

AUSLEY & McMULLEN

ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

November 14, 2002

HAND DELIVERED

RECEIVED-FPSC  
02 NOV 14 PM 3:02  
COMMISSION  
CLERK

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Petition by Cargill Fertilizer, Inc. to engage in a pilot project for self service wheeling to, from, and between points within Tampa Electric Company's service area; FPSC Docket No. 001048-EQ

Dear Ms. Bayo:

Pursuant to Order No. PSC-00-1596-TRF-EQ issued in the above docket on September 6, 2000, and pursuant to discussions with the Commission Staff regarding the confidential nature of certain of the information contained in this filing, we enclose for filing two redacted copies of Tampa Electric Company's Quarterly Report identifying the costs and revenues associated with the approved experimental self-service wheeling program. The enclosed redacted Quarterly Reports is for the third quarter of 2002.

A single confidential version of the Quarterly Report is being filed under a separate cover letter. Attached hereto as Exhibit "A" is a justification for the confidential classification of the information contained in the redacted portions of this filing, which portions are circled in yellow on the confidential version of this Quarterly Report.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp  
Enclosures

cc: Angela Llewellyn (w/enc.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER DATE

12489 NOV 14 02

FPSC-COMMISSION CLERK

**JUSTIFICATION FOR CONFIDENTIAL CLASSIFICATION  
OF HIGHLIGHTED PORTIONS OF THE QUARTERLY REPORT**

The confidential portions of the Quarterly Report outlined in yellow reflect information concerning the electrical consumption of a single industrial customer of Tampa Electric, Cargill Fertilizer, Inc. Cargill is a participant in a very competitive industry. The confidential information circled in yellow either reflects or can be used to back into the electrical consumption of Cargill. Cargill's competitors could use this information to closely estimate the production activities of Cargill and thereby place Cargill at a distinct competitive disadvantage. As such, the information in question is entitled to confidential classification pursuant to Section 366.093, Florida Statutes, and Commission Rule 25-22.006, Florida Administrative Code. The information in question is proprietary confidential business information public disclosure of which could harm Tampa Electric's customer, Cargill's ability to compete in the fertilizer industry. Accordingly, the Commission is requested to treat the highlighted information as confidential and exempt from public disclosure. Cargill and Tampa Electric treat the highlighted information as confidential and have not disclosed it publicly.

## Overview of Self-Service Wheeling Experimental Program

Pursuant to Florida Public Service Commission Order No. PSC-00-1596-TRF-EQ, dated September 6, 2000, Tampa Electric Company (TECO) and Cargill Fertilizer, Inc. (Cargill) are participating in an experimental program in which TECO provides Cargill with self-service wheeling (SSW) to, from and between Cargill's three locations identified as "New Millpoint", "Ridgewood Master" (fertilizer plants) and "Hooker's Prairie Mine".

According to the Order, transmission wheeling of self-service energy will be supplied under TECO's Open Access Transmission Tariff (OATT) on file at the Federal Energy Regulatory Commission (FERC). Any applicable charges for under-delivery of scheduled energy will be collected under TECO's Open Access Generation-to-Schedule Imbalance (GSI) Service. For the duration of this pilot program (initially limited to two years), TECO will submit quarterly reports, such as the attached, that identify the costs and revenues associated with this program.

The first section of the quarterly report is a summary page designed to provide information regarding Cargill's actual energy (MWH) reduction attributable to SSW<sup>1</sup>, the basis for the GSI service charge and the net revenue gains or losses for other TECO ratepayers. This page also includes TECO's monthly peak information. When SSW occurs, TECO's incremental fuel expense for serving this energy is avoided (except when Cargill under-delivers and TECO serves the energy shortfall via the GSI service). Ratepayers lose fuel revenue when the avoided incremental fuel expense is less than the otherwise applicable tariff fuel rate. Conversely, ratepayers benefit if the reverse is true. Cargill's self-service energy is assumed to be an incremental increase to TECO's energy supply. Therefore, any SSW MWs in hours that are coincident with hourly spot sales of energy are assumed to have contributed to the sales.

The second section shows the impact of SSW on Cargill's electric bills for each of the three Cargill locations. It provides the billing components before and after the SSW energy reduction adjustment. Cargill's SSW is non-firm and therefore assumed to have no impact on the billing demand used to calculate demand charges for retail electric service. Although all billing components are shown, only the energy-related components are impacted.

The third section provides a graphical presentation of the hours of SSW (including whether on-peak or off-peak); the hours of optional provision purchases; the hours of overlap of SSW and optional provision purchases, and the actual peak hour for each day. Over time these charts may assist in the assessment of reliability impacts to both TECO and Cargill.

On August 16, 2002, Cargill filed a petition with the Florida Public Service Commission ("Commission") seeking permanent approval of SSW and a motion requesting that the current SSW program be continued during the petition resolution period (Docket No.

---

<sup>1</sup> SSW energy occurring during hours of optional provision purchase is excluded from the actual energy reduction amount in the Ratepayer Impact Section of this report. Lost revenues and avoided fuel expense are not applicable to this energy as it would have otherwise been served through optional provision purchases and not by Tampa Electric.

020898). On October 1, the Commission granted the latter request (Order No. PSC-02-1451-PCO-EQ) with the Cargill's commitment to make ratepayers whole for any impacts associated with SSW during the program's extended period, and set the docket for hearing on the question of permanent approval. On October 9, 2002, in response to the Commission's decision and with Commission support, Tampa Electric filed with FERC a transaction-specific transmission service agreement between Tampa Electric and Cargill intended specifically to accommodate the request that the current SSW be continued (Docket No. ER03-27-000). At the request of Tampa Electric, and with the agreement of Cargill, an order was issued November 5 by the Commission (Order No. PSC-02-1518-PCO-EQ) holding all activity related to Docket No. 020898 in abeyance until FERC rules on Tampa Electric's SSW filing.

TECO has shared the information in this report with Cargill

**Section 1**

**Impact of Self-Service Wheeling on Other Tampa Electric Ratepayers**

CONFIDENTIAL

**Section 2**

**Impact of Self-Service Wheeling on Cargill's Electric Bills**

CONFIDENTIAL



CONFIDENTIAL

CONFIDENTIAL

**Section 3**  
**Hourly Summary**

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL