0.35	6.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.92	3.89	1.03	26.6%	4.99	4.38	0.60	13.8%
42 LIGHT OIL	5.66	5.37	0.28	5.2%	5.25	5.69	(0.45)	-7.8%
43 COAL	1.82	1.98	(0.16)	-8.1%	1.89	1.99	(0.11)	-5.4%
44 NATURAL GAS	5.61	5.33	0.27	5.1%	5.40	5.19	0.21	4.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.09	2.29	(0.20)	-8.9%	2.06	2.20	(0.15)	-6.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,805	9,352	453	4.8%	9,969	9,349	620	6.6%
49 LIGHT OIL	9,269	12,157	(2,888)	-23.8%	9,743	12,063	(2,320)	-19.2%
50 COAL	11,455	10,502	953	9.1%	11,129	10,457	672	6.4%
51 NATURAL GAS	11,516	10,517	999	9.5%	11,387	10,493	894	8.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,423	10,510	913	8.7%	11,112	10,473	639	6.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.82	3.63	1.19	32.8%	4.97	4.10	0.87	21.2%
56 LIGHT OIL	5.24	6.53	(1.29)	-19.8%	5.11	6.87	(1.76)	-25.6%
57 COAL	2.09	2.08	0.01	0.5%	2.10	2.09	0.01	0.5%
58 NATURAL GAS	6.46	5.61	0.85	15.2%	6.15	5.45	0.70	12.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.39	2.41	(0.02)	-0.8%	2.28	2.31	(0.03)	-1.3%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY

SCHEDULE A4  
PAGE 1 OF 1

ACTUAL FOR MONTH OF: SEPTEMBER 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	-165	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>90</b>	<b>-165</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN.#1	114	40,940	49.9	64.3	74.2	12,129	COAL	22,289	22,278,000	496,554.3	873,246	2.13	39.18
GAN.#2	98	39,108	55.4	62.5	79.4	12,402	COAL	21,371	22,696,000	485,036.2	837,280	2.14	39.18
GAN.#3	145	65,992	63.2	72.2	78.7	12,417	COAL	41,483	19,754,000	819,455.2	1,625,235	2.46	39.18
GAN.#4	159	61,896	54.1	65.7	75.6	13,660	COAL	41,400	20,422,000	845,470.8	1,621,983	2.62	39.18
GAN.#5	217	89,300	57.2	71.6	74.1	11,961	COAL	45,420	23,516,000	1,068,096.7	1,779,480	1.99	39.18
GAN.#6	372	178,356	66.6	79.5	75.3	10,910	COAL	82,742	23,518,000	1,945,926.4	3,241,695	1.82	39.18
<b>GANNON STATION</b>	<b>1,105</b>	<b>475,592</b>	<b>59.8</b>	<b>71.9</b>	<b>75.8</b>	<b>11,902</b>	<b>COAL</b>	<b>254,705</b>	<b>22,223,905</b>	<b>5,660,539.6</b>	<b>9,978,919</b>	<b>2.10</b>	<b>39.18</b>
B.B.#1	416	225,793	75.4	84.3	75.4	11,295	COAL	103,307	24,687,000	2,550,346.8	4,722,152	2.09	45.71
B.B.#2	416	166,375	55.5	59.9	67.9	11,278	COAL	76,415	24,555,720	1,876,418.5	3,492,922	2.10	45.71
B.B.#3	433	194,783	62.5	71.4	71.9	10,722	COAL	86,478	24,150,420	2,088,489.9	3,952,900	2.03	45.71
B.B. 1-3	1,265	586,951	64.4	71.8	71.7	11,100	COAL	266,200	24,475,001	6,515,255.2	12,167,974	2.07	45.71
B.B.#4	442	55,348	17.4	22.6	68.7	12,043	COAL	29,315	22,737,953	666,552.4	1,594,959	2.88	54.41
<b>B.B. STATION</b>	<b>1,707</b>	<b>642,299</b>	<b>52.3</b>	<b>59.1</b>	<b>70.9</b>	<b>11,181</b>	<b>COAL</b>	<b>295,515</b>	<b>24,302,689</b>	<b>7,181,807.6</b>	<b>13,762,933</b>	<b>2.14</b>	<b>46.57</b>
SEB-PHIL.#1(HVY OIL)	17	5,581	45.6	94.6	91.3	9,662	HVY.OIL	8,595	6,273,540	53,922.1	265,345	4.75	30.87
SEB-PHIL.#2(HVY OIL)	17	5,729	46.8	100.0	90.0	9,662	HVY.OIL	8,823	6,273,540	55,352.0	272,383	4.75	30.87
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>11,310</b>	<b>46.2</b>	<b>97.3</b>	<b>90.6</b>	<b>9,662</b>	<b>HVY.OIL</b>	<b>17,418</b>	<b>6,273,540</b>	<b>109,274.1</b>	<b>537,728</b>	<b>4.75</b>	<b>30.87</b>
POLK #1 GASIFIER	250	120,941	67.2	73.3	84.8	11,150	COAL	51,757	26,054,000	1,348,468.3	2,140,978	1.77	41.37
POLK #1 CT (OIL)	225	11,202	6.9	97.5	74.7	8,312	LGT.OIL	16,562	5,810,967	93,107.9	536,443	4.79	32.39
<b>POLK #1 TOTAL</b>	<b>250</b>	<b>132,143</b>	<b>73.4</b>	<b>89.7</b>	<b>83.8</b>	<b>10,909</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,441,576.2</b>	<b>2,677,421</b>	<b>2.03</b>	<b>-</b>
POLK #2 CT (GAS)	150	23,776	22.0	99.7	98.3	11,164	GAS	252,314	972,290	265,434.0	1,865,614	7.85	7.39
POLK #2 CT (OIL)	160	617	0.5	98.9	48.2	15,412	LGT.OIL	1,636	5,810,942	9,509.2	53,009	8.59	32.40
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>24,393</b>	<b>21.9</b>	<b>100.0</b>	<b>95.8</b>	<b>11,271</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>274,943.2</b>	<b>1,918,623</b>	<b>7.87</b>	<b>-</b>
POLK #3 CT (GAS)	150	49,434	45.8	100.0	78.4	11,728	GAS	551,107	972,290	579,765.0	2,867,793	5.80	5.20
POLK #3 CT (OIL)	160	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>155</b>	<b>49,434</b>	<b>44.3</b>	<b>100.0</b>	<b>78.4</b>	<b>11,728</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>579,765.0</b>	<b>2,867,793</b>	<b>5.80</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>560</b>	<b>205,970</b>	<b>51.1</b>	<b>95.4</b>	<b>63.1</b>	<b>11,149</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,296,284.4</b>	<b>7,463,837</b>	<b>3.62</b>	<b>-</b>
GAN C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	48	0.6	100.0	100.0	18,704	LGT.OIL	153	5,855,345	897.8	4,610	9.60	30.13
B.B.C.T.#2	66	1,121	2.4	32.9	70.8	15,047	LGT.OIL	2,881	5,853,913	16,867.7	86,807	7.74	30.13
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>144</b>	<b>1,169</b>	<b>1.1</b>	<b>23.4</b>	<b>40.8</b>	<b>15,197</b>	<b>LGT.OIL</b>	<b>3,034</b>	<b>5,853,986</b>	<b>17,765.5</b>	<b>91,417</b>	<b>7.82</b>	<b>30.13</b>
CITY OF TAMPA	6	1,875	0.0	0.0	0.0	10,386	GAS	18,511	972,290	19,473.6	115,203	6.14	6.22
<b>TOT. COAL (GN,BB,POLK)</b>	<b>3,062</b>	<b>1,238,832</b>	<b>56.2</b>	<b>64.9</b>	<b>73.8</b>	<b>11,455</b>	<b>COAL</b>	<b>601,977</b>	<b>23,573,699</b>	<b>14,190,815.5</b>	<b>25,882,830</b>	<b>2.09</b>	<b>43.00</b>
