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A Progress Energy Company

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JAMES A. MCGEE  
ASSOCIATE GENERAL COUNSEL

November 19, 2002

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

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Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of October 2002.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:scc

Enclosures

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CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of October 2002 have been furnished to the following individuals by regular U.S. Mail this 19th day of November, 2002.

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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
OCTOBER 2002

|   | \$          |             |                      |         | MWH       |           |                      |         | CENTS/KWH |           |                      |         |
|---|-------------|-------------|----------------------|---------|-----------|-----------|----------------------|---------|-----------|-----------|----------------------|---------|
|   | ACTUAL      | ESTIMATED   | DIFFERENCE<br>AMOUNT | %       | ACTUAL    | ESTIMATED | DIFFERENCE<br>AMOUNT | %       | ACTUAL    | ESTIMATED | DIFFERENCE<br>AMOUNT | %       |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)                   | 88,876,408  | 75,186,869  | 13,689,539           | 18.2    | 3,096,021 | 2,641,847 | 454,174              | 17.2    | 2.8707    | 2.8460    | 0.0247               | 0.9     |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST                              | 549,524     | 487,102     | 62,422               | 12.8    | 577,656   | 520,965   | 56,691               | 10.9    | 0.0951    | 0.0935    | 0.0016               | 1.7     |
| 3 COAL CAR INVESTMENT   | 0           | 0           | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION                  | 1,838,051   | 0           | 1,838,051            | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS                      | (2,363,100) | 2,199,000   | (4,562,100)          | (207.5) | (82,584)  | 0         | (82,584)             | 0.0     | 2.8615    | 0.0000    | 2.8615               | 0.0     |
| 4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND              | 0           | 0           | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 5 TOTAL COST OF GENERATED POWER                                 | 88,900,883  | 77,872,971  | 11,027,912           | 14.2    | 3,013,437 | 2,641,847 | 371,590              | 14.1    | 2.9501    | 2.9477    | 0.0024               | 0.1     |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)                | 5,742,124   | 5,169,979   | 572,145              | 11.1    | 319,788   | 286,104   | 33,684               | 11.8    | 1.7956    | 1.8070    | (0.0114)             | (0.6)   |
| 7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)    | 57,516      | 0           | 57,516               | 0.0     | 538       | 0         | 538                  | 0.0     | 10.6907   | 0.0000    | 10.6907              | 0.0     |
| 8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)        | 7,926,824   | 1,957,056   | 5,969,768            | 305.0   | 120,125   | 61,158    | 58,967               | 96.4    | 6.5988    | 3.2000    | 3.3988               | 106.2   |
| 9 ENERGY COST OF SCH E PURCHASES (SCH A9)                       | 0           | 0           | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)                  | 0           | 0           | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)                   | 10,700,559  | 12,329,435  | (1,628,876)          | (13.2)  | 413,324   | 499,426   | (86,102)             | (17.2)  | 2.5889    | 2.4687    | 0.1202               | 4.9     |
| 12 TOTAL COST OF PURCHASED POWER                                | 24,427,023  | 19,456,470  | 4,970,553            | 25.6    | 853,775   | 846,688   | 7,087                | 0.8     | 2.8611    | 2.2980    | 0.5631               | 24.5    |
| 13 TOTAL AVAILABLE MWH  |             |             |                      |         | 3,867,212 | 3,488,535 | 378,677              | 10.9    |           |           |                      |         |
| 14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)                 | (1,649)     | 0           | (1,649)              | 0.0     | (100)     | 0         | (100)                | 0.0     | 1.6491    | 0.0000    | 1.6491               | 0.0     |
| 14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)               | 0           | 0           | 0                    | 0.0     | (100)     | 0         | (100)                | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 15 FUEL COST OF OTHER POWER SALES (SCH A6)                      | (1,039,963) | (2,423,377) | 1,383,414            | (57.1)  | (26,305)  | (72,670)  | 46,365               | (63.8)  | 3.9535    | 3.3348    | 0.6187               | 18.6    |
| 15a GAIN ON OTHER POWER SALES - 100% (SCH A6)                   | (93,772)    | (237,077)   | 0                    | 0.0     | (26,305)  | (72,670)  | 46,365               | (63.8)  | 0.3565    | 0.3262    | 0.0303               | 9.3     |
| 16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)                 | 0           | 0           | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 17 FUEL COST OF SUPPLEMENTAL SALES                              | (6,542,888) | (5,855,665) | (687,223)            | 11.7    | (229,377) | (150,316) | (79,061)             | 52.6    | 2.8525    | 3.8956    | (1.0431)             | (26.8)  |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES                     | (7,678,272) | (8,516,119) | 837,847              | (9.8)   | (255,782) | (222,986) | (32,796)             | 14.7    | 3.0019    | 3.8191    | (0.8172)             | (21.4)  |
| 19 NET INADVERTENT AND WHEELED INTERCHANGE                      |             |             |                      |         | 3,485     | 0         | 3,485                |         |           |           |                      |         |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS                        | 105,649,634 | 88,813,322  | 16,836,312           | 19.0    | 3,614,915 | 3,265,549 | 349,366              | 10.7    | 2.9226    | 2.7197    | 0.2029               | 7.5     |
| 21 NET UNBILLED   | 697,333     | (9,624,114) | 10,321,447           | (107.3) | (23,860)  | 353,866   | (377,726)            | (106.7) | 0.0206    | (0.2803)  | 0.3009               | (107.4) |
| 22 COMPANY USE  | 307,338     | 326,365     | (19,027)             | (5.8)   | (10,516)  | (12,000)  | 1,484                | (12.4)  | 0.0091    | 0.0095    | (0.0004)             | (4.2)   |
| 23 T & D LOSSES   | 5,711,965   | 4,738,761   | 973,204              | 20.5    | (195,441) | (174,238) | (21,203)             | 12.2    | 0.1687    | 0.1380    | 0.0307               | 22.3    |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)                 | 105,649,634 | 88,813,322  | 16,836,312           | 19.0    | 3,385,098 | 3,433,177 | (48,079)             | (1.4)   | 3.1210    | 2.5869    | 0.5341               | 20.7    |
| 25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)           | (2,820,845) | (2,533,468) | (287,377)            | 11.3    | (90,473)  | (97,934)  | 7,461                | (7.6)   | 3.1179    | 2.5869    | 0.5310               | 20.5    |
| 26 JURISDICTIONAL KWH SALES                                     | 102,828,789 | 86,279,854  | 16,548,935           | 19.2    | 3,294,626 | 3,335,243 | (40,617)             | (1.2)   | 3.1211    | 2.5869    | 0.5342               | 20.7    |
| 27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235    | 103,070,436 | 86,719,882  | 16,350,554           | 18.9    | 3,294,626 | 3,335,243 | (40,617)             | (1.2)   | 3.1284    | 2.6001    | 0.5283               | 20.3    |
| 28 PRIOR PERIOD TRUE-UP   | 1,970,025   | 1,970,025   | 0                    | 0.0     | 3,294,626 | 3,335,243 | (40,617)             | (1.2)   | 0.0598    | 0.0591    | 0.0007               | 1.2     |
| 28a MARKET PRICE TRUE-UP  | 0           | 0           | 0                    | 0.0     | 3,294,626 | 3,335,243 | (40,617)             | (1.2)   | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST           | 0           | 0           | 0                    | 0.0     | 3,294,626 | 3,335,243 | (40,617)             | (1.2)   | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 29 TOTAL JURISDICTIONAL FUEL COST                               | 105,040,461 | 88,689,907  | 16,350,554           | 18.4    | 3,294,626 | 3,335,243 | (40,617)             | (1.2)   | 3.1882    | 2.6592    | 0.5290               | 19.9    |
| 30 REVENUE TAX FACTOR   |             |             |                      |         |           |           |                      |         | 1.00072   | 1.00072   | 0.0000               | 0.0     |
| 31 FUEL COST ADJUSTED FOR TAXES                                 |             |             |                      |         |           |           |                      |         | 3.1905    | 2.6611    | 0.5294               | 19.9    |
| 32 GPIF   | 22,243      | 22,243      |                      |         | 3,294,626 | 3,335,243 |                      |         | 0.0007    | 0.0007    | 0.0000               | 0.0     |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH |             |             |                      |         |           |           |                      |         | 3.191     | 2.662     | 0.529                | 19.9    |

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
TEN MONTH PERIOD ENDING - OCTOBER, 2002

|   | \$           |              |                      |           | MWH         |             |                      |           | CENTS/KWH |           |                      |           |
|---|--------------|--------------|----------------------|-----------|-------------|-------------|----------------------|-----------|-----------|-----------|----------------------|-----------|
|   | ACTUAL       | ESTIMATED    | DIFFERENCE<br>AMOUNT | %         | ACTUAL      | ESTIMATED   | DIFFERENCE<br>AMOUNT | %         | ACTUAL    | ESTIMATED | DIFFERENCE<br>AMOUNT | %         |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)                   | 730,559,891  | 729,829,936  | 729,955              | 0.1       | 29,360,967  | 27,807,579  | 1,553,388            | 5.6       | 2.4882    | 2.6246    | (0.1364)             | (5.2)     |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST                              | 5,313,930    | 5,170,722    | 143,208              | 2.8       | 5,618,542   | 5,530,185   | 88,357               | 1.6       | 0.0946    | 0.0935    | 0.0011               | 1.2       |
| 3 COAL CAR INVESTMENT   | 0            | 0            | 0                    | 0.0       | 0           | 0           | 0                    | 0.0       | 0.0000    | 0.0000    | 0.0000               | 0.0       |
| 3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION                  | 1,875,527    | 0            | 1,875,527            | 0.0       | 0           | 0           | 0                    | 0.0       | 0.0000    | 0.0000    | 0.0000               | 0.0       |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS                      | (26,305,381) | 9,956,000    | (36,261,381)         | (364.2)   | (1,145,679) | 0           | (1,145,679)          | 0.0       | 2.2961    | 0.0000    | 2.2961               | 0.0       |
| 4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND              | 0            | 0            | 0                    | 0.0       | 0           | 0           | 0                    | 0.0       | 0.0000    | 0.0000    | 0.0000               | 0.0       |
| 5 TOTAL COST OF GENERATED POWER                                 | 711,443,967  | 744,956,658  | (33,512,691)         | (4.5)     | 28,215,288  | 27,807,579  | 407,709              | 1.5       | 2.5215    | 2.6790    | (0.1575)             | (5.9)     |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)                | 49,023,511   | 49,285,748   | (262,237)            | (0.5)     | 2,692,624   | 2,761,281   | (68,657)             | (2.5)     | 1.8207    | 1.7849    | 0.0358               | 2.0       |
| 7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)    | 1,622,561    | 0            | 1,622,561            | 0.0       | 30,057      | 0           | 30,057               | 0.0       | 5.3983    | 0.0000    | 5.3983               | 0.0       |
| 8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)        | 36,564,643   | 17,415,353   | 19,149,290           | 110.0     | 707,994     | 593,881     | 114,113              | 19.2      | 5.1645    | 2.9325    | 2.2320               | 76.1      |
| 9 ENERGY COST OF SCH E PURCHASES (SCH A9)                       | 0            | 0            | 0                    | 0.0       | 0           | 0           | 0                    | 0.0       | 0.0000    | 0.0000    | 0.0000               | 0.0       |
| 10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)                  | 0            | 0            | 0                    | 0.0       | 0           | 0           | 0                    | 0.0       | 0.0000    | 0.0000    | 0.0000               | 0.0       |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)                   | 128,482,239  | 133,053,167  | (4,570,928)          | (3.4)     | 5,325,792   | 5,464,074   | (138,282)            | (2.5)     | 2.4125    | 2.4351    | (0.0226)             | (0.9)     |
| 12 TOTAL COST OF PURCHASED POWER                                | 215,692,953  | 199,754,268  | 15,938,685           | 8.0       | 8,756,467   | 8,819,236   | (62,769)             | (0.7)     | 2.4632    | 2.2650    | 0.1982               | 8.8       |
| 13 TOTAL AVAILABLE MWH  |              |              |                      |           | 36,971,755  | 36,626,815  | 344,940              | 0.9       |           |           |                      |           |
| 14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)                 | (163,114)    | 0            | (163,114)            | 0.0       | (9,673)     | 0           | (9,673)              | 0.0       | 1.6863    | 0.0000    | 1.6863               | 0.0       |
| 14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)               | 0            | 0            | 0                    | 0.0       | (9,673)     | 0           | (9,673)              | 0.0       | 0.0000    | 0.0000    | 0.0000               | 0.0       |
| 15 FUEL COST OF OTHER POWER SALES (SCH A6)                      | (18,145,783) | (28,076,785) | 9,931,002            | (35.4)    | (715,684)   | (861,471)   | 145,787              | (16.9)    | 2.5354    | 3.2592    | (0.7238)             | (22.2)    |
| 15a GAIN ON OTHER POWER SALES - 100% (SCH A6)                   | (3,638,540)  | (4,304,126)  | 665,586              | (15.5)    | (715,684)   | (861,471)   | 145,787              | (16.9)    | 0.5084    | 0.4996    | 0.0088               | 1.8       |
| 16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)                 | 0            | 0            | 0                    | 0.0       | 0           | 0           | 0                    | 0.0       | 0.0000    | 0.0000    | 0.0000               | 0.0       |
| 17 FUEL COST OF SUPPLEMENTAL SALES                              | (55,425,727) | (64,994,448) | 9,568,721            | (14.7)    | (1,855,463) | (1,584,706) | (270,757)            | 17.1      | 2.9872    | 4.1014    | (1.1142)             | (27.2)    |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES                     | (77,373,164) | (97,375,359) | 20,002,195           | (20.5)    | (2,580,820) | (2,446,177) | (134,643)            | 5.5       | 2.9980    | 3.9807    | (0.9827)             | (24.7)    |
| 19 NET INADVERTENT AND WHEELED INTERCHANGE                      |              |              |                      |           | 20,357      | 0           | 20,357               |           |           |           |                      |           |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS                        | 849,763,756  | 847,335,567  | 2,428,189            | 0.3       | 34,411,292  | 34,180,638  | 230,654              | 0.7       | 2.4694    | 2.4790    | (0.0096)             | (0.4)     |
| 21 NET UNBILLED   | 17,610,057   | (860,700)    | 18,470,757           | (2,146.0) | (713,131)   | 66,718      | (779,849)            | (1,168.9) | 0.0558    | (0.0027)  | 0.0585               | (2,166.7) |
| 22 COMPANY USE  | 2,325,534    | 2,934,753    | (609,219)            | (20.8)    | (94,174)    | (120,000)   | 25,826               | (21.5)    | 0.0074    | 0.0091    | (0.0017)             | (18.7)    |
| 23 T & D LOSSES   | 49,980,582   | 46,111,929   | 3,868,653            | 8.4       | (2,023,997) | (1,858,907) | (165,090)            | 8.9       | 0.1583    | 0.1429    | 0.0154               | 10.8      |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)                 | 849,763,756  | 847,335,567  | 2,428,189            | 0.3       | 31,579,990  | 32,268,449  | (688,459)            | (2.1)     | 2.6908    | 2.6259    | 0.0649               | 2.5       |
| 25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)           | (19,905,232) | (22,390,910) | 2,485,678            | (11.1)    | (740,328)   | (859,503)   | 119,175              | (13.9)    | 2.6887    | 2.6051    | 0.0836               | 3.2       |
| 26 JURISDICTIONAL KWH SALES                                     | 829,858,524  | 824,944,657  | 4,913,867            | 0.6       | 30,839,662  | 31,408,946  | (569,284)            | (1.8)     | 2.6909    | 2.6265    | 0.0644               | 2.5       |
| 27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235    | 831,799,487  | 829,151,875  | 2,647,612            | 0.3       | 30,839,662  | 31,408,946  | (569,284)            | (1.8)     | 2.6972    | 2.6399    | 0.0573               | 2.2       |
| 28 PRIOR PERIOD TRUE-UP   | 19,700,250   | 19,700,250   | 0                    | 0.0       | 30,839,662  | 31,408,946  | (569,284)            | (1.8)     | 0.0639    | 0.0627    | 0.0012               | 1.9       |
| 28a MARKET PRICE TRUE-UP  | 0            | 0            | 0                    | 0.0       | 30,839,662  | 31,408,946  | (569,284)            | (1.8)     | 0.0000    | 0.0000    | 0.0000               | 0.0       |
| 28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST           | 0            | 0            | 0                    | 0.0       | 30,839,662  | 31,408,946  | (569,284)            | (1.8)     | 0.0000    | 0.0000    | 0.0000               | 0.0       |
| 29 TOTAL JURISDICTIONAL FUEL COST                               | 851,499,737  | 848,852,125  | 2,647,612            | 0.3       | 30,839,662  | 31,408,946  | (569,284)            | (1.8)     | 2.7611    | 2.7026    | 0.0585               | 2.2       |
| 30 REVENUE TAX FACTOR   |              |              |                      |           |             |             |                      |           | 1.00072   | 1.00072   | 0.0000               | 0.0       |
| 31 FUEL COST ADJUSTED FOR TAXES                                 |              |              |                      |           |             |             |                      |           | 2.7631    | 2.7045    | 0.0585               | 2.2       |
| 32 GPIF   | 222,433      | 222,430      |                      |           | 30,839,662  | 31,408,946  |                      |           | 0.0007    | 0.0007    | 0.0000               | 100.0     |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH |              |              |                      |           |             |             |                      |           | 2.764     | 2.705     | 0.059                | 2.2       |

