



P O Box 3395
West Palm Beach, FL 33402-3395

November 15, 2002

Ms. Blanca S. Bayó, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 020003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the October 2002 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at cmmartin@fpuc.com, (561) 838-1725; or Jim Mesite at jmesite@fpuc.com, (561) 838-1733.

Sincerely,

A handwritten signature in black ink that reads "James V. Mesite, Jr." with a horizontal line drawn across the top of the signature.

James V. Mesite, Jr.
Senior Project Accountant

Enclosure

CC: Welch, Kathy - FPSC, Miami
Chris Snyder
Jim Mesite - cover
Norman Horton, Esq., Messer, etc.
SJ 80-445, 2002 PGA Filings, July-December
George Bachman - e-mail cover
Marc Schneidermann - e-mail cover

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	CURRENT MONTH: OCTOBER				PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE			ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	11,588	8,906	(2,682)	(30.11)	125,628	105,179	(20,449)	(19.44)	
2	3,841	3,658	(183)	(5.00)	44,756	41,053	(3,703)	(9.02)	
3	0	0	(7,950)		26,947	0	(44,648)		
4	1,054,883	2,308,071	1,253,188	54.30	9,552,283	28,760,611	19,208,328	66.79	
5	154,306	166,223	11,917	7.17	2,565,811	2,844,171	278,360	9.79	
6	7,950	0	(7,950)		44,648	0	(44,648)		
LESS END-USE CONTRACT									
7	0	0	0		0	0	0		
8	0	0	0		0	0	0		
9	0	0	0		0	0	0		
10	0	(1,086,674)	(1,086,674)	100.00	0	(17,718,489)	(17,718,489)	100.00	
11	1,232,567	1,400,184	159,667	11.40	12,360,072	14,032,525	1,654,752	11.79	
12	0	0	0		0	0	0		
13	30,556	2,724	(27,832)	(1021.73)	197,048	32,599	(164,449)	(504.46)	
14	1,163,686	1,397,460	233,774	16.73	12,075,501	13,999,926	1,924,425	13.75	
THERMS PURCHASED									
15	2,690,080	3,077,490	387,410	12.59	31,722,540	38,113,595	6,391,055	16.77	
16	651,000	620,000	(31,000)	(5.00)	7,585,900	6,958,000	(627,900)	(9.02)	
17	0	0	0		48,700	0	(48,700)		
18	2,688,510	3,077,490	388,980	12.64	31,339,320	38,113,595	6,774,275	17.77	
19	3,232,680	3,369,390	136,710	4.06	45,294,100	45,517,185	223,085	0.49	
20	0	0	0		0	0	0		
LESS END-USE CONTRACT									
21	0	0	0		0	0	0		
22	0	0	0		0	0	0		
23	0	0	0		0	0	0		
24	2,688,510	3,077,490	388,980	12.64	31,388,020	38,113,595	6,725,575	17.65	
25	0	0	0		0	0	0		
26	68,244	5,900	(62,344)	(1056.68)	523,439	70,590	(452,849)	(641.52)	
27	3,975,700	3,071,590	(904,110)	(29.43)	60,797,793	38,043,005	(22,754,788)	(37.43)	
CENTS PER THERM									
28	(1/15) 0.431	0.289	(0.142)	(49.13)	0.396	0.276	(0.120)	(43.48)	
29	(2/16) 0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30	(3/17) 0.000	0.000	0.000	0.00	55.333	0.000	(55.333)		
31	(4/18) 39.237	74.998	35.761	47.68	30.480	75.460	44.980	59.61	
32	(5/19) 4.773	4.933	0.160	3.24	5.665	6.249	0.584	9.35	
33	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000		
LESS END-USE CONTRACT									
34	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000		
35	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000		
36	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000		
37	(11/24) 45.846	45.498	(0.348)	(0.76)	39.378	36.818	(2.560)	(6.95)	
38	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000		
39	(13/26) 44.775	46.169	1.394	3.02	37.645	46.181	8.536	18.48	
40	(11/27) 31.003	45.585	14.582	31.99	20.330	36.886	16.556	44.88	
41	(E-2) (0.810)	(0.810)	0.000	0.00	(0.810)	(0.810)	0.000	0.00	
42	(40+41) 30.193	44.775	14.582	32.57	19.520	36.076	16.556	45.89	
43	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	(42x43) 30.34487	45.00022	14.655	32.57	19.61819	36.25746	16.639	45.89	
45	30.345	45.000	14.655	32.57	19.618	36.257	16.639	45.89	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: CURRENT MONTH:		JANUARY 2002 THROUGH DECEMBER 2002 OCTOBER 2002	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,672,920	11,504.60	0.430
2 No Notice Commodity Adjustment - System Supply	(104,600)	(507.31)	0.485
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	121,760	590.54	0.485
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,690,080	11,587.83	0.431
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,566,750	1,046,229.33	40.761
18 Commodity Other - Scheduled FTS - OSSS	121,760	47,611.97	39.103
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(38,958.78)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,688,510	1,054,882.52	39.237
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,110,920	154,305.63	4.960
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	121,760	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,232,680	154,305.63	4.773
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	7,950.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	7,950.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002
CURRENT MONTH: OCTOBER 2002