<b>SYSTEM</b>	<b>3,556</b>	<b>1,338,050</b>	<b>52.4</b>	<b>67.7</b>	<b>70.2</b>	<b>11,422</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>15,285,144.8</b>	<b>31,950,037</b>	<b>2.39</b>	<b>-</b>

\* Hookers Point limited to 90 MW

LEGEND

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN = GANNON

C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2002

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>HEAVY OIL<sup>(1)</sup></b>									
1 PURCHASES									
2 UNITS (BBL)	11,871	26,509	(14,638)	-55.2%	96,747	136,576	(39,829)	-29.2%	
3 UNIT COST (\$/BBL)	28.78	23.94	4.84	20.2%	28.50	26.57	1.93	7.3%	
4 AMOUNT (\$)	341,596	634,610	(293,014)	-46.2%	2,757,508	3,629,242	(871,734)	-24.0%	
5 BURNED									
6 UNITS (BBL)	17,418	26,509	(9,091)	-34.3%	100,927	136,576	(35,649)	-26.1%	
7 UNIT COST (\$/BBL)	30.87	24.40	6.47	26.5%	31.30	27.52	3.77	13.7%	
8 AMOUNT (\$)	537,728	646,831	(109,103)	-16.9%	3,158,552	3,759,019	(600,467)	-16.0%	
9 ENDING INVENTORY									
10 UNITS (BBL)	13,469	59,129	(45,660)	-77.2%	13,469	59,129	(45,660)	-77.2%	
11 UNIT COST (\$/BBL)	30.97	25.48	5.49	21.5%	30.97	25.48	5.49	21.5%	
12 AMOUNT (\$)	417,086	1,506,533	(1,089,447)	-72.3%	417,086	1,506,533	(1,089,447)	-72.3%	
13									
14 DAYS SUPPLY	26	90	(64)	-71.1%	-	-	-	-	
<b>LIGHT OIL<sup>(2)</sup></b>									
15 PURCHASES									
16 UNITS (BBL)	22,300	50,040	(27,740)	-55.4%	363,075	484,843	(121,768)	-25.1%	
17 UNIT COST (\$/BBL)	35.20	29.76	5.44	18.3%	30.28	31.52	(1.24)	-3.9%	
18 AMOUNT (\$)	785,070	1,489,266	(704,196)	-47.3%	10,994,329	15,282,265	(4,287,936)	-28.1%	
19 BURNED									
20 UNITS (BBL)	21,232	41,680	(20,448)	-49.1%	293,676	396,769	(103,093)	-26.0%	
21 UNIT COST (\$/BBL)	32.07	30.50	1.57	5.2%	30.20	32.36	(2.16)	-6.7%	
22 AMOUNT (\$)	680,869	1,271,047	(590,178)	-46.4%	8,870,208	12,840,984	(3,970,776)	-30.9%	
23 ENDING INVENTORY									
24 UNITS (BBL)	99,018	113,465	(14,447)	-12.7%	99,018	113,465	(14,447)	-12.7%	
25 UNIT COST (\$/BBL)	31.13	30.57	0.56	1.8%	31.13	30.57	0.56	1.8%	
26 AMOUNT (\$)	3,082,721	3,468,454	(385,733)	-11.1%	3,082,721	3,468,454	(385,733)	-11.1%	
27									
28 DAYS SUPPLY NORMAL	76	76	(0)	-0.3%	-	-	-	-	
29 DAYS SUPPLY EMERGENCY	14	16	(2)	-11.6%	-	-	-	-	
<b>COAL<sup>(3)</sup></b>									
30 PURCHASES									
31 UNITS (TONS)	544,246	595,000	(50,754)	-8.5%	5,579,696	5,842,000	(262,304)	-4.5%	
32 UNIT COST (\$/TON)	43.51	45.81	(2.31)	-5.0%	44.01	46.49	(2.48)	-5.3%	
33 AMOUNT (\$)	23,678,090	27,258,458	(3,580,368)	-13.1%	245,582,198	271,604,991	(26,022,793)	-9.6%	
34 BURNED									
35 UNITS (TONS)	601,977	653,677	(51,700)	-7.9%	5,511,243	5,529,364	(18,121)	-0.3%	
36 UNIT COST (\$/TON)	43.00	46.58	(3.58)	-7.7%	43.92	46.78	(2.86)	-6.1%	
37 AMOUNT (\$)	25,882,830	30,451,240	(4,568,410)	-15.0%	242,047,992	258,651,627	(16,603,635)	-6.4%	
38 ENDING INVENTORY									
39 UNITS (TONS)	693,933	1,289,456	(595,523)	-46.2%	693,933	1,289,456	(595,523)	-46.2%	
40 UNIT COST (\$/TON)	43.58	47.01	(3.43)	-7.3%	43.58	47.01	(3.43)	-7.3%	
41 AMOUNT (\$)	30,240,747	60,620,653	(30,379,906)	-50.1%	30,240,747	60,620,653	(30,379,906)	-50.1%	
42									
43 DAYS SUPPLY	38	77	(39)	-51.0%	-	-	-	-	
<b>NATURAL GAS<sup>(4)</sup></b>									
44 PURCHASES									
45 UNITS (MCF)	821,932	1,197,386	(375,454)	-31.4%	4,116,956	5,576,822	(1,459,866)	-26.2%	
46 UNIT COST (\$/MCF)	5.90	5.48	0.42	7.6%	5.69	5.34	0.35	6.6%	
47 AMOUNT (\$)	4,848,610	6,565,431	(1,716,821)	-26.1%	23,416,596	29,765,527	(6,348,931)	-21.3%	
48 BURNED									
49 UNITS (MCF)	821,932	1,197,386	(375,454)	-31.4%	4,116,956	5,576,822	(1,459,866)	-26.2%	
50 UNIT COST (\$/MCF)	5.90	5.48	0.42	7.6%	5.69	5.34	0.35	6.6%	
51 AMOUNT (\$)	4,848,610	6,565,432	(1,716,822)	-26.1%	23,417,569	29,765,530	(6,347,961)	-21.3%	
52 ENDING INVENTORY									
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%	
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
56									
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-	
<b>NUCLEAR</b>									
58 BURNED									
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES.								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	18,025
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,025

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,935)	(269,443)
OTHER USAGE	(881)	(27,161)
TOTAL	(9,816)	(296,604)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	39,712
IGNITION #2 OIL	251,418
IGNITION PROPANE	4,587
AERIAL SURVEY ADJ	(349,845)
ADDITIVES	28,833
GREEN FUEL	0
TOTAL	(25,295)

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2002

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>										
VARIOUS		ECON	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC	SCH -D	6,030 0	0 0	6,030 0	1 458	1 458	87,900 00	87,900 00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	26,100 0	0 0	26,100 0	2 631	3 679	686,800 00	960,300 00	
VARIOUS	JURISDIC	SCH -MB	13,234 0	0 0	13,234 0	2 070	2 070	274,000 00	274,000 00	135,100 00
<b>TOTAL</b>			<b>45,364.0</b>	<b>0.0</b>	<b>45,364.0</b>	<b>2.312</b>	<b>2.915</b>	<b>1,048,700.00</b>	<b>1,322,200.00</b>	<b>135,100.00</b>
<b>ACTUAL:</b>										
FLA PWR & LIGHT	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC. UTIL	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT MEADE	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST. CLOUD	SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEP CONTR	SCH -D	14,945 0	0 0	14,945 0	2 560	3 267	382,592.00	488,253 15	