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 OCTOBER 2002

SCHEDULE A2  
 PAGE 1 OF 4

|  | CURRENT MONTH |              |              |         | PERIOD TO DATE |               |              |         |
|--|---------------|--------------|--------------|---------|----------------|---------------|--------------|---------|
|  | ACTUAL        | ESTIMATED    | DIFFERENCE   | PERCENT | ACTUAL         | ESTIMATED     | DIFFERENCE   | PERCENT |
| <b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>         |               |              |              |         |                |               |              |         |
| 1 . FUEL COST OF SYSTEM NET GENERATION                   | \$88,876,408  | \$75,186,869 | \$13,689,539 | 18.2    | \$730,559,891  | \$729,829,936 | \$729,955    | 0.1     |
| 1a. NUCLEAR FUEL DISPOSAL COST                           | \$549,524     | 487,102      | 62,422       | 12.8    | 5,313,930      | 5,170,722     | 143,208      | 2.8     |
| 1b. NUCLEAR DECOM & DECON                                | \$1,838,051   | 0            | 1,838,051    | 100.0   | 1,875,527      | 0             | 1,875,527    | 100.0   |
| 2 . FUEL COST OF POWER SOLD                              | (\$1,041,612) | (2,423,377)  | 1,381,765    | (57.0)  | (18,308,898)   | (28,076,785)  | 9,767,887    | (34.8)  |
| 2a. GAIN ON POWER SALES                                  | (\$93,772)    | (237,077)    | 143,305      | (60.5)  | (3,638,540)    | (4,304,126)   | 665,586      | (15.5)  |
| 3 . FUEL COST OF PURCHASED POWER                         | \$5,742,124   | 5,169,979    | 572,145      | 11.1    | 49,023,511     | 49,285,748    | (262,237)    | (0.5)   |
| 3a. ENERGY PAYMENTS TO QUALIFYING FAC.                   | \$10,700,559  | 12,329,435   | (1,628,876)  | (13.2)  | 128,482,239    | 133,053,167   | (4,570,928)  | (3.4)   |
| 3b. DEMAND & NON FUEL COST OF PURCH POWER                | \$0           | 0            | 0            | 0.0     | 0              | 0             | 0            | 0.0     |
| 4 . ENERGY COST OF ECONOMY PURCHASES                     | \$7,984,340   | 1,957,056    | 6,027,284    | 308.0   | 38,187,203     | 17,415,353    | 20,771,850   | 119.3   |
| 5 . TOTAL FUEL & NET POWER TRANSACTIONS                  | 114,555,622   | 92,469,987   | 22,085,635   | 23.9    | 931,494,864    | 902,374,015   | 29,120,849   | 3.2     |
| <b>6 . ADJUSTMENTS TO FUEL COST:</b>                     |               |              |              |         |                |               |              |         |
| 6a. FUEL COST OF SUPPLEMENTAL SALES                      | (\$6,542,888) | (5,855,665)  | (687,223)    | 11.7    | (55,425,727)   | (64,994,448)  | 9,568,721    | (14.7)  |
| 6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below) | (\$2,363,100) | 2,199,000    | (4,562,100)  | (207.5) | (26,305,381)   | 9,956,000     | (36,261,381) | (364.2) |
| 6c. OTHER - PRIOR PERIOD ADJUSTMENT                      | \$0           | 0            | 0            | 0.0     | 0              | 0             | 0            | 0.0     |
| <br>   |               |              |              |         |                |               |              |         |
| 7 . ADJUSTED TOTAL FUEL & NET PWR TRNS                   | \$105,649,634 | \$88,813,322 | \$16,836,312 | 19.0    | \$849,763,756  | \$847,335,567 | \$2,428,189  | 0.3     |
|  | (\$0)         |              |              |         |                |               |              |         |

FOOTNOTE DETAIL OF LINE 6B ABOVE

|   |               |           |             |  |              |           |              |  |
|---|---------------|-----------|-------------|--|--------------|-----------|--------------|--|
| INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)  | 41            | 0         | 41          |  | 11,528       | 0         | 11,528       |  |
| PIPELINE EXPENSES (Wholesale Portion)                   | 0             | 0         | 0           |  | 0            | 0         | 0            |  |
| UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion) | 2,670         | 0         | 2,670       |  | 23,380       | 0         | 23,380       |  |
| ADD'L ADJUSTMENT FOR 518.13 CLEANUP                     | (4,192)       | 1,683,000 | (1,687,192) |  | (41,671)     | 1,683,000 | (1,724,671)  |  |
| GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)         | 60,733        | 54,000    | 6,733       |  | 1,399,910    | 1,445,000 | (45,090)     |  |
| EMISSIONS   | 1,111,598     | 462,000   | 649,598     |  | 6,748,840    | 6,828,000 | (79,160)     |  |
| TANK BOTTOM ADJUSTMENT (Grossed up)                     | 0             | 0         | 0           |  | (30,055)     | 0         | (30,055)     |  |
| 2001 FPSC FUEL AUDIT ADJ (GROSSED UP)                   | 0             | 0         | 0           |  | (117,296)    | 0         | (117,296)    |  |
| TIGER BAY NET GENERATION                                | (3,533,950)   | 0         | (3,533,950) |  | (34,300,018) | 0         | (34,300,018) |  |
| <b>SUBTOTAL LINE 6B SHOWN ABOVE</b>                     | (\$2,363,100) | 2,199,000 | (4,562,100) |  | (26,305,381) | 9,956,000 | (36,261,381) |  |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 OCTOBER 2002

SCHEDULE A2  
 PAGE 2 OF 4

|   | CURRENT MONTH |               |                |         | PERIOD TO DATE  |                 |                 |         |
|---|---------------|---------------|----------------|---------|-----------------|-----------------|-----------------|---------|
|   | ACTUAL        | ESTIMATED     | DIFFERENCE     | PERCENT | ACTUAL          | ESTIMATED       | DIFFERENCE      | PERCENT |
| <b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b> |               |               |                |         |                 |                 |                 |         |
| <b>1 . JURISDICTIONAL SALES REVENUE</b>           |               |               |                |         |                 |                 |                 |         |
| 1a. BASE RATE INTERIM REFUND                      | (4,494,665)   | \$0           | (\$4,494,665)  | 0.0     | (27,468,593)    | \$0             | (\$27,468,593)  | 0.0     |
| 1b. FUEL RECOVERY REVENUE                         | 82,450,773    | 89,568,818    | (7,118,045)    | (8.0)   | 788,430,308     | 843,495,413     | (55,065,105)    | (6.5)   |
| 1c. JURISDICTIONAL FUEL REVENUE                   | 82,450,773    | 89,568,818    | (7,118,045)    | (8.0)   | 788,430,308     | 843,495,413     | (55,065,105)    | (6.5)   |
| 1d. NON FUEL REVENUE                              | 155,405,376   | 170,165,503   | (14,760,127)   | (8.7)   | 1,506,539,205   | 1,614,283,198   | (107,743,993)   | (6.7)   |
| 1e. TOTAL JURISDICTIONAL SALES REVENUE            | 233,361,484   | 259,734,321   | (26,372,837)   | (10.2)  | 2,267,500,920   | 2,457,778,611   | (190,277,691)   | (7.7)   |
| 2 . NON JURISDICTIONAL SALES REVENUE              | 18,400,020    | 15,902,938    | 2,497,082      | 15.7    | 163,841,082     | 165,516,036     | (1,674,954)     | (1.0)   |
| 3 . TOTAL SALES REVENUE                           | \$251,761,505 | \$275,637,259 | (\$23,875,754) | (8.7)   | \$2,431,342,002 | \$2,623,294,647 | (\$191,952,645) | (7.3)   |
| <b>C . KWH SALES</b>                              |               |               |                |         |                 |                 |                 |         |
| 1 . JURISDICTIONAL SALES                          | 3,294,625,716 | 3,335,243,000 | (40,617,284)   | (1.2)   | 30,839,661,458  | 31,408,946,000  | (569,284,542)   | (1.8)   |
| 2 . NON JURISDICTIONAL (WHOLESALE) SALES          | 90,472,636    | 97,934,000    | (7,461,364)    | (7.6)   | 740,328,438     | 859,503,000     | (119,174,562)   | (13.9)  |
| 3 . TOTAL SALES                                   | 3,385,098,352 | 3,433,177,000 | (48,078,648)   | (1.4)   | 31,579,989,896  | 32,268,449,000  | (688,459,104)   | (2.1)   |
| 4 . JURISDICTIONAL SALES % OF TOTAL SALES         | 97.33         | 97.15         | 0.18           | 0.2     | 97.66           | 97.34           | 0.32            | 0.3     |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 OCTOBER 2002

SCHEDULE A2  
 PAGE 3 OF 4

|  | CURRENT MONTH   |              |               |         | PERIOD TO DATE   |               |                |         |  |
|--|-----------------|--------------|---------------|---------|------------------|---------------|----------------|---------|--|
|  | ACTUAL          | ESTIMATED    | DIFFERENCE    | PERCENT | ACTUAL           | ESTIMATED     | DIFFERENCE     | PERCENT |  |
| <b>D . TRUE UP CALCULATION</b>   |                 |              |               |         |                  |               |                |         |  |
| 1. JURISDICTIONAL FUEL REVENUE (LINE B1c)  | \$82,450,773.12 | \$89,568,818 | (\$7,118,045) | (8.0)   | \$788,430,307.55 | \$843,495,413 | (\$55,065,105) | (6.5)   |  |
| 2. ADJUSTMENTS: PRIOR PERIOD ADJ   | 0.00            | 0            | 0             | 0.0     | 0.00             | 0             | 0              | 0.0     |  |
| 2a. TRUE UP PROVISION  | (1,970,025.00)  | (1,970,025)  | 0             | 0.0     | (19,700,250.00)  | (19,700,250)  | 0              | 0.0     |  |
| 2b. INCENTIVE PROVISION  | (22,243.25)     | (22,243)     | (0)           | 0.0     | (222,432.50)     | (222,430)     | (3)            | 0.0     |  |
| 2c. OTHER: MARKET PRICE TRUE UP  | 0.00            | 0            | 0             | 0.0     | 0.00             | 0             | 0              | 0.0     |  |
| 3. TOTAL JURISDICTIONAL FUEL REVENUE   | 80,458,504.87   | 87,576,550   | (7,118,045)   | (8.1)   | 768,507,625.05   | 823,572,733   | (55,065,108)   | (6.7)   |  |
| 4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)   | 105,649,633.90  | 88,813,322   | 16,836,312    | 19.0    | 849,763,756.27   | 847,335,567   | 2,428,189      | 0.3     |  |
| 5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)   | 97.33           | 97.15        | 0.18          | 0.2     |                  |               |                |         |  |
| 6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS<br>(LINE D4 * LINE D5 * .235% "LINE LOSSES") | 103,070,436.33  | 86,719,882   | 16,350,554    | 18.9    | 831,799,487.47   | 829,151,875   | 2,647,612      | 0.3     |  |
| 7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER)<br>COLLECTION (LINE D3 - D6)                 | (22,611,931.46) | 856,668      | (23,468,599)  | 0.0     | (63,291,862.42)  | (5,579,142)   | (57,712,720)   | 0.0     |  |
| 8. INTEREST PROVISION FOR THE MONTH (LINE E10)   | (44,735.75)     |              |               |         | 221,077.57       |               |                |         |  |
| 9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD   | (21,183,098.80) |              |               |         | 1,500,793.82     |               |                |         |  |
| 10. TRUE UP COLLECTED (REFUNDED)   | 1,970,025.00    |              |               |         | 19,700,250.00    | 19,700,250    | 0              | 0.0     |  |
| 11. END OF PERIOD TOTAL NET TRUE UP<br>(LINES D7 + D8 + D9 + D10)                            | (41,869,741.01) |              |               |         | (41,869,741.21)  |               |                |         |  |
| 12. OTHER:   |                 |              |               | 0.20    |                  |               |                |         |  |
| 13. END OF PERIOD TOTAL NET TRUE UP<br>(LINES D11 + D12)                                     | (41,869,741.01) |              |               |         | (41,869,741.21)  |               |                |         |  |

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 OCTOBER 2002

|  | CURRENT MONTH  |           |            |         | PERIOD TO DATE |           |                   |
|--|----------------|-----------|------------|---------|----------------|-----------|-------------------|
|  | ACTUAL         | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL         | ESTIMATED | DIFFERENCE        |
| <b>E . INTEREST PROVISION</b>                    |                |           |            |         |                |           |                   |
| 1. BEGINNING TRUE UP (LINE D9)                   | (\$21,183,099) | N/A       | --         | --      |                |           |                   |
| 2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)     | (41,825,005)   | N/A       | --         | --      |                |           | <b>NOT</b>        |
| 3. TOTAL OF BEGINNING & ENDING TRUE UP           | (63,008,104)   | N/A       | --         | --      |                |           |                   |
| 4. AVERAGE TRUE UP (50% OF LINE E3)              | (31,504,052)   | N/A       | --         | --      |                |           |                   |
| 5. INTEREST RATE - FIRST DAY OF REPORTING MONTH  | 1.760          | N/A       | --         | --      |                |           |                   |
| 6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 1.650          | N/A       | --         | --      |                |           |                   |
| 7. TOTAL (LINE E5 + LINE E6)                     | 3.410          | N/A       | --         | --      |                |           | <b>APPLICABLE</b> |
| 8. AVERAGE INTEREST RATE (50% OF LINE E7)        | 1.705          | N/A       | --         | --      |                |           |                   |
| 9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)    | 0.142          | N/A       | --         | --      |                |           |                   |
| 10. INTEREST PROVISION (LINE E4 * LINE E9)       | (\$44,736)     | N/A       | --         | --      |                |           |                   |



