

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

ORIGINAL



November 18, 2002

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Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No.020003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the vendor invoices for the month of October 2002.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf  
President

Enclosures

cc: All Parties of Record

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12735 NOV 20 02

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2002-5  
sec-1

St Joe Natural Gas Co.  
Docket No. 020003-GU  
November 18, 2002

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Mr. Brian Powers, President  
Indiantown Gas Company  
PO Box 8  
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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$195.30	\$238.71	(\$43.41)	-18.19	\$2,546.03	\$2,594.10	(\$48.07)	-1.85
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$43,068.85	\$27,091.29	\$15,977.56	58.98	\$466,639.33	\$518,515.81	(\$51,876.48)	-10.00
5	DEMAND	\$4,597.92	\$4,736.80	(\$138.88)	-2.93	\$71,886.20	\$72,623.60	(\$737.40)	-1.02
6	Overage Alert Charge-GCI, AC	(\$6,654.95)	(\$6,469.62)	(\$185.33)	2.86	(\$13,612.08)	(\$79,119.88)	\$65,507.80	-82.80
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$41,207.12	\$25,597.18	\$15,609.94	60.98	\$527,459.48	\$514,613.63	\$12,845.85	2.50
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$23.43	\$0.00	\$23.43	ERR	\$377.27	\$0.00	\$377.27	ERR
14	TOTAL THERM SALES	\$27,298.38	\$25,597.18	\$1,701.20	6.65	\$558,723.51	\$514,613.63	\$44,109.88	8.57
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	62,000	49,608	12,392	24.98	843,720	997,333	(153,613)	-15.40
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	103,539	64,170	39,369	61.35	853,744	1,054,460	(200,716)	-19.03
19	DEMAND	62,000	62,000	0	0.00	967,180	968,000	(820)	-0.08
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	62,000	49,608	12,392	24.98	843,720	997,333	(153,613)	-15.40
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	43	0	43	ERR	687	0	687	ERR
27	TOTAL THERM SALES	50,109	49,608	501	1.01	1,025,493	997,333	28,160	2.82
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00315	0.00481	-0.00166	-34.54	0.00302	0.00260	0.00042	16.02
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.41597	0.42218	-0.00621	-1.47	0.54658	0.49174	0.05484	11.15
32	DEMAND (5/19)	0.07416	0.07640	-0.00224	-2.93	0.07433	0.07502	-0.00070	-0.93
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.66463	0.51599	0.14864	28.81	0.51435	0.51599	-0.00164	-0.32
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.54478	ERR	ERR	ERR	0.54953	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.82235	0.51599	0.30636	59.37	0.51435	0.51599	-0.00164	-0.32
41	TRUE-UP (E-2)	0.02879	0.02879	0.00000	0.00000	0.02879	0.02879	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.85114	0.54478	0.30636	56.24	0.54314	0.54478	-0.00164	-0.30
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.85542	0.54752	0.30790	56.24	0.54587	0.54752	-0.00165	-0.30
45	PGA FACTOR ROUNDED TO NEAREST .001	0.855	0.548	0	56.02	0.546	0.548	-0.002	-0.36

DOCUMENT NUMBER - DATE

12735 NOV 2008

PG&E-COMPARISON OF PRK

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH: DECEMBER 02  
 CURRENT MONTH: OCTOBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THEIRMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	62,000	\$195.30	0.00315
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	62,000	\$195.30	0.00315
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	64,110	\$33,529.53	0.52300
18 Imbalance Bookout - Other Shippers	(21,130)	(\$6,951.77)	0.32900
19 Imbalance Bookout - Other Shippers	(5,830)	(\$1,918.07)	0.32900
20 Imbalance Bookout - Other Shippers	(10,640)	(\$3,507.58)	0.32966
21 Imbalance Cashout - Transporting Customers	81,600	\$23,390.64	0.28665
22 Imbalance Cashout - Transporting Customers	2,209	\$633.32	0.28670
23 Imbalance Bookout - Other Shippers	(6,780)	(\$2,107.22)	0.31080
24 TOTAL COMMODITY OTHER	103,539	\$43,068.85	0.41597
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,597.92	0.07416
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,597.92	0.07416
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Other			ERR
37 Overage Alert Day Charge - Received AC		(\$6,593.00)	ERR
38 Overage Alert Day Charge - Received GCI		(\$61.95)	ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$6,654.95)	ERR

FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$43,069	\$27,091	(15,978)	-0.59	\$466,639	\$518,516	51,876	0.10
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	(\$1,862)	(\$1,494)	368	-0.25	\$60,820	(\$3,902)	(64,722)	16.59
3 TOTAL		\$41,207	\$25,597	(15,610)	-0.61	\$527,459	\$514,614	(12,846)	-0.02
4 FUEL REVENUES		\$27,298	\$25,597	(1,701)	-0.07	\$558,724	\$514,614	(44,110)	-0.09
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$3,433)	(\$3,433)	0	0.00	(\$34,333)	(\$34,333)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$23,865	\$22,164	(1,701)	-0.08	\$524,390	\$480,280	(44,110)	-0.09
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		(\$17,342)	(\$3,433)	13,909	-4.05	(\$3,069)	(\$34,333)	(31,264)	0.91
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		(\$62)	(\$59)	3	-0.06	(\$757)	(\$601)	156	-0.26
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$36,773)	(\$41,438)	(4,665)	0.11	(\$81,251)	(\$40,896)	40,355	-0.99
10 TRUE-UP COLLECTED OR (REFUNDED)		\$3,433	\$3,433	0	0.00	\$34,333	\$34,333	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$50,743)	(\$41,497)	9,247	-0.22	(\$50,743)	(\$41,497)	9,247	-0.22
	(7+8+9+10+10a)								
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(36,773)	(41,438)	(4,665)	0.11				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(50,681)	(41,438)	9,244	-0.22				
14 TOTAL (12+13)		(87,454)	(82,875)	4,579	-0.06				
15 AVERAGE (50% OF 14)		(43,727)	(41,438)	2,289	-0.06				
16 INTEREST RATE - FIRST DAY OF MONTH		1.76	1.76	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.65	1.65	0.00	0.00				
18 TOTAL (16+17)		3.41	3.41	0.00	0.00				
19 AVERAGE (50% OF 18)		1.71	1.71	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.14	0.14	0.00	0.00				
21 INTEREST PROVISION (15x20)		(62)	(59)	3	-0.06				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2002 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

OCTOBER

DECEMBER 2002

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	OCT	FGT	SJNG	FT		0							
2	"	PRIOR	SJNG	FT	64,110	64,110	\$33,529.53				52.30		
3	"	SJNG	FGT	CO	(6,780)	(6,780)	(\$2,107.22)				31.08		
4	"	AC	SJNG	CO	81,600	81,600	\$23,390.64				28.67		
5	"	GCI	SJNG	CO	2,209	2,209	\$633.32				28.67		
6	"	SJNG	CR INDUST	BO	(10,640)	(10,640)	(\$3,507.58)				32.97		
7		SJNG	GC METALS	BO	(5,830)	(5,830)	(\$1,918.07)				32.90		
8		SJNG	PREMIER	BO	(21,130)	(21,130)	(\$6,951.77)				32.90		
9						0							
10						0							
11						0							
12						0							
13						0							
14						0							
15						0							
16						0							
17						0							
18						0							
19						0							
20						0							
21						0							
22						0							
23						0							
24						0							
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
TOTAL						103,539	0	103,539	\$43,068.85	\$88.04	\$4,597.92	\$107.26	46.23

MONTH: OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	DRN#716	130	126	130	126	5.23	5.40
2. PRIOR	DRN#716	206	199	1,236	1,196	5.23	5.40
3. PRIOR	DRN#716	55	53	1,155	1,118	5.23	5.40
4. PRIOR	DRN#716	51	49	102	99	5.23	5.40
5. PRIOR	DRN#716	128	124	128	124	5.23	5.40
6. PRIOR	DRN#25809	76	74	76	74	5.23	5.40
7. PRIOR	DRN#25809	152	147	3,192	3,090	5.23	5.40
8. PRIOR	DRN#25809	156	151	312	302	5.23	5.40
9. PRIOR	DRN#25809	80	77	80	77	5.23	5.40
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	1,034	1,001	6,411	6,206		
27.				WEIGHTED AVERAGE		5.23	5.40

