



PEOPLES GAS

November 19, 2002

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 020003-GU -- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2002[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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DOCUMENT NUMBER-DATE
12738 NOV 20 02
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02								
		CURRENT MONTH: October 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$327,394	\$203,234	(\$124,160)	(61.09)	\$2,079,964	\$1,764,666	(\$315,298)	(17.87)	
2	NO NOTICE SERVICE	\$21,948	\$21,948	\$0	0.00	\$394,239	\$394,240	\$1	0.00	
3	SWING SERVICE	\$1,678,727	\$0	(\$1,678,727)	#DIV/0!	\$8,655,023	\$0	(\$8,655,023)	#DIV/0!	
4	COMMODITY (Other)	\$14,612,858	\$1,907,521	(\$12,705,337)	(666.07)	\$85,422,357	\$37,538,949	(\$47,883,408)	(127.56)	
5	DEMAND	\$3,357,484	\$3,317,445	(\$40,039)	(1.21)	\$28,601,475	\$29,240,850	\$639,375	2.19	
6	OTHER	\$90,884	\$116,000	\$25,116	21.65	\$1,072,024	\$910,070	(\$161,954)	(17.80)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$106,398	\$100,931	(\$5,467)	(5.42)	\$811,438	\$823,702	\$12,264	1.49	
8	DEMAND	\$490,878	\$446,469	(\$44,409)	(9.95)	\$5,224,634	\$5,318,499	\$93,865	1.76	
9	OTHER	\$155,076	\$162,534	\$7,458	4.59	\$1,771,306	\$1,764,575	(\$6,731)	(0.38)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,336,943	\$4,856,214	(\$14,480,729)	(298.19)	\$118,417,703	\$61,941,999	(\$56,475,704)	(91.18)	
12	NET UNBILLED	(\$199,599)	\$0	\$199,599	0.00	(\$670,854)	\$0	\$670,854	0.00	
13	COMPANY USE	\$9,846	\$0	(\$9,846)	0.00	\$79,510	\$0	(\$79,510)	0.00	
14	TOTAL THERM SALES (11)	\$13,736,869	\$4,856,214	(\$8,880,655)	(182.87)	\$117,829,698	\$61,941,999	(\$55,887,699)	(90.23)	
THERMS PURCHASED										
16	COMMODITY (Pipeline)	58,623,575	38,424,149	(20,199,426)	(52.57)	450,104,245	364,306,769	(85,797,476)	(23.55)	
16	NO NOTICE SERVICE	3,720,000	3,720,000	0	0.00	66,820,130	66,820,130	0	0.00	
17	SWING SERVICE	4,168,800	0	(4,168,800)	#DIV/0!	25,874,810	-	(25,874,810)	#DIV/0!	
18	COMMODITY (Other)	37,491,307	9,221,759	(28,269,548)	(306.55)	271,083,542	132,388,237	(138,695,305)	(104.76)	
19	DEMAND	75,817,620	72,721,350	(3,096,270)	(4.26)	637,046,356	624,744,515	(12,301,841)	(1.97)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	21,932,560	18,621,940	(3,310,620)	(17.78)	163,108,850	163,439,930	331,080	0.20	
22	DEMAND	22,009,390	18,621,940	(3,387,450)	(18.19)	163,192,960	163,439,930	246,970	0.15	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	41,660,107	9,221,759	(32,438,348)	(351.76)	296,958,352	132,388,237	(164,570,115)	(124.31)	
25	NET UNBILLED	(123,318)	0	123,318	0.00	(2,301,606)	-	2,301,606	0.00	
26	COMPANY USE	20,498	0	(20,498)	0.00	169,317	-	(169,317)	0.00	
27	TOTAL THERM SALES (24)	30,142,250	9,221,759	(20,920,491)	(226.86)	294,321,218	132,388,237	(161,932,981)	(122.32)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00558	0.00529	(0.00030)	(5.59)	0.00462	0.00484	0.00022	4.60
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.40269	#DIV/0!	#DIV/0!	#DIV/0!	0.33450	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.38977	0.20685	(0.18292)	(88.43)	0.31511	0.28355	(0.03156)	(11.13)
32	DEMAND	(5/19)	0.04428	0.04562	0.00133	2.93	0.04490	0.04680	0.00191	4.08
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00485	0.00542	0.00057	10.50	0.00497	0.00504	0.00006	1.29
35	DEMAND	(8/22)	0.02230	0.02398	0.00167	6.98	0.03202	0.03254	0.00053	1.62
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.46416	0.52660	0.06244	11.86	0.39877	0.46788	0.06911	14.77
38	NET UNBILLED	(12/25)	1.61857	0.00000	(1.61857)	0.00	0.29147	0.00000	(0.29147)	0.00
39	COMPANY USE	(13/26)	0.48034	0.00000	(0.48034)	0.00	0.46959	0.00000	(0.46959)	0.00
40	TOTAL THERM SALES	(11/27)	0.64152	0.52660	(0.11492)	(21.82)	0.40234	0.46788	0.06554	14.01
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.62812	0.51320	(0.11492)	(22.39)	0.38894	0.45448	0.06554	14.42
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.63128	0.51579	(0.11549)	(22.39)	0.39090	0.45677	0.06587	14.42
45	PGA FACTOR ROUNDED TO NEAREST .001		63.128	51.579	(11.54900)	(22.39)	39.090	45.677	6.58700	14.42