**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
**Schedule A-3**

| FUEL COST OF SYSTEM                |                 | ACTUAL     | ESTIMATED  | DIFFERENCE | DIFFERENCE (%) |
|------------------------------------|-----------------|------------|------------|------------|----------------|
| <b>NET GENERATION (\$)</b>         |                 |            |            |            |                |
| 1                                  | HEAVY OIL       | 27,175,491 | 16,635,279 | 10,540,212 | 63.4%          |
| 2                                  | LIGHT OIL       | 7,064,804  | 5,660,008  | 1,404,796  | 24.8%          |
| 3                                  | COAL            | 24,151,158 | 29,015,939 | -4,864,781 | -16.8%         |
| 4                                  | GAS             | 28,559,731 | 22,095,428 | 6,464,303  | 29.3%          |
| 5                                  | NUCLEAR         | 1,925,225  | 1,780,216  | 145,009    | 8.1%           |
| 6                                  |                 |            |            |            |                |
| 7                                  |                 |            |            |            |                |
| 8                                  | TOTAL (\$)      | 88,876,408 | 75,186,870 | 13,689,538 | 18.2%          |
| <b>SYSTEM NET GENERATION (MWH)</b> |                 |            |            |            |                |
| 9                                  | HEAVY OIL       | 672,834    | 489,261    | 183,573    | 37.5%          |
| 10                                 | LIGHT OIL       | 84,705     | 67,955     | 16,750     | 24.6%          |
| 11                                 | COAL            | 1,081,195  | 1,150,773  | -69,578    | -6.0%          |
| 12                                 | GAS             | 679,631    | 412,893    | 266,738    | 64.6%          |
| 13                                 | NUCLEAR         | 577,656    | 520,965    | 56,691     | 10.9%          |
| 14                                 |                 |            |            |            |                |
| 15                                 |                 |            |            |            |                |
| 16                                 | TOTAL (MWH)     | 3,096,021  | 2,641,847  | 454,174    | 17.2%          |
| <b>UNITS OF FUEL BURNED</b>        |                 |            |            |            |                |
| 17                                 | HEAVY OIL (BBL) | 1,050,007  | 769,691    | 280,316    | 36.4%          |
| 18                                 | LIGHT OIL (BBL) | 193,872    | 157,414    | 36,458     | 23.2%          |
| 19                                 | COAL (TON)      | 410,861    | 435,900    | -25,039    | -5.7%          |
| 20                                 | GAS (MCF)       | 6,466,764  | 4,302,678  | 2,164,086  | 50.3%          |
| 21                                 | NUCLEAR (MMBTU) | 5,927,329  | 5,394,593  | 532,736    | 9.9%           |
| 22                                 |                 |            |            |            |                |
| 23                                 |                 |            |            |            |                |

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

| FUEL COST OF SYSTEM              |                     | ACTUAL     | ESTIMATED  | DIFFERENCE | DIFFERENCE (%) |
|----------------------------------|---------------------|------------|------------|------------|----------------|
| <b>BTUS BURNED (MILLION BTU)</b> |                     |            |            |            |                |
| 24                               | HEAVY OIL           | 6,933,684  | 5,002,989  | 1,930,695  | 38.6%          |
| 25                               | LIGHT OIL           | 1,126,368  | 913,004    | 213,364    | 23.4%          |
| 26                               | COAL                | 10,336,650 | 10,949,350 | -612,700   | -5.6%          |
| 27                               | GAS                 | 6,693,674  | 4,302,678  | 2,390,996  | 55.6%          |
| 28                               | NUCLEAR             | 5,927,329  | 5,394,593  | 532,736    | 9.9%           |
| 29                               |                     |            |            |            |                |
| 30                               |                     |            |            |            |                |
| 31                               | TOTAL (MILLION BTU) | 31,017,705 | 26,562,614 | 4,455,091  | 16.8%          |
| <b>GENERATION MIX (% MWH)</b>    |                     |            |            |            |                |
| 32                               | HEAVY OIL           | 21.7       | 18.52      | 3.2        | 17.3%          |
| 33                               | LIGHT OIL           | 2.7        | 2.57       | 0.2        | 6.4%           |
| 34                               | COAL                | 34.9       | 43.56      | -8.6       | -19.8%         |
| 35                               | GAS                 | 22.0       | 15.63      | 6.3        | 40.5%          |
| 36                               | NUCLEAR             | 18.7       | 19.72      | -1.1       | -5.4%          |
| 37                               |                     |            |            |            |                |
| 38                               |                     |            |            |            |                |
| 39                               | TOTAL (% MWH)       | 100.0      | 100.0      | 0.0        | 0.0%           |

FLORIDA POWER CORPORATION  
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| FUEL COST OF SYSTEM                               |                    | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| <b>FUEL COST PER UNIT (\$)</b>                    |                    |        |           |            |                |
| 40  | HEAVY OIL (\$/BBL) | 25.88  | 21.61     | 4.27       | 19.7%          |
| 41  | LIGHT OIL (\$/BBL) | 36.44  | 35.96     | 0.48       | 1.3%           |
| 42  | COAL (\$/TON)      | 58.78  | 66.57     | -7.78      | -11.7%         |
| 43  | GAS (\$/MCF)       | 4.42   | 5.14      | -0.72      | -14.0%         |
| 44  | NUCLEAR (\$/MBTU)  | 0.32   | 0.33      | -0.01      | -1.6%          |
| 45  |                    |        |           |            |                |
| 46  |                    |        |           |            |                |
| <b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b> |                    |        |           |            |                |
| 47  | HEAVY OIL          | 3.92   | 3.33      | 0.59       | 17.9%          |
| 48  | LIGHT OIL          | 6.27   | 6.20      | 0.07       | 1.2%           |
| 49  | COAL               | 2.34   | 2.65      | -0.31      | -11.8%         |
| 50  | GAS                | 4.27   | 5.14      | -0.87      | -16.9%         |
| 51  | NUCLEAR            | 0.32   | 0.33      | -0.01      | -1.6%          |
| 52  |                    |        |           |            |                |
| 53  |                    |        |           |            |                |
| 54  | SYSTEM (\$/MBTU)   | 2.87   | 2.83      | 0.03       | 1.2%           |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>               |                    |        |           |            |                |
| 55  | HEAVY OIL          | 10,305 | 10,226    | 80         | 0.8%           |
| 56  | LIGHT OIL          | 13,297 | 13,435    | -138       | -1.03%         |
| 57  | COAL               | 9,560  | 9,515     | 46         | 0.5%           |
| 58  | GAS                | 9,849  | 10,421    | -572       | -5.5%          |
| 59  | NUCLEAR            | 10,261 | 10,355    | -94        | -0.9%          |
| 60  |                    |        |           |            |                |
| 61  |                    |        |           |            |                |
| 62  | SYSTEM (BTU/KWH)   | 10,019 | 10,055    | -36        | -0.4%          |

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

10-2002  
FINAL

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| FUEL COST OF SYSTEM                            |                    | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|--|--------------------|--------|-----------|------------|----------------|
| <b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b> |                    |        |           |            |                |
| 63   | HEAVY OIL          | 4.04   | 3.40      | 0.64       | 18.8%          |
| 64   | LIGHT OIL          | 8.34   | 8.33      | 0.01       | 0.1%           |
| 65   | COAL               | 2.23   | 2.52      | -0.29      | -11.4%         |
| 66   | GAS                | 4.20   | 5.35      | -1.15      | -21.5%         |
| 67   | NUCLEAR            | 0.33   | 0.34      | -0.01      | -2.5%          |
| 68   |                    |        |           |            |                |
| 69   |                    |        |           |            |                |
| 70   | SYSTEM (CENTS/KWH) | 2.87   | 2.85      | 0.02       | 0.9%           |

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

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| FUEL COST OF SYSTEM                |                 | ACTUAL      | ESTIMATED   | DIFFERENCE  | DIFFERENCE (%) |
|------------------------------------|-----------------|-------------|-------------|-------------|----------------|
| <b>NET GENERATION (\$)</b>         |                 |             |             |             |                |
| 1                                  | HEAVY OIL       | 190,600,686 | 179,115,549 | 11,485,137  | 6.4%           |
| 2                                  | LIGHT OIL       | 49,368,468  | 53,850,750  | -4,482,282  | -8.3%          |
| 3                                  | COAL            | 266,440,026 | 301,735,320 | -35,295,294 | -11.7%         |
| 4                                  | GAS             | 205,398,923 | 176,178,428 | 29,220,495  | 16.6%          |
| 5                                  | NUCLEAR         | 18,751,788  | 18,949,887  | -198,099    | -1.0%          |
| 6                                  |                 |             |             |             |                |
| 7                                  |                 |             |             |             |                |
| 8                                  | TOTAL (\$)      | 730,559,891 | 729,829,934 | 729,957     | 0.1%           |
| <b>SYSTEM NET GENERATION (MWH)</b> |                 |             |             |             |                |
| 9                                  | HEAVY OIL       | 5,546,351   | 5,427,986   | 118,365     | 2.2%           |
| 10                                 | LIGHT OIL       | 650,774     | 639,535     | 11,239      | 1.8%           |
| 11                                 | COAL            | 11,924,575  | 12,622,150  | -697,575    | -5.5%          |
| 12                                 | GAS             | 5,620,726   | 3,587,723   | 2,033,003   | 56.7%          |
| 13                                 | NUCLEAR         | 5,618,542   | 5,530,185   | 88,357      | 1.6%           |
| 14                                 |                 |             |             |             |                |
| 15                                 |                 |             |             |             |                |
| 16                                 | TOTAL (MWH)     | 29,360,968  | 27,807,579  | 1,553,389   | 5.6%           |
| <b>UNITS OF FUEL BURNED</b>        |                 |             |             |             |                |
| 17                                 | HEAVY OIL (BBL) | 8,720,023   | 8,532,174   | 187,849     | 2.2%           |
| 18                                 | LIGHT OIL (BBL) | 1,473,106   | 1,576,756   | -103,650    | -6.6%          |
| 19                                 | COAL (TON)      | 4,613,163   | 4,792,573   | -179,410    | -3.7%          |
| 20                                 | GAS (MCF)       | 49,645,517  | 36,313,658  | 13,331,859  | 36.7%          |
| 21                                 | NUCLEAR (MMBTU) | 57,916,279  | 57,423,900  | 492,379     | 0.9%           |
| 22                                 |                 |             |             |             |                |
| 23                                 |                 |             |             |             |                |

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

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| FUEL COST OF SYSTEM              |                     | ACTUAL      | ESTIMATED   | DIFFERENCE | DIFFERENCE (%) |
|----------------------------------|---------------------|-------------|-------------|------------|----------------|
| <b>BTUS BURNED (MILLION BTU)</b> |                     |             |             |            |                |
| 24                               | HEAVY OIL           | 57,423,950  | 55,459,119  | 1,964,831  | 3.5%           |
| 25                               | LIGHT OIL           | 8,548,565   | 9,145,191   | -596,626   | -6.5%          |
| 26                               | COAL                | 114,607,030 | 120,477,661 | -5,870,631 | -4.9%          |
| 27                               | GAS                 | 51,434,423  | 36,313,658  | 15,120,765 | 41.6%          |
| 28                               | NUCLEAR             | 57,916,279  | 57,423,900  | 492,379    | 0.9%           |
| 29                               |                     |             |             |            |                |
| 30                               |                     |             |             |            |                |
| 31                               | TOTAL (MILLION BTU) | 289,930,248 | 278,819,529 | 11,110,719 | 4.0%           |
| <b>GENERATION MIX (% MWH)</b>    |                     |             |             |            |                |
| 32                               | HEAVY OIL           | 18.9        | 19.52       | -0.6       | -3.2%          |
| 33                               | LIGHT OIL           | 2.2         | 2.30        | -0.1       | -3.6%          |
| 34                               | COAL                | 40.6        | 45.39       | -4.8       | -10.5%         |
| 35                               | GAS                 | 19.1        | 12.90       | 6.2        | 48.4%          |
| 36                               | NUCLEAR             | 19.1        | 19.89       | -0.8       | -3.8%          |
| 37                               |                     |             |             |            |                |
| 38                               |                     |             |             |            |                |
| 39                               | TOTAL (% MWH)       | 100.0       | 100.0       | 0.0        | 0.0%           |

FLORIDA POWER CORPORATION  
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| FUEL COST OF SYSTEM                               |                    | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| <b>FUEL COST PER UNIT (\$)</b>                    |                    |        |           |            |                |
| 40  | HEAVY OIL (\$/BBL) | 21.86  | 20.99     | 0.86       | 4.1%           |
| 41  | LIGHT OIL (\$/BBL) | 33.51  | 34.15     | -0.64      | -1.9%          |
| 42  | COAL (\$/TON)      | 57.76  | 62.96     | -5.20      | -8.3%          |
| 43  | GAS (\$/MCF)       | 4.14   | 4.85      | -0.71      | -14.7%         |
| 44  | NUCLEAR (\$/MBTU)  | 0.32   | 0.33      | -0.01      | -1.9%          |
| 45  |                    |        |           |            |                |
| 46  |                    |        |           |            |                |
| <b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b> |                    |        |           |            |                |
| 47  | HEAVY OIL          | 3.32   | 3.23      | 0.09       | 2.8%           |
| 48  | LIGHT OIL          | 5.78   | 5.89      | -0.11      | -1.9%          |
| 49  | COAL               | 2.32   | 2.50      | -0.18      | -7.2%          |
| 50  | GAS                | 3.99   | 4.85      | -0.86      | -17.7%         |
| 51  | NUCLEAR            | 0.32   | 0.33      | -0.01      | -1.9%          |
| 52  |                    |        |           |            |                |
| 53  |                    |        |           |            |                |
| 54  | SYSTEM (\$/MBTU)   | 2.52   | 2.62      | -0.10      | -3.7%          |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>               |                    |        |           |            |                |
| 55  | HEAVY OIL          | 10,353 | 10,217    | 136        | 1.3%           |
| 56  | LIGHT OIL          | 13,136 | 14,300    | -1,164     | -8.14%         |
| 57  | COAL               | 9,611  | 9,545     | 66         | 0.7%           |
| 58  | GAS                | 9,151  | 10,122    | -971       | -9.6%          |
| 59  | NUCLEAR            | 10,308 | 10,384    | -76        | -0.7%          |
| 60  |                    |        |           |            |                |
| 61  |                    |        |           |            |                |
| 62  | SYSTEM (BTU/KWH)   | 9,875  | 10,027    | -152       | -1.5%          |

