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November 19, 2002

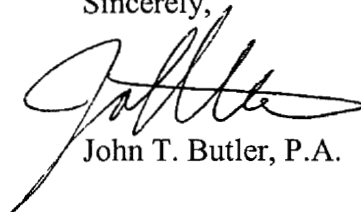
Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 020001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of October, 2002.

Sincerely,



John T. Butler, P.A.

Copy to: All parties of record

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**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: OCTOBER 2002**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	235,762,976	213,036,285	22,726,691	10.7	7,626,495	7,687,909	(61,414)	(0.8)	3.0914	2.7711	0.3203	11.6
2 Nuclear Fuel Disposal Costs	1,469,889	1,451,817	18,072	1.2	1,585,303	1,562,606	22,697	1.5	0.0927	0.0929	(0.0002)	(0.2)
3 Coal Car Investment	286,025	286,025	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	184,027	184,027	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,593,205)	(1,507,220)	(1,085,985)	72.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	235,109,712	213,450,934	21,658,778	10.1	7,626,495	7,687,909	(61,414)	(0.8)	3.0828	2.7764	0.3064	11.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	31,722,327	16,551,116	15,171,211	91.7	1,153,545	991,239	162,306	16.4	2.7500	1.6697	1.0803	64.7
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	6,618,467	2,834,945	3,783,522	133.5	186,280	45,000	141,280	314.0	3.5530	6.2999	(2.7469)	(43.6)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	6,909,420	11,802,000	(4,892,580)	NA	163,673	281,000	(117,327)	NA	4.2215	4.2000	0.0215	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	8,746,787	8,223,836	522,951	6.4	335,032	363,326	(28,294)	(7.8)	2.6107	2.2635	0.3472	15.3
12 TOTAL COST OF PURCHASED POWER	53,997,001	39,411,897	14,585,104	37.0	1,838,530	1,680,565	157,965	9.4	2.9370	2.3452	0.5918	25.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	289,106,713	252,862,832	36,243,882	14.3	9,465,025	9,368,474	96,551	1.0	3.0545	2.6991	0.3554	13.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,272,220)	(1,923,200)	(349,020)	18.1	(41,674)	(40,000)	(1,674)	4.2	5.4524	4.8080	0.6444	13.4
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	1,654	(5,024)	6,678	(132.9)	355	(2,924)	3,279	(112.1)	0.4659	0.1718	0.2941	171.2
17 Revenues from Off-System Sales (A6)	43,696	(164,680)	208,376	(126.5)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,226,870)	(2,092,904)	(133,966)	6.4	(41,319)	(42,924)	1,605	(3.7)	5.3895	4.8758	0.5137	10.5
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	286,879,843	250,769,927	36,109,915	14.4	9,423,706	9,325,550	98,156	1.1	3.0442	2.6891	0.3551	13.2
21 Net Unbilled Sales	(9,028,732)	(14,933,617)	5,904,885	NA	(296,588)	(555,339)	258,751	NA	(0.0999)	(0.1661)	0.0662	NA
22 Company Use	377,131	373,448	3,683	NA	12,389	13,888	(1,499)	NA	0.0042	0.0042	0.0000	NA
23 T & D Losses	17,677,416	21,031,378	(3,353,962)	NA	580,692	782,097	(201,405)	NA	0.1957	0.2339	(0.0382)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	286,879,843	250,769,927	36,109,916	14.4	9,035,122,518	8,990,508,000	44,614,518	0.5	3.1752	2.7893	0.3859	13.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,250,767	964,235	286,532	29.7	39,391,847	34,569,000	4,822,847	14.0	3.1752	2.7893	0.3859	13.8
26 Jurisdictional KWH Sales	285,629,076	249,805,692	35,823,384	14.3	8,995,730,671	8,955,939,000	39,791,671	0.4	3.1752	2.7893	0.3859	13.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	285,777,602	249,935,590	35,842,012	14.3	8,995,730,671	8,955,939,000	39,791,671	0.4	3.1768	2.7907	0.3861	13.8
28 TRUE-UP **	8,321,243	8,321,243	0	NA	8,995,730,671	8,955,939,000	39,791,671	0.4	0.0925	0.0929	(0.0004)	(0.4)
29 TOTAL JURISDICTIONAL FUEL COST	294,098,845	258,256,833	35,842,012	13.9	8,995,730,671	8,955,939,000	39,791,671	0.4	3.2693	2.8836	0.3857	13.4
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.3215	2.9297	0.3918	13.4
32 GPIF **	750,393	750,393	0	NA	8,995,730,671	8,955,939,000	39,791,671	0.4	0.0083	0.0084	(0.0001)	(1.2)
33 Fuel Factor Including GPIF									3.3298	2.9381	0.3917	13.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.330	2.938	0.392	13.3

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Mission and Okeelanta Settlements

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF JANUARY 2002 THROUGH OCTOBER 2002

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,743,101,674	1,720,374,983	22,726,691	1.3	72,460,812	72,522,226	(61,414)	(0.1)	2.4056	2.3722	0.0334	1.4
2 Nuclear Fuel Disposal Costs	19,376,247	19,358,175	18,072	0.1	20,881,060	20,858,363	22,697	0.1	0.0928	0.0928	0.0000	NA
3 Coal Car Investment	2,938,215	2,938,215	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,905,773	1,905,773	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(17,784,915)	(16,698,930)	(1,085,985)	6.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,749,536,994	1,727,878,216	21,658,778	1.3	72,460,812	72,522,226	(61,414)	(0.1)	2.4145	2.3825	0.0320	1.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	192,673,597	177,502,387	15,171,211	8.5	10,061,734	9,899,428	162,306	1.6	1.9149	1.7931	0.1218	6.8
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	30,342,830	26,559,308	3,783,522	14.2	968,252	828,972	141,280	17.1	3.1338	3.2116	(0.0778)	(2.4)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	41,086,263	45,978,843	(4,892,580)	(10.6)	1,133,946	1,251,273	(117,327)	(9.4)	3.6233	3.6746	(0.0513)	(1.4)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	113,256,937	112,733,986	522,951	0.5	5,245,130	5,273,424	(28,294)	(0.5)	2.1593	2.1378	0.0215	1.0
12 TOTAL COST OF PURCHASED POWER	377,359,627	362,774,523	14,585,104	4.0	17,409,062	17,251,097	157,965	0.9	2.1676	2.1029	0.0647	3.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,126,896,621	2,090,652,739	36,243,882	1.7	89,869,874	89,773,323	96,551	0.1	2.3666	2.3288	0.0378	1.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(34,059,059)	(33,710,039)	(349,020)	1.0	(1,001,078)	(999,404)	(1,674)	0.2	3.4022	3.3730	0.0292	0.9
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,495,320)	(1,501,998)	6,678	(0.4)	(418,815)	(422,094)	3,279	(0.8)	0.3570	0.3558	0.0012	0.3
17 Revenues from Off-System Sales (A6)	(7,665,264)	(7,873,640)	208,376	(2.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(43,219,643)	(43,085,677)	(133,966)	0.3	(1,419,893)	(1,421,498)	1,605	(0.1)	3.0439	3.0310	0.0129	0.4
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,083,676,972	2,047,567,057	36,109,915	1.8	88,449,981	88,351,825	98,156	0.1	2.3558	2.3175	0.0383	1.7
21 Net Unbilled Sales	31,225,823	24,721,613	6,504,210	NA	1,325,487	1,066,736	258,751	NA	0.0388	0.0307	0.0081	NA
22 Company Use	2,722,975	2,713,452	9,523	NA	115,586	117,085	(1,499)	NA	0.0034	0.0034	0.0000	NA
23 T & D Losses	134,897,142	137,371,584	(2,474,442)	NA	5,726,171	5,927,576	(201,405)	NA	0.1677	0.1708	(0.0031)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,083,676,972	2,047,567,057	36,109,915	1.8	80,449,887,852	80,405,273,334	44,614,518	0.1	2.5900	2.5466	0.0435	1.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,166,691	3,880,160	286,531	7.4	146,907,711	142,084,864	4,822,847	3.4	2.5900	2.5466	0.0435	1.7
26 Jurisdictional KWH Sales	2,079,510,281	2,043,686,897	35,823,384	1.8	80,302,980,141	80,263,188,470	39,791,671	0.0	2.5900	2.5466	0.0435	1.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,080,591,625	2,044,749,613	35,842,012	1.8	80,302,980,141	80,263,188,470	39,791,671	0.0	2.5909	2.5476	0.0434	1.7
28 TRUE-JP **	125,559,570	125,559,570	0	NA	80,302,980,141	80,263,188,470	39,791,671	0.0	0.1564	0.1564	(0.0001)	(0.0)
29 TOTAL JURISDICTIONAL FUEL COST	2,206,151,195	2,170,309,183	35,842,012	1.7	80,302,980,141	80,263,188,470	39,791,671	0.0	2.7473	2.7040	0.0433	1.6
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.7912	2.7472	0.0440	1.6
32 GPIF **	7,503,928	7,503,928	0	NA	80,302,980,141	80,263,188,470	39,791,671	0.0	0.0093	0.0093	0.0000	NA
33 Fuel Factor Including GPIF									2.801	2.757	0.0440	1.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.801	2.757	0.044	1.6

