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November 13, 2002

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Blanca Bayó
Director, Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

Re: Docket 020007-EI

Dear Ms. Bayó:

Enclosed herewith for filing in the above referenced docket on behalf of Florida Power Corporation are the original and fifteen copies of:

- 1. Motion for Leave to File Revised Exhibits **12433-02**
- 2. Revised Exhibits (JP-1) and (JP-2) to the testimony of Javier Portuondo. **12434-02**

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning it to me. If you have any questions concerning this filing, please call me at 850/425-2313.

Very truly yours,

Richard D. Melson

AUS 2
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CMP _____
COM 5 + 10 RDM/jlm
CTR _____
ECR Ben
GCL 1
OPC _____
MMS _____
SEC 1
OTH _____

RDM/jlm

Enclosures

cc: Certificate of Service

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FPSC-BUREAU OF RECORDS

Certificate of Service

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by regular U.S. mail and/or hand-delivery (*) to all known parties of record in Docket No. 020007-EI this 13th day of November, 2002.

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ORIGINAL

Revised 11/12/02

EXHIBIT ____ (JP-1)
FLORIDA POWER CORPORATION
WITNESS JAVIER PORTUONDO
DOCKET NO. 020007-EI

ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1A THROUGH 42-5A

JANUARY 2002 - DECEMBER 2002
ESTIMATED/ACTUAL TRUE-UP

DOCUMENT NUMBER-DATE

12434 NOV 13 8

FPSC-COMMISSION CLERK

Florida Power Corporation
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated/Actual True-Up Amount for the Period
January 2002 through December 2002

Form 42-1A

Line

1	End of Period Actual True-Up for the Period January 2001 to December 2001 (Form 42-2A, Lines 5 +6)	0
2	Estimated/Actual True-Up Amount Approved for the Period January 2001 to December 2001	<u>(7,933)</u>
3	Final True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2003 to December 2003 (Line 1 - Line 2)	<u><u>(7,933)</u></u>

Florida Power Corporation
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated/Actual True-Up Amount for the Period
 January 2002 through December 2002

Form 42
 Schedule 2A

End-of-Period True-Up Amount
 (in Dollars)

Line	January 02	February 02	March 02	April 02	May 02	June 02	July 02	August 02	September 02	October 02	November 02	December 02	End of Period Total
1 ECRC Revenues (net of Revenue Taxes)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 True-Up Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Jurisdictional ECRC Costs													
a O & M Activities (Form 42-5A, Line 9)	0	0	0	0	0	0	0	0	0	2,644	2,644	2,644	7,933
b Capital Investment Projects (Form 42-7A, Line 9)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
c Total Jurisdictional ECRC Costs	0	0	0	0	0	0	0	0	0	2,644	2,644	2,644	7,933
5 Over/Under Recovery (Line 3 - Line 4c)	0	0	0	0	0	0	0	0	0	(2,644)	(2,644)	(2,644)	(7,933)
6 Interest Provision (Form 42-3A, Line 10)	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Beginning Balance True-Up & Interest Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
a Deferred True-Up from January 2001 to December 2001	0	0	0	0	0	0	0	0	0	0	0	0	0
8 True-Up Collected/(Refunded) (see Line 2)	0	0	0	0	0	0	0	0	0	0	0	0	0
9 End of Period Total True-Up (Lines 5+6+7+8)	0	0	0	0	0	0	0	0	0	(2,644)	(2,644)	(2,644)	(7,933)
10 Adjustments to Period Total True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11 End of Period Total True-Up (Lines 9 + 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,644)	(\$2,644)	(\$2,644)	(\$7,933)

Florida Power Corporation
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated/Actual True-Up Amount for the Period
January 2002 through December 2002

Form 42 4A

Variance Report of O&M Activities
 (In Dollars)