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FLORIDA POWER CORPORATION  
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| FUEL COST OF SYSTEM                            |                    | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|--|--------------------|--------|-----------|------------|----------------|
| <b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b> |                    |        |           |            |                |
| 63   | HEAVY OIL          | 3.44   | 3.30      | 0.14       | 4.1%           |
| 64   | LIGHT OIL          | 7.59   | 8.42      | -0.83      | -9.9%          |
| 65   | COAL               | 2.23   | 2.39      | -0.16      | -6.5%          |
| 66   | GAS                | 3.65   | 4.91      | -1.26      | -25.6%         |
| 67   | NUCLEAR            | 0.33   | 0.34      | -0.01      | -2.6%          |
| 68   |                    |        |           |            |                |
| 69   |                    |        |           |            |                |
| 70   | SYSTEM (CENTS/KWH) | 2.49   | 2.62      | -0.14      | -5.2%          |



**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
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| (A)                            | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                               | (N)                           |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-----------------------------------|-------------------------------|
| PLANT                          | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>CENTS/KWH | FUEL COST<br>PER UNIT<br>(\$) |
| <b>Steam</b>                   |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| <b>Anclote</b>                 |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 510                | 237,450.00                 | 63                |                           |                          | 10,214                            |              |                         |                                    | 2,425,228                 | 9,551,093                      | 4.022                             |                               |
|                                |                    | 227,632.30                 |                   |                           |                          |                                   | #6           | 351,342                 | 6.617                              | 2,324,954                 | 9,181,015                      | 4.033                             | 26.131                        |
|                                |                    | 9,669.60                   |                   |                           |                          |                                   | GS           | 95,422                  | 1.035                              | 98,762                    | 361,630                        | 3.740                             | 3.790                         |
|                                |                    | 148.10                     |                   |                           |                          |                                   | #2           | 261                     | 5.795                              | 1,513                     | 8,449                          | 5.705                             | 32.372                        |
| UNIT 2                         | 509                | 247,009.00                 | 65                |                           |                          | 9,979                             |              |                         |                                    | 2,464,877                 | 9,710,413                      | 3.931                             |                               |
|                                |                    | 232,969.50                 |                   |                           |                          |                                   | #6           | 351,856                 | 6.607                              | 2,324,779                 | 9,194,445                      | 3.947                             | 26.131                        |
|                                |                    | 13,884.43                  |                   |                           |                          |                                   | GS           | 133,866                 | 1.035                              | 138,551                   | 507,324                        | 3.654                             | 3.790                         |
|                                |                    | 155.06                     |                   |                           |                          |                                   | #2           | 267                     | 5.795                              | 1,547                     | 8,643                          | 5.574                             | 32.371                        |
| <b>Bartow</b>                  |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 2                         | 120                | 58,086.00                  | 65                |                           |                          | 10,894                            |              |                         |                                    | 632,782                   | 2,341,276                      | 4.031                             |                               |
|                                |                    | 58,086.00                  |                   |                           |                          |                                   | #6           | 96,171                  | 6.580                              | 632,782                   | 2,341,276                      | 4.031                             | 24.345                        |
| UNIT 3                         | 206                | 117,242.00                 | 76                |                           |                          | 10,012                            |              |                         |                                    | 1,173,773                 | 4,274,750                      | 3.646                             |                               |
|                                |                    | 101,128.05                 |                   |                           |                          |                                   | #6           | 153,873                 | 6.580                              | 1,012,448                 | 3,746,028                      | 3.704                             | 24.345                        |
|                                |                    | 16,113.95                  |                   |                           |                          |                                   | GS           | 155,870                 | 1.035                              | 161,325                   | 528,722                        | 3.281                             | 3.392                         |
| <b>Crystal River 1 &amp; 2</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 381                | 260,494.00                 | 92                |                           |                          | 9,738                             |              |                         |                                    | 2,536,606                 | 5,628,026                      | 2.161                             |                               |
|                                |                    | 149.70                     |                   |                           |                          |                                   | #2           | 251                     | 5.808                              | 1,458                     | 8,295                          | 5.541                             | 33.048                        |
|                                |                    | 260,344.30                 |                   |                           |                          |                                   | CA           | 100,069                 | 25.334                             | 2,535,148                 | 5,619,731                      | 2.159                             | 56.159                        |
| UNIT 2                         | 477                | 289,458.00                 | 82                |                           |                          | 9,869                             |              |                         |                                    | 2,856,694                 | 6,337,110                      | 2.189                             |                               |
|                                |                    | 134.17                     |                   |                           |                          |                                   | #2           | 228                     | 5.808                              | 1,324                     | 7,535                          | 5.616                             | 33.048                        |
|                                |                    | 289,323.83                 |                   |                           |                          |                                   | CA           | 112,709                 | 25.334                             | 2,855,370                 | 6,329,575                      | 2.188                             | 56.159                        |
| <b>Crystal River 4 &amp; 5</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 4                         | 717                | 472,657.00                 | 89                |                           |                          | 9,312                             |              |                         |                                    | 4,401,150                 | 10,946,257                     | 2.316                             |                               |
|                                |                    | 2,951.11                   |                   |                           |                          |                                   | #2           | 4,744                   | 5.792                              | 27,479                    | 156,639                        | 5.308                             | 33.018                        |
|                                |                    | 469,705.89                 |                   |                           |                          |                                   | CA           | 175,157                 | 24.970                             | 4,373,670                 | 10,789,617                     | 2.297                             | 61.600                        |
| UNIT 5                         | 725                | 62,027.00                  | 11                |                           |                          | 9,260                             |              |                         |                                    | 574,374                   | 1,423,131                      | 2.294                             |                               |
|                                |                    | 206.42                     |                   |                           |                          |                                   | #2           | 330                     | 5.792                              | 1,912                     | 10,896                         | 5.279                             | 33.018                        |
|                                |                    | 61,820.58                  |                   |                           |                          |                                   | CA           | 22,926                  | 24.970                             | 572,462                   | 1,412,235                      | 2.284                             | 61.600                        |

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

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| (A)                     | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                               | (N)                           |
|-------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-----------------------------------|-------------------------------|
| PLANT                   | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>CENTS/KWH | FUEL COST<br>PER UNIT<br>(\$) |
| <b>Suwannee Plant</b>   |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                  | 33                 | 13,502.00                  | 55                |                           |                          | 13,246                            |              |                         |                                    | 178,843                   | 804,873                        | 5.961                             |                               |
|                         |                    | 9,581.08                   |                   |                           |                          |                                   | #6           | 19,208                  | 6.607                              | 126,908                   | 538,480                        | 5.620                             | 28.034                        |
|                         |                    | 3,904.16                   |                   |                           |                          |                                   | GS           | 50,207                  | 1.030                              | 51,713                    | 265,087                        | 6.790                             | 5.280                         |
|                         |                    | 16.76                      |                   |                           |                          |                                   | #2           | 38                      | 5.842                              | 222                       | 1,305                          | 7.786                             | 34.342                        |
| UNIT 2                  | 32                 | 18,439.00                  | 77                |                           |                          | 12,234                            |              |                         |                                    | 225,577                   | 957,143                        | 5.191                             |                               |
|                         |                    | 18,439.00                  |                   |                           |                          |                                   | #6           | 34,142                  | 6.607                              | 225,577                   | 957,143                        | 5.191                             | 28.034                        |
| UNIT 3                  | 81                 | 34,404.00                  | 57                |                           |                          | 11,450                            |              |                         |                                    | 393,939                   | 1,769,394                      | 5.143                             |                               |
|                         |                    | 24,998.00                  |                   |                           |                          |                                   | #6           | 43,415                  | 6.593                              | 286,237                   | 1,217,104                      | 4.869                             | 28.034                        |
|                         |                    | 9,383.04                   |                   |                           |                          |                                   | GS           | 104,310                 | 1.030                              | 107,439                   | 550,745                        | 5.870                             | 5.280                         |
|                         |                    | 22.96                      |                   |                           |                          |                                   | #2           | 45                      | 5.842                              | 263                       | 1,545                          | 6.729                             | 34.333                        |
| <b>TOTAL</b>            | <b>3,913</b>       | <b>1,810,768.00</b>        |                   |                           |                          | <b>9,865</b>                      |              |                         |                                    | <b>17,863,843</b>         | <b>53,743,464</b>              | <b>2.968</b>                      |                               |
| <b>Nuclear</b>          |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| <b>Crystal River 3</b>  |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 3                  | 782                | 577,656.00                 | 99                |                           |                          | 10,261                            |              |                         |                                    | 5,927,420                 | 1,925,757                      | 0.333                             |                               |
|                         |                    | 0                          |                   |                           |                          |                                   | NF           | 5,927,329               | 1.000                              | 5,927,329                 | 1,925,225                      | 0.000                             | 0.325                         |
|                         |                    | 0                          |                   |                           |                          |                                   | #2           | 17                      | 5.323                              | 90                        | 532                            | 0.000                             | 31.294                        |
| <b>TOTAL</b>            | <b>782</b>         | <b>577,656.00</b>          |                   |                           |                          | <b>10,261</b>                     |              |                         |                                    | <b>5,927,420</b>          | <b>1,925,757</b>               | <b>0.333</b>                      |                               |
| <b>Gas Turbine</b>      |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| <b>Avon Park Peaker</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
|                         | 56                 | 4,326.00                   | 10                |                           |                          | 16,408                            |              |                         |                                    | 70,980                    | 333,413                        | 7.707                             |                               |
|                         |                    | 1,158.00                   |                   |                           |                          |                                   | #2           | 3,277                   | 5.798                              | 19,000                    | 116,460                        | 10.057                            | 35.539                        |
|                         |                    | 3,168.00                   |                   |                           |                          |                                   | GS           | 50,222                  | 1.035                              | 51,980                    | 216,953                        | 6.848                             | 4.320                         |
| <b>Bartow Peaker</b>    |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
|                         | 205                | 19,055.00                  | 12                |                           |                          | 16,721                            |              |                         |                                    | 318,611                   | 1,452,563                      | 7.623                             |                               |
|                         |                    | 4,012.00                   |                   |                           |                          |                                   | #2           | 11,527                  | 5.820                              | 67,083                    | 393,816                        | 9.816                             | 34.165                        |
|                         |                    | 15,043.00                  |                   |                           |                          |                                   | GS           | 243,022                 | 1.035                              | 251,528                   | 1,058,747                      | 7.038                             | 4.357                         |
| <b>Bayboro Peaker</b>   |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
|                         | 200                | 5,989.00                   | 4                 |                           |                          | 13,811                            |              |                         |                                    | 82,713                    | 406,453                        | 6.787                             |                               |
|                         |                    | 5,989.00                   |                   |                           |                          |                                   | #2           | 14,201                  | 5.824                              | 82,713                    | 406,453                        | 6.787                             | 28.621                        |
| <b>Debarry Peaker</b>   |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
|                         | 644                | 73,747.00                  | 15                |                           |                          | 13,811                            |              |                         |                                    | 1,018,490                 | 4,823,968                      | 6.541                             |                               |
|                         |                    | 22,987.03                  |                   |                           |                          |                                   | #2           | 54,659                  | 5.808                              | 317,465                   | 1,933,829                      | 8.413                             | 35.380                        |
|                         |                    | 50,759.97                  |                   |                           |                          |                                   | GS           | 675,362                 | 1.038                              | 701,026                   | 2,890,139                      | 5.694                             | 4.279                         |

**FLORIDA POWER CORPORATION  
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| (A)                      | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                               | (N)                           |
|--------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-----------------------------------|-------------------------------|
| PLANT                    | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>CENTS/KWH | FUEL COST<br>PER UNIT<br>(\$) |
| Higgins Peaker           | 126                | 13,838.00                  | 15                |                           |                          | 16,679                            |              |                         |                                    | 230,798                   | 957,041                        | 6.916                             |                               |
|                          |                    | 13,838.00                  |                   |                           |                          |                                   | GS           | 222,993                 | 1.035                              | 230,798                   | 957,041                        | 6.916                             | 4.292                         |
| Hines Energy             | 506                | 306,347.00                 | 81                |                           |                          | 7,276                             |              |                         |                                    | 2,228,855                 | 9,279,374                      | 3.029                             |                               |
|                          |                    | 306,347.00                 |                   |                           |                          |                                   | GS           | 2,153,483               | 1.035                              | 2,228,855                 | 9,279,374                      | 3.029                             | 4.309                         |
| Intercession City Peaker | 1,056              | 146,716.00                 | 19                |                           |                          | 13,001                            |              |                         |                                    | 1,907,452                 | 9,102,960                      | 6.204                             |                               |
|                          |                    | 33,693.70                  |                   |                           |                          |                                   | #2           | 75,448                  | 5.806                              | 438,051                   | 3,026,676                      | 8.983                             | 40.116                        |
|                          |                    | 113,022.30                 |                   |                           |                          |                                   | GS           | 1,419,711               | 1.035                              | 1,469,401                 | 6,076,284                      | 5.376                             | 4.280                         |
| Rio Pinar Peaker         | 15                 | 56.00                      | 1                 |                           |                          | 19,910                            |              |                         |                                    | 1,115                     | 6,607                          | 11.798                            |                               |
|                          |                    | 56.00                      |                   |                           |                          |                                   | #2           | 192                     | 5.807                              | 1,115                     | 6,607                          | 11.798                            | 34.411                        |
| Suwannee Peaker          | 173                | 22,603.00                  | 18                |                           |                          | 14,091                            |              |                         |                                    | 318,495                   | 1,708,648                      | 7.559                             |                               |
|                          |                    | 4,437.70                   |                   |                           |                          |                                   | #2           | 10,703                  | 5.842                              | 62,531                    | 364,898                        | 8.223                             | 34.093                        |
|                          |                    | 18,165.30                  |                   |                           |                          |                                   | GS           | 248,509                 | 1.030                              | 255,964                   | 1,343,750                      | 7.397                             | 5.407                         |
| Tiger Bay Cogen          | 215                | 82,584.00                  | 52                |                           |                          | 7,927                             |              |                         |                                    | 654,641                   | 3,533,924                      | 4.279                             |                               |
|                          |                    | 82,584.00                  |                   |                           |                          |                                   | GS           | 632,503                 | 1.035                              | 654,641                   | 3,533,924                      | 4.279                             | 5.587                         |
| Turner Peaker            | 166                | 6,684.00                   | 5                 |                           |                          | 15,350                            |              |                         |                                    | 102,601                   | 612,225                        | 9.160                             |                               |
|                          |                    | 6,684.00                   |                   |                           |                          |                                   | #2           | 17,679                  | 5.804                              | 102,601                   | 612,225                        | 9.160                             | 34.630                        |
| Univ of Florida Cogen    | 48                 | 25,652.00                  | 72                |                           |                          | 11,371                            |              |                         |                                    | 291,692                   | 990,010                        | 3.859                             |                               |
|                          |                    | 25,652.00                  |                   |                           |                          |                                   | GS           | 281,284                 | 1.037                              | 291,692                   | 990,010                        | 3.859                             | 3.520                         |
| <b>TOTAL</b>             | <b>3,410</b>       | <b>707,597.00</b>          |                   |                           |                          | <b>10,213</b>                     |              |                         |                                    | <b>7,226,443</b>          | <b>33,207,187</b>              | <b>4.693</b>                      |                               |
| <b>SYSTEM TOTAL</b>      | <b>8,105</b>       | <b>3,096,021.00</b>        |                   |                           |                          | <b>10,019</b>                     |              |                         |                                    | <b>31,017,705</b>         | <b>88,876,408</b>              | <b>2.871</b>                      |                               |