SEMINOLE ELEC PRECO-1	JURISDIC	SCH -D	5,796 7	1,201 4	4,595 3	3 892	3 892	178,834 94	178,834.94	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH -D	590 7	0 0	590 7	0 458	0 458	2,708 34	2,708 34	
FLA PWR CORP		SCH -MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FLA PWR & LIGHT		SCH -MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF LAKELAND		SCH -MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
DUKE ENERGY		SCH -MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
THE ENERGY AUTHORITY		SCH -MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
AUBURNDALE POWER PARTNERS		SCH -MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
AUBURNDALE POWER PARTNERS		SCH -OATT	39 0	0 0	39 0	7 991	7 991	3,116 45	3,116 45	
CARGILL ALLIANT		SCH -OATT	47 0	0 0	47 0	2 791	2 791	1,312 00	1,312 00	
<b>ADJUSTMENTS TO PREV. MONTHS</b>										
HARDEE PWR PART	Aug 2002	CONTRACT	(53,025 0)	0 0	(53,025 0)	2 564	3 263	(1,359,561 00)	(1,730,205 75)	
HARDEE PWR PART	Aug 2002	CONTRACT	53,025 0	0 0	53,025 0	2 560	3 267	1,357,440 00	1,732,326 75	
AUBURNDALE PWR PARTNERS	Aug 2002	SCH -OATT	(116 0)	0 0	(116 0)	2 578	2 578	(2,990 31)	(2,990 31)	
AUBURNDALE PWR PARTNERS	Aug 2002	SCH -OATT	92 0	0 0	92 0	3 250	3 250	2,990 31	2,990 31	
SEMINOLE ELEC PRECO-1	July 2002	SCH -D	(5,240 6)	(374.5)	(4,866 1)	2 352	2 852	(138,766 17)	(138,766 17)	
SEMINOLE ELEC PRECO-1	July 2002	SCH -D	5,240 6	374 5	4,866 1	2 855	2 855	138,951 31	138,951 31	
SEMINOLE ELEC PRECO-1	June 2002	SCH -D	(5,510 7)	(464 2)	(5,046 5)	2 721	2 721	(137,298 41)	(137,298 41)	
SEMINOLE ELEC PRECO-1	June 2002	SCH -D	5,510 7	464 2	5,046 5	2 726	2 726	137,572 03	137,572 03	
SEMINOLE ELEC HARDEE	May 2002	SCH -D	(946 9)	0 0	(946 9)	1 956	1 956	(18,526 01)	(18,526 01)	
SEMINOLE ELEC HARDEE	May 2002	SCH -D	946 9	0 0	946 9	2 243	2 243	21,239 98	21,239 98	
AQUILA	Feb 2002	SCH -MA	(800 0)	0 0	(800 0)	2 433	2 476	(19,462 21)	(19,810 66)	2,163 55
AQUILA	Feb 2002	SCH -MA	800 0	0 0	800 0	3 037	3 080	24,294 99	24,643 44	(2,163 55)
SUB-TOTAL ECONOMY POWER SALES			0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL			6,387 4	1,201 4	5,186 0	3 562	3 562	184,716 01	184,716 01	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEP			14,945 0	0 0	14,945 0	2 546	3 281	380,471 00	490,374 15	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISDICTIONAL			0 0	0 0	0 0	0 000	0 000	4,832 78	4,832 78	0 00
SUB-TOTAL SCHEDULE OATT SALES-JURISDICTIONAL			62 0	0 0	62 0	7 143	7 143	4,428 45	4,428 45	