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5		
FOR THE PERIOD OF: JANUARY 2002			Through			DECEMBER 2002			
CURRENT MONTH: OCTOBER		PERIOD TO DATE							
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	34,416	52,736	18,320	0.53	736,262	845,437	109,176	0.15	
COMMERCIAL	3,323	5,627	2,304	0.69	68,983	90,203	21,220	0.31	
COMMERCIAL LARGE VOL. 1	12,370	11,578	(792)	-0.06	185,918	185,612	(306)	-0.00	
<b>TOTAL FIRM</b>	<b>50,109</b>	<b>69,941</b>	<b>19,832</b>	<b>0.40</b>	<b>991,163</b>	<b>1,121,252</b>	<b>130,089</b>	<b>0.13</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERR. - TRANSPORT (TS5)	18,358	21,543	3,185	0.17	324,630	257,154	(67,476)	-0.21	
INTERR. - TRANSPORT (TS6)	829,570	765,880	(63,690)	-0.08	8,452,600	8,067,010	(385,590)	-0.05	
LARGE INTERRUPTIBLE	0	0	0	ERR	9,365	0	(9,365)	-1.00	
TOTAL INTERRUPTIBLE	847,928	787,423	(60,505)	-0.07	8,786,595	8,324,164	(462,431)	-0.05	
TOTAL THERM SALES	898,037	857,364	(40,673)	-0.05	9,777,758	9,445,416	(332,342)	-0.03	
<b>NUMBER OF CUSTOMERS (FIRM)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>						
RESIDENTIAL	3,031	3,166	135	0.04	3,078	3,166	88	0.03	
COMMERCIAL	213	217	4	0.02	213	217	4	0.02	
COMMERCIAL LARGE VOL. 1	41	42	1	0.02	41	42	1	0.02	
<b>TOTAL FIRM</b>	<b>3,285</b>	<b>3,425</b>	<b>140</b>	<b>0.04</b>	<b>3,332</b>	<b>3,425</b>	<b>93</b>	<b>0.03</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>						
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,289	3,429	140	0.04	3,336	3,429	93	0.03	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	11	17	5	0.47	24	27	3	0.12	
COMMERCIAL	16	26	10	0.66	32	42	9	0.28	
COMMERCIAL LARGE VOL. 1	302	276	(26)	-0.09	453	442	(12)	-0.03	
INTERR. - TRANSPORT (TS5)	18,358	21,543	3,185	0.17	32,463	25,715	(6,748)	-0.21	
INTERR. - TRANSPORT (TS6)	276,523	255,293	(21,230)	-0.08	281,753	268,900	(12,853)	-0.05	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2002 through DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.044854	1.041093	1.033739	1.035586	1.031573	1.039455	1.03947	1.039959	1.033954	1.032576	0	0
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062588	1.058763	1.051284	1.053162	1.049081	1.057096	1.057112	1.05761	1.051503	1.050101	0	0



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: ST. JOE NATURAL GAS COMPANY  
ATTN: PARKER DONNA  
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Bill Pty Duns: 008803884

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002

Net Due Date: **November 20, 2002**

Invoice Identifier: 50739

Invoice Total Amount: **\$195.30**

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

**REDACTED**  
Citibank; New York NY

Svc Req K: 3635

Svc Req: ST. JOE NATURAL

Account Number: 4000002553

Beg Date: 10/01/2002

Contact Name: Marion Collins

Svc Code: FT

Svc Req ID: 008803884

Prev Inv ID:

End Date: 10/31/2002

Contact Phone:(713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0173	0.0315	6,200	195.30		
<b>Total for Contract 3635:</b>							<b>6,200</b>	<b>\$195.30</b>		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	20.46	215.76
1999	0.0075	12.40	207.70
2000	0.0072	10.54	205.84
2001	0.007	9.30	204.60
2002	0.0055	0.00	195.30

Late Payment Charges are assessed on past due balances paid after the invoice due date.