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 10-2002  
FINAL

Schedule A-4

| (A)                            | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                               | (N)                           |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-----------------------------------|-------------------------------|
| PLANT                          | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>CENTS/KWH | FUEL COST<br>PER UNIT<br>(\$) |
| <b>Steam</b>                   |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| <b>Anclole</b>                 |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 510                | 1,789,690.00               | 48                |                           |                          | 10,233                            |              |                         |                                    | 18,313,801                | 62,719,914                     | 3.505                             |                               |
|                                |                    | 1,657,374.84               |                   |                           |                          |                                   | #6           | 2,574,016               | 6.589                              | 16,959,827                | 57,127,874                     | 3.447                             | 22.194                        |
|                                |                    | 130,720.12                 |                   |                           |                          |                                   | GS           | 1,292,652               | 1.035                              | 1,337,652                 | 5,276,791                      | 4.037                             | 4.082                         |
|                                |                    | 1,595.04                   |                   |                           |                          |                                   | #2           | 2,820                   | 5.788                              | 16,322                    | 315,249                        | 19.764                            | 111.790                       |
| UNIT 2                         | 509                | 1,937,591.00               | 52                |                           |                          | 10,074                            |              |                         |                                    | 19,519,305                | 65,736,590                     | 3.393                             |                               |
|                                |                    | 1,849,713.45               |                   |                           |                          |                                   | #6           | 2,825,363               | 6.595                              | 18,634,026                | 61,672,399                     | 3.334                             | 21.828                        |
|                                |                    | 86,211.08                  |                   |                           |                          |                                   | GS           | 838,896                 | 1.035                              | 868,491                   | 3,723,676                      | 4.319                             | 4.439                         |
|                                |                    | 1,666.47                   |                   |                           |                          |                                   | #2           | 2,902                   | 5.785                              | 16,788                    | 340,516                        | 20.433                            | 117.338                       |
| <b>Bartow</b>                  |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 122                | 409,243.00                 | 46                |                           |                          | 10,576                            |              |                         |                                    | 4,328,291                 | 13,522,246                     | 3.304                             |                               |
|                                |                    | 408,840.13                 |                   |                           |                          |                                   | #6           | 658,740                 | 6.564                              | 4,324,030                 | 13,500,155                     | 3.302                             | 20.494                        |
|                                |                    | 0.00                       |                   |                           |                          |                                   | GS           | 0                       | 0.000                              | 0                         | -691                           | 0.000                             |                               |
|                                |                    | 402.87                     |                   |                           |                          |                                   | #2           | 732                     | 5.821                              | 4,261                     | 22,782                         | 5.655                             | 31.123                        |
| UNIT 2                         | 120                | 470,863.00                 | 54                |                           |                          | 10,783                            |              |                         |                                    | 5,077,158                 | 16,229,183                     | 3.447                             |                               |
|                                |                    | 470,863.00                 |                   |                           |                          |                                   | #6           | 772,939                 | 6.569                              | 5,077,158                 | 16,229,183                     | 3.447                             | 20.997                        |
| UNIT 3                         | 206                | 896,095.00                 | 60                |                           |                          | 10,116                            |              |                         |                                    | 9,065,299                 | 29,929,752                     | 3.340                             |                               |
|                                |                    | 783,155.57                 |                   |                           |                          |                                   | #6           | 1,205,413               | 6.573                              | 7,922,753                 | 25,127,830                     | 3.209                             | 20.846                        |
|                                |                    | 112,939.43                 |                   |                           |                          |                                   | GS           | 1,105,237               | 1.034                              | 1,142,546                 | 4,801,922                      | 4.252                             | 4.345                         |
| <b>Crystal River 1 &amp; 2</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 381                | 2,138,914.00               | 77                |                           |                          | 9,803                             |              |                         |                                    | 20,968,377                | 44,494,710                     | 2.080                             |                               |
|                                |                    | 5,881.84                   |                   |                           |                          |                                   | #2           | 9,916                   | 5.815                              | 57,661                    | 291,997                        | 4.964                             | 29.447                        |
|                                |                    | 2,133,032.16               |                   |                           |                          |                                   | CA           | 830,421                 | 25.181                             | 20,910,716                | 44,202,713                     | 2.072                             | 53.229                        |
| UNIT 2                         | 477                | 2,483,336.00               | 71                |                           |                          | 9,823                             |              |                         |                                    | 24,393,550                | 51,724,927                     | 2.083                             |                               |
|                                |                    | 5,301.58                   |                   |                           |                          |                                   | #2           | 8,956                   | 5.815                              | 52,077                    | 262,260                        | 4.947                             | 29.283                        |
|                                |                    | 2,478,034.42               |                   |                           |                          |                                   | CA           | 966,928                 | 25.174                             | 24,341,473                | 51,462,667                     | 2.077                             | 53.223                        |

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**01-2002 Thru 10-2002  
FINAL**

**Schedule A-4**

| (A)                            | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                               | (N)                           |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-----------------------------------|-------------------------------|
| PLANT                          | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>CENTS/KWH | FUEL COST<br>PER UNIT<br>(\$) |
| <b>Crystal River 4 &amp; 5</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 4                         | 717                | 3,281,879.00               | 63                |                           |                          | 9,465                             |              |                         |                                    | 31,061,450                | 77,020,189                     | 2.347                             |                               |
|                                |                    | 18,983.63                  |                   |                           |                          |                                   | #2           | 30,918                  | 5.811                              | 179,671                   | 932,529                        | 4.912                             | 30.161                        |
|                                |                    | 3,262,895.37               |                   |                           |                          |                                   | CA           | 1,251,498               | 24.676                             | 30,881,779                | 76,087,660                     | 2.332                             | 60.797                        |
| UNIT 5                         | 725                | 4,069,566.00               | 77                |                           |                          | 9,500                             |              |                         |                                    | 38,659,088                | 95,706,376                     | 2.352                             |                               |
|                                |                    | 19,582.49                  |                   |                           |                          |                                   | #2           | 31,986                  | 5.816                              | 186,025                   | 1,019,391                      | 5.206                             | 31.870                        |
|                                |                    | 4,049,983.51               |                   |                           |                          |                                   | CA           | 1,559,316               | 24.673                             | 38,473,063                | 94,686,985                     | 2.338                             | 60.723                        |
| <b>Suwannee Plant</b>          |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 33                 | 113,706.00                 | 47                |                           |                          | 12,771                            |              |                         |                                    | 1,452,116                 | 5,522,717                      | 4.857                             |                               |
|                                |                    | 103,823.40                 |                   |                           |                          |                                   | #6           | 201,206                 | 6.590                              | 1,325,907                 | 4,925,190                      | 4.744                             | 24.478                        |
|                                |                    | 9,746.93                   |                   |                           |                          |                                   | GS           | 121,098                 | 1.028                              | 124,476                   | 586,519                        | 6.017                             | 4.843                         |
|                                |                    | 135.67                     |                   |                           |                          |                                   | #2           | 336                     | 5.157                              | 1,733                     | 11,008                         | 8.114                             | 32.762                        |
| UNIT 2                         | 32                 | 119,669.00                 | 51                |                           |                          | 12,294                            |              |                         |                                    | 1,471,239                 | 5,559,293                      | 4.646                             |                               |
|                                |                    | 119,572.12                 |                   |                           |                          |                                   | #6           | 222,951                 | 6.594                              | 1,470,048                 | 5,552,636                      | 4.644                             | 24.905                        |
|                                |                    | 96.88                      |                   |                           |                          |                                   | #2           | 204                     | 5.839                              | 1,191                     | 6,657                          | 6.871                             | 32.632                        |
| UNIT 3                         | 81                 | 272,293.00                 | 46                |                           |                          | 11,344                            |              |                         |                                    | 3,088,915                 | 12,312,372                     | 4.522                             |                               |
|                                |                    | 150,756.99                 |                   |                           |                          |                                   | #6           | 259,395                 | 6.593                              | 1,710,200                 | 6,465,419                      | 4.289                             | 24.925                        |
|                                |                    | 121,370.71                 |                   |                           |                          |                                   | GS           | 1,339,818               | 1.028                              | 1,376,840                 | 5,836,390                      | 4.809                             | 4.356                         |
|                                |                    | 165.31                     |                   |                           |                          |                                   | #2           | 321                     | 5.842                              | 1,875                     | 10,562                         | 6.389                             | 32.903                        |
| <b>TOTAL</b>                   | <b>3,913</b>       | <b>17,982,845.00</b>       |                   |                           |                          | <b>9,865</b>                      |              |                         |                                    | <b>177,398,590</b>        | <b>480,478,269</b>             | <b>2.672</b>                      |                               |
| <b>Nuclear</b>                 |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| <b>Crystal River 3</b>         |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 3                         | 782                | 5,618,542.00               | 98                |                           |                          | 10,308                            |              |                         |                                    | 57,917,642                | 18,759,170                     | 0.334                             |                               |
|                                |                    | 0                          |                   |                           |                          |                                   | NF           | 57,916,279              | 1.000                              | 57,916,279                | 18,751,788                     | 0.000                             | 0.324                         |
|                                |                    | 0                          |                   |                           |                          |                                   | #2           | 244                     | 5.585                              | 1,363                     | 7,383                          | 0.000                             | 30.258                        |
| <b>TOTAL</b>                   | <b>782</b>         | <b>5,618,542.00</b>        |                   |                           |                          | <b>10,308</b>                     |              |                         |                                    | <b>57,917,642</b>         | <b>18,759,170</b>              | <b>0.334</b>                      |                               |
| <b>Gas Turbine</b>             |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| Avon Park Peaker               | 56                 | 24,772.00                  | 6                 |                           |                          | 16,468                            |              |                         |                                    | 407,933                   | 1,906,879                      | 7.698                             |                               |
|                                |                    | 6,227.21                   |                   |                           |                          |                                   | #2           | 17,649                  | 5.810                              | 102,547                   | 610,238                        | 9.800                             | 34.576                        |
|                                |                    | 18,544.79                  |                   |                           |                          |                                   | GS           | 294,821                 | 1.036                              | 305,386                   | 1,296,641                      | 6.992                             | 4.398                         |
| Bartow Peaker                  | 205                | 94,302.00                  | 6                 |                           |                          | 16,426                            |              |                         |                                    | 1,549,034                 | 7,488,065                      | 7.941                             |                               |

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Schedule A-4

| (A)                      | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                               | (N)                           |
|--------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-----------------------------------|-------------------------------|
| PLANT                    | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>CENTS/KWH | FUEL COST<br>PER UNIT<br>(\$) |
|                          |                    | 30,965.95                  |                   |                           |                          |                                   | #2           | 87,792                  | 5.794                              | 508,657                   | 3,015,134                      | 9.737                             | 34.344                        |
|                          |                    | 63,336.05                  |                   |                           |                          |                                   | GS           | 1,005,166               | 1.035                              | 1,040,378                 | 4,472,931                      | 7.062                             | 4.450                         |
| Bayboro Peaker           | 200                | 75,588.00                  | 5                 |                           |                          | 13,218                            |              |                         |                                    | 999,154                   | 5,108,296                      | 6.758                             |                               |
|                          |                    | 75,588.00                  |                   |                           |                          |                                   | #2           | 171,544                 | 5.824                              | 999,154                   | 5,108,296                      | 6.758                             | 29.778                        |
| Debary Peaker            | 644                | 475,657.00                 | 10                |                           |                          | 13,887                            |              |                         |                                    | 6,605,377                 | 32,016,311                     | 6.731                             |                               |
|                          |                    | 186,686.70                 |                   |                           |                          |                                   | #2           | 445,759                 | 5.816                              | 2,592,490                 | 15,336,128                     | 8.215                             | 34.405                        |
|                          |                    | 288,970.30                 |                   |                           |                          |                                   | GS           | 3,868,377               | 1.037                              | 4,012,887                 | 16,680,184                     | 5.772                             | 4.312                         |
| Higgins Peaker           | 126                | 68,568.00                  | 7                 |                           |                          | 16,706                            |              |                         |                                    | 1,145,510                 | 4,866,582                      | 7.097                             |                               |
|                          |                    | 0.00                       |                   |                           |                          |                                   | #2           | 0                       | 0.000                              | 0                         | 0                              | 0.000                             | 0.000                         |
|                          |                    | 68,568.00                  |                   |                           |                          |                                   | GS           | 1,105,981               | 1.036                              | 1,145,510                 | 4,866,582                      | 7.097                             | 4.400                         |
| Hines Energy             | 506                | 2,642,071.00               | 72                |                           |                          | 7,360                             |              |                         |                                    | 19,445,834                | 76,922,717                     | 2.911                             |                               |
|                          |                    | 0.00                       |                   |                           |                          |                                   | #2           | 0                       | 0.000                              | 0                         | 920                            | 0.000                             | 0.000                         |
|                          |                    | 2,642,071.00               |                   |                           |                          |                                   | GS           | 18,758,923              | 1.037                              | 19,445,834                | 76,921,797                     | 2.911                             | 4.101                         |
| Intercession City Peaker | 1,009              | 762,949.00                 | 10                |                           |                          | 13,156                            |              |                         |                                    | 10,037,047                | 46,612,350                     | 6.109                             |                               |
|                          |                    | 193,405.14                 |                   |                           |                          |                                   | #2           | 437,939                 | 5.810                              | 2,544,360                 | 14,627,909                     | 7.563                             | 33.402                        |
|                          |                    | 569,543.86                 |                   |                           |                          |                                   | GS           | 7,230,232               | 1.036                              | 7,492,688                 | 31,984,441                     | 5.616                             | 4.424                         |
| Rio Pinar Peaker         | 15                 | 3,221.00                   | 3                 |                           |                          | 17,129                            |              |                         |                                    | 55,171                    | 343,109                        | 10.652                            |                               |
|                          |                    | 3,221.00                   |                   |                           |                          |                                   | #2           | 9,494                   | 5.811                              | 55,171                    | 343,109                        | 10.652                            | 36.140                        |
| Suwannee Peaker          | 173                | 114,766.00                 | 9                 |                           |                          | 14,052                            |              |                         |                                    | 1,612,695                 | 7,628,655                      | 6.647                             |                               |
|                          |                    | 35,705.90                  |                   |                           |                          |                                   | #2           | 85,818                  | 5.847                              | 501,740                   | 2,806,328                      | 7.860                             | 32.701                        |
|                          |                    | 79,060.10                  |                   |                           |                          |                                   | GS           | 1,080,141               | 1.029                              | 1,110,954                 | 4,822,328                      | 6.100                             | 4.465                         |
| Tiger Bay Cogen          | 215                | 1,145,679.00               | 73                |                           |                          | 7,781                             |              |                         |                                    | 8,914,570                 | 34,299,981                     | 2.994                             |                               |
|                          |                    | 1,145,679.00               |                   |                           |                          |                                   | GS           | 8,600,796               | 1.036                              | 8,914,570                 | 34,299,981                     | 2.994                             | 3.988                         |
| Turner Peaker            | 166                | 47,010.00                  | 4                 |                           |                          | 15,432                            |              |                         |                                    | 725,480                   | 4,300,072                      | 9.147                             |                               |
|                          |                    | 47,010.00                  |                   |                           |                          |                                   | #2           | 124,849                 | 5.811                              | 725,480                   | 4,300,072                      | 9.147                             | 34.442                        |
| Univ of Florida Cogen    | 48                 | 304,998.00                 | 87                |                           |                          | 10,217                            |              |                         |                                    | 3,116,210                 | 9,829,432                      | 3.223                             |                               |
|                          |                    | 304,998.00                 |                   |                           |                          |                                   | GS           | 3,003,379               | 1.038                              | 3,116,210                 | 9,829,432                      | 3.223                             | 3.273                         |
| <b>TOTAL</b>             | <b>3,363</b>       | <b>5,759,581.00</b>        |                   |                           |                          | <b>9,482</b>                      |              |                         |                                    | <b>54,614,017</b>         | <b>231,322,451</b>             | <b>4.016</b>                      |                               |
| <b>SYSTEM TOTAL</b>      | <b>8,058</b>       | <b>29,360,968.00</b>       |                   |                           |                          | <b>9,875</b>                      |              |                         |                                    | <b>289,930,248</b>        | <b>730,559,891</b>             | <b>2.488</b>                      |                               |

