

INDIANTOWN Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 23, 2002

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Fl. 32399-0580

ORIGINAL

RE: Purchased Gas Adjustment (PGA) True-up
Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Indiantown Gas Co., please find an original and ten (10) copies of the following:

1. Prehearing Statement..
2. Second Revised Indiantown Gas Company Statement of Issues and Positions.

Thank you for your assistance.

Sincerely,

Brian J. Powers
President
Indiantown Gas Co.

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Statement of
Issues & Positions
DOCUMENT NUMBER-DATE
11767 OCT 25 02

FPSC-COMMISSION CLERK

Prehearing
Statement
DOCUMENT NUMBER-DATE
11766 OCT 25 02

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
In Re: Purchased Gas) Docket No. 020003-GU
Cost Recovery) Submitted for Filing:
October 23, 2002

INDIANTOWN GAS COMPANY, INC.
PREHEARING STATEMENT

Indiantown Gas Company, Inc. (IGC) by and through its undersigned officer, hereby submits its Prehearing Statement to be taken up at the Hearing set to begin November 4, 2002 in the above listed docket.

A. APPEARANCES:

None pending Stipulation of Issues by Staff.

B. WITNESSES:

None pending Stipulation of Issues by Staff.

C. EXHIBITS:

<u>Exhibit No.</u>	<u>Description</u>
E-1	PGA Summary of estimates for the projected period.
E-2	Calculation of true-up amount current period (8 months actual and 4 months estimated)
E-3	Transportation purchases system supply and end use for the projected period.
E-4	Calculation of true-up amount for the projected period based on the prior period and current period (8 months actual and 4 month estimated)
E-5	Calculation of Therm sales and Customer Data.

D. STATEMENT OF BASIC POSITION

The Commission should approve the PGA true-up, including interest, and the PGA Factor of \$0.84280 per therm to be applied to customer bills rendered for the period ending December 31, 2003.

DOCUMENT NUMBER - DATE

11766 OCT 25 02

FPSC-COMMISSION CLERK

E. STATEMENT OF ISSUES AND POSITIONS:

Issue No. 1: What is the Company's total net true-up amount for the period January 2001 through December 2001?

IGC Position: An overrecovery of \$32,134.

Issue No.2: What is the Company's estimated net true-up amount to be collected during January 2002 through December 2002?

IGC Position: An overrecovery of \$40,126.

Issue No. 3: What are the total purchased gas adjustment true-up amounts to be collected during the period January 2003 through December 2003?

IGC Position: An overrecovery of \$72,260.

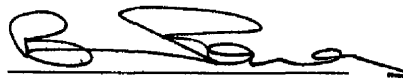
Issue No 4: What should the maximum levelized purchased gas cost factor be for IGC for the period January 2003 through December 2003?

IGC Position: \$0.84280 per therm.

Issue No. 5: What should be the effective date of the new purchased gas adjustment charge for billing purposes?

IGC Position: The factor should be effective for all meter readings on or after January 1, 2003 beginning with the first or applicable billing cycle for the period January 2003 through December 2003.

Respectfully submitted,



Brian J. Powers
President
Indiantown Gas Company