<b>TOTAL</b>			<b>21,394.4</b>	<b>1,201.4</b>	<b>20,193.0</b>	<b>2.845</b>	<b>3.389</b>	<b>574,448.24</b>	<b>684,351.39</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(23,969 6)	1,201.4	(25,171.0)	0 533	0 474	(474,251 76)	(637,848 61)	(135,100 00)
DIFFERENCE %			-52 8%	0 0%	-55 5%	23 1%	16.3%	-45 2%	-48 2%	-100 0%
<b>PERIOD TO DATE:</b>										
ACTUAL			407,939 7	4,160 9	403,778 8	2 553	3 205	10,309,893 93	12,942,635 07	70,874 52
ESTIMATED			641,244 0	0 0	641,244.0	2 424	3 088	15,544,800 00	19,799,200 00	2,832,900 00
DIFFERENCE			(233,304 3)	4,160 9	(237,465 2)	0 129	0 117	(5,234,906 07)	(6,856,564 93)	(2,762,025 48)
DIFFERENCE %			-36 4%	0 0%	-37 0%	5 3%	3 8%	-33 7%	-34 6%	-97 5%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2002

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	SCH.-J	55,087.0	0.0	29,190.0	25,897.0	5.809	5.809	1,504,300.00
HARDEE POWER PARTNERS	IPP	131,535.0	0.0	0.0	131,535.0	4.477	4.477	5,888,300.00
VARIOUS	OTHER	12,227.0	0.0	0.0	12,227.0	6.356	6.356	777,200.00
VARIOUS	MKT. BASE	118,656.0	0.0	0.0	118,656.0	6.144	6.144	7,290,100.00
<b>TOTAL</b>		<b>317,505.0</b>	<b>0.0</b>	<b>29,190.0</b>	<b>288,315.0</b>	<b>5.362</b>	<b>5.362</b>	<b>15,459,900.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART -NATIVE	IPP	91,254.0	0.0	0.0	91,254.0	2.811	2.811	2,565,605.45
HARDEE PWR. PART -OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA POWER CORP.	SCH.-J	45,328.0	0.0	2,563.8	42,764.2	3.790	3.790	1,620,960.60
FLA POWER & LIGHT	SCH.-J	46,610.0	0.0	4,697.4	41,912.6	5.113	5.113	2,142,914.68
CITY OF LAKELAND	SCH.-J	37,868.0	0.0	5,220.7	32,647.3	4.030	4.030	1,315,702.41
ORLANDO UTIL. COMM	SCH.-J	32,650.0	0.0	6,211.8	26,438.2	5.466	5.466	1,445,116.24
THE ENERGY AUTHORITY	SCH.-J	40,248.0	0.0	6,098.5	34,149.5	4.400	4.400	1,502,412.65
REEDY CREEK	SCH.-J	181.0	0.0	10.0	171.0	4.508	4.508	7,709.00
OKEELANTA	SCH.-J	16,154.0	0.0	0.0	16,154.0	4.203	4.203	678,885.58
TALLAHASSEE	SCH.-J	479.0	0.0	0.0	479.0	3.772	3.772	18,065.60
CALPINE	SCH.-J	1,597.0	0.0	150.0	1,447.0	4.904	4.904	70,959.00
CARGILL ALLIANT	SCH.-J	25,739.0	0.0	2,774.0	22,965.0	4.076	4.076	936,085.50
KOCH ENERGY	SCH.-J	3,200.0	0.0	36.0	3,164.0	5.167	5.167	163,472.00
RELIANT	SCH.-J	17,486.0	0.0	5,881.9	11,604.1	6.291	6.291	729,988.62
SEMINOLE ELECTRIC CO-OP	SCH.-J	10,528.0	0.0	1,219.5	9,308.5	3.638	3.638	338,612.94
DUKE ENERGY	SCH.-J	12,853.0	0.0	2,275.7	10,577.3	4.773	4.773	504,858.92
DYNEGY POWER MARKETING	SCH.-J	2,383.0	0.0	0.0	2,383.0	3.035	3.035	72,328.00
RINGHAVER	SCH.-J	9,500.0	0.0	0.0	9,500.0	1.536	1.536	145,924.88
FLA POWER CORP.	SCH.-D	61,700.0	0.0	0.0	61,700.0	3.907	3.907	2,410,639.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART -NATIVE	Aug. 2002 IPP	(109,214.0)	0.0	0.0	(109,214.0)	2.065	2.065	(2,255,754.98)