NOTE: Includes the following aerial survey adjustment:

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FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 10-2002  
FINAL

Schedule A-4

| (A)                 | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                               | (N)                           |
|---------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-----------------------------------|-------------------------------|
| PLANT               | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>CENTS/KWH | FUEL COST<br>PER UNIT<br>(\$) |
| Plant               | Tons               | Dollars                    |                   | MMBTU                     |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| Crystal River 4 & 5 | 2,703              | 157,922.98                 |                   | 66,088.35                 |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

|           |    | Actual             | Estimated  | Difference | Difference (%) |        |
|-----------|----|--------------------|------------|------------|----------------|--------|
| HEAVY OIL | 1  | PURCHASES          |            |            |                |        |
|           | 2  | Units (BBL)        | 1,238,501  | 769,691    | 468,810        | 60.9%  |
|           | 3  | Unit Cost (\$/BBL) | 27.17      | 21.12      | 6.05           | 28.6%  |
|           | 4  | Amount (\$)        | 33,655,795 | 16,259,716 | 17,396,079     | 107.0% |
|           | 5  | BURNED             |            |            |                |        |
|           | 6  | Units (BBL)        | 1,050,007  | 769,691    | 280,316        | 36.4%  |
|           | 7  | Unit Cost (\$/BBL) | 25.88      | 21.61      | 4.27           | 19.7%  |
|           | 8  | Amount (\$)        | 27,175,491 | 16,635,279 | 10,540,212     | 63.4%  |
|           | 9  | ADJUSTMENTS        |            |            |                |        |
|           | 10 | Units (BBL)        | -672       |            |                |        |
|           | 11 | Amount (\$)        | -17,968    |            |                |        |
|           | 12 | ENDING INVENTORY   |            |            |                |        |
|           | 13 | Units (BBL)        | 697,755    | 800,000    | -102,245       | -12.8% |
|           | 14 | Unit Cost (\$/BBL) | 26.54      | 20.63      | 5.91           | 28.6%  |
|           | 15 | Amount (\$)        | 18,520,675 | 16,506,509 | 2,014,166      | 12.2%  |
|           | 16 |                    |            |            |                |        |
|           | 17 | DAYS SUPPLY        | 20         | 31         | -11            | -35.5% |
| LIGHT OIL | 18 | PURCHASES          |            |            |                |        |
|           | 19 | Units (BBL)        | 166,143    | 157,414    | 8,729          | 5.5%   |
|           | 20 | Unit Cost (\$/BBL) | 40.97      | 36.05      | 4.92           | 13.6%  |
|           | 21 | Amount (\$)        | 6,806,586  | 5,674,792  | 1,131,794      | 19.9%  |
|           | 22 | BURNED             |            |            |                |        |
|           | 23 | Units (BBL)        | 193,872    | 157,414    | 36,458         | 23.2%  |
|           | 24 | Unit Cost (\$/BBL) | 36.44      | 35.96      | 0.48           | 1.3%   |
|           | 25 | Amount (\$)        | 7,064,804  | 5,660,008  | 1,404,796      | 24.8%  |
|           | 26 | ADJUSTMENTS        |            |            |                |        |
|           | 27 | Units (BBL)        | -2         |            |                |        |
|           | 28 | Amount (\$)        | -52        |            |                |        |
|           | 29 | ENDING INVENTORY   |            |            |                |        |
|           | 30 | Units (BBL)        | 755,162    | 550,000    | 205,162        | 37.3%  |
|           | 31 | Unit Cost (\$/BBL) | 32.30      | 34.47      | -2.17          | -6.3%  |
|           | 32 | Amount (\$)        | 24,390,410 | 18,958,863 | 5,431,547      | 28.6%  |
|           | 33 |                    |            |            |                |        |
|           | 34 | DAYS SUPPLY        | 120        | 104        | 16             | 15.4%  |



**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

|              |    | Actual                  | Estimated  | Difference | Difference (%)       |
|--------------|----|-------------------------|------------|------------|----------------------|
| <b>COAL</b>  | 35 | <b>PURCHASES</b>        |            |            |                      |
|              | 36 | Units (TON)             | 561,565    | 473,000    | 88,565<br>18.7%      |
|              | 37 | Unit Cost (\$/TON)      | 59.50      | 63.79      | -4.29<br>-6.7%       |
|              | 38 | Amount (\$)             | 33,413,051 | 30,172,670 | 3,240,381<br>10.7%   |
|              | 39 | <b>BURNED</b>           |            |            |                      |
|              | 40 | Units (TON)             | 410,861    | 435,900    | -25,039<br>-5.7%     |
|              | 41 | Unit Cost (\$/TON)      | 58.78      | 66.57      | -7.78<br>-11.7%      |
|              | 42 | Amount (\$)             | 24,151,158 | 29,015,939 | -4,864,781<br>-16.8% |
|              | 43 | <b>ADJUSTMENTS</b>      |            |            |                      |
|              | 44 | Units (TON)             | 0          |            |                      |
|              | 45 | Amount (\$)             | 0          |            |                      |
|              | 46 | <b>ENDING INVENTORY</b> |            |            |                      |
|              | 47 | Units (TON)             | 869,451    | 730,334    | 139,117<br>19.0%     |
|              | 48 | Unit Cost (\$/TON)      | 59.49      | 63.72      | -4.23<br>-6.6%       |
|              | 49 | Amount (\$)             | 51,724,775 | 46,540,172 | 5,184,603<br>11.1%   |
|              | 50 |                         |            |            |                      |
|              | 51 | DAYS SUPPLY             | 65         | 50         | 15<br>30.0%          |
| <b>OTHER</b> | 52 |                         |            |            |                      |
|              | 53 |                         |            |            |                      |
|              | 54 |                         |            |            |                      |
|              | 55 |                         |            |            |                      |
|              | 56 |                         |            |            |                      |
|              | 57 |                         |            |            |                      |
|              | 58 |                         |            |            |                      |
|              | 59 |                         |            |            |                      |
|              | 60 |                         |            |            |                      |
|              | 61 |                         |            |            |                      |
|              | 62 |                         |            |            |                      |
|              | 63 |                         |            |            |                      |
|              | 64 |                         |            |            |                      |
|              | 65 |                         |            |            |                      |

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

|                |    |                       | Actual     | Estimated  | Difference | Difference (%) |
|----------------|----|-----------------------|------------|------------|------------|----------------|
| <b>GAS</b>     | 66 | BURNED                |            |            |            |                |
|                | 67 | Units (MCF)           | 6,466,764  | 4,302,678  | 2,164,086  | 50.3%          |
|                | 68 | Unit Cost (\$/MCF)    | 4.42       | 5.14       | -0.72      | -14.0%         |
|                | 69 | Amount (\$)           | 28,559,731 | 22,095,428 | 6,464,303  | 29.3%          |
| <b>NUCLEAR</b> | 70 | BURNED                |            |            |            |                |
|                | 71 | Units (MM BTU)        | 5,927,329  | 5,394,593  | 532,736    | 9.9%           |
|                | 72 | Unit Cost (\$/MM BTU) | 0.32       | 0.33       | -0.01      | -1.6%          |
|                | 73 | Amount (\$)           | 1,925,225  | 1,780,216  | 145,009    | 8.1%           |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1  
SCHEDULE A-5

OCTOBER 2002

| HEAVY OIL |               |   |
|-----------|---------------|---|
| UNITS     | AMOUNT        | ADJUSTMENTS EXPLANATION   |
| (672)     | (\$17,932.37) | Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. |
| 0         | \$0.00        | Non recoverable expense for pipeline accounts 151.11 and 151.12.                              |
| 0         | (\$35.89)     | Non recoverable expense of fuel additives.  |
| (672)     | (\$17,968.26) | TOTAL   |

| LIGHT OIL |           |  |
|-----------|-----------|--|
| UNITS     | AMOUNT    | ADJUSTMENTS EXPLANATION  |
| 0         | (\$4.81)  | Non recoverable expense of fuel additives.   |
| (2)       | (\$47.62) | Crystal River #3 Participant's share of light oil burned.  |
| 0         | \$0.00    | Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.  |
| 0         | \$0.00    | Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline. |
| 0         | \$0.00    | Light Oil Tank Bottom Adjustment   |
| (2)       | (\$52.43) | TOTAL  |

| COAL  |        |  |
|-------|--------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION                        |
| 0     | 0.00   | Non recoverable expense of inspection reports. |
| 0     | \$0.00 | TOTAL  |

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

|                  |    | Actual                  | Estimated   | Difference  | Difference (%) |        |
|------------------|----|-------------------------|-------------|-------------|----------------|--------|
| <b>HEAVY OIL</b> | 1  | <b>PURCHASES</b>        |             |             |                |        |
|                  | 2  | Units (BBL)             | 8,211,646   | 8,532,174   | -320,528       | -3.8%  |
|                  | 3  | Unit Cost (\$/BBL)      | 22.94       | 20.43       | 2.51           | 12.3%  |
|                  | 4  | Amount (\$)             | 188,402,363 | 174,336,088 | 14,066,275     | 8.1%   |
|                  | 5  | <b>BURNED</b>           |             |             |                |        |
|                  | 6  | Units (BBL)             | 8,720,023   | 8,532,174   | 187,849        | 2.2%   |
|                  | 7  | Unit Cost (\$/BBL)      | 21.86       | 20.99       | 0.86           | 4.1%   |
|                  | 8  | Amount (\$)             | 190,600,686 | 179,115,549 | 11,485,137     | 6.4%   |
|                  | 9  | <b>ADJUSTMENTS</b>      |             |             |                |        |
|                  | 10 | Units (BBL)             | -6,309      |             |                |        |
|                  | 11 | Amount (\$)             | -555,077    |             |                |        |
|                  | 12 | <b>ENDING INVENTORY</b> |             |             |                |        |
|                  | 13 | Units (BBL)             | 697,755     | 800,000     | -102,245       | -12.8% |
|                  | 14 | Unit Cost (\$/BBL)      | 26.54       | 20.63       | 5.91           | 28.6%  |
|                  | 15 | Amount (\$)             | 18,520,675  | 16,506,509  | 2,014,166      | 12.2%  |
|                  | 16 |                         |             |             |                |        |
|                  | 17 | DAYS SUPPLY             | 0           | 0           | 0              | 0.0%   |
| <b>LIGHT OIL</b> | 18 | <b>PURCHASES</b>        |             |             |                |        |
|                  | 19 | Units (BBL)             | 1,365,903   | 1,576,756   | -210,853       | -13.4% |
|                  | 20 | Unit Cost (\$/BBL)      | 32.94       | 34.13       | -1.19          | -3.5%  |
|                  | 21 | Amount (\$)             | 44,996,664  | 53,814,403  | -8,817,739     | -16.4% |
|                  | 22 | <b>BURNED</b>           |             |             |                |        |
|                  | 23 | Units (BBL)             | 1,473,106   | 1,576,756   | -103,650       | -6.6%  |
|                  | 24 | Unit Cost (\$/BBL)      | 33.51       | 34.15       | -0.64          | -1.9%  |
|                  | 25 | Amount (\$)             | 49,368,468  | 53,850,750  | -4,482,282     | -8.3%  |
|                  | 26 | <b>ADJUSTMENTS</b>      |             |             |                |        |
|                  | 27 | Units (BBL)             | 28,707      |             |                |        |
|                  | 28 | Amount (\$)             | -61,446     |             |                |        |
|                  | 29 | <b>ENDING INVENTORY</b> |             |             |                |        |
|                  | 30 | Units (BBL)             | 755,162     | 550,000     | 205,162        | 37.3%  |
|                  | 31 | Unit Cost (\$/BBL)      | 32.30       | 34.47       | -2.17          | -6.3%  |
|                  | 32 | Amount (\$)             | 24,390,410  | 18,958,863  | 5,431,547      | 28.6%  |
|                  | 33 |                         |             |             |                |        |
|                  | 34 | DAYS SUPPLY             | 0           | 0           | 0              | 0.0%   |

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

|              |                       | Actual      | Estimated   | Difference  | Difference (%) |
|--------------|-----------------------|-------------|-------------|-------------|----------------|
| <b>COAL</b>  | 35 PURCHASES          |             |             |             |                |
|              | 36 Units (TON)        | 4,700,309   | 4,910,000   | -209,691    | -4.3%          |
|              | 37 Unit Cost (\$/TON) | 58.71       | 63.46       | -4.75       | -7.5%          |
|              | 38 Amount (\$)        | 275,964,640 | 311,607,680 | -35,643,040 | -11.4%         |
|              | 39 BURNED             |             |             |             |                |
|              | 40 Units (TON)        | 4,613,163   | 4,792,573   | -179,410    | -3.7%          |
|              | 41 Unit Cost (\$/TON) | 57.76       | 62.96       | -5.20       | -8.3%          |
|              | 42 Amount (\$)        | 266,440,026 | 301,735,320 | -35,295,294 | -11.7%         |
|              | 43 ADJUSTMENTS        |             |             |             |                |
|              | 44 Units (TON)        | 0           |             |             |                |
|              | 45 Amount (\$)        | -112        |             |             |                |
|              | 46 ENDING INVENTORY   |             |             |             |                |
|              | 47 Units (TON)        | 869,451     | 730,334     | 139,117     | 19.0%          |
|              | 48 Unit Cost (\$/TON) | 59.49       | 63.72       | -4.23       | -6.6%          |
|              | 49 Amount (\$)        | 51,724,775  | 46,540,172  | 5,184,603   | 11.1%          |
|              | 50                    |             |             |             |                |
|              | 51 DAYS SUPPLY        | 0           | 0           | 0           | 0.0%           |
| <b>OTHER</b> | 52                    |             |             |             |                |
|              | 53                    |             |             |             |                |
|              | 54                    |             |             |             |                |
|              | 55                    |             |             |             |                |
|              | 56                    |             |             |             |                |
|              | 57                    |             |             |             |                |
|              | 58                    |             |             |             |                |
|              | 59                    |             |             |             |                |
|              | 60                    |             |             |             |                |
|              | 61                    |             |             |             |                |
|              | 62                    |             |             |             |                |
|              | 63                    |             |             |             |                |
|              | 64                    |             |             |             |                |
|              | 65                    |             |             |             |                |