Line	(1)	(2)	(3)	(4)
	Actual	Estimated Actual	Amount	Variance Percent
1 Description of O&M Activities				
1 Substation Environmental Investigation, Remediation, and Pollution Prevention	36,000	36,000	0	0
1a Substation Environmental Investigation, Remediation, and Pollution Prevention - Costs	(25,000)	(25,000)	0	0
2 Distribution System Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0
2 Total O&M Activities	11,000	11,000	0	0
3 Recoverable Costs Allocated to Energy	0	0	0	0
4 Recoverable Costs Allocated to Demand	11,000	11,000	0	0

Notes:

Column (1) is the End of Period Totals on Form 42-5A
 Column (2) = Estimated actual
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

Florida Power Corporation
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated/Actual Period Amount
 January 2002 through December 2002

O&M Activities
 (in Dollars)

Line	O&M Activities (in Dollars)												End of Period Total	Method of Classification					
	January 02	February 02	March 02	April 02	May 02	June 02	July 02	August 02	September 02	October 02	November 02	December 02		Demand	Energy				
1	Description of O&M Activities																		
1																			
1(a)																			
2																			
2	0	0	0	0	0	0	0	0	0	3,667	3,667	3,667	11,000			\$11,000	\$0		
3	0	0	0	0	0	0	0	0	0	0	0	0	0						
4	0	0	0	0	0	0	0	0	0	3,667	3,667	3,667	11,000						
5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.972900	0.972800	0.976100							
6	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.72115000	0.72115000	0.72115000							
7	0	0	0	0	0	0	0	0	0	0	0	0	0						
8	0	0	0	0	0	0	0	0	0	2,644	2,644	2,644	7,933						
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,644	\$2,644	\$2,644	\$7,933						

Notes
 (A) Line 3 x Line 5
 (B) Line 4 x Line 6

Revised 11/12/02

EXHIBIT ____ (JP-2)
FLORIDA POWER CORPORATION
WITNESS JAVIER PORTUONDO
DOCKET NO. 020007-EI

ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1P THROUGH 42-7P

JANUARY 2003 - DECEMBER 2003

Florida Power Corporation
 Environmental Cost Recovery Clause (ECRC)
 Total Jurisdictional Amount to Be Recovered

Form 42-1P

For the Projected Period
January 2003 to December 2003

<u>Line</u>	Energy (\$)	Transmission Demand (\$)	Distribution Demand (\$)	Total (\$)
1 Total Jurisdictional Rev. Req. for the projected period				
a Projected O&M Activities (Form 42-2P, Page 2 of 2, Lines 7 through 9)	\$0	\$18,029	\$4,054,811	\$4,072,840
b Projected Capital Projects (Form 42-3P, Page 2 of 2, Line 7 through 9)	0	0	0	0
c Total Jurisdictional Rev. Req. for the projected period (Lines 1a + 1b)	<u>0</u>	<u>18,029</u>	<u>4,054,811</u>	<u>4,072,840</u>
2 True-up for Estimated Over/(Under) Recovery for the current period January 2002 through December 2002 (Form 42-2E, Line 5 + 6 + 10)	0	(7,933)	0	(\$7,933)
3 Final True-up for the period January 2001 to December 2001 (Form 42-1A, Line 3)	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0</u>
4 Total Jurisdictional Amount to Be Recovered/(Refunded) in the Projection period January 2003 to December 2003 (Line 1 - Line 2 - Line 3)	<u>0</u>	<u>25,961</u>	<u>4,054,811</u>	<u>4,080,773</u>
5 Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier of .00072)	<u>0</u>	<u>25,980</u>	<u>4,057,731</u>	<u>\$4,083,711</u>

Florida Power Corporation
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 January 2003 to December 2003

O&M Activities
 (in Dollars)