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	50442	9-13	78,647.27	0.00	3,658.00	0.00	0.00	74,989.27	0.00
2	FGT	50625	14-17	69,094.73	0.00	0.00	0.00	0.00	69,094.73	0.00
3	FGT	50574	18-19	10,404.53	0.00	182.90	0.00	0.00	10,221.63	0.00
4	FGT	50745	20-21	8,703.10	8,703.10	0.00	0.00	0.00	0.00	0.00
5	FGT	50736	22-23	2,703.58	2,703.58	0.00	0.00	0.00	0.00	0.00
6	FGT	50865	24	688.46	688.46	0.00	0.00	0.00	0.00	0.00
7	FGT	50744	25	(516.91)	(516.91)	0.00	0.00	0.00	0.00	0.00
8	FGT	50866	26	9.60	9.60	0.00	0.00	0.00	0.00	0.00
9	FGT	CK9600045295	27	(38,958.78)	0.00	0.00	0.00	(38,958.78)	0.00	0.00
10	BP ENERGY	1039153	28	669,567.97	0.00	0.00	0.00	669,567.97	0.00	0.00
11	DUKE ENERGY	SR02100627	29	424,273.33	0.00	0.00	0.00	424,273.33	0.00	0.00
12	MULTIFUELS	21004	30	7,950.00	0.00	0.00	0.00	0.00	0.00	7,950.00
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				1,232,566.88	11,587.83	3,840.90	0.00	1,054,882.52	154,305.63	7,950.00

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: OCTOBER				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,054,883	1,221,397	166,514	13.63	9,552,283	11,042,122	1,489,839	13.49
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	177,684	178,787	1,103	0.62	2,807,789	2,990,403	182,614	6.11
3	TOTAL		1,232,567	1,400,184	167,617	11.97	12,360,072	14,032,525	1,672,453	11.92
4	FUEL REVENUES (NET OF REVENUE TAX)		1,163,686	1,397,460	233,774	16.73	12,075,501	13,999,926	1,924,425	13.75
5	TRUE-UP - (COLLECTED) OR REFUNDED *		30,502	30,502	0	0.00	305,016	305,016	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,194,188	1,427,962	233,774	16.37	12,380,517	14,304,942	1,924,425	13.45
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(38,379)	27,778	66,157	238.16	20,445	272,417	251,972	92.49
8	INTEREST PROVISION -THIS PERIOD	Line 21	2,287	18,902	16,615	87.90	22,554	192,971	170,417	88.31
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,644,268	13,304,490	11,660,222	87.64	1,839,691	13,160,296	11,320,605	86.02
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(30,502)	(30,502)	0	0.00	(305,016)	(305,016)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,577,674	13,320,668	11,742,994	88.16	1,577,674	13,320,668	11,742,994	88.16
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	1,644,268	13,304,490	11,660,222	87.64	* NOTE If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,575,387	13,301,766	11,726,379	88.16				
14	TOTAL (12+13)	Add Lines 12 + 13	3,219,655	26,606,256	23,386,601	87.90				
15	AVERAGE	50% of Line 14	1,609,828	13,303,128	11,693,300	87.90				
16	INTEREST RATE - FIRST DAY OF MONTH		1.76%	1.76%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.65%	1.65%	0	0.00				
18	TOTAL	Add Lines 16 + 17	3.41%	3.41%	0	0.00				
19	AVERAGE	50% of Line 18	1.71%	1.71%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.14208%	0.14208%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	2,287	18,902	16,615	87.90				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