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Mission and Okeelanta Settlements

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: October 2002

LINE NO.		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>A Fuel Costs &amp; Net Power Transactions</b>										
1	a Fuel Cost of System Net Generation	\$ 235,762,976	\$ 213,036,285	\$ 22,726,691	10.7 %	\$ 1,743,101,674	\$ 1,720,374,983	\$ 22,726,691	1.3 %	
	b Nuclear Fuel Disposal Costs	1,469,889	1,451,817	18,072	1.2 %	19,376,247	19,358,175	18,072	0.1 %	
	c Coal Cars Depreciation & Return	286,025	286,025	0	0.0 %	2,938,215	2,938,215	(0)	0.0 %	
	d Gas Pipelines Depreciation & Return	184,027	184,027	0	0.0 %	1,905,773	1,905,773	0	0.0 %	
	e DOE D&D Fund Payment	0	0	0	N/A	0	-	0	N/A	
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(2,270,566)	(1,928,224)	(342,342)	17.8 %	(35,554,381)	(35,212,039)	(342,342)	1.0 %	
	b Revenues from Off-System Sales	43,696	(164,680)	208,376	(126.5) %	(7,665,264)	(7,873,640)	208,376	(2.6) %	
3	a Fuel Cost of Purchased Power (Per A7)	31,722,327	16,551,116	15,171,211	91.7 %	192,673,597	177,502,386	15,171,211	8.5 %	
	b Energy Payments to Qualifying Facilities (Per A8)	7,912,160	7,388,228	523,932	7.1 %	104,844,621	103,541,939	1,302,682	1.3 %	
	c Okeelanta Settlement Amortization including interest	834,627	835,608	(981)	(0.1) %	8,412,315	9,192,047	(779,732)	(8.5) %	
4	Energy Cost of Economy Purchases (Per A9)	13,527,887	14,636,945	(1,109,058)	N/A	71,429,093	72,538,151	(1,109,058)	(1.5) %	
5	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 289,473,048</b>	<b>\$ 252,277,147</b>	<b>\$ 37,195,901</b>	<b>14.7 %</b>	<b>\$ 2,101,461,890</b>	<b>\$ 2,064,265,990</b>	<b>\$ 37,195,900</b>	<b>1.8 %</b>	
<b>6 Adjustments to Fuel Cost</b>										
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,901,870)	\$ (2,856,568)	\$ (45,302)	1.6 %	\$ (24,409,346)	\$ (24,364,044)	\$ (45,302)	0.2 %	
	b Reactive and Voltage Control Fuel Revenue	(51,680)	0	(51,680)	N/A	(354,911)	(303,231)	(51,680)	17.0 %	
	c Inventory Adjustments	(167,858)	0	(167,858)	N/A	(188,718)	(20,859)	(167,859)	804.7 %	
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(96,455)	(96,455)	(0)	0.0 %	
	e Incremental Plant Security Costs per Order No. PSC -01-2516	367,883	1,137,660	(769,777)	(67.7) %	4,954,470	5,724,247	(769,777)	(13.4) %	
	f Incremental Hedging Implementation Costs	160,320	211,688	(51,368)	(24.3) %	2,310,042	2,361,409	(51,367)	(2.2) %	
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 286,879,843</b>	<b>\$ 250,769,927</b>	<b>\$ 36,109,916</b>	<b>14.4 %</b>	<b>\$ 2,083,676,972</b>	<b>\$ 2,047,567,057</b>	<b>\$ 36,109,915</b>	<b>1.8 %</b>	
<b>B kWh Sales</b>										
1	Jurisdictional kWh Sales (RTP @ CBL)	8,995,730,671	8,955,939,000	39,791,671	0.4 %	80,302,980,141	80,263,188,470	39,791,671	0.0 %	
2	Sale for Resale (excluding FKEC & CKW)	39,391,847	34,569,000	4,822,847	14.0 %	146,907,711	142,084,864	4,822,847	3.4 %	
3	<b>Sub-Total Sales (excluding FKEC &amp; CKW)</b>	<b>9,035,122,518</b>	<b>8,990,508,000</b>	<b>44,614,518</b>	<b>0.5 %</b>	<b>80,449,887,852</b>	<b>80,405,273,334</b>	<b>44,614,518</b>	<b>0.1 %</b>	
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	92,090,728	94,396,000	(2,305,272)	(2.4) %	830,813,850	836,341,000	(5,527,150)	(0.7) %	
5	<b>Total Sales (Excluding RTP Incremental)</b>	<b>9,127,213,246</b>	<b>9,084,904,000</b>	<b>42,309,246</b>	<b>0.5 %</b>	<b>81,280,701,702</b>	<b>81,241,614,334</b>	<b>39,087,368</b>	<b>0.0 %</b>	
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.56401 %	99.61549 %	(0.05148) %	(0.1) %	99.81739 %	99.82329 %	(0.00590) %	0.0 %	
<b>SEE FOOTNOTES ON PAGE 2</b>										