Line	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	End of	Method of Classification	
	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total	Demand	Energy	
1	Description of O&M Activities															
1a	Substation Environmental Investigation, Remediation, and Pollution Prevention															
	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	50,000		50,000
1a(1)	Substation Environmental Investigation, Remediation, and Pollution Prevention - Costs included in Base Rates															
	(2,083)	(2,083)	(2,083)	(2,083)	(2,083)	(2,083)	(2,083)	(2,083)	(2,083)	(2,083)	(2,083)	(2,083)	(2,083)	(25,000)		(25,000)
1b	Distribution System Environmental Investigation, Remediation, and Pollution Prevention															
	339,500	339,500	339,500	339,500	339,500	339,500	339,500	339,500	339,500	339,500	339,500	339,500	339,500	4,074,000		4,074,000
2	Total of O&M Activities															
	341,583	341,583	341,583	341,583	341,583	341,583	341,583	341,583	341,583	341,583	341,583	341,583	341,583	4,099,000	\$4,099,000	\$0
3	Recoverable Costs Allocated to Energy - Transm															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	Recoverable Costs Allocated to Energy - Distrib															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
4	Recoverable Costs Allocated to Demand - Transm															
	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	25,000		25,000
	Recoverable Costs Allocated to Demand - Distrib															
	339,500	339,500	339,500	339,500	339,500	339,500	339,500	339,500	339,500	339,500	339,500	339,500	339,500	4,074,000		4,074,000
5	Retail Transmission Energy Jurisdictional Factor															
	0.9759000	0.9746000	0.9747000	0.9763000	0.9757000	0.9763000	0.9752000	0.9750000	0.9747000	0.9731000	0.9731000	0.9765000				
	Retail Distribution Energy Jurisdictional Factor															
	0.9759000	0.9746000	0.9747000	0.9763000	0.9757000	0.9763000	0.9752000	0.9750000	0.9747000	0.9731000	0.9731000	0.9765000				
6	Retail Transmission Demand Jurisdictional Factor															
	0.7211500	0.7211500	0.7211500	0.7211500	0.7211500	0.7211500	0.7211500	0.7211500	0.7211500	0.7211500	0.7211500	0.7211500				
	Retail Distribution Demand Jurisdictional Factor															
	0.9952900	0.9952900	0.9952900	0.9952900	0.9952900	0.9952900	0.9952900	0.9952900	0.9952900	0.9952900	0.9952900	0.9952900				
7	Jurisdictional Transm Energy Recoverable Costs															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	Jurisdictional Distrib Energy Recoverable Costs															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
8	Jurisdictional Transm Demand Recoverable Costs															
	1,502	1,502	1,502	1,502	1,502	1,502	1,502	1,502	1,502	1,502	1,502	1,502	1,502	18,029		18,029
	Jurisdictional Distrib Demand Recoverable Costs															
	337,901	337,901	337,901	337,901	337,901	337,901	337,901	337,901	337,901	337,901	337,901	337,901	337,901	4,054,811		4,054,811
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)															
	\$339,403	\$339,403	\$339,403	\$339,403	\$339,403	\$339,403	\$339,403	\$339,403	\$339,403	\$339,403	\$339,403	\$339,403	\$339,403	\$4,054,811		\$4,054,811

Notes

- (A) Line 3 x Line 5
- (B) Line 4 x Line 6

Florida Power Corporation
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 January 2003 to December 2003

NOT USED

Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	Projected Jan-03	Projected Feb-03	Projected Mar-03	Projected Apr-03	Projected May-03	Projected Jun-03	Projected Jul-03	Projected Aug-03	Projected Sep-03	Projected Oct-03	Projected Nov-03	Projected Dec-03	End of Period Total	Method of Classification Demand	Energy
1 Description of Investment Projects (A)															
1a Substation Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1b Distribution System Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 Total Investment Projects - Recoverable Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0		
4 Recoverable Costs Allocated to Demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
5 Retail Energy Jurisdictional Factor	0.9759000	0.9746000	0.9747000	0.9763000	0.9757000	0.9763000	0.9752000	0.9750000	0.9747000	0.9731000	0.9731000	0.9765000			
6 Retail Demand Jurisdictional Factor															
7 Jurisdictional Energy Recoverable Costs (B)	0	0	0	0	0	0	0	0	0	0	0	0	0		
8 Jurisdictional Demand Recoverable Costs (C)	0	0	0	0	0	0	0	0	0	0	0	0	0		
9 Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 14
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

Florida Power Corporation
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 January 2003 to December 2003

NOT USED

Return on Capital Investments, Depreciation, and Taxes
 (in Dollars)