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

|                |    |                       | Actual      | Estimated   | Difference | Difference (%) |
|----------------|----|-----------------------|-------------|-------------|------------|----------------|
| <b>GAS</b>     | 66 | BURNED                |             |             |            |                |
|                | 67 | Units (MCF)           | 49,645,517  | 36,313,658  | 13,331,859 | 36.7%          |
|                | 68 | Unit Cost (\$/MCF)    | 4.14        | 4.85        | -0.71      | -14.7%         |
|                | 69 | Amount (\$)           | 205,398,923 | 176,178,428 | 29,220,495 | 16.6%          |
| <b>NUCLEAR</b> | 70 | BURNED                |             |             |            |                |
|                | 71 | Units (MM BTU)        | 57,916,279  | 52,038,900  | 5,877,379  | 11.3%          |
|                | 72 | Unit Cost (\$/MM BTU) | 0.32        | 0.36        | -0.04      | -11.1%         |
|                | 73 | Amount (\$)           | 18,751,788  | 18,949,887  | -198,099   | -1.0%          |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SCHEDULE A8

POWER SOLD  
FOR THE MONTH OF:  
OCTOBER, 2002

| (1)                                     | (2)             | (3)                  | (4)                                  | (5)                           | (6a)            | (6b)             | (7)                | (8)            | (9)                                 | (10)                           |
|---|-----------------|----------------------|--------------------------------------|-------------------------------|-----------------|------------------|--------------------|----------------|-------------------------------------|--------------------------------|
| SOLD TO                                 | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | FUEL COST C/KWH | TOTAL COST C/KWH | FUEL ADJ. TOTAL \$ | TOTAL COST \$  | 80% GAIN ON ECONOMY ENERGY SALES \$ | NONFUEL AMOUNT FOR FUEL ADJ \$ |
| ESTIMATED                               |                 | 72,670               | 0                                    | 72,670                        | 3.335           | 3.335            | 2,423,377          | 2,423,377      | 0                                   | 237,077.00                     |
| ACTUAL:                                 |                 |                      |                                      |                               |                 |                  |                    |                |                                     |                                |
| Alabama Electric Cooperative, Inc.      | Schedule C      | 100                  | 0                                    | 100                           | 1.649           | 2.071            | 1,649.14           | 2,071.14       | Not Applicable                      | 422.00                         |
| SubTotal - Gain on Economy Energy Sales |                 | 100                  |                                      | 100                           |                 |                  | 1,649.14           | 2,071.14       | -                                   | 422.00                         |
| SEMINOLE                                | LOAD FOLLOWIN   | 5,131                | -                                    | 5,131                         | 4.50            | 4.50             | 230,648.65         | 230,648.65     | Not Applicable                      | -                              |
| City of Homestead, FL                   | Schedule OS     | 120                  | -                                    | 120                           | 2.63            | 3.36             | 3,158.27           | 4,032.73       | *                                   | 874.46                         |
| City of New Smyrna Beach, FL            | Schedule H      | 0                    | -                                    | -                             | -               | -                | -                  | -              | *                                   | -                              |
| City of New Smyrna Beach, FL            | Schedule I      | 0                    | -                                    | -                             | -               | -                | 6,935.95           | 6,935.95       | *                                   | -                              |
| City of New Smyrna Beach, FL            | Schedule OS     | 1,322                | -                                    | 1,322                         | 4.79            | 4.14             | 63,365.65          | 54,669.66      | *                                   | (8,695.99)                     |
| City of Tallahassee, FL                 | Schedule OS     | 50                   | -                                    | 50                            | 3.09            | 4.06             | 1,543.10           | 2,030.35       | *                                   | 487.25                         |
| Florida Municipal Power Agency          | CR-1            | 50                   | -                                    | 50                            | 3.85            | 4.76             | 1,926.00           | 2,381.50       | *                                   | 455.50                         |
| Florida Power & Light Company           | Schedule OS     | 150                  | -                                    | 150                           | 1.71            | 2.56             | 2,558.23           | 3,844.23       | *                                   | 1,286.00                       |
| Gainesville Regional Utilities          | Schedule A      | 144                  | -                                    | 144                           | 9.77            | 13.32            | 14,073.18          | 19,173.60      | *                                   | 5,100.42                       |
| Orlando Utilities Commission            | Schedule OS     | 3,200                | -                                    | 3,200                         | 3.27            | 3.42             | 104,684.23         | 109,312.23     | *                                   | 4,628.00                       |
| Reedy Creek Improvement District        | Schedule OS     | 210                  | -                                    | 210                           | 1.98            | 2.61             | 4,148.77           | 5,475.17       | *                                   | 1,326.40                       |
| Seminole Electric Cooperative, Inc.     | CR-1            | 290                  | -                                    | 290                           | 5.70            | 7.18             | 16,519.56          | 20,818.61      | *                                   | 4,299.05                       |
| Seminole Electric Cooperative, Inc.     | Schedule J      | 155                  | -                                    | 155                           | 1.83            | 2.93             | 2,834.20           | 4,540.40       | *                                   | 1,706.20                       |
| Tampa Electric Company                  | CR-1            | 13,030               | -                                    | 13,030                        | 3.63            | 4.16             | 472,513.99         | 541,874.45     | *                                   | 69,360.46                      |
| The Energy Authority                    | MR-1            | 100                  | -                                    | 100                           | 3.73            | 4.40             | 3,734.41           | 4,398.45       | *                                   | 664.04                         |
| The Energy Authority                    | Schedule OS     | 1,963                | -                                    | 1,963                         | 4.01            | 4.19             | 78,800.56          | 82,280.94      | *                                   | 3,480.38                       |
| ADJUSTMENTS                             |                 |                      |                                      |                               |                 |                  |                    |                |                                     |                                |
| City of Tallahassee, FL                 | Schedule A      | 150                  | -                                    | 150                           | 7.51            | 9.88             | 11,269.50          | 14,820.75      | *                                   | 3,551.25                       |
| Seminole Electric Cooperative, Inc.     | CR-1            | 90                   | -                                    | 90                            | 3.61            | 4.78             | 3,249.00           | 4,300.00       | *                                   | 1,051.00                       |
| Seminole Electric Cooperative, Inc.     | Schedule A      | 150                  | -                                    | 150                           | 12.00           | 14.52            | 18,000.00          | 21,776.00      | *                                   | 3,776.00                       |
| SubTotal - Gain on Other Power Sales    |                 | 26,305               |                                      | 26,305                        |                 |                  | 1,039,963.24       | 1,133,313.66   |                                     | 93,350.42                      |
| CURRENT MONTH TOTAL                     |                 | 26,405               |                                      | 26,405                        | 3.945           | 4.300            | 1,041,612.37       | 1,135,384.80   | -                                   | 93,772.42                      |
| DIFFERENCE                              |                 | (46,265)             |                                      | (46,265)                      | 0.61            | 0.965            | (1,381,764.63)     | (1,287,992.20) | -                                   | (143,304.58)                   |
| DIFFERENCE %                            |                 | -63.70%              |                                      | -63.70%                       | 18.30%          | 28.90%           | -57.00%            | -53.10%        | 0.00%                               | -60.40%                        |
| CUMULATIVE ACTUAL                       |                 | 725,357              |                                      | 725,357                       | 2.524           | 3.026            | 18,308,897.57      | 21,947,437.30  | -                                   | 3,638,539.73                   |
| CUMULATIVE ESTIMATED                    |                 | 861,471              |                                      | 861,471                       | 3.259           | 3.259            | 28,076,785.00      | 28,076,785.00  | -                                   | 4,304,126.00                   |
| CUMULATIVE DIFFERENCE                   |                 | (136,114)            |                                      | (136,114)                     | -0.735          | -0.233           | (9,767,887.43)     | (6,129,347.70) | -                                   | (665,586.27)                   |
| CUMULATIVE DIFFERENCE %                 |                 | -15.80%              |                                      | -15.80%                       | -22.55%         | -7.15%           | -34.79%            | -21.83%        | 0.00%                               |                                |

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FLORIDA POWER CORPORATION  
SCHEDULE A7

ECONOMY ENERGY PURCHASES  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
OCTOBER, 2002

| (1)  | (2)                   | (3)                                | (4)                                    | (5)                         | (6)                         | (7)                   | (8)                    | (9)                                | (10)               |
|--|-----------------------|------------------------------------|--|-----------------------------|-----------------------------|-----------------------|------------------------|------------------------------------|--------------------|
| PURCHASED FROM                             | TYPE<br>&<br>SCHEDULE | TOTAL<br>KWH<br>PURCHASED<br>(000) | KWH<br>FOR OTHER<br>UTILITIES<br>(000) | KWH<br>FOR<br>INTERRUPTIBLE | KWH<br>FOR<br>FIRM<br>(000) | FUEL<br>COST<br>C/KWH | TOTAL<br>COST<br>C/KWH | TOTAL AMOUNT<br>FOR FUEL ADJ<br>\$ | FUEL<br>COST<br>\$ |
| ESTIMATED                                  |                       | 286,104                            |  |                             | 286,104                     | 1.807                 | 1.807                  | 5,169,979                          | 5,169,979          |
| ACTUAL:                                    |                       |                                    |  |                             |                             |                       |                        |                                    |                    |
|  | 0                     | 0                                  | -                                      | -                           | -                           | -                     | 0.000                  | -                                  | -                  |
| Glades                                     | Firm                  | 8                                  | -                                      | -                           | 8                           | 7.178                 | 7.178                  | 574.22                             | 574.22             |
| Southern Company Services, In Southern UPS |                       | 289,540                            | -                                      | -                           | 289,540                     | 1.602                 | 1.602                  | 4,638,010.71                       | 4,638,010.71       |
| Tampa Electric Company                     | TECO AR1              | 30,240                             | -                                      | -                           | 30,240                      | 3.288                 | 3.288                  | 994,291.20                         | 994,291.20         |
|  | 0                     | 0                                  | -                                      | -                           | -                           | -                     | 0.000                  | -                                  | -                  |
|  | 0                     | 0                                  | -                                      | -                           | -                           | -                     | 0.000                  | -                                  | -                  |
| ADJUSTMENTS                                |                       |                                    |  |                             |                             |                       |                        |                                    |                    |
|  | 0                     | 0                                  | -                                      | 0                           | -                           | 0.000                 | 0.000                  | -                                  | -                  |
| Southern Company Services, In Southern UPS |                       | -                                  | 0                                      | -                           | -                           | 0.000                 | 0.000                  | 26.72                              | 26.72              |
| Tampa Electric Company                     | TECO AR1              | -                                  | 0                                      | -                           | -                           | 0.000                 | 0.000                  | 109,221.00                         | 109,221.00         |
|  | 0                     | 0                                  | -                                      | 0                           | -                           | 0.000                 | 0.000                  | -                                  | -                  |
|  | 0                     | 0                                  | -                                      | 0                           | -                           | 0.000                 | 0.000                  | -                                  | -                  |
| CURRENT MONTH TOTAL                        |                       | 319,788                            |  |                             | 319,788                     | 1.80                  | 1.80                   | 5,742,123.85                       | 5,742,123.85       |
| DIFFERENCE                                 |                       | 33,684                             |  |                             | 33,684                      | (0.01)                | (0.01)                 | 572,144.85                         | 572,144.85         |
| DIFFERENCE %                               |                       | 11.8                               |  |                             | 11.8                        | (0.61)                | (0.61)                 | 11.1                               | 11.1               |
| CUMULATIVE ACTUAL                          |                       | 2,692,624                          |  |                             | 2,692,624                   | 1.821                 | 1.821                  | 49,023,510.92                      | 49,023,510.92      |
| CUMULATIVE ESTIMATED                       |                       | 2,761,281                          |  |                             | 2,761,281                   | 1.785                 | 1.785                  | 49,285,745.00                      | 49,285,745.00      |
| CUMULATIVE DIFFERENCE                      |                       | (68,657)                           |  |                             | (68,657)                    | 0.036                 | 0.036                  | (262,234.08)                       | (262,234.08)       |
| CUMULATIVE DIFFERENCE %                    |                       | (2.5)                              |  |                             | (2.5)                       | 2.0                   | 2.0                    | (0.5)                              | (0.5)              |

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FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
OCT 2002