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: ST. JOE NATURAL GAS COMPANY  
ATTN: PARKER DONNA  
POST OFFICE BOX 549  
  
PORT ST JOE FL 32456-0549

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002

Net Due Date: November 11, 2002

Invoice Identifier: 50630

Invoice Total Amount: \$4,597.92

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: REDACTED  
Payee Bank Acct No:  
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 008803884

Supporting Document Indicator: IMBL

Svc Req K: 3635      Svc Req: ST. JOE NATURAL      Account Number: 4000002553      Beg Date: 10/01/2002      Contact Name: Marion Collins  
Svc Code: FT      Svc Req ID: 008803884      Prev Inv ID:      End Date: 10/31/2002      Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1		0.7618	0.0022	0.0224	0.7416	6,200	4,597.92	
Total for Contract 3635:								6,200	\$4,597.92	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	52.70	4650.62
1999	0.0076	47.12	4645.04
2000	0.0066	40.92	4638.84
2001	0.003	18.60	4616.52
2002	0.0022	13.64	4611.56



# INVOICE

RMS Process Date: 11/18/2002-Run Date: 11/18/2002 11:25:48

**Bill To:**

St. Joe Natural Gas  
Attn: Stuart Shoaf  
P. O. Box 549  
Port St. Joe FL 32457 US

Fax: (850) 229-8392

**Invoice Information:**

Production Month: 200210  
Invoice Month: 10/2002  
Invoice Due Date: 11/28/02  
Invoice Date: 11/18/02  
Invoice Number: 13379  
Payment Term: WIRE  
Customer #: 11875

**Billing Inquiries:**

Prior Energy Corporation,  
Gas Accounting  
Attn: Kim Elwell  
605 Bel Air Boulevard  
Mobile, AL 36606  
Phone: 251-470-0321  
FAX: 251-470-0703

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
10681	FGT	25809	MOPS-REFUGIO FGT	3,660	MMBTU	R	\$5.2300000		\$0.0000	\$19,141.80
10681	FGT	716	CS #11 MOUNT VERNON	2,751	MMBTU	R	\$5.2300000		\$0.0000	\$14,387.73
									<u>6,411</u>	<u>\$33,529.53</u>

**Total Sales** \$33,529.53  
**INVOICE TOTAL:** \$33,529.53

**Please Remit Check To:**

Prior Energy Corporation  
P.O. Box 409002  
Atlanta, GA 30384-9002

**Please Wire Payment To:**

Bank of America  
ABA:  
Acct. #:

**REDACTED**

**Please Send Correspondence To:**

Prior Energy Corporation  
Gas Accounting  
605 Bel Air Boulevard Suite 400  
Mobile, AL 33606

P.01/01

TO 18502298392

FROM PRIOR ENERGY

NOV-18-2002 12:10

TOTAL P.01

**USAGE INVOICE**  
ST JOE NATURAL GAS COMPANY, INC.

September 2002

Customer Name : **ARIZONA CHEMICAL COMPANY**  
c/o INTERNATIONAL PAPER  
ENERGY PROCUREMENT DEPARTMENT  
6400 POPULAR AVENUE  
MEMPHIS, TENNESSEE 38197

Aaron Wakefield  
Phone: (901) 419-7355  
Fax: (901) 419-7871

DATE: 10/01/2002  
DELINQUENT: 10/20/2002

Wire Remitt To: **The Bank**  
Account No. **REDACTED**  
ABA Route No. **REDACTED**  
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37532  
CONTRACT NO.: CTS-003  
DATED: FEB. 28, 1998

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	September 2002	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	817,460	\$30,049.83
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge					
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	744,810	(\$2,912.21)
Gross Receipts Tax		2.50%			\$753.44
Port St Joe Utility Tax	September 2002				\$25.00
<b>NET GAS BILL</b>					<b>\$30,916.06</b> ✓
Cash Out	September 2002	\$0.28665	\$0.28665	(81,600)	(\$23,390.64)
OFO Charge	September 2002		\$0.73665	8,950	\$6,593.00
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL	<b>TOTAL AMOUNT DUE THIS INVOICE</b>			<u>\$14,118.42</u> =====
A	ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE				\$211.78

**USAGE INVOICE  
ST JOE NATURAL GAS COMPANY, INC.**

September 2002

Customer Name : **Mike Jones/Bill Wagner  
Infinite Energy, Inc.  
7001 SW 24th Street  
Gainesville, Florida 32607**