Line	Projected Jan-03	Projected Feb-03	Projected Mar-03	Projected Apr-03	Projected May-03	Projected Jun-03	Projected Jul-03	Projected Aug-03	Projected Sep-03	Projected Oct-03	Projected Nov-03	Projected Dec-03	End of Period Total
1 Investments													
a Expenditures/Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
b Cleanings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0
c Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
d Other	0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-In-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 -3 + 4)	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Average Net Investment													
7 Return on Average Net Investment													
a Equity Component grossed up for taxes													
b Debt Component													
8 Investment Expenses													
a Depreciation													
b Amortization													
c Dismantlement													
d Property Expenses													
e Other	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total System Recoverable Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes

Florida Power Corporation
Environmental Cost Recovery Clause (ECRC)
January 2003 to December 2003
Description and Progress Report for
Environmental Compliance Activities and Projects

Form 42-5P
Page 1 of 2

Project Title: Substation Environmental Investigation, Remediation, and Pollution Prevention
Project No. 1

Project Description:

Chapter 376, Florida Statutes, requires that any person discharging a prohibited pollutant shall undertake to contain, remove, and abate the discharge to the satisfaction of the Florida Department of Environmental Protection. Similarly, Chapter 403, Florida Statutes provides that it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. For Florida Power Corporation to continue to comply with these statutes, it is conducting environmental investigation, remediation, and pollution prevention activities associated with its substation facilities to determine the existence of pollutant discharges, and if present, their removal and remediation. Activities also include development and implementation of best management and pollution prevention measures at these facilities.

Project Accomplishments:

The environmental investigation, remediation, and pollution prevention activities described above have been initiated and investigation has begun at four Florida Power substation facilities

Project Fiscal Expenditures:

See below

Project Progress Summary:

N/A

Project Projections:

The estimated project fiscal expenditures for the period October 2002 through December 2002 are \$36,000. Project expenditures for January 1, 2003 through December 31, 2003 are estimated to be \$50,000.

Florida Power Corporation
Environmental Cost Recovery Clause (ECRC)
January 2003 to December 2003
Description and Progress Report for
Environmental Compliance Activities and Projects

Form 42-5P
Page 2 of 2

Project Title: Distribution System Environmental Investigation, Remediation, and Pollution Prevention
Project No. 2

Project Description:

Chapter 376, Florida Statutes, requires that any person discharging a prohibited pollutant shall undertake to contain, remove, and abate the discharge to the satisfaction of the Florida Department of Environmental Protection. Similarly, Chapter 403, Florida Statutes provides that it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. For Florida Power Corporation to continue to comply with these statutes, it is conducting environmental investigation, remediation, and pollution prevention activities associated with its distribution system facilities to determine the existence of pollutant discharges, and if present, their removal and remediation. Activities also include development and implementation of best management and pollution prevention measures at these facilities.

Project Accomplishments:

The environmental investigation, remediation, and pollution prevention activities described above have been initiated and investigation has begun.

Project Fiscal Expenditures:

See below

Project Progress Summary:

N/A

Project Projections:

The estimated project fiscal expenditures for the period October 2002 through December 2002 are \$0. Project expenditures for January 1, 2003 through December 31, 2003 are estimated to be \$4,074,000.

Florida Power Corporation
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Energy & Demand Allocation % by Rate Class
 January 2003 to December 2003