| (1)   | (2)             | (3)                       | (4)                           | (5)                         | (6)                | (7)               | (8)              | (9)                          |
|---|-----------------|---------------------------|-------------------------------|-----------------------------|--------------------|-------------------|------------------|------------------------------|
| PURCHASED FROM  | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUPTIBLE (000) | KWH FOR FIRM (000) | ENERGY COST C/KWH | TOTAL COST C/KWH | TOTAL AMOUNT FOR FUEL ADJ \$ |
| ESTIMATED   |                 | 499,426                   |                               |                             | 499,426            | 2.469             | 2.469            | 12,329,435                   |
| <b>ACTUAL</b>   |                 |                           |                               |                             |                    |                   |                  |                              |
| AUBURNDALE (EL DORADO)                                  | CO-GEN          | 26,215                    |                               |                             | 26,215             | 2.886             | 2.886            | 756,671.72                   |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 83,256.16                    |
| AUBURNDALE LFC POWER SYSTEMS                            | CO-GEN          | 2,597                     |                               |                             | 2,597              | 2.222             | 2.222            | 57,712.89                    |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 193.12                       |
| BAY COUNTY  | CO-GEN          | 5,379                     |                               |                             | 5,379              | 2.069             | 2.069            | 111,291.51                   |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 1,963.26                     |
| CARGILL FERTILIZER                                      | CO-GEN          | 5,649                     |                               |                             | 5,649              | 1.884             | 1.884            | 106,427.16                   |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | (16,213.64)                  |
| CENTRAL POWER & LIME (FLACRUSH)                         | CO-GEN          | 0                         |                               |                             | 0                  | 0.000             | 0.000            | 0.00                         |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 0.00                         |
| CITRUS WORLD  | CO-GEN          | 4                         |                               |                             | 4                  | 2.818             | 2.818            | 120.61                       |
| ADJ   |                 | (97)                      |                               |                             | (97)               |                   |                  | (2,385.55)                   |
| JEFFERSON POWER   | CO-GEN          | 892                       |                               |                             | 892                | 1.900             | 1.900            | 16,846.00                    |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 0.00                         |
| LAKE COUNTY   | CO-GEN          | 4,363                     |                               |                             | 4,363              | 2.115             | 2.115            | 92,277.45                    |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 2,540.92                     |
| LAKE ORDER COGEN LIMITED                                | CO-GEN          | 53,274                    |                               |                             | 53,274             | 3.015             | 3.015            | 1,606,211.10                 |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | (7,109.37)                   |
| METRO-DADE COUNTY                                       | CO-GEN          | 23,677                    |                               |                             | 23,677             | 2.690             | 2.690            | 636,996.41                   |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 14,275.68                    |
| ORANGE COGEN  | CO-GEN          | 27,968                    |                               |                             | 27,968             | 2.451             | 2.451            | 685,420.67                   |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 23,260.89                    |
| ORLANDO COGEN   | CO-GEN          | 59,825                    |                               |                             | 59,825             | 2.896             | 2.896            | 1,732,559.78                 |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 45,999.03                    |
| PASCO COGEN LIMITED                                     | CO-GEN          | 45,580                    |                               |                             | 45,580             | 2.194             | 2.194            | 1,000,025.20                 |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 87,668.31                    |
| PASCO COUNTY RESOURCE RECOVERY                          | CO-GEN          | 10,900                    |                               |                             | 10,900             | 2.117             | 2.117            | 230,753.00                   |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 5,431.34                     |
| PCS PHOSPHATE   | CO-GEN          | 399                       |                               |                             | 399                | 3.092             | 3.092            | 12,351.92                    |
| ADJ   |                 | 436                       |                               |                             | 436                |                   |                  | 13,739.38                    |
| PERPETUAL ENERGY  | CO-GEN          | 0                         |                               |                             | 0                  | 0.000             | 0.000            | 0.00                         |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 0.00                         |
| PINELLAS COUNTY   | CO-GEN          | 13,299                    |                               |                             | 13,299             | 2.057             | 2.057            | 273,560.43                   |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 2,091.46                     |
| POLK POWER - MULBERRY ENERGY                            | CO-GEN          | 25,528                    |                               |                             | 25,528             | 2.003             | 2.003            | 511,332.05                   |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 12,894.80                    |
| POLK POWER- ROYSTER ENERGY                              | CO-GEN          | 9,928                     |                               |                             | 9,928              | 2.002             | 2.002            | 198,752.15                   |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 5,080.81                     |
| ST JOE PAPER  | CO-GEN          | 0                         |                               |                             | 0                  | 0.000             | 0.000            | 0.00                         |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 0.00                         |
| TIMBER ENERGY RESOURCES                                 | CO-GEN          | 8,382                     |                               |                             | 8,382              | 1.750             | 1.750            | 146,685.00                   |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 0.00                         |
| U.S. AGRI-CHEMICALS                                     | CO-GEN          | 6,417                     |                               |                             | 6,417              | 3.100             | 3.100            | 198,927.00                   |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | 22,256.69                    |
| WHEELABRATOR RIDGE ENERGY                               | CO-GEN          | 10,680                    |                               |                             | 10,680             | 3.054             | 3.054            | 326,167.20                   |
| ADJ   |                 | 0                         |                               |                             | 0                  |                   |                  | (10,462.29)                  |
| <b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b> |                 |                           |                               |                             |                    |                   |                  |                              |
| CURRENT MONTH TOTAL                                     |                 | 341,297                   |                               |                             | 341,297            | 2.633             | 2.633            | 8,985,572.25                 |
| DIFFERENCE  |                 | (158,129)                 |                               |                             | (158,129)          | 0.164             | 0.164            | (3,343,862.75)               |
| DIFFERENCE %  |                 | (31.7)                    |                               |                             | (31.7)             | 6.6               | 6.6              | (27.1)                       |
| <b>TIGER BAY STIPULATED PAYMENTS</b>                    |                 |                           |                               |                             |                    |                   |                  |                              |
| TIGER BAY - ECOPEAT                                     | CO-GEN          | 13,272                    |                               |                             | 13,272             | 4.272             | 4.272            | 567,055.48                   |
| TIGER BAY - GENERAL PEAT                                | CO-GEN          | 56,770                    |                               |                             | 56,770             | 2.028             | 2.028            | 1,151,452.77                 |
| TIGER BAY - TIMBER 2                                    | CO-GEN          | 1,984                     |                               |                             | 1,984              | 2.052             | 2.052            | 40,715.13                    |
| TIGER BAY - STEAM SALES                                 | CO-GEN          | 0                         |                               |                             | 0                  | 0.000             | 0.000            | (44,236.55)                  |
| <b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>     |                 |                           |                               |                             |                    |                   |                  |                              |
| CURRENT MONTH TOTAL                                     |                 | 413,324                   |                               |                             | 413,324            | 2.589             | 2.589            | 10,700,559.08                |
| DIFFERENCE  |                 | (86,102)                  |                               |                             | (86,102)           | 0.120             | 0.120            | (1,628,875.92)               |
| DIFFERENCE %  |                 | (17.2)                    |                               |                             | (17.2)             | 4.9               | 4.9              | (13.2)                       |
| CUMULATIVE ACTUAL                                       |                 | 5,325,797                 |                               |                             | 5,325,797          | 2.412             | 2.412            | 128,482,239.74               |
| CUMULATIVE ESTIMATED                                    |                 | 5,464,074                 |                               |                             | 5,464,074          | 2.435             | 2.435            | 133,053,167.00               |
| CUMULATIVE DIFFERENCE                                   |                 | (138,277)                 |                               |                             | (138,277)          | (0.023)           | (0.023)          | (4,570,927.26)               |
| CUMULATIVE DIFFERENCE %                                 |                 | (2.5)                     |                               |                             | (2.5)              | (0.9)             | (0.9)            | (3.4)                        |

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
OCTOBER, 2002

| (1)   | (2)                   | (3)                             | (4)                     | (5)                                | (6)                           | (7)                        | (8)                   |
|---|-----------------------|---------------------------------|-------------------------|------------------------------------|-------------------------------|----------------------------|-----------------------|
| PURCHASED FROM                                  | TYPE<br>&<br>SCHEDULE | TOTAL KWH<br>PURCHASED<br>(000) | ENERGY<br>COST<br>C/KWH | TOTAL AMOUNT<br>FOR FUEL ADJ<br>\$ | COST IF<br>GENERATED<br>C/KWH | COST IF<br>GENERATED<br>\$ | FUEL<br>SAVINGS<br>\$ |
| <b>ESTIMATED</b>                                |                       | <b>61,158</b>                   | <b>3.200</b>            | <b>1,957,056</b>                   | <b>3.200</b>                  | <b>1,957,056</b>           | <b>0</b>              |
| <b>ACTUAL:</b>                                  |                       |                                 |                         |                                    |                               |                            |                       |
| 0   |                       | 0                               | 0                       | -                                  | 0                             | -                          | -                     |
| Alabama Electric Cooperative, Inc.              | Schedule C            | 52                              | 3.80                    | 1,976.00                           | 6.51                          | 3,383.45                   | 1,407.45              |
| The Energy Authority                            | Schedule C            | 486                             | 11.43                   | 55,540.00                          | 10.63                         | 51,648.08                  | (3,891.92)            |
| 0   |                       | 0                               | -                       | -                                  | -                             | -                          | -                     |
| 0   |                       | 0                               | 0                       | -                                  | 0                             | -                          | -                     |
| <b>Subtotal - Energy Purchases (Broker)</b>     |                       | <b>538</b>                      | <b>10.691</b>           | <b>57,516.00</b>                   | <b>10.229</b>                 | <b>55,031.53</b>           | <b>(2,484.47)</b>     |
| 0   |                       | -                               | -                       | -                                  | 0.000                         | -                          | -                     |
| Southeastern Power Admin.                       | Hydro                 | -                               | 0.000                   | -                                  | 0.000                         | -                          | -                     |
| <b>SEMINOLE</b>                                 | <b>LOAD FOLLOWING</b> | <b>2,063</b>                    | <b>3.505</b>            | <b>72,306.51</b>                   | <b>3.505</b>                  | <b>72,306.51</b>           | <b>-</b>              |
| American Electric Power Service Co              | EEI                   | 240                             | 2.700                   | 6,480.00                           | 8.899                         | 21,357.44                  | 14,877.44             |
| Cargill Power Markets, LLC                      | MR-1                  | 25,489                          | 5.380                   | 1,371,228.00                       | 7.184                         | 1,831,076.18               | 459,848.18            |
| Carolina Power & Light Company                  | Transmission Purchase | -                               | 0.000                   | 978.48                             | 0.000                         | -                          | (978.48)              |
| City of Homestead, FL                           | Schedule OS           | 50                              | 7.600                   | 3,800.00                           | 10.825                        | 5,412.60                   | 1,612.60              |
| City of Lakeland, FL                            | Schedule OS           | 3,710                           | 7.630                   | 283,090.00                         | 9.504                         | 352,592.25                 | 69,502.25             |
| City of Tallahassee, FL                         | Transmission Purchase | -                               | 0.000                   | 1,433.80                           | 0.000                         | -                          | (1,433.80)            |
| Duke Energy Trading & Marketing, I              | Schedule OS           | 789                             | 5.500                   | 43,395.00                          | 8.812                         | 69,524.62                  | 26,129.62             |
| Dynegy Power Marketing, Inc                     | EEI                   | 9,403                           | 5.409                   | 508,604.00                         | 8.335                         | 783,697.45                 | 275,093.45            |
| Entergy-Koch Trading, LP                        | EEI                   | 20,191                          | 4.988                   | 1,007,144.75                       | 7.632                         | 1,541,033.61               | 533,888.86            |
| Florida Power & Light Company                   | Schedule OS           | 1,500                           | 12.133                  | 182,000.00                         | 13.817                        | 207,255.00                 | 25,255.00             |
| Florida Power & Light Company                   | Transmission Purchase | -                               | 0.000                   | 263.50                             | 0.000                         | -                          | (263.50)              |
| Georgia Transmission Corporation                | Transmission Purchase | -                               | 0.000                   | 17,498.45                          | 0.000                         | -                          | (17,498.45)           |
| Jacksonville Electric Authority                 | Transmission Purchase | -                               | 0.000                   | 313,176.01                         | 0.000                         | -                          | (313,176.01)          |
| LG & E Energy Marketing, Inc.                   | Schedule OS           | 6,231                           | 3.503                   | 218,290.00                         | 6.626                         | 412,875.71                 | 194,585.71            |
| Oglethorpe Power Corporation                    | Schedule R            | 834                             | 4.265                   | 35,568.00                          | 6.689                         | 55,788.76                  | 20,220.76             |
| Orlando Utilities Commission                    | Schedule OS           | 400                             | 10.625                  | 42,500.00                          | 10.447                        | 41,788.00                  | (712.00)              |
| Reedy Creek Improvement District                | Schedule OS           | 180                             | 5.750                   | 10,350.00                          | 7.549                         | 13,588.00                  | 3,238.00              |
| Reliant Energy Services, Inc.                   | Schedule OS           | 32,716                          | 8.019                   | 2,623,653.00                       | 9.919                         | 3,245,168.65               | 621,515.65            |
| Seminole Electric Cooperative, Inc              | Schedule J            | 169                             | 2.817                   | 4,760.00                           | 4.022                         | 6,796.95                   | 2,036.95              |
| Seminole Electric Cooperative, Inc.             | Transmission Purchase | -                               | 0.000                   | 85,073.23                          | 0.000                         | -                          | (85,073.23)           |
| South Carolina Electric & Gas Com               | EEI                   | 552                             | 3.400                   | 18,768.00                          | 8.140                         | 44,933.75                  | 26,165.75             |
| Southern Company Services, Inc.                 | MR-1                  | 1,487                           | 3.720                   | 55,313.00                          | 8.027                         | 119,361.32                 | 64,048.32             |
| Tampa Electric Company                          | EEI                   | 200                             | 5.550                   | 11,100.00                          | 8.627                         | 17,254.10                  | 6,154.10              |
| The Energy Authority                            | Schedule OS           | 13,318                          | 6.948                   | 925,384.00                         | 8.156                         | 1,086,276.01               | 160,892.01            |
| 0   |                       | 0                               | 0.000                   | -                                  | 0.000                         | -                          | -                     |
| 0   |                       | 0                               | 0.000                   | -                                  | 0.000                         | -                          | -                     |
| 0   |                       | 0                               | 0.000                   | -                                  | 0.000                         | -                          | -                     |
| <b>ADJUSTMENTS</b>                              |                       |                                 |                         |                                    |                               |                            |                       |
| 0   |                       | 0                               | -                       | -                                  | -                             | -                          | -                     |
| City of Tallahassee, FL                         | Transmission Purchase | -                               | -                       | 316.24                             | -                             | -                          | (316.24)              |
| Duke Energy Trading & Marketing, I              | Schedule OS           | 1                               | 5.50                    | 55.00                              | 8.90                          | 88.95                      | 33.95                 |
| Georgia Power Company- LT                       | IC-P11                | 602                             | 5.51                    | 33,170.00                          | 5.51                          | 33,170.00                  | -                     |
| Georgia Transmission Corporation                | Transmission Purchase | -                               | -                       | 794.27                             | -                             | -                          | (794.27)              |
| Jacksonville Electric Authority                 | Transmission Purchase | -                               | -                       | 40,793.18                          | -                             | -                          | (40,793.18)           |
| Municipal Electric Authority of Geor            | Transmission Purchase | -                               | -                       | 4,848.09                           | -                             | -                          | (4,848.09)            |
| Seminole Electric Cooperative, Inc.             | Transmission Purchase | -                               | -                       | 4,836.40                           | -                             | -                          | (4,836.40)            |
| Southern Company Services, Inc.                 | Transmission Purchase | -                               | -                       | (141.25)                           | -                             | -                          | 141.25                |
| Tampa Electric Company                          | Transmission Purchase | -                               | -                       | (5.52)                             | -                             | -                          | 5.52                  |
| 0   |                       | 0                               | -                       | -                                  | -                             | -                          | -                     |
| 0   |                       | 0                               | -                       | -                                  | -                             | -                          | -                     |
| <b>Subtotal - Energy Purchases (Non-Broker)</b> |                       | <b>120,125</b>                  | <b>6.599</b>            | <b>7,926,824.14</b>                | <b>8.292</b>                  | <b>9,961,345.86</b>        | <b>2,034,521.72</b>   |
| <b>CURRENT MONTH TOTAL</b>                      |                       | <b>120,663</b>                  | <b>6.617</b>            | <b>7,984,340.14</b>                | <b>8.301</b>                  | <b>10,016,377.39</b>       | <b>2,032,037.25</b>   |
| <b>DIFFERENCE</b>                               |                       | <b>59,505</b>                   | <b>3.417</b>            | <b>6,027,284.14</b>                | <b>5.101</b>                  | <b>8,059,321.39</b>        | <b>2,032,037.25</b>   |
| <b>DIFFERENCE %</b>                             |                       | <b>97.3</b>                     | <b>106.8</b>            | <b>308.0</b>                       | <b>159.4</b>                  | <b>411.8</b>               | <b>0.0</b>            |
| <b>CUMULATIVE ACTUAL</b>                        |                       | <b>738,051</b>                  | <b>5.174</b>            | <b>38,187,203.21</b>               | <b>6.097</b>                  | <b>44,995,761.39</b>       | <b>6,808,558.18</b>   |
| <b>CUMULATIVE ESTIMATED</b>                     |                       | <b>593,881</b>                  | <b>2.932</b>            | <b>17,415,353.00</b>               | <b>2.932</b>                  | <b>17,415,353.00</b>       | <b>-</b>              |
| <b>CUMULATIVE DIFFERENCE</b>                    |                       | <b>144,170</b>                  | <b>2.242</b>            | <b>20,771,850.21</b>               | <b>3.165</b>                  | <b>27,580,408.39</b>       | <b>6,808,558.18</b>   |
| <b>CUMULATIVE DIFFERENCE %</b>                  |                       | <b>24.3</b>                     | <b>76.5</b>             | <b>119.3</b>                       | <b>107.9</b>                  | <b>158.4</b>               | <b>-</b>              |