

VOTE SHEET

NOVEMBER 5, 2002

RE: Docket No. 020470-GU - Request for limited proceeding by Indiantown Gas Company for approval of Natural Gas Tariff, Original Volume No. 2, implementing restructured rates.

ISSUE 1: What are the appropriate restructured rates and rate classes for Indiantown?

RECOMMENDATION: The appropriate restructured rates and rate classes are shown in Attachment 2 of staff's October 24, 2002 memorandum. The proposed rates and rate classes should be approved only if the Commission approves Indiantown's request to transfer all of its customers to transportation-only service in Docket No. 020471-GU.

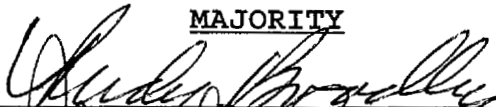
**APPROVED**

COMMISSIONERS ASSIGNED: Full Commission

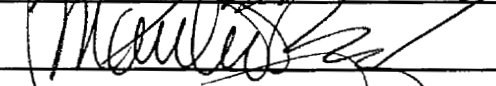
COMMISSIONERS' SIGNATURES

MAJORITY


DISSENTING



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REMARKS/DISSENTING COMMENTS:

DOCUMENT NUMBER-DATE

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VOTE SHEET

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Docket No. 020470-GU - Request for limited proceeding by Indiantown Gas Company for approval of Natural Gas Tariff, Original Volume No. 2, implementing restructured rates.

(Continued from previous page)

ISSUE 2: What is the appropriate effective date for Indiantown's restructured rates?

RECOMMENDATION: The restructured rates should become effective for meter readings on or after December 5, 2002.

**APPROVED**

ISSUE 3: Should the Commission grant Indiantown Gas Company's request to establish an authorized return on equity of 11.50%?

RECOMMENDATION: Yes. For all regulatory purposes, the Commission should grant Indiantown Gas Company's request for an authorized return on equity (ROE) of 11.50% with a range of plus or minus 100 basis points. In addition, the Commission should limit the Company's ratio of common equity as a percentage of investor sources of capital to 60%.

**APPROVED**

ISSUE 4: Should Indiantown Gas Company be required to refund the overcollection of regulatory assessment fees for the period January 1, 1999, through July 31, 2002?

RECOMMENDATION: Yes. Indiantown should be required to refund the overcollection of regulatory assessment fees. The amounts to be refunded, including interest through September 30, 2002, are \$2,010.63 to Caulkins Indiantown Citrus, \$5,650.76 to Indiantown Cogeneration, and \$1,133.36 to Indiantown's residential and commercial customers. The refund amounts due to Caulkins Indiantown Citrus and Indiantown Cogeneration should be refunded directly to those customers. For the residential and commercial customers, the amount should be refunded as a per therm credit on the customer's bill determined by dividing the amount of the refund by the

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(Continued from previous page)

estimated therm sales for the billing period during which the refund will be credited to the customers' bills. Interest should continue to accrue through the end of the month preceding the month during which the refund is made.

**APPROVED**

ISSUE 5: Should this docket be closed?

RECOMMENDATION: Yes. If a protest is filed within 21 days of the Commission Order approving this tariff by a person whose substantial interests are affected, the tariff should remain in effect pending resolution of the protest, with any charges held subject to refund pending resolution of the protest. If no protest is filed, this docket should be closed upon the issuance of a Consummating Order.

**APPROVED**