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: October 2002

LINE NO.		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>C True-up Calculation</b>										
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 232,889,049	\$ 231,838,488	\$ 1,050,561	0.5 %	\$ 2,134,925,965	\$ 2,133,875,404	\$ 1,050,561	0.0 %	
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
a1	Amortize 1/24 of \$518,005,376 (Order PSC-00-2385-FOF)	(21,583,557)	(21,583,557)	0	0.0 %	(21,583,573)	(21,583,573)	0	0.0 %	
a2	Prior Period True-up Provision	1,149,506	1,149,506	0	0.0 %	11,495,056	11,495,056	0	0.0 %	
a3	2001 Final True-up Refunded (Rate Case Order PSC-02-0501-AS-EI)	12,112,808	12,112,808	(0)	0.0 %	78,780,942	78,780,942	(0)	0.0 %	
b	GPIF, Net of Revenue Taxes (b)	(738,597)	(738,597)	(0)	0.0 %	(7,385,966)	(7,385,966)	(0)	0.0 %	
c	Oil Backout Revenues, Net of revenue taxes (c)	91,354	0	91,354	N/A	91,567	212	91,355	##### #	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 223,920,563	\$ 222,778,648	\$ 1,141,915	0.5 %	\$ 2,002,071,991	\$ 2,000,930,075	\$ 1,141,916	0.1 %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 286,879,843	\$ 250,769,927	\$ 36,109,916	14.4 %	\$ 2,083,676,972	\$ 2,047,567,057	\$ 36,109,915	1.8 %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel -100% Retail	1,217	0	1,217	N/A	(105,638)	(106,854)	1,216	(1.1) %	
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	286,878,626	250,769,927	36,108,699	14.4 %	2,083,782,611	2,047,673,910	36,108,699	1.8 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.56401 %	99.61549 %	(0.05148) %	(0.1) %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(d)) +(Lines C4b,c,d)	\$ 285,777,607	\$ 249,935,591	\$ 35,842,016	14.3 %	\$ 2,080,591,389	\$ 2,044,749,372	\$ 35,842,017	1.8 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (61,857,044)	\$ (27,156,943)	\$ (34,700,101)	127.8 %	\$ (78,519,398)	\$ (43,819,297)	\$ (34,700,101)	79.2 %	
8	Interest Provision for the Month (Line D10)	(17,805)	7,067	(24,872)	(352.0) %	1,885,340	1,910,212	(24,872)	(1.3) %	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(77,978,826)	(77,978,826)	(0)	0.0 %	13,794,067	13,794,067	0	0.0 %	
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	103,006,559	0	0.0 %	103,006,559	103,006,559	0	0.0 %	
10	a Prior Period True-up Collected/(Refunded) This Period	(1,149,506)	(1,149,506)	(0)	0.0 %	(11,495,056)	(11,495,056)	(0)	0.0 %	
b	Prior Period True-up Collected/(Refunded) This Period	(12,112,808)	(12,112,808)	0	0.0 %	(78,780,942)	(78,780,942)	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (50,109,430)	\$ (15,384,457)	\$ (34,724,973)	225.7 %	\$ (50,109,430)	\$ (15,384,457)	\$ (34,724,973)	225.7 %	
<b>D Interest Provision</b>										
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 25,027,733	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (50,091,625)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (25,063,892)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (12,531,946)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	1.76000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	1.65000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	3.41000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	1.70500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.14208 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (17,805)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

**NOTES** (a) Per Estimated/Actual, Appendix II, page 6, filed November 4, 2002.  
 (b) Generation Performance Incentive Factor is ((S9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.  
 (c) Includes under refund of \$91,352.01 for third 12 month period per PSC Order No. 99-0519-AS-EI.  
 (d) Jurisdictional Loss Multiplier per Estimated Schedule E-2, filed November 5, 2001.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: OCTOBER 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	77,748,429	47,581,695	30,166,733	63.4	581,776,567	551,609,833	30,166,733	5.5
2	* LIGHT OIL	5,352,874	1,756,720	3,596,154	NA	16,035,196	12,439,042	3,596,154	NA
3	COAL	10,949,812	10,761,460	188,352	1.8	93,056,039	92,867,687	188,352	0.2
4	** GAS	136,770,578	148,343,860	(11,573,282)	(7.8)	993,611,130	1,005,184,412	(11,573,282)	(1.2)
5	NUCLEAR	4,941,284	4,592,550	348,734	7.6	58,622,743	58,274,009	348,734	0.6
6	<b>TOTAL (\$)</b>	<b>235,762,976</b>	<b>213,036,285</b>	<b>22,726,691</b>	<b>10.7</b>	<b>1,743,101,675</b>	<b>1,720,374,983</b>	<b>22,726,692</b>	<b>1.3</b>
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	1,950,282	1,299,624	650,658	50.1	16,601,336	15,950,678	650,658	4.1
8	LIGHT OIL	60,369	21,862	38,507	NA	175,645	137,138	38,507	NA
9	COAL	564,288	618,691	(54,403)	(8.8)	5,418,418	5,472,821	(54,403)	(1.0)
10	GAS	3,466,253	4,185,126	(718,873)	(17.2)	29,384,353	30,103,226	(718,873)	(2.4)
11	NUCLEAR	1,585,303	1,562,606	22,697	1.5	20,881,060	20,858,363	22,697	0.1
12	<b>TOTAL (MWH)</b>	<b>7,626,495</b>	<b>7,687,909</b>	<b>(61,414)</b>	<b>(0.8)</b>	<b>72,460,812</b>	<b>72,522,226</b>	<b>(61,414)</b>	<b>(0.1)</b>
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	3,100,579	2,027,134	1,073,445	53.0	26,407,283	25,333,838	1,073,445	4.2
14	* LIGHT OIL (Bbl)	143,357	48,019	95,338	NA	439,557	344,219	95,338	NA
15	*** COAL (TON)	76,264	67,559	8,705	12.9	626,456	617,751	8,705	1.4
16	** GAS (MCF)	28,242,823	34,437,485	(6,194,662)	(18.0)	246,425,233	252,619,894	(6,194,662)	(2.5)
17	NUCLEAR (MMBTU)	17,609,206	16,000,721	1,608,485	10.1	228,336,950	226,728,465	1,608,485	0.7
<b>BTU BURNED (MMBTU)</b>									
18	HEAVY OIL	19,754,762	12,973,655	6,781,107	52.3	168,552,908	161,771,801	6,781,107	4.2
19	LIGHT OIL	814,880	279,952	534,928	NA	2,512,686	1,977,758	534,928	NA
20	COAL	6,240,715	6,113,224	127,491	2.1	53,876,368	53,748,877	127,491	0.2
21	GAS	29,268,003	34,437,485	(5,169,482)	(15.0)	255,383,198	260,552,680	(5,169,482)	(2.0)
22	NUCLEAR	17,609,206	16,000,721	1,608,485	10.1	228,336,949	226,728,464	1,608,485	0.7
23	<b>TOTAL (MMBTU)</b>	<b>73,687,566</b>	<b>69,805,037</b>	<b>3,882,530</b>	<b>5.6</b>	<b>708,662,109</b>	<b>704,779,580</b>	<b>3,882,530</b>	<b>0.6</b>
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	25.57	16.90	8.67	51.3	22.91	21.99	0.92	4.2
25	LIGHT OIL	0.79	0.28	0.51	NA	0.24	0.19	0.05	NA
26	COAL	7.40	8.05	(0.65)	(8.1)	7.48	7.55	(0.07)	(0.9)
27	GAS	45.45	54.44	(8.99)	(16.5)	40.55	41.51	(0.96)	(2.3)
28	NUCLEAR	20.79	20.33	0.46	2.3	28.82	28.76	0.06	0.2
29	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	25.0755	23.4724	1.6031	6.8	22.0309	21.7736	0.2573	1.2
31	* LIGHT OIL (\$/Bbl)	37.3394	36.5839	0.7556	NA	36.4804	36.1370	0.3433	NA
32	*** COAL (\$/TON)	35.0635	34.8682	0.1952	0.6	34.4550	24.7450	9.7099	39.2
33	** GAS (\$/MCF)	4.8427	4.3076	0.5350	12.4	4.0321	3.9790	0.0531	1.3
34	NUCLEAR (\$/MMBTU)	0.2806	0.2870	(0.0064)	(2.2)	0.2567	0.2570	(0.0003)	(0.1)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	3.9357	3.6676	0.2681	7.3	3.4516	3.4098	0.0418	1.2
36	* LIGHT OIL	6.5689	6.2751	0.2938	NA	6.3817	6.2895	0.0922	NA
37	COAL	1.7546	1.7604	(0.0058)	(0.3)	1.7272	1.7278	(0.0006)	(0.0)
38	** GAS	4.6730	4.3076	0.3654	8.5	3.8907	3.8579	0.0328	0.9
39	NUCLEAR	0.2806	0.2870	(0.0064)	(2.2)	0.2567	0.2570	(0.0003)	(0.1)
40	<b>TOTAL (\$/MMBTU)</b>	<b>3.1995</b>	<b>3.0519</b>	<b>0.1476</b>	<b>4.8</b>	<b>2.4597</b>	<b>2.4410</b>	<b>0.0187</b>	<b>0.8</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	10,129	9,983	147	1.5	10,153	10,142	11	0.1
42	LIGHT OIL	13,498	12,805	693	NA	14,305	14,422	(116)	NA
43	COAL	11,059	9,881	1,179	11.9	9,943	9,821	122	1.2
44	GAS	8,444	8,229	215	2.6	8,691	8,655	36	0.4
45	NUCLEAR	11,108	10,240	868	8.5	10,935	10,870	65	0.6
46	<b>TOTAL (BTU/KWH)</b>	<b>9,662</b>	<b>9,080</b>	<b>582</b>	<b>6.4</b>	<b>9,780</b>	<b>9,718</b>	<b>62</b>	<b>0.6</b>
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>									
47	* HEAVY OIL	3.9865	3.6612	0.3253	8.9	3.5044	3.4582	0.0462	1.3
48	* LIGHT OIL	8.8669	8.0355	0.8314	NA	9.1293	9.0705	0.0588	NA
49	COAL	1.9405	1.7394	0.2011	11.6	1.7174	1.6969	0.0205	1.2
50	** GAS	3.9458	3.5445	0.4012	11.3	3.3814	3.3391	0.0423	1.3
51	NUCLEAR	0.3117	0.2939	0.0178	6.1	0.2807	0.2794	0.0014	0.5
52	<b>TOTAL (#/KWH)</b>	<b>3.0914</b>	<b>2.7711</b>	<b>0.3203</b>	<b>11.6</b>	<b>2.4056</b>	<b>2.3722</b>	<b>0.0334</b>	<b>1.4</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2002