PRESENT MONTH: OCTOBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002	DUKE	SYS SUPPLY	N/A	1,930,800	197,750	2,128,550	556,200	N/A	N/A	INCL IN COST	26.130441
2	Jan 2002	BP	SYS SUPPLY	N/A	2,266,900	0	2,266,900	589,625	N/A	N/A	INCL IN COST	26.010190
3	Jan 2002	BP	SYS SUPPLY	N/A	371,040	0	371,040	107,484	N/A	N/A	INCL IN COST	28.962915
4	Feb 2002	DUKE	SYS SUPPLY	N/A	1,421,300	221,000	1,642,300	338,562	N/A	N/A	INCL IN COST	20.615113
5	Feb 2002	BP	SYS SUPPLY	N/A	2,484,870	0	2,484,870	558,698	N/A	N/A	INCL IN COST	22.483913
6	Feb 2002	FGT	SYS SUPPLY	N/A	0	0	0	(28,951)	N/A	N/A	INCL IN COST	N/A
7	Feb 2002	BP	SYS SUPPLY	N/A	317,360	0	317,360	90,068	N/A	N/A	INCL IN COST	28.380388
8	Mar 2002	FGT	SYS SUPPLY	N/A	0	0	0	(7,004)	N/A	N/A	INCL IN COST	N/A
9	Mar 2002	BP	SYS SUPPLY	N/A	2,838,240	0	2,838,240	608,521	N/A	N/A	INCL IN COST	23.065415
10	Mar 2002	DUKE	SYS SUPPLY	N/A	1,243,590	175,500	1,419,090	445,088	N/A	N/A	INCL IN COST	31.364325
11	Apr 2002	DUKE	SYS SUPPLY	N/A	1,045,750	215,000	1,260,750	505,884	N/A	N/A	INCL IN COST	40.125640
12	Apr 2002	BP	SYS SUPPLY	N/A	2,092,650	0	2,092,650	735,041	N/A	N/A	INCL IN COST	35.124889
13	Apr 2002	FGT	SYS SUPPLY	N/A	0	0	0	(17,600)	N/A	N/A	INCL IN COST	N/A
14	May 2002	DUKE	SYS SUPPLY	N/A	1,028,480	182,850	1,211,330	494,698	N/A	N/A	INCL IN COST	40.839243
15	May 2002	BP	SYS SUPPLY	N/A	1,836,760	0	1,836,760	570,802	N/A	N/A	INCL IN COST	34.866566
16	May 2002	FGT	SYS SUPPLY	N/A	0	0	0	(57,942)	N/A	N/A	INCL IN COST	N/A
17	Jun 2002	DUKE	SYS SUPPLY	N/A	1,020,230	127,260	1,147,490	498,904	N/A	N/A	INCL IN COST	43.477852
18	Jun 2002	BP	SYS SUPPLY	N/A	1,469,420	0	1,469,420	513,283	N/A	N/A	INCL IN COST	34.930993
19	Jun 2002	FGT	SYS SUPPLY	N/A	0	0	0	(60,785)	N/A	N/A	INCL IN COST	N/A
20	Jul 2002	DUKE	SYS SUPPLY	N/A	775,440	110,850	886,290	407,371	N/A	N/A	INCL IN COST	45.963824
21	Jul 2002	BP	SYS SUPPLY	N/A	1,413,020	0	1,413,020	475,151	N/A	N/A	INCL IN COST	33.626629
22	Jul 2002	FGT	SYS SUPPLY	N/A	0	0	0	(73,631)	N/A	N/A	INCL IN COST	N/A
23	Aug 2002	DUKE	SYS SUPPLY	N/A	892,950	148,960	1,041,910	368,193	N/A	N/A	INCL IN COST	43.733095
24	Aug 2002	BP	SYS SUPPLY	N/A	1,224,020	0	1,224,020	376,896	N/A	N/A	INCL IN COST	30.791890
25	Aug 2002	FGT	SYS SUPPLY	N/A	0	0	0	(90,165)	N/A	N/A	INCL IN COST	N/A
26	Sep 2002	DUKE	SYS SUPPLY	N/A	981,650	101,870	1,083,520	385,025	N/A	N/A	INCL IN COST	35.534674
27	Sep 2002	BP	SYS SUPPLY	N/A	1,115,300	0	1,115,300	377,424	N/A	N/A	INCL IN COST	33.840565
28	Sep 2002	FGT	SYS SUPPLY	N/A	0	0	0	(95,496)	N/A	N/A	INCL IN COST	N/A
29	Sep 2002	CEN FLA GAS	SYS SUPPLY	N/A	0	0	0	(34,724)	N/A	N/A	INCL IN COST	N/A
30	Sep 2002	INFINITE ENGY	SYS SUPPLY	N/A	0	0	0	(39,077)	N/A	N/A	INCL IN COST	N/A
31	Oct 2002	FGT	SYS SUPPLY	N/A	0	0	0	(38,959)	N/A	N/A	INCL IN COST	N/A
32	Oct 2002	BP	SYS SUPPLY	N/A	1,679,370	0	1,679,370	669,568	N/A	N/A	INCL IN COST	39.870188
33	Oct 2002	DUKE	SYS SUPPLY	N/A	887,380	121,760	1,009,140	424,273	N/A	N/A	INCL IN COST	42.043059
TOTAL					29,736,520	1,602,800	31,339,320	9,552,284	0	0	0	30.48