For Residential Customers

	CURRENT MONTH: October 02				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$109,481	\$67,047	(\$42,434)	(63.29)	\$744,686	\$619,235	(\$125,451)	(20.26)	
2	NO NOTICE SERVICE	\$9,528	\$9,528	\$0	0.00	\$170,474	\$170,474	\$0	0.00	
3	SWING SERVICE	\$561,366	\$0	(\$561,366)	#DIV/0!	\$2,840,920	\$0	(\$2,840,920)	#DIV/0!	
4	COMMODITY (Other)	\$4,886,540	\$629,291	(\$4,257,249)	(676.52)	\$30,771,252	\$13,681,370	(\$17,089,882)	(124.91)	
5	DEMAND	\$1,457,484	\$1,440,103	(\$17,381)	(1.21)	\$12,361,651	\$12,622,728	\$261,077	2.07	
6	OTHER	\$30,392	\$36,268	\$7,876	20.58	\$395,084	\$316,531	(\$78,553)	(24.82)	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$35,579	\$33,297	(\$2,282)	(6.85)	\$288,343	\$285,460	(\$3,361)	(1.18)	
8	DEMAND	\$213,090	\$193,812	(\$19,278)	(9.95)	\$2,236,772	\$2,278,565	\$6,782	0.30	
9	OTHER	\$51,858	\$53,620	\$1,762	0.00	\$643,842	\$619,497	(\$16,273)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,754,264	\$1,903,508	(\$4,850,756)	(254.83)	\$44,115,110	\$24,226,816	(\$19,888,294)	(82.09)	
12	NET UNBILLED	(\$9,928)	\$0	\$9,928	0.00	(\$200,964)	\$0	\$200,964	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$1,828,327	\$1,903,508	\$75,181	3.95	\$23,052,056	\$24,226,816	\$1,174,760	4.85	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	19,603,723	12,676,127	(6,927,596)	(54.65)	162,730,517	128,683,274	(34,047,243)	(26.46)	
16	NO NOTICE SERVICE	1,614,852	1,614,852	0	0.00	28,893,545	28,893,545	0	0.00	
17	SWING SERVICE	1,394,047	0	(1,394,047)	#DIV/0!	8,482,701	-	(8,482,701)	#DIV/0!	
18	COMMODITY (Other)	12,537,093	3,042,258	(9,494,835)	(312.10)	99,087,335	48,731,102	(50,356,233)	(103.33)	
19	DEMAND	32,912,429	31,568,338	(1,344,091)	(4.26)	275,613,835	270,102,758	(5,511,077)	(2.04)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	7,334,248	6,143,378	(1,190,870)	(19.38)	58,669,669	57,579,648	(1,090,021)	(1.89)	
22	DEMAND	9,554,276	8,083,784	(1,470,492)	(18.19)	69,926,716	70,110,733	184,017	0.26	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	13,931,140	3,042,258	(10,888,882)	(357.92)	107,570,036	48,731,102	(58,838,934)	(120.74)	
25	NET UNBILLED	(16,214)	0	16,214	0.00	(769,707)	-	769,707	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,002,262	3,042,258	39,996	1.31	47,986,848	48,731,102	744,254	1.53	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00558	0.00529	(0.00030)	(5.59)	0.00458	0.00481	0.00024	4.90
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.40269	#DIV/0!	#DIV/0!	#DIV/0!	0.33491	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.38977	0.20685	(0.18292)	(88.43)	0.31055	0.28075	(0.02979)	(10.61)
32	DEMAND	(5/19)	0.04428	0.04562	0.00133	2.93	0.04485	0.04673	0.00188	4.03
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00485	0.00542	0.00057	10.50	0.00491	0.00496	0.00004	0.87
35	DEMAND	(8/22)	0.02230	0.02398	0.00167	6.98	0.03199	0.03250	0.00051	1.58
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.48483	0.62569	0.14086	22.51	0.41011	0.49715	0.08705	17.51
38	NET UNBILLED	(12/25)	0.61231	0.00000	(0.61231)	0.00	0.26109	0.00000	(0.26109)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.24972	0.62569	0.14086	22.51	0.91932	0.49715	(0.42216)	(84.92)
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.23632	0.61229	(1.62404)	(265.24)	0.90592	0.48375	(0.42216)	(87.27)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.24757	0.61537	(1.63220)	(265.24)	0.91047	0.48619	(0.42429)	(87.27)
45	PGA FACTOR ROUNDED TO NEAREST 001		224.757	61.537	(163.22046)	(265.24)	91.047	48.619	(42.42871)	(87.27)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02								