Form 42-6P

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kWh)	(3) Projected Avg 12 CP at Meter (kW)	(4) Class Max Load Factor	(5) Delivery Efficiency Factor	(6) Projected Sales at Generation (kWh)	(7) Projected Avg 12 CP at Generation (kW)	(8) Class Max @ source Level KW	(9) Percentage of kWh Sales at Generation (%)	(10) Percentage of 12CP Demand at Generation (%)	(11) 12CP & 1/13 Allocation Factor (%)	(12) NCP Allocation Factor (%)
Residential												
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Secondary)	51.700%	18,858,249,000	4,163,962	0.37400	0.9373812	20,118,014,955	4,442,122	6,140,580	50.308%	62.320%	61.398%	62.813%
General Service Non-Demand												
GS-1, GST-1												
Secondary	70.500%	1,175,262,000	190,301	0.41600	0.9373812	1,253,771,678	203,014	344,050	3.135%	2.848%	2.870%	3.519%
Primary	70.500%	7,023,000	1,137	0.41600	0.9679000	7,255,915	1,175	1,991	0.018%	0.016%	0.017%	0.020%
Transmission	70.500%	2,037,000	330	0.41600	0.9779000	2,083,035	337	572	0.005%	0.005%	0.005%	0.006%
General Service												
GS-2 (Secondary)	100.000%	78,224,000	8,930	1.00000	0.9373812	83,449,508	9,526	9,526	0.209%	0.134%	0.139%	0.097%
General Service Demand												
GSD-1 Transmission	82.000%	5,066,000	705	0.65000	0.9779000	5,180,489	721	910	0.013%	0.010%	0.010%	0.009%
SS-1 Primary	88.800%	211,000	27	0.09000	0.9679000	217,998	28	277	0.001%	0.000%	0.000%	0.003%
Transmission	88.800%	6,022,000	774	0.09000	0.9779000	6,158,094	792	7,811	0.015%	0.011%	0.011%	0.080%
GSD-1 Secondary	82.000%	11,770,617,000	1,638,631	0.65000	0.9373812	12,556,916,012	1,748,095	2,205,289	31.400%	24.525%	25.054%	22.558%
Primary	82.000%	2,698,048,000	375,605	0.65000	0.9679000	2,787,527,637	388,062	489,555	6.971%	5.444%	5.562%	5.008%
Curtailable												
CS-1, CST-1, CS-2, CST-2, SS-3												
Secondary	116.900%	551,000	54	0.62600	0.9373812	587,808	57	107	0.001%	0.001%	0.001%	0.001%
Primary	116.900%	179,654,000	17,544	0.62600	0.9679000	185,612,150	18,125	33,848	0.464%	0.254%	0.270%	0.346%
SS-3 (Primary)	0.000%	1,405,000	0	0.01500	0.9679000	1,451,596	0	11,047	0.004%	0.000%	0.000%	0.113%
Interruptible												
IS-1, IST-1, IS-2, IST-2												
Secondary	97.500%	5,536,000	648	0.68700	0.9373812	5,905,815	691	961	0.015%	0.010%	0.010%	0.010%
Primary	97.500%	1,892,941,000	221,630	0.68700	0.9679000	1,955,719,599	228,980	324,972	4.891%	3.212%	3.342%	3.324%
Transmission	97.500%	487,834,000	57,117	0.68700	0.9779000	498,858,779	58,408	82,893	1.247%	0.819%	0.852%	0.848%
SS-2 Primary	119.600%	142,446,000	13,596	0.50500	0.9679000	147,170,162	14,047	33,268	0.368%	0.197%	0.210%	0.340%
Transmission	119.600%	70,033,000	6,684	0.50500	0.9779000	71,615,707	6,836	16,189	0.179%	0.096%	0.102%	0.166%
Lighting												
LS-1 (Secondary)	504.200%	283,625,000	6,422	0.47900	0.9373812	302,571,675	6,850	72,109	0.757%	0.096%	0.147%	0.738%
		37,664,784,000	6,704,097			39,990,068,613	7,127,867	9,775,974	100.000%	100.000%	100.000%	100.000%

- Notes
- (1) Average 12CP load factor based on load research data for the 12 months ended March 2001
 - (2) Projected kWh sales for the period January 2003 to December 2003
 - (3) Calculated: Column 2 / (8,760 hours x Column 1)
 - (4) Based on load research data for the 12 months ended March 2001
 - (5) Based on system average line loss analysis for 2001
 - (6) Column 2 x Column 5
 - (7) Column 3 x Column 5
 - (8) Calculated: Column 2 / (8,760 hours / Column 4) / Column 5
 - (9) Column 6 / Total Column 6
 - (10) Column 7 / Total Column 7
 - (11) Column 9 x 1/13 + Column 10 x 12/13
 - (12) Column 8 / Total Column 8