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	394	129,904	60.1	89.6	65.1	10,088	#6 OIL	199,324	BBLs	6.376	1,270,890	5,191,721	3.9966	26.05
2		# 1		43,362					GAS	459,668	MCF	1.038	476,952	2,228,816	5.1401	4.85
3		# 2	394	113,779	59.3	88.1	63.0	9,820	#6 OIL	173,787	BBLs	6.376	1,108,066	4,526,568	3.9784	26.05
4		# 2		48,756					GAS	470,399	MCF	1.038	488,086	2,280,846	4.6781	4.85
5	FT. MYERS	# 2		0					#6 OIL		BBLs		0		0.0000	0.00
6		# 2	1473	873,367	80.9	96.2	80.9	7,284	GAS	6,146,925	MCF	1.035	6,361,453	29,727,331	3.4038	4.84
7	LAUDERDALE	# 4	420	129	89.2	100.0	89.2	8,155	#2 OIL	176	BBLs	5.537	975	6,370	4.9498	36.20
8		# 4		269,762					GAS	2,122,955	MCF	1.036	2,199,912	10,280,279	3.8109	4.84
9		# 5	424	141	67.5	76.6	83.9	7,203	#2 OIL	192	BBLs	5.537	1,063	6,950	4.9253	36.20
10		# 5		231,840					GAS	1,611,415	MCF	1.036	1,669,829	7,803,179	3.3658	4.84
11	MANATEE	# 1	788	184,141	27.9	61.2	55.5	10,579	#6 OIL	305,198	BBLs	6.383	1,948,079	7,850,937	4.2635	25.72
12		# 2	795	339,767	60.4	100.0	60.4	10,430	#6 OIL	555,210	BBLs	6.383	3,543,905	14,282,264	4.2035	25.72
13	MARTIN	# 1	801	1,954	6.3	14.8	43.3	37,081	#6 OIL	4,805	BBLs	6.348	30,502	124,989	6.3972	26.01
14		# 1		6,296					GAS	265,785	MCF	1.036	275,420	1,287,049	20.4417	4.84
15		# 2	782	242,987	67.5	100.0	67.5	10,362	#6 OIL	379,553	BBLs	6.348	2,409,402	9,873,024	4.0632	26.01
16		# 2		137,322					GAS	1,477,851	MCF	1.036	1,531,423	7,156,402	5.2114	4.84
17		# 3	443	0	93.0	96.5	93.0	7,435	#2 OIL	0	BBLs	1.000	0	0	0.0000	0.00
18		# 3		299,502					GAS	2,149,022	MCF	1.036	2,226,924	10,406,507	3.4746	4.84
19		# 4	444	0	95.0	97.2	94.9	7,426	#2 OIL	0	BBLs	1.000	0	0	0.0000	0.00
20		# 4		303,174					GAS	2,172,534	MCF	1.036	2,251,288	10,520,361	3.4701	4.84
21		#8A	149	17,317	45.9	100.0	98.3	11,753	#2 OIL	32,308	BBLs	5.787	186,966	1,238,006	7.1492	38.32
22		#8A		31,965					GAS	378,537	MCF	1.036	392,259	1,833,042	5.7345	4.84
23		#8B	149	14,337	45.9	99.7	98.8	10,602	#2 OIL	26,016	BBLs	5.787	150,555	996,904	6.9536	38.32
24		#8B		35,206					GAS	361,583	MCF	1.036	374,690	1,750,942	4.9734	4.84
25	PT EVERGLADES	# 1	211	85,559	58.6	99.9	65.4	10,790	#6 OIL	145,916	BBLs	6.373	929,923	3,177,555	3.7139	21.78
26		# 1		2,848					GAS	23,177	MCF	1.036	24,017	112,232	3.9409	4.84
27		# 2	211	85,431	57.9	95.4	67.1	10,369	#6 OIL	139,935	BBLs	6.373	891,806	3,047,309	3.5670	21.78
28		# 2		1,999					GAS	14,247	MCF	1.036	14,763	68,988	3.4504	4.84
29		# 3	390	152,305	63.3	100.0	67.7	10,080	#6 OIL	239,026	BBLs	6.373	1,523,313	5,205,175	3.4176	21.78
30		# 3		25,277					GAS	257,301	MCF	1.036	266,628	1,245,964	4.9293	4.84
31		# 4	400	166,827	66.6	100.0	69.3	10,001	#6 OIL	260,041	BBLs	6.373	1,657,241	5,662,810	3.3944	21.78
32		# 4		23,856					GAS	241,042	MCF	1.036	249,780	1,167,232	4.8928	4.84