HARDEE PWR. PART -NATIVE	Aug. 2002 IPP	109,214.0	0.0	0.0	109,214.0	1.853	1.853	2,023,382.86
FLA POWER CORP.	Aug. 2002 SCH.-J	(37,509.0)	0.0	(689.2)	(36,819.8)	3.448	3.448	(1,269,697.81)
FLA POWER CORP.	Aug. 2002 SCH.-J	37,509.0	0.0	689.2	36,819.8	3.449	3.449	1,269,753.81
THE ENERGY AUTHORITY	Aug. 2002 SCH.-J	(22,424.0)	0.0	(2,266.9)	(20,157.1)	4.871	4.871	(981,902.49)
THE ENERGY AUTHORITY	Aug. 2002 SCH.-J	22,425.0	0.0	2,266.9	20,158.1	4.871	4.871	981,977.49
OKEELANTA	Aug. 2002 SCH.-J	(11,221.0)	0.0	0.0	(11,221.0)	3.606	3.606	(404,599.85)
OKEELANTA	Aug. 2002 SCH.-J	11,244.0	0.0	0.0	11,244.0	3.603	3.603	405,136.63
CALPINE	Aug. 2002 SCH.-J	(1,640.0)	0.0	0.0	(1,640.0)	4.891	4.891	(80,214.00)
CALPINE	Aug. 2002 SCH.-J	1,520.0	0.0	0.0	1,520.0	4.859	4.859	73,854.00
CARGILL ALLIANT	Aug. 2002 SCH.-J	(10,631.0)	0.0	(601.0)	(10,030.0)	3.839	3.839	(385,033.50)
CARGILL ALLIANT	Aug. 2002 SCH.-J	10,626.0	0.0	601.0	10,025.0	3.844	3.844	385,353.50
FLA. POWER CORP.	Aug. 2002 SCH.-D	(61,700.0)	0.0	0.0	(61,700.0)	3.907	3.907	(2,410,639.00)
FLA. POWER CORP.	Aug. 2002 SCH.-D	61,700.0	0.0	0.0	61,700.0	4.051	4.051	2,499,487.00
FLA. POWER CORP.	July 2002 SCH.-D	(64,300.0)	0.0	0.0	(64,300.0)	3.895	3.895	(2,504,681.00)
FLA. POWER CORP.	July 2002 SCH.-D	64,300.0	0.0	0.0	64,300.0	4.039	4.039	2,597,273.00
<b>TOTAL</b>		<b>455,657.0</b>	<b>0.0</b>	<b>37,139.3</b>	<b>418,517.7</b>	<b>3.970</b>	<b>3.970</b>	<b>16,613,936.73</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		138,152.0	0.0	7,949.3	130,202.7	(1.392)	(1.392)	1,154,036.73
DIFFERENCE %		43.5%	0.0%	27.2%	45.2%	-26.0%	-26.0%	7.5%
<b>PERIOD TO DATE:</b>								
ACTUAL		2,687,219.0	0.0	161,989.0	2,525,230.1	4.255	4.255	107,441,164.99
ESTIMATED		1,999,742.0	0.0	106,761.0	1,892,981.0	5.630	5.630	106,568,700.00
DIFFERENCE		687,477.0	0.0	55,228.0	632,249.1	(1.375)	(1.375)	872,464.99
DIFFERENCE %		34.4%	0.0%	51.7%	33.4%	-24.4%	-24.4%	0.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN	39,704.0	0.0	0.0	39,704.0	2.483	2.483	986,000.00
<b>TOTAL</b>		<b>39,704.0</b>	<b>0.0</b>	<b>0.0</b>	<b>39,704.0</b>	<b>2.483</b>	<b>2.483</b>	<b>986,000.00</b>
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	12,594.0	0.0	0.0	12,594.0	2.451	2.451	308,644.76
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	581.0	0.0	0.0	581.0	4.264	4.264	24,772.49
HILLSBOROUGH COUNTY	COGEN.	12,117.0	0.0	0.0	12,117.0	2.451	2.451	297,039.88
CARGILL MILLPOINT	COGEN.	94.0	0.0	0.0	94.0	6.501	6.501	6,110.87
CF INDUSTRIES INC	COGEN.	626.0	0.0	0.0	626.0	4.511	4.511	28,240.47
FARMLAND HYDRO LP	COGEN	670.0	0.0	0.0	670.0	4.398	4.398	29,467.34
IMC-AGRICO-S. PIERCE	COGEN	506.0	0.0	0.0	506.0	4.663	4.663	23,595.93