Florida Power Corporation
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Energy & Demand Allocation % by Rate Class
 January 2003 to December 2003

Rate Class	(1) Percentage of kWh Sales at Generation (%)	(2) 12CP Allocation Factor (%)	(3) NCP Allocation Factor (%)	(4) Energy- Related Costs (\$)	(5) Transmission Demand Costs (\$)	(6) Distribution Demand Costs (\$)	(7) Total Environmental Costs (\$)	(8) Projected Sales at Effective Voltage Level (kWh)	(9) Environmental Cost Recovery Factors (c/kWh)
Residential									
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Secondary)	50.308%	62.320%	62.813%	\$0	\$16,191	\$2,548,782	\$2,564,973	18,858,249,000	0.014
General Service Non-Demand									
GS-1, GST-1									
Secondary	3.135%	2.848%	3.519%	\$0	\$740	\$142,805	\$143,545		0.012
Primary	0.018%	0.016%	0.020%	\$0	\$4	\$826	\$831		0.012
Transmission	0.005%	0.005%	0.006%	\$0	\$1	\$237	\$238		0.012
TOTAL GSND					\$745	\$143,869	\$144,614	1,184,211,000	0.012
General Service									
GS-2 (Secondary)	0.209%	0.134%	0.097%	\$0	\$35	\$3,954	\$3,989	78,224,000	0.005
General Service Demand									
GSD-1 Transmission	0.013%	0.010%	0.009%	\$0	\$3	\$378	\$380		0.008
SS-1 Primary	0.001%	0.000%	0.003%	\$0	\$0	\$115	\$115		0.008
Transmission	0.015%	0.011%	0.080%	\$0	\$3	\$3,242	\$3,245		0.008
GSD-1 Secondary	31.400%	24.525%	22.558%	\$0	\$6,372	\$915,353	\$921,725		0.008
Primary	6.971%	5.444%	5.008%	\$0	\$1,414	\$203,201	\$204,615		0.008
TOTAL GSD					\$7,792	\$1,122,288	\$1,130,080	14,452,759,000	0.008
Curtable									
CS-1, CST-1, CS-2, CST-2, SS-3									
Secondary	0.001%	0.001%	0.001%	\$0	\$0	\$44	\$45		0.010
Primary	0.464%	0.254%	0.346%	\$0	\$66	\$14,049	\$14,115		0.010
SS-3 (Primary)	0.004%	0.000%	0.113%	\$0	\$0	\$4,585	\$4,585		0.010
TOTAL CS					\$66	\$18,679	\$18,745	179,799,000	0.010
Interruptible									
IS-1, IST-1, IS-2, IST-2									
Secondary	0.015%	0.010%	0.010%	\$0	\$3	\$407	\$410		0.007
Primary	4.891%	3.212%	3.324%	\$0	\$835	\$134,887	\$135,721		0.007
Transmission	1.247%	0.819%	0.848%	\$0	\$213	\$34,406	\$34,619		0.007
SS-2 Primary	0.368%	0.197%	0.340%	\$0	\$51	\$13,809	\$13,860		0.007
Transmission	0.179%	0.096%	0.166%	\$0	\$25	\$6,719	\$6,744		0.007
					\$1,126	\$190,228	\$191,355	2,567,279,000	0.007
Lighting									
LS-1 (Secondary)	0.757%	0.096%	0.738%	\$0	\$25	\$29,930	\$29,955	283,625,000	0.011
	100.000%	100.000%	100.000%	\$0	\$25,980	\$4,057,731	\$4,083,711	37,604,146,000	0.011

Notes: (1) From Form 42-6P, Column 9
 (2) From Form 42-6P, Column 10
 (3) From Form 42-6P, Column 12
 (4) Column 1 x Total Energy Jurisdictional Dollars from Form 42-1P, line 5
 (5) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 42-1P, line 5
 (6) Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 42-1P, line 5
 (7) Column 4 + Column 5 + Column 6
 (8) Projected kWh sales at effective voltage level for the period January 2003 to December 2003
 (9) Column 7 / Column 8 x 100