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	113,757	67.2	99.3	67.2	10,162	#6 OIL	182,093 BBLs	6.355	1,157,201	5,021,349	4.4141	27.58
2 # 3		19,214					GAS	187,225 MCF	1.036	194,012	906,626	4.7186	4.84
3 # 4	284	108,000	57.1	80.2	71.2	9,593	#6 OIL	165,125 BBLs	6.355	1,049,369	4,553,444	4.2162	27.58
4 # 4		23,200					GAS	201,907 MCF	1.036	209,226	977,722	4.2143	4.84
5 SANFORD # 3	142	45,816	50.0	97.7	59.0	11,113	#6 OIL	78,440 BBLs	6.402	502,173	2,046,924	4.4677	26.10
6 # 3		8,809					GAS	101,086 MCF	1.038	104,887	490,141	5.5643	4.85
7 # 4	371	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		0					GAS	0 MCF	1.038	0	0	0.0000	0.00
9 SANFORD REPOWERED # 5		623,822					GAS	4,394,783 MCF	1.038	4,560,027	21,309,193	3.4159	4.85
10 # 5	957	0	90.4	97.3	90.4	7,310	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
	**	*	**			*		*					
11 TURKEY POINT # 1	390	86,827	63.2	100.0	68.8	10,331	#6 OIL	132,170 BBLs	6.368	841,659	3,489,414	4.0188	26.40
12 # 1		90,448					GAS	955,066 MCF	1.036	989,687	4,624,848	5.1133	4.84
	**	*	**			*		*					
13 # 2	394	93,228	65.0	100.0	69.5	10,106	#6 OIL	139,955 BBLs	6.368	891,233	3,694,946	3.9633	26.40
14 # 2		90,752					GAS	934,283 MCF	1.036	968,151	4,524,209	4.9853	4.84
15 CUTLER # 5	71	0	50.0	100.0	70.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		25,026					GAS	316,195 MCF	1.036	327,657	1,531,155	6.1183	4.84
17 # 6	142	0	20.8	37.2	59.8	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		26,504					GAS	252,622 MCF	1.036	261,780	1,223,309	4.6156	4.84
19 FT MYERS 1-12	552	6,208	1.9	100.0	61.8	15,882	#2 OIL	16,947 BBLs	5.818	98,598	615,575	9.9158	36.32
20 LAUDERDALE 1-12	342	6,210	6.1	98.5	70.4	21,671	#2 OIL	22,051 BBLs	5.537	122,096	798,148	12.8536	36.20
21 1-12		8,341					GAS	186,480 MCF	1.036	193,240	903,018	10.8257	4.84
22 13-24	342	8,576	13.9	97.2	74.2	20,328	#2 OIL	28,253 BBLs	5.537	156,437	1,022,633	11.9250	36.20
23 13-24		24,203					GAS	492,061 MCF	1.036	509,898	2,382,774	9.8448	4.84
24 EVERGLADES 1-12	342	3,267	8.2	97.8	78.4	20,672	#2 OIL	10,628 BBLs	5.537	58,847	415,096	12.7058	39.06
25 1-12		15,968					GAS	326,921 MCF	1.036	338,772	1,583,095	9.9142	4.84
26 FT MYERS CT 2A		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
27 2B		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
28 2C		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
29 2D		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
30 2E		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
31 2F		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 PUTNAM	# 1	239					#6 OIL	BBLs						
2	# 1		53.7	99.4	79.4	10,451	#2 OIL	2,608 BBLs	5,809	15,150	99,465	6.2200	38.14	
3	# 1						GAS	899,564 MCF	1.038	933,388	4,361,760	4.8921	4.85	
4	# 2	239					#6 OIL	BBLs						
5	# 2		51.7	99.0	77.8	10,112	#2 OIL	2,582 BBLs	5,809	14,999	98,473	6.0417	38.14	
6	# 2						GAS	842,188 MCF	1.038	873,854	4,083,556	4.7333	4.85	
		(A)	(B)			(B)	PET COKE /							
7 ST JOHNS (1)	# 1	127	88,015	93.9	96.5	93.9	10,537	COAL	37,471 TONS	24,764	927,922	1,330,309	1.5114	35.50
8	# 1							COAL ONLY	32,911 TONS	24,590	809,281	1,272,201		38.66
9	# 1		644					#2 OIL	1,084 BBLs	5,763	6,244	37,284	5.7930	34.41
		(A)	(B)			(B)	PET COKE /							
10	# 2	127	91,852	97.7	99.9	97.7	10,261	COAL	38,793 TONS	24,302	942,757	1,343,771	1.4630	34.64
	# 2							COAL ONLY	32,768 TONS	24,590	805,765	1,266,983		38.67
11	# 2		352					#2 OIL	589 BBLs	5,763	3,392	20,256	5.7479	34.41
		(A)						(C)						
12 SCHERER	# 4	642	384,421	85.1	100.0	85.1	11,368	COAL	4,370,036 MMBTU	---	4,370,036	8,275,732	2.1528	1.89
13	# 4		-39					#2 OIL	-76 BBLs	5,817	-442	-2,286	5.8772	30.08
14 TURKEY POINT	# 3	693	508,312	101.7	100.0	101.7	11,101	NUCLEAR	5,642,805 MMBTU	---	5,642,805	1,523,050	0.2996	0.27
15	# 4	693	491,571	98.5	97.5	100.5	11,174	NUCLEAR	5,492,657 MMBTU	---	5,492,657	1,684,102	0.3426	0.31
16 ST LUCIE	# 1	839	67,115	19.1	19.2	85.0	12,217	NUCLEAR	819,930 MMBTU	---	819,930	227,771	0.3394	0.28
		***	***	****	****	****	***	***						
17	# 2	714	518,305	100.6	100.0	100.6	10,908	NUCLEAR	5,653,814 MMBTU	---	5,653,814	1,506,362	0.2906	0.27
18														
19														
20 SYSTEM TOTALS		17,588	7,626,495	---	---	---	9,662	---	3,243,936 BBLs	---	73,687,566	235,762,976	3.0914	---
21									28,242,823 MCF					
22 *** EXCLUDES PARTICIPANTS									4,370,036 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS									76,264 TONS	COAL (C)				
24									0 TONS	ORIMULSION				
25									17,609,206 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF OCT 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1   PURCHASES   <<<<< HEAVY OIL >>>>>									
2	UNITS (BBL)	3,451,819	2,884,664	567,155	19.7	25,395,674	24,555,159	840,515	3.4
3	UNIT COST (\$/BBL)	26.7255	28.0199	1.2944-	4.6-	23.0316	24.6095	1.5779-	6.4-