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: OCTOBER 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	86	83	2,667	2,587	\$4 2900	\$4.4227
2	DUKE ENERGY	6489	1,163	1,128	36,048	34,967	\$3.6500	\$3.7628
3	DUKE ENERGY	6489	1,747	1,694	54,167	52,515	\$3.7150	\$3.8319
4	BP ENERGY	7995	776	752	24,064	23,321	\$3.7225	\$3.8411
5	BP ENERGY	7995	82	80	2,556	2,478	\$3.8200	\$3.9402
6	BP ENERGY	7995	58	56	1,800	1,746	\$3.8850	\$4.0052
7	BP ENERGY	7995	58	56	1,800	1,746	\$3.9300	\$4.0515
8	BP ENERGY	7995	58	56	1,800	1,746	\$3.9450	\$4.0670
9	BP ENERGY	7995	174	169	5,400	5,238	\$3.9750	\$4.0979
10	BP ENERGY	7995	27	27	852	826	\$4.0250	\$4.1517
11	BP ENERGY	7995	87	84	2,700	2,618	\$4.0650	\$4.1923
12	BP ENERGY	7995	87	84	2,700	2,618	\$4 1000	\$4.2284
13	BP ENERGY	7995	174	169	5,400	5,238	\$4 1050	\$4.2320
14	BP ENERGY	7995	231	224	7,161	6,945	\$4 1600	\$4.2894
15	BP ENERGY	7995	58	56	1,800	1,746	\$4.2100	\$4.3402
16	BP ENERGY	7995	58	56	1,800	1,746	\$4.2150	\$4.3454
17	BP ENERGY	7995	56	54	1,733	1,681	\$4 2200	\$4.3505
18	BP ENERGY	7995	92	89	2,847	2,761	\$4.2350	\$4.3669
19	BP ENERGY	7995	110	106	3,400	3,298	\$4.2650	\$4.3969
20	BP ENERGY	7995	55	54	1,711	1,659	\$4.2750	\$4.4090
21	BP ENERGY	7995	58	56	1,800	1,746	\$4.3900	\$4.5258
22	BP ENERGY	7995	110	106	3,400	3,298	\$4 3000	\$4.4330
23	BP ENERGY	7995	110	106	3,400	3,298	\$4 3750	\$4.5103
24	BP ENERGY	7995	36	35	1,130	1,096	\$4.5250	\$4.6654
25	BP ENERGY	7995	76	73	2,344	2,273	\$4.5650	\$4.7076
26	BP ENERGY	7995	72	70	2,233	2,166	\$4.5850	\$4.7268
27	BP ENERGY	25809	1,196	1,160	37,067	35,955	\$3.6500	\$3.7629
28	BP ENERGY	157738	1,600	1,552	49,595	48,107	\$3.7025	\$3.8170
29	DUKE ENERGY	255278	800	776	24,788	24,044	\$3.6900	\$3.8042
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
TOTAL			9,295	9,011	288,163	279,463		
WEIGHTED AVERAGE							\$3.7959	\$3.9141

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
 THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
 THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
 ARE GROSSED UP ONLY FOR FG'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	R.C.	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	702,322	806,300	103,978	12.90	9,746,671	9,594,900	(151,771)	(1.58)
RESIDENTIAL SERVICE (RS)	(21), (31)	567,979	660,660	92,681	14.03	8,921,422	8,433,440	(487,982)	(5.79)
LARGE VOLUME SERVICE (LVS)	(51)	1,222,412	1,504,490	282,078	18.75	13,997,445	17,841,840	3,844,395	21.55
GENERAL SERVICE TRANS (GSTS)	(90)	30,163	-	(30,163)	-	336,852	-	(336,852)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	880,891	642,210	(238,681)	(37.17)	7,510,146	5,704,230	(1,805,916)	(31.66)
TOTAL FIRM		3,403,768	3,613,660	209,892	5.81	40,512,537	41,574,410	1,061,873	2.55
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	92,976	100,140	7,164	7.15	885,178	1,229,520	344,342	28.01
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	357,196	341,580	(15,616)	(4.57)	3,812,812	3,375,850	(436,962)	(12.94)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	13,791,852	18,349,800	4,557,948	24.84
OFF SYS SALES SERVICE (OSSS-1)	(95)	121,760	-	(121,760)	-	1,602,800	-	(1,602,800)	-
TOTAL INTERRUPTIBLE		571,932	2,276,700	1,704,768	74.88	20,092,642	22,955,170	2,862,528	12.47
TOTAL THERM SALES		3,975,700	5,890,360	1,914,660	32.50	60,605,179	64,529,580	3,924,401	6.08
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,212	3,064	(148)	(4.83)	3,221	2,984	(237)	(7.94)
RESIDENTIAL SERVICE (RS)	(21), (31)	41,255	37,311	(3,944)	(10.57)	41,523	37,620	(3,903)	(10.37)
LARGE VOLUME SERVICE (LVS)	(51)	872	928	56	6.03	883	989	106	10.72
GENERAL SERVICE TRANS (GSTS)	(90)	79	-	(79)	-	71	-	(71)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	200	82	(118)	(143.90)	163	75	(88)	(117.33)
TOTAL FIRM		45,618	41,385	(4,233)	(10.23)	45,861	41,668	(4,193)	(10.06)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	6	2	33.33
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	16	15	(1)	(6.67)
TOTAL CUSTOMERS		45,634	41,400	(4,234)	(10.23)	45,877	41,683	(4,194)	(10.06)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	219	263	44	16.73	3,026	3,215	189	5.88
RESIDENTIAL SERVICE (RS)	(21), (31)	14	18	4	22.22	215	224	9	4.02
LARGE VOLUME SERVICE (LVS)	(51)	1,402	1,621	219	13.51	15,852	18,040	2,188	12.13
GENERAL SERVICE TRANS (GSTS)	(90)	382	-	(382)	-	4,744	-	(4,744)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,404	7,832	3,428	43.77	46,075	76,056	29,981	39.42
INTERRUPTIBLE SERVICE (IS)	(61)	23,244	16,690	(6,554)	(39.27)	221,295	204,920	(16,375)	(7.99)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	35,720	42,698	6,978	16.34	381,281	421,981	40,700	9.64
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	13,791,852	18,349,800	4,557,948	24.84
OFF SYS SALES SERVICE (OSSS-1)	(95)	121,760	-	(121,760)	-	1,602,800	-	(1,602,800)	-