AUBURNDALE POWER PARTNERS	COGEN.	2.0	0.0	0.0	2.0	4.998	4.998	99.96
ORANGE COGENERATION L.P.	COGEN.	5,666.0	0.0	0.0	5,666.0	2.289	2.289	127,427.10
CUTRALE CITRUS	COGEN.	3.0	0.0	0.0	3.0	7.083	7.083	212.50
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR SEPTEMBER 2002</b>		<b>32,759.0</b>	<b>0.0</b>	<b>0.0</b>	<b>32,759.0</b>	<b>2.581</b>	<b>2.581</b>	<b>845,611.30</b>
<b>ADJUSTMENTS FOR THE MONTH OF: JULY 2002</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(51,696.0)	0.0	0.0	(51,696.0)	2.113	2.113	(1,092,563.22)
		51,696.0	0.0	0.0	51,696.0	2.136	2.136	1,104,004.82
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	(837.0)	0.0	0.0	(837.0)	2.551	2.551	(21,349.06)
		837.0	0.0	0.0	837.0	2.603	2.603	21,785.17
HILLSBOROUGH COUNTY	COGEN	(64,957.0)	0.0	0.0	(64,957.0)	2.131	2.131	(1,383,924.84)
		64,957.0	0.0	0.0	64,957.0	2.148	2.148	1,395,277.64
CARGILL MILLPOINT	COGEN.	(232.0)	0.0	0.0	(232.0)	3.108	3.108	(7,209.46)
		232.0	0.0	0.0	232.0	3.175	3.175	7,365.56
CF INDUSTRIES INC	COGEN	(1,562.0)	0.0	0.0	(1,562.0)	2.993	2.993	(46,750.99)
		1,562.0	0.0	0.0	1,562.0	3.049	3.049	47,622.94
FARMLAND HYDRO LP	COGEN.	(5,315.0)	0.0	0.0	(5,315.0)	3.068	3.068	(163,073.36)
		5,315.0	0.0	0.0	5,315.0	3.105	3.105	165,034.04
IMC-AGRICO-S. PIERCE	COGEN.	(1,808.0)	0.0	0.0	(1,808.0)	2.534	2.534	(45,823.06)
		1,808.0	0.0	0.0	1,808.0	2.621	2.621	47,389.04
AUBURNDALE POWER PARTNERS	COGEN.	(285.0)	0.0	0.0	(285.0)	4.096	4.096	(11,672.81)
		285.0	0.0	0.0	285.0	4.119	4.119	11,739.36
ORANGE COGENERATION L.P.	COGEN	(24,012.0)	0.0	0.0	(24,012.0)	2.122	2.122	(509,455.81)
		24,012.0	0.0	0.0	24,012.0	2.118	2.118	508,620.56
CUTRALE CITRUS	COGEN.	(3.0)	0.0	0.0	(3.0)	2.016	2.016	(60.47)
		3.0	0.0	0.0	3.0	2.111	2.111	63.33
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: JULY 2002</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>27,019.38</b>
<b>GRAND TOTAL</b>		<b>32,759.0</b>	<b>0.0</b>	<b>0.0</b>	<b>32,759.0</b>	<b>2.664</b>	<b>2.664</b>	<b>872,630.68</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(6,945.0)	0.0	0.0	(6,945.0)	0.180	0.180	(113,369.32)
DIFFERENCE %		-17.5%	0.0%	0.0%	-17.5%	7.3%	7.3%	-11.5%
<b>PERIOD TO DATE:</b>								
ACTUAL		356,329.0	0.0	0.0	356,329.0	2.376	2.376	8,466,122.24
ESTIMATED		355,199.0	0.0	0.0	355,199.0	2.299	2.299	8,165,800.00
DIFFERENCE		1,130.0	0.0	0.0	1,130.0	0.077	0.077	300,322.24
DIFFERENCE %		0.3%	0.0%	0.0%	0.3%	0.033	0.033	3.7%

\* Includes adjustments to January, February, March, and July 2002.



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA PWR CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA PWR & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC UTIL	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%