4	AMOUNT (\$)	92,251,714	80,828,000	11,423,714	14.1	584,903,842	604,290,000	19,386,158-	3.2-
5   BURNED									
6	UNITS (BBL)	3,100,262	2,027,131	1,073,131	52.9	26,398,917	24,044,884	2,354,033	9.8
7	UNIT COST (\$/BBL)	25.0743	25.8265	.7522-	2.9-	22.0288	22.9511	.9223-	4.0-
8	AMOUNT (\$)	77,736,790	52,353,676	25,383,114	48.5	581,537,091	551,855,973	29,681,118	5.4
9   ENDING INVENTORY									
10	UNITS (BBL)	3,545,212	4,046,238	501,026-	12.4-	3,545,212	4,046,238	501,026-	12.4-
11	UNIT COST (\$/BBL)	25.8618	26.0759	.2141-	.8-	25.8618	26.0759	.2141-	.8-
12	AMOUNT (\$)	91,685,524	105,509,277	13,823,753-	13.1-	91,685,524	105,509,277	13,823,753-	13.1-
13	OTHER USAGE (\$)	128,617-				167,402-			
14	DAYS SUPPLY	34							
15   PURCHASES   <<<<< LIGHT OIL >>>>>									
16	UNITS (BBL)	92,462	82,382	10,080	12.2	337,479	384,899	47,420-	12.3-
17	UNIT COST (\$/BBL)	40.3290	37.2169	3.1121	8.4	40.2599	37.9580	2.3019	6.1
18	AMOUNT (\$)	3,728,899	3,066,000	662,899	21.6	13,586,872	14,610,000	1,023,128-	7.0-
19   BURNED									
20	UNITS (BBL)	143,585	48,019	95,566	100.0 +	438,891	405,294	33,597	8.3
21	UNIT COST (\$/BBL)	37.3364	36.5839	.7525	2.1	36.7714	37.1187	.3473-	.9-
22	AMOUNT (\$)	5,360,953	1,756,720	3,604,233	100.0 +	16,138,638	15,043,983	1,094,655	7.3
23   ENDING INVENTORY									
24	UNITS (BBL)	296,358	338,539	42,181-	12.5-	296,358	338,539	42,181-	12.5-
25	UNIT COST (\$/BBL)	36.7789	36.0844	.6945	1.9	36.7789	36.0844	.6945	1.9
26	AMOUNT (\$)	10,899,717	12,215,961	1,316,244-	10.8-	10,899,717	12,215,961	1,316,244-	10.8-
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29   PURCHASES   <<<<< PET COKE & COAL SURPP >>>>>									
30	UNITS (TON)	80,992	63,037	17,955	28.5	709,711	643,094	66,617	10.4
31	UNIT COST (\$/TON)	29.9711	31.6005	1.6294-	5.2-	34.1379	35.9045	1.7666-	4.9-
32	AMOUNT (\$)	2,427,415	1,992,000	435,415	21.9	24,228,073	23,090,000	1,138,073	4.9
33   BURNED									
34	UNITS (TON)	76,264	67,559	8,705	12.9	626,457	643,094	16,637-	2.6-
35	UNIT COST (\$/TON)	35.0635	34.8682	.1953	.6	34.4549	35.9527	1.4978-	4.2-
36	AMOUNT (\$)	2,674,080	2,355,662	318,418	13.5	21,584,533	23,120,988	1,536,455-	6.6-
37   ENDING INVENTORY									
38	UNITS (TON)	180,338	108,052	72,286	66.9	180,338	108,052	72,286	66.9
39	UNIT COST (\$/TON)	32.5630	34.8678	2.3048-	6.6-	32.5630	34.8678	2.3048-	6.6-
40	AMOUNT (\$)	5,872,351	3,767,537	2,104,814	55.9	5,872,351	3,767,537	2,104,814	55.9
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF OCT 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43   PURCHASES	<<<< COAL SCHERER >>>>							
44   UNITS (MMBTU)	3,952,479	1,997,240	1,955,239	97.9	42,519,621	42,694,280	174,659-	.4-
45   U. COST (\$/MMBTU)	1.9043	1.8205	.0838	4.6	1.9102	1.7839	.1263	7.1
46   AMOUNT (\$)	7,526,819	3,636,000	3,890,819	100.0 +	81,222,864	76,164,000	5,058,864	6.6
47   BURNED								
48   UNITS (MMBTU)	4,370,036	4,440,468	70,432-	1.6-	38,313,089	44,846,955	6,533,866-	14.6-
49   U. COST (\$/MMBTU)	1.8937	1.8930	.0007	.0	1.8655	1.7894	.0761	4.3
50   AMOUNT (\$)	8,275,732	8,405,801	130,069-	1.5-	71,471,506	80,250,827	8,779,321-	10.9-
51   ENDING INVENTORY								
52   UNITS (MMBTU)	4,931,215	2,905,560	2,025,655	69.7	4,931,215	2,905,560	2,025,655	69.7
53   U. COST (\$/MMBTU)	1.8924	1.8930	.0006-	.0	1.8924	1.8930	.0006-	.0
54   AMOUNT (\$)	9,331,846	5,500,193	3,831,653	69.7	9,331,846	5,500,193	3,831,653	69.7
55   OTHER USAGE (\$)								
56   DAYS SUPPLY								
57   BURNED	<<<<<< GAS >>>>>>>>							
58   UNITS (MMBTU)	29,268,003	35,099,079	5,831,076-	16.6-	255,383,198	238,546,597	16,836,601	7.1
59   U. COST (\$/MMBTU)	4.6730	4.2982	.3748	8.7	3.8907	4.1471	.2564-	6.2-
60   AMOUNT (\$)	136,770,578	150,862,352	14,091,774-	9.3-	993,611,130	989,278,910	4,332,220	.4
61   BURNED	<<<<<< NUCLEAR >>>>>>>>							
62   UNITS (MMBTU)	17,609,206	16,000,721	1,608,485	10.1	228,336,949	214,091,121	14,245,828	6.7
63   U. COST (\$/MMBTU)	.2627	.2870	.0243-	8.5-	.2554	.2900	.0346-	11.9-
64   AMOUNT (\$)	4,626,686	4,592,549	34,137	.7	58,308,144	62,081,055	3,772,911-	6.1-
65   BURNED	<<<<<< ORIMULSION >>>>>>>>							
66   UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67   UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68   AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69   BURNED	<<<<<< PROPANE >>>>>>>>							
70   UNITS (GAL)	3,737	100	3,637	100.0 +	43,374	1,000	42,374	100.0 +
71   UNIT COST (\$/GAL)	.9524	1.0000	.0476-	4.8-	.9125	1.0000	.0875-	8.8-
72   AMOUNT (\$)	3,559	100	3,459	100.0 +	39,580	1,000	38,580	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND (62,000) BARRELS, \$ (1,077,857) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,469,889.42 CURRENT MONTH AND \$19,376,247 PERIOD-TO-DATE AND