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FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363	1.0382	1.0402	1.0373	1.0341	1.0338	1.0393	1.0424	1.0408	1.0372		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.06	1.05	1.05		
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0365	1.0383	1.0403	1.0361	1.0343	1.0332	1.0392	1.0424	1.0412	1.0375		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	1.05	1.06	1.06	1.06	1.06		



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002
Net Due Date: November 11, 2002
Invoice Identifier: 50442
Invoice Total Amount: \$78,647.27

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No: Citibank; New York NY

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	296,515	109,977.41		
		RDM		0.0590			0.0590	62,000	3,658.00		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0022		0.3709	-124	-45.99	055954176	RC2
		TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16103 AWARD 10540									
		RD1		0.3687	0.0022		0.3709	-310	-114.98		RC2
		TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16105 AWARD 10540									
		RD1		0.3687	0.0022		0.3709	-248	-91.98		RC2
		TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16106 AWARD 10540									
		RD1		0.3687	0.0022		0.3709	-589	-218.46		RC2
		TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16107 AWARD 10540									
		RD1		0.3687	0.0022		0.3709	-1,302	-482.91		RC2
		TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16108 AWARD 10540									
		RD1		0.3687	0.0022		0.3709	-1,209	-448.42	966335010	RC2
		TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16109 AWARD 10540									
		RD1		0.3687	0.0022		0.3709	-868	-321.94	609746565	RC2
		TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16158 AWARD 10540									
		RD1		0.3687	0.0022		0.3709	-3,441	-1,276.27	055954176	RC2
		TEMP RELINQ CR - ACQ CTRC 5337 AT POI 16103 AWARD 10824									
		RD1		0.3687	0.0022		0.3709	-3,596	-1,333.76		RC2
		TEMP RELINQ CR - ACQ CTRC 5337 AT POI 16105 AWARD 10824									
		RD1		0.3687	0.0022		0.3709	-5,828	-2,161.61		RC2
		TEMP RELINQ CR - ACQ CTRC 5337 AT POI 16108 AWARD 10824									
		RD1		0.3687	0.0022		0.3709	-1,426	-528.90	966335010	RC2
		TEMP RELINQ CR - ACQ CTRC 5337 AT POI 16109 AWARD 10824									
		RD1		0.3687	0.0022		0.3709	-4,557	-1,690.19	055954176	RC2
		TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16103 AWARD 10822									

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9



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 11, 2002

Payee Duns:

Invoice Identifier: 50442

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

Bill Pty Duns: 006924427

Invoice Total Amount: \$78,647.27

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16104 AWARD 10822	RD1		0.3687	0.0022		4.402	-1,632.70	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16105 AWARD 10822	RD1		0.3687	0.0022		-8.711	-3,230.91		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16106 AWARD 10822	RD1		0.3687	0.0022		-124	-45.99		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16107 AWARD 10822	RD1		0.3687	0.0022		-3.007	-1,115.30		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16109 AWARD 10822	RD1		0.3687	0.0022		-8.401	-3,115.93	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16156 AWARD 10822	RD1		0.3687	0.0022		-8.091	-3,000.95	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16157 AWARD 10822	RD1		0.3687	0.0022		-8.773	-3,253.91	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16158 AWARD 10822	RD1		0.3687	0.0022		-217	-80.49	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 62992 AWARD 10822	RD1		0.3687	0.0022		-1,178	-436.92		RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16103 AWARD 10835	RD1		0.3687	0.0022		-744	-275.95	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16104 AWARD 10835	RD1		0.3687	0.0022		-155	-57.49	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16105 AWARD 10835	RD1		0.3687	0.0022		-3,689	-1,368.25		RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16106 AWARD 10835	RD1		0.3687	0.0022		-620	-229.96		RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16107 AWARD 10835	RD1		0.3687	0.0022		-2,387	-885.34		RC2

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Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 11, 2002

Payee Duns:

Invoice Identifier: 50442

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Bill Pty Duns: 006924427

Invoice Total Amount: \$78,647.27

Citibank; New York NY

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16108 AWARD 10835	RD1		0.3687	0.0022		0.3709	-1,054	-390.93		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16109 AWARD 10835	RD1		0.3687	0.0022		0.3709	-1,643	-609.39	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16156 AWARD 10835	RD1		0.3687	0.0022		0.3709	-155	-57.49	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16157 AWARD 10835	RD1		0.3687	0.0022		0.3709	-155	-57.49	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16158 AWARD 10835	RD1		0.3687	0.0022		0.3709	-310	-114.98	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 62992 AWARD 10835	RD1		0.3687	0.0022		0.3709	-62	-23.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 10826	RD1		0.3687	0.0022		0.3709	-124	-45.99	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 10826	RD1		0.3687	0.0022		0.3709	-186	-68.99	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 10826	RD1		0.3687	0.0022		0.3709	-1,054	-390.93		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10826	RD1		0.3687	0.0022		0.3709	-1,085	-402.43		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 10826	RD1		0.3687	0.0022		0.3709	-279	-103.48		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16108 AWARD 10826	RD1		0.3687	0.0022		0.3709	-961	-356.43		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 10826	RD1		0.3687	0.0022		0.3709	-3,131	-1,161.29	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16156 AWARD 10826	RD1		0.3687	0.0022		0.3709	-1,550	-574.90	081390429	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2002