Phone: (352) 331-1654 (ext. 4118/4129)  
Fax: (352) 331-3963

DATE: 10/01/2002

DELINQUENT: 10/20/2002

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457**

INVOICE NO.: 37535

CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216  
Fax: (850) 229-8392

*Rec 10-18-02*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT	
Customer Charge	September 2002	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transport Charge		\$0.08091			\$0.08091	16,568	\$1,340.53	
System - Non-Fuel Charge	September 2002	\$0.08091					\$0.00	
System - Fuel Charge							\$0.00	
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	14,451	(\$56.50)	
Gross Receipts Tax		2.50%					\$57.10	
<b>NET GAS BILL</b>							<u>\$2,341.13</u> ✓	
Late Charge	July 2002						<del>\$8.54</del>	
Cash Out	September 2002	\$0.28665			\$0.28670	(2,209)	(\$633.32)	
OFO Charge	September 2002				\$0.67187	92	\$61.95	
Pre-Paid Gas	September 2002			SA/FTS, Article VI, Section 6.2(iv)			\$276.13 ✓	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida		<b>TOTAL AMOUNT DUE THIS INVOICE</b>					<del>\$2,054.43</del> =====
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			5.75%	\$9.84		<u>2045.89</u>	



**ST. JOE NATURAL GAS COMPANY, INC.**

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457

**INVOICE**

CUSTOMER

INVOICE NO.

9202002

FLORIDA GAS TRANSMISSION CO.  
P.O. BOX 1188  
HOUSTON, TX. 77251

DATE: 20-SEP-2002

CONTRACT NO:  
CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5663

FAX: 713-646-8000

INVOICE FOR BOOK-OUT FOR MONTH OF:

AUGUST 2002

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUGUST 2002	CASH-OUT MARKET DELIVERIES	678	\$3.1080	\$2,107.22

TOTAL THIS STATEMENT

\$2,107.22

*Lic 10-18-02  
Acc # 801*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

30-SEPTEMBER- 2002

**ST. JOE NATURAL GAS COMPANY, INC.**

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

9122002

DATE: 12-SEP-2002

CF INDUSTRIES, INC.  
ONE SALEM LAKE DRIVE  
LONG GROVE, ILL. 60047

CONTRACT NO:  
CONTRACT DATE:

ATTN: TOM SIMPSON

PHONE: 847-438-9500

FAX: 847-438-1385

INVOICE FOR BOOK-OUT FOR MONTH OF:

AUGUST 2002

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUGUST 2002	BOOK-OUT MARKET DELIVERIES	1064	\$3.2966	\$3,507.58

TOTAL THIS STATEMENT

\$3,507.58

*Rec 10-1-02  
Acct #801*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22- SEP - 2002



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

9122002

GULF COAST METALS COMPANY, INC.  
6912 EAST 9TH AVENUE  
TAMPA, FLORIDA 33619

DATE: 12-SEP-2002

CONTRACT NO:  
CONTRACT DATE:

ATTN: MR. LEE LEVANT

PHONE: 813-626-5443

FAX: 813-621-1924

INVOICE FOR BOOK-OUT FOR MONTH OF:

AUGUST 2002

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUGUST 2002	BOOK-OUT MARKET DELIVERIES	583	\$3.2900	\$1,918.07

TOTAL THIS STATEMENT

\$1,918.07

*Rec 10-10-02  
Acct #801*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22 - SEP - 2002

**ST. JOE NATURAL GAS COMPANY, INC.**

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

9122002

DATE: 12-SEP-2002

PREMIER SERVICES  
STATE ROAD 382, NORTH  
PORT ST. JOE, FLA. 32456

CONTRACT NO:  
CONTRACT DATE:

ATTN: MS. JANET CALVERESE PHONE: 850-227-1167

FAX: 850-229-6187

INVOICE FOR BOOK-OUT FOR MONTH OF:

AUGUST 2002

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUGUST 2002	BOOK-OUT MARKET DELIVERIES	2113	\$3.2900	\$6,951.77

TOTAL THIS STATEMENT

\$6,951.77

*Rec 9-24-02  
Acct # 801*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22- SEP - 2002