PTM THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

**SJRPP - 2002 - COAL**

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/8/02	-	-
Tons per survey	-	-	-	332270	-	-
Tons per books	-	-	-	340474	-	-
Tons Difference	-	-	-	(8,203.73)	-	-
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SJRPP - 2002- COAL**

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey	-	-	-	8/31/02		
Tons per survey	-	-	-	533,989.30		
Tons per books	-	-	-	576,979.43		
Tons Difference	-	-	-	(42,990.13)		
Adjustment tons within 3% of survey	-	-	-	(26,970.45)		
Adjustment \$ (20% ownership)	-	-	-	206,032.67		

**SCHERER 4 - 2002**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-02	--	--
Feb-02	38,032	\$ 71,209.62
Mar-02	0	\$ (987.85)
Apr-02	(236,336)	\$ (431,248.60)
May-02	--	--
Jun-02	--	--
Jul-02	257940	\$ 496,612.36
Aug-02	--	--
Sep-02	--	--
Oct-02	294800	\$ 561,175.54
Nov-02		
Dec-02		

**SCHEDULE A - NOTES**

**SJRPP - 2002 - PET COKE**

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/28/02	-	-
Tons per survey	-	-	-	85452.8	-	-
Tons per books	-	-	-	67540.13	-	-
Tons Difference	-	-	-	17912.67	-	-
Adjustment tons within 3% of survey	-	-	-	15,349	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 60,414.02	-	-

**SJRPP - 2002 - PET COKE**

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey	-	-	-	8/31/02		
Tons per survey	-	-	-	127,765		
Tons per books	-	-	-	125,006		
Tons Difference	-	-	-	(2,759.58)		
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%		
Adjustment \$ (20% ownership)	-	-	-	-		

**SCHEDULE A - NOTES**

Oct-02

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - TANK BOTTOMS
344	\$8,976.39	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
(348)	(\$9,064.17)	
58	\$1,531.24	
(5,000)	(\$130,060.92)	
<b>(348)</b>	<b>(\$9,064.17)</b>	
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

POWER SOLD  
COMPANY, FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF OCTOBER 2002

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED</b>										
ST LUCIE RELIABILITY	OS	40,000	0	40,000	4.808	4.745	1,923,200	2,220,000	164,680	
		2,924	0	2,924	0.172	0.000	5,024	5,024	0	
<b>TOTAL</b>		<b>42,924</b>	<b>0</b>	<b>42,924</b>	<b>4.492</b>	<b>5.184</b>	<b>1,928,224</b>	<b>2,225,024</b>	<b>164,680</b>	
<b>ACTUAL</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		(210)	0	(210)	0.844	0.844	(1,353)	(1,353)	0	
OUC (SL 1)		(145)	0	(145)	0.208	0.208	(301)	(301)	0	
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		1,801	0	1,801	8.978	8.978	161,687	161,687	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	0	
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES, L.P	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL-ALLIANT, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CAROLINA POWER & LIGHT COMPANY (Prior Mo. Adj.)	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	(2,076)	
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF LAKE WORTH UTILITIES	OS	0	0	0	0.000	0.000	0	0	(477)	
CITY OF LAKELAND	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	116	0	116	3.312	4.711	3,842	5,465	1,413	
CITY OF TALLAHASSEE	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	(52)	
DUKE ENERGY TRADING & MARKETING, LLC	OS	120	0	120	4.445	5.100	5,335	6,120	473	
DYNEGY POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENRON POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	1,500	0	1,500	9.429	12.133	141,434	182,000	35,376	
LG & E ENERGY MARKETING, INC.	OS	40	0	40	2.758	3.800	1,106	1,520	(129)	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0	
ORLANDO UTILITIES COMMISSION	OS	500	0	500	4.896	8.585	23,480	32,925	7,718	
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	2,233	0	2,233	5.383	11.361	120,197	253,684	35,429	
SEMINOLE ELECTRIC COOPERATIVE, INC	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	9,684	
TAMPA ELECTRIC COMPANY	OS	34,014	0	34,014	5.164	5.040	1,758,461	1,714,164	(140,877)	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
THE ENERGY AUTHORITY	OS	1,350	0	1,350	4.347	5.654	58,678	76,330	9,825	
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		(355)	0	(355)	0.466	0.466	(1,854)	(1,654)	0	
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		41,674	0	41,674	5.452	5.840	2,272,220	2,433,895	(43,697)	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
<b>SUBTOTAL</b>		<b>41,319</b>	<b>0</b>	<b>41,319</b>	<b>5.495</b>	<b>5.886</b>	<b>2,270,566</b>	<b>2,432,241</b>	<b>(43,697)</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>41,319</b>	<b>0</b>	<b>41,319</b>	<b>5.495</b>	<b>5.886</b>	<b>2,270,566</b>	<b>2,432,241</b>	<b>(43,697)</b>	
CURRENT MONTH DIFFERENCE		(1,605)	0	(1,605)	1.003	0.703	342,342	207,217	(208,377)	
DIFFERENCE (%)		(3.7)	0.0	(3.7)	22.3	13.6	17.8	9.3	(126.5)	
PERIOD TO DATE ACTUAL		1,419,893	0	1,419,893	2.526	3.343	35,871,434	47,469,226	7,655,263	
ESTIMATED		1,421,498	0	1,421,498	2.499	3.325	35,829,092	47,262,009	7,873,540	
DIFFERENCE		(1,605)	0	(1,605)	0.027	0.018	342,342	207,217	(208,377)	
DIFFERENCE (%)		(0.1)	0.0	(0.1)	1.1	0.6	1.0	0.4	(2.6)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF OCTOBER 2002

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF OCTOBER 2002

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		618,489	0	0	618,489	1.621		10,026,000
ST. LUCIE RELIABILITY		45,327	0	0	45,327	0.290		131,571
SJRPP		264,316	0	0	264,316	1.211		3,202,000
PPAs		63,107	0	0	63,107	5.057		3,191,545
<b>TOTAL</b>		<b>991,239</b>	<b>0</b>	<b>0</b>	<b>991,239</b>	<b>1.670</b>		<b>16,551,116</b>
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	680,202	0	0	680,202	1.482		10,081,949
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(218,162)
		680,202	0	0	680,202	1.450		9,863,787
FMPA (SL 2)		26,602	0	0	26,602	0.389		103,456
PRIOR MONTH ADJUSTMENT		8	0	0	8			938
		26,610	0	0	26,610	0.392		104,394
OUC (SL 2)		18,396	0	0	18,396	0.374		68,819
PRIOR MONTH ADJUSTMENT		6	0	0	6			59
		18,402	0	0	18,402	0.374		68,878
JACKSONVILLE ELECTRIC AUTHORITY	UPS	214,649	0	0	214,649	1.761		3,779,541
PRIOR MONTH ADJUSTMENT		(21,898)	0	0	(21,898)			(275,173)
		192,751	0	0	192,751	1.818		3,504,368
RELIANT ENERGY SERVICES INC.		92,001	0	0	92,001	5.513		5,072,183
PROGRESS ENERGY		67,328	0	0	67,328	6.304		4,244,196
OLEANDER POWER PROJECT, L.P		76,251	0	0	76,251	11.625		8,864,521
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>45,012</b>	<b>0</b>	<b>0</b>	<b>45,012</b>	<b>0.385</b>		<b>173,272</b>
<b>TOTAL</b>		<b>1,153,545</b>	<b>0</b>	<b>0</b>	<b>1,153,545</b>	<b>2.750</b>		<b>31,722,327</b>
CURRENT MONTH DIFFERENCE		162,306	0	0	162,306	1.080		15,171,211
DIFFERENCE (%)		16.4	0.0	0.0	16.4	64.7		91.7
PERIOD TO DATE:								
ACTUAL		10,061,734	0	0	10,061,734	1.915		192,673,597
ESTIMATED		9,899,428	0	0	9,899,428	1.793		177,502,386
DIFFERENCE		162,306	0	0	162,306	0.122		15,171,211
DIFFERENCE (%)		1.6	0.0	0.0	1.6	6.8		8.5