Net Due Date: November 11, 2002

Invoice Identifier: 50442

Invoice Total Amount: \$78,647.27

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

REPAID

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009

Svc Req: FLORIDA PUBLIC

Account Number: 4000002517

Beg Date: 10/01/2002

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 10/31/2002

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR	- ACQ	CTRC	5767 AT POI 16157 AWARD 10826	RD1	0.3687	0.0022	0.3709	-8,060	-2,989.45	611767658	RC2
TEMP RELINQ CR	- ACQ	CTRC	5767 AT POI 16158 AWARD 10826	RD1	0.3687	0.0022	0.3709	-496	-183.97	609746565	RC2
TEMP RELINQ CR	- ACQ	CTRC	5767 AT POI 62992 AWARD 10826	RD1	0.3687	0.0022	0.3709	-31	-11.50		RC2

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12



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002
Net Due Date: November 11, 2002
Invoice Identifier: 50442
Invoice Total Amount: \$78,647.27

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No: Citibank; New York NY

REDACTED

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
Total for Contract 5009:								264,182	\$78,647.27		

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Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1800.74	80448.01
1999	0.0076	1562.97	80210.24
2000	0.0066	1298.79	79946.06
2001	0.003	347.74	78995.01
2002	0.0022	136.39	78783.66

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 11, 2002

Payee Duns:

Invoice Identifier: 50625

Payee Bank Acct No:

REDACTED

Bill Pty Duns: 006924427

Payee Bank ABA No:

Citibank; New York NY

Invoice Total Amount: \$69,094.73

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0170	0.7470	138,818	103,697.05		
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16103 AWARD 10539	RD1		0.7618	0.0022		0.7640	-62	-47.37	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16105 AWARD 10539	RD1		0.7618	0.0022		0.7640	-124	-94.74		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16106 AWARD 10539	RD1		0.7618	0.0022		0.7640	-93	-71.05		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16107 AWARD 10539	RD1		0.7618	0.0022		0.7640	-217	-165.79		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16108 AWARD 10539	RD1		0.7618	0.0022		0.7640	-527	-402.63		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16109 AWARD 10539	RD1		0.7618	0.0022		0.7640	-496	-378.94	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16158 AWARD 10539	RD1		0.7618	0.0022		0.7640	-682	-521.05	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16103 AWARD 10825	RD1		0.7618	0.0022		0.7640	-1,395	-1,065.78	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16105 AWARD 10825	RD1		0.7618	0.0022		0.7640	-1,457	-1,113.15		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16108 AWARD 10825	RD1		0.7618	0.0022		0.7640	-2,325	-1,776.30		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16109 AWARD 10825	RD1		0.7618	0.0022		0.7640	-558	-426.31	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10823	RD1		0.7618	0.0022		0.7640	-1,829	-1,397.36	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10823	RD1		0.7618	0.0022		0.7640	-1,767	-1,349.99	968786749	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002
Net Due Date: November 11, 2002
Invoice Identifier: 50625
Invoice Total Amount: \$69,094.73

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10823	RD1		0.7618	0.0022		0.7640	-3,503	-2,676.29	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16106 AWARD 10823	RD1		0.7618	0.0022		0.7640	-62	-47.37	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16107 AWARD 10823	RD1		0.7618	0.0022		0.7640	-1,209	-923.68	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10823	RD1		0.7618	0.0022		0.7640	-3,348	-2,557.87	966335010 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10823	RD1		0.7618	0.0022		0.7640	-5,146	-3,931.54	081390429 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10823	RD1		0.7618	0.0022		0.7640	-5,580	-4,263.12	611767658 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10823	RD1		0.7618	0.0022		0.7640	-186	-142.10	609746565 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10823	RD1		0.7618	0.0022		0.7640	-930	-710.52	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16103 AWARD 10836	RD1		0.7618	0.0022		0.7640	-279	-213.16	055954176 RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16104 AWARD 10836	RD1		0.7618	0.0022		0.7640	-62	-47.37	968786749 RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16105 AWARD 10836	RD1		0.7618	0.0022		0.7640	-1,488	-1,136.83	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16106 AWARD 10836	RD1		0.7618	0.0022		0.7640	-248	-189.47	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16107 AWARD 10836	RD1		0.7618	0.0022		0.7640	-961	-734.20	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16108 AWARD 10836	RD1		0.7618	0.0022		0.7640	-434	-331.58	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2002

Net-Due Date: November 11, 2002

Invoice Identifier: 50625

Invoice Total Amount: \$69,094.73

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624

Svc Req: FLORIDA PUBLIC

Account Number: 4000002517

Beg Date: 10/01/2002

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 10/31/2002

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16109 AWARD 10836	RD1		0.7618	0.0022		0.7640	-651	-497.36	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16156 AWARD 10836	RD1		0.7618	0.0022		0.7640	-124	-94.74	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16157 AWARD 10836	RD1		0.7618	0.0022		0.7640	-93	-71.05	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16158 AWARD 10836	RD1		0.7618	0.0022		0.7640	-217	-165.79	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 62992 AWARD 10836	RD1		0.7618	0.0022		0.7640	-31	-23.68		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10827	RD1		0.7618	0.0022		0.7640	-31	-23.68	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10827	RD1		0.7618	0.0022		0.7640	-62	-47.37	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10827	RD1		0.7618	0.0022		0.7640	-403	-307.89		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10827	RD1		0.7618	0.0022		0.7640	-434	-331.58		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10827	RD1		0.7618	0.0022		0.7640	-93	-71.05		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10827	RD1		0.7618	0.0022		0.7640	-372	-284.21		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10827	RD1		0.7618	0.0022		0.7640	-1,271	-971.04	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10827	RD1		0.7618	0.0022		0.7640	-992	-757.89	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10827	RD1		0.7618	0.0022		0.7640	-5,146	-3,931.54	611767658	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002
Net Due Date: November 11, 2002
Invoice Identifier: 50625
Invoice Total Amount: \$69,094.73

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR	-ACQ CTRC 5786 AT POI 16158 AWARD 10827	RD1		0.7618	0.0022		-372	-284.21	609746565	RC2
TEMP RELINQ CR	-ACQ CTRC 5786 AT POI 62992 AWARD 10827	RD1		0.7618	0.0022		-31	-23.68		RC2

Total for Contract 3624: **93,527** **\$69,094.73**

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Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	894.64	69989.37
1999	0.0076	810.47	69905.20
2000	0.0066	716.94	69811.67
2001	0.003	380.24	69474.97
2002	0.0022	305.42	69400.15



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002

Net Due Date: November 11, 2002

Invoice Identifier: 50574

Invoice Total Amount: \$10,404.53

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0022		0.3709	28,520	10,578.07		
		RDM		0.0590			0.0590	3,100	182.90		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0022		0.3709	-806	-298.95	199116823	RC2
		TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16160 AWARD 10698									
		RD1		0.3687	0.0022		0.3709	-155	-57.49	199116823	RC2
		TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16160 AWARD 10837									

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2002

Net Due Date: November 11, 2002

Invoice Identifier: 50574

Invoice Total Amount: \$10,404.53

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 100740:								30,659	\$10,404.53	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	199.97	10604.50
1999	0.0076	172.38	10576.91
2000	0.0066	141.72	10546.25
2001	0.003	31.35	10435.88
2002	0.0022	6.82	10411.35

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50745
Invoice Total Amount: \$8,703.10

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: REDACTED
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0173		0.0485	6,200	300.70		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0173		0.0485	21,186	1,027.52		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0173		0.0485	6,200	300.70		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0173		0.0485	53,346	2,587.28		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0173		0.0485	27,900	1,353.15		
	3165 FPU-BOCA RATON	COT		0.0312	0.0173		0.0485	38,583	1,871.28		
	3262 FPU-SANFORD	COT		0.0312	0.0173		0.0485	4,650	225.53		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0173		0.0485	1,054	51.12		
	3277 FPU-DELAND	COT		0.0312	0.0173		0.0485	6,600	320.10		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0173		0.0485	12,176	590.54		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0173		0.0485	1,550	75.18		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 20, 2002

Payee Duns:

Payee Bank Acct No:

Invoice Identifier: 50745

Payee Bank ABA No:

Citibank; New York NY

Invoice Total Amount: \$8,703.10

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
						Disc	Net						
Total for Contract 5009:										179,445	\$8,703.10		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	592.16	9295.26
1999	0.0075	358.88	9061.98
2000	0.0072	305.04	9008.14
2001	0.007	269.16	8972.26
2002	0.0055	0.00	8703.10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 20, 2002

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Bill Pty Duns: 006924427

Invoice Identifier: 50736

Invoice Total Amount: \$2,703.58

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0173		4,154	130.85		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0173		5,999	188.97		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0173		9,951	313.46		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0173		12,834	404.27		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0173		9,145	288.07		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0173		3,503	110.34		
	3165 FPU-BOCA RATON	COT		0.0142	0.0173		15,745	495.97		
	3262 FPU-SANFORD	COT		0.0142	0.0173		3,534	111.32		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0173		596	18.77		
	3277 FPU-DELAND	COT		0.0142	0.0173		12,059	379.86		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0173		8,308	261.70		

22

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002

Net Due Date: November 20, 2002

Invoice Identifier: 50736

Invoice Total Amount: \$2,703.58

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: REDACTED
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
								Total for Contract 3624:	85,828	\$2,703.58	

23

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	283.23	2986.81
1999	0.0075	171.65	2875.23
2000	0.0072	145.90	2849.48
2001	0.007	128.74	2832.32
2002	0.0055	0.00	2703.58

23



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50865
Invoice Total Amount: \$688.46

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: REDACTED
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
	3280 FPU-NEW SMYRNA	COT		0.0312	0.0173		0.0485	14,195	688.46		
Total for Contract 100740:								14,195	\$688.46		

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Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	46.85	735.31
1999	0.0075	28.39	716.85
2000	0.0072	24.13	712.59
2001	0.007	21.30	709.76
2002	0.0055	0.00	688.46

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50744
Invoice Total Amount: -\$516.91

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: REDACTED
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
		COT		0.0312	0.0173		0.0485	-10,658	-516.91		
NO NOTICE											