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF OCTOBER 2002

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		363,326	0	0	363,326	1.728	1.728	6,279,870
TOTAL		363,326	0	0	363,326	1.728	1.728	6,279,870
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		4,617	0	0	4,617	2.429	2.429	112,148
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,211	0	0	36,211	2.410	2.410	872,668
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,124	0	0	36,124	2.534	2.534	915,483
CEDAR BAY GENERATING COMPANY		136,164	0	0	136,164	1.517	1.517	2,065,870
INDIANTOWN COGENERATION (Prior Month Adj.)		68	0	0	68	209.228	209.228	142,275
FLORIDA CRUSHED STONE		69,255	0	0	69,255	1.610	1.610	1,115,247
GEORGIA PACIFIC CORPORATION		105	0	0	105	3.689	3.689	3,873
MM TOMOKA FARMS		511	0	0	511	4.937	4.937	25,228
OKEELANTA POWER L.P.		22,132	0	0	22,132	4.882	4.882	1,080,375
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		28,760	0	0	28,760	1.489	1.489	428,374
TROPICANA PRODUCTS, INC.		903	0	0	903	3.767	3.767	34,016
U.S. SUGAR CORPORATION - BRYANT		182	0	0	182	4.530	4.530	8,245
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	1,108,358
TOTAL		335,032	0	0	335,032	2.362	2.362	7,912,160
<u>CURRENT MONTH:</u>								
DIFFERENCE		(28,294)	0	0	(28,294)	0.633	0.633	1,632,290
DIFFERENCE (%)		(7.8)	0.0	0.0	(7.8)	36.6	36.6	26.0
<u>PERIOD TO DATE:</u>								
ACTUAL		5,245,130	0	0	5,245,130	1.999	1.999	104,844,621
ESTIMATED		5,273,424	0	0	5,273,424	1.957	1.957	103,212,331
DIFFERENCE		(28,294)	0	0	(28,294)	0.042	0.042	1,632,290
DIFFERENCE (%)		(0.5)	0.0	0.0	(0.5)	2.1	2.1	1.6

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF OCTOBER 2002

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<u>ESTIMATED</u>							
FLORIDA	OS	45,000	6.300	2,834,945	6.783	3,952,163	1,117,218
NON-FLORIDA	OS	281,000	4.200	11,802,000	4.808	13,510,480	1,708,480
<b>TOTAL</b>		<b>326,000</b>	<b>4.490</b>	<b>14,636,945</b>	<b>5.357</b>	<b>17,462,643</b>	<b>2,825,698</b>
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	#DIV/0!	0	#DIV/0!	0	0
CITY OF HOMESTEAD	OS	60	8.500	5,100	10.521	6,313	1,213
CITY OF LAKE WORTH	OS	0	0.000	0	0.000	0	0
CITY OF LAKELAND (Prior Mo Adj.)	OS	0	0.000	0	0.000	0	0
CITY OF TALLAHASSEE	OS	100	3.992	3,992	4.815	4,815	823
FLORIDA POWER CORPORATION	OS	38,294	1.990	762,091	4.699	1,799,403	1,037,312
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	6,375	6.186	394,350	7.159	456,399	62,049
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	8,614	3.748	322,882	4.985	429,430	106,548
TAMPA ELECTRIC COMPANY	OS	600	4.400	26,400	5.752	34,510	8,110
THE ENERGY AUTHORITY	OS	132,237	3.859	5,103,653	4.942	6,534,864	1,431,211
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	600	3.218	19,306	3.713	22,279	2,973
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L P	OS	0	0.000	0	0.000	0	0
CARGILL -ALLIANT, LLC	OS	16,830	3.698	622,423	4.503	757,935	135,512
CAROLINA POWER & LIGHT COMPANY	OS	200	2.200	4,400	3.388	6,775	2,375
CINCINNATI GAS & ELECTRIC CO (Prior Mo Adj.)	OS	0	0.000	(71)	0.000	0	71
CINERGY CAPITAL & TRADING, INC.	OS	0	0.000	0	0.000	0	0
CONSTELLATION POWER SOURCE, INC	OS	250	25.287	63,217	0.000	0	(63,217)
CORAL POWER LLC (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	3,227	3.519	113,564	4.529	146,152	32,588
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC	OS	3,570	5.733	204,675	7.375	263,271	58,595
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENRON POWER MARKETING, INC	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, LP	OS	16,894	4.234	715,279	4.882	824,726	109,447
HARDEE POWER PARTNERS LIMITED	OS	70	6.500	4,550	8.991	5,874	1,324
L G & E ENERGY MARKETING, INC	OS	42,067	3.773	1,587,982	4.489	1,899,185	301,203
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	67,529	4.519	3,051,381	5.372	3,627,744	576,363
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	2,323	3.878	90,079	5.116	118,855	28,776
RELIANT ENERGY SERVICES, INC	OS	2,021	8.393	169,616	9.059	183,091	13,475
SELECT ENERGY, INC	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	0	0.000	4	0.000	0	(4)
TEHASKA POWER SERVICES CO	OS	7,122	2.866	204,116	3.232	230,185	26,068
TXU ENERGY TRADING CO (Prior Mo Adj.)	OS	0	0.000	(70)	0.000	0	70
WILLIAMS ENERGY MARKETING & TRADING	OS	950	6.207	58,969	8.173	77,642	18,673
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		186,280	3.553	6,618,467	4.974	9,265,733	2,647,266
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		163,673	4.221	6,909,420	4.982	8,153,712	1,244,292
<b>TOTAL</b>		<b>349,953</b>	<b>3.866</b>	<b>13,527,887</b>	<b>4.978</b>	<b>17,419,445</b>	<b>3,891,557</b>
<u>CURRENT MONTH</u>							
DIFFERENCE		23,953	(0.624)	(1,109,058)	(0.379)	(43,198)	1,065,859
DIFFERENCE (%)		7.3	(13.9)	(7.6)	(7.1)	(0.2)	37.7
<u>PERIOD TO DATE</u>							
ACTUAL		2,102,198	3.398	71,429,093	4.203	88,349,670	16,920,577
ESTIMATED		2,078,245	3.490	72,538,151	4.253	88,392,868	15,854,718
DIFFERENCE		23,953	(0.093)	(1,109,058)	(0.051)	(43,198)	1,065,859
DIFFERENCE (%)		1.2	(2.7)	(1.5)	(1.2)	(0.0)	6.7