Total for Contract 5002: -10,658 -\$516.91

25

25

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-516.91
1999	0.0075	0.00	-516.91
2000	0.0072	0.00	-516.91
2001	0.007	0.00	-516.91
2002	0.0055	0.00	-516.91



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50866
Invoice Total Amount: \$9.60

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: REDACTED
Payee Bank ABA No: REDACTED
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100834 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
		COT		0.0312	0.0173		0.0485	198	9.60		
NO NOTICE											

Total for Contract 100834: 198 \$9.60

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.65	10.25
1999	0.0075	0.40	10.00
2000	0.0072	0.34	9.94
2001	0.007	0.30	9.90
2002	0.0055	0.00	9.60

26

26

3:40 PM

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100052812	10/04/02	50141		38,958.78	0.00	38,958.78
				TOTAL		38958.78

SPECIAL INSTRUCTIONS:

call aima green x35832 for pick up

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600045295 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION



FLORIDA GAS TRANSMISION

P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE 10/16/2002 NO. 9600045295

62-20
311

\$*****38,958.78

NOT VALID AFTER 1 YEAR

PAY *Thirty-Eight Thousand Nine Hundred Fifty-Eight and 78/100 Dollars*
TO THE ORDER OF FLORIDA PUBLIC UTILITIES CO
PO Box 3395
WEST PALM BEACH FL 334023395

Raymond M. Bowen, Jr

AUTHORIZED SIGNATURE

WELLS FARGO BANK DELAWARE, A SUBSIDIARY OF CITICORP
100 PENN'S WAY, NEW CASTLE, DE 19720

REDACTED

191ble
19 Netting
19

FLORIDA GAS TRANSMISION
Monthly Cash-In/Cash-Out Report
Printed For the Production Month of August 2002
4084 Duns Number: 6524427

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1039153
Invoice Date 11/06/2002
Contract # 157115
Delivery Month Oct 2002
Due Date 11/23/2002

To:
Amell Willis
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASF MANHATTAN
BANK, NY - ACCT NO
ABA# (REDACTED)
NEW YORK, NY, 10081-8000

Natural Gas delivered during Oct 2002

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		2,667	3.6500 4.2900	9,734.55 11,441.43
CS #7 EUNICE (0025306)		37,088 37,067	3.6500	135,298.20 135,294.55
CS #8 ZACHARY (0026412)		83,831	3.9354 4.463	329,905.37 339,206.5
Fairway-Amoco (Yellowhammer) (94408)		49,600 49,595	3.7025	183,644.00 183,625.4
Total Amount Due		173,186 173,160		658,582.12 669,567.97

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

Tier Pricing:

71858 / 85198	Tier 1	24,800 MMBTU @	3.7225 US \$
	Tier 2	3,798 MMBTU @	3.6500 US \$
	Wtd Avg	28,598 MMBTU @	3.7129 US \$

Indexes used in pricing calculations:

10/01-10/31: FGT Zone 2 IF	3.7100
10/01-10/31: FGT Zone 3 IF	3.6900
10/01-10/01: LA Onsh S- FGT - Z2 GD	4.1450
10/02-10/02: LA Onsh S- FGT - Z2 GD	4.6700
10/03-10/03: LA Onsh S- FGT - Z2 GD	4.5500
10/04-10/04: LA Onsh S- FGT - Z2 GD	4.5100
10/05-10/05: LA Onsh S- FGT - Z2 GD	3.9600
10/06-10/06: LA Onsh S- FGT - Z2 GD	3.9600
10/07-10/07: LA Onsh S- FGT - Z2 GD	3.9600
10/08-10/08: LA Onsh S- FGT - Z2 GD	3.8700

If you have any questions, please contact :
or send a facsimile to : (281) 366-3313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141876 01



Mobil

Florida Public Utilities Company
 P.O. BOX 3395
 WEST PALM BEACH, FL 33402-3395

Invoice No: **SR02100627**
 Customer No: 205877-01
 Customer Fax: (561) 838-1713

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK NY
 ABA # **REDACTED**
 Account # **REDACTED**

Invoice Date: November 11, 2002
 Payment Terms: Due November 25, 2002
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
10/02	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	36,019 35,876	3.6500	131,575.20 130,947.40
10/02	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	54,167 54,900	3.7150	202,953.50 203,953.50
10/02	B2B1500	255278	MBPP-Partners	24,788 24,800	3.6900	91,312.00 91,467.72
** Invoice Totals				115,576		5426,412.90
				115,003		\$424,273.33

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE

INVOICE NUMBER **021004**

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE: **1**

SOLD TO:

Florida Public Utilities
 Attn: Chris Snider
 P.O. Box 3395
 West Palm Beach, FL 33402

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
EPUC		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net Due	10/4/02	10/4/02
DESCRIPTION		AMOUNT

Publix CNG Project
 CNG Jumbo Tube Trailer - one month rental (10/12 to 11/11)

\$ 7,950.00

Subtotal	\$ 7,950.00
Sales Tax	
Total Invoice Amount	\$ 7,950.00
Check No: _____ Payment Received	0.00
TOTAL DUE	\$ 7,950.00