		CURRENT MONTH: October 02				PERIOD TO DATE				
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE				
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$217,914	\$136,187	(\$81,727)	(60.01)	\$1,335,275	\$1,145,431	(\$189,844)	(16.57)	
2	NO NOTICE SERVICE	\$12,420	\$12,420	\$0	0.00	\$223,767	\$223,766	(\$1)	(0.00)	
3	SWING SERVICE	\$1,117,361	\$0	(\$1,117,361)	#DIV/0!	\$5,814,102	\$0	(\$5,814,102)	#DIV/0!	
4	COMMODITY (Other)	\$9,726,318	\$1,278,230	(\$8,448,088)	(660.92)	\$54,651,107	\$23,857,579	(\$30,793,528)	(129.07)	
5	DEMAND	\$1,900,000	\$1,877,342	(\$22,658)	(1.21)	\$16,239,825	\$16,618,122	\$378,297	2.28	
6	OTHER	\$60,493	\$77,732	\$17,239	22.18	\$676,940	\$593,540	(\$83,400)	(14.05)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$70,818	\$67,634	(\$3,184)	(4.71)	\$523,097	\$538,242	\$15,145	2.81	
8	DEMAND	\$277,788	\$252,657	(\$25,131)	(9.95)	\$2,987,861	\$3,039,934	\$52,073	1.71	
9	OTHER	\$103,219	\$108,914	\$5,695	0.00	\$1,127,465	\$1,145,078	\$17,613	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,582,681	\$2,952,706	(\$9,629,975)	(326.14)	\$74,302,593	\$37,715,183	(\$36,587,410)	(97.01)	
12	NET UNBILLED	(\$189,671)	\$0	\$189,671	0.00	(\$469,890)	\$0	\$469,890	0.00	
13	COMPANY USE	\$9,846	\$0	(\$9,846)	0.00	\$79,510	\$0	(\$79,510)	0.00	
14	TOTAL THERM SALES (11)	\$11,908,542	\$2,952,706	(\$8,955,836)	(303.31)	\$94,777,641	\$37,715,183	(\$57,062,458)	(151.30)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	39,019,852	25,748,022	(13,271,830)	(51.55)	287,373,728	235,623,495	(51,750,233)	(21.96)	
16	NO NOTICE SERVICE	2,105,148	2,105,148	0	0.00	37,926,588	37,926,588	0	0.00	
17	SWING SERVICE	2,774,753	0	(2,774,753)	#DIV/0!	17,392,109	-	(17,392,109)	#DIV/0!	
18	COMMODITY (Other)	24,954,214	6,179,501	(18,774,713)	(303.82)	171,996,207	83,657,135	(88,339,072)	(105.60)	
19	DEMAND	42,905,191	41,153,012	(1,752,179)	(4.26)	361,432,521	354,641,757	(6,790,764)	(1.91)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	14,598,312	12,478,562	(2,119,750)	(16.99)	104,439,181	105,860,282	1,421,101	1.34	
22	DEMAND	12,455,114	10,538,156	(1,916,958)	(18.19)	93,266,244	93,329,197	62,953	0.07	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	27,728,967	6,179,501	(21,549,466)	(348.73)	189,388,316	83,657,135	(105,731,181)	(126.39)	
25	NET UNBILLED	(107,104)	0	107,104	0.00	(1,531,899)	-	1,531,899	0.00	
26	COMPANY USE	20,498	0	(20,498)	0.00	169,317	-	(169,317)	0.00	
27	TOTAL THERM SALES (24)	27,139,987	6,179,501	(20,960,486)	(339.19)	246,334,370	83,657,135	(162,677,235)	(194.46)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00558	0.00529	(0.00030)	(5.59)	0.00465	0.00486	0.00021	4.42
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	0.40269	#DIV/0!	#DIV/0!	#DIV/0!	0.33430	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.38977	0.20685	(0.18292)	(88.43)	0.31775	0.28518	(0.03256)	(11.42)
32	DEMAND	(5/19)	0.04428	0.04562	0.00133	2.93	0.04493	0.04686	0.00193	4.11
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00485	0.00542	0.00057	10.50	0.00501	0.00508	0.00008	1.49
35	DEMAND	(8/22)	0.02230	0.02398	0.00167	6.98	0.03204	0.03257	0.00054	1.65
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.45377	0.47783	0.02406	5.03	0.39233	0.45083	0.05850	12.98
38	NET UNBILLED	(12/25)	1.77090	0.00000	(1.77090)	0.00	0.30674	0.00000	(0.30674)	0.00
39	COMPANY USE	(13/26)	0.48034	0.00000	(0.48034)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.46362	0.47783	0.02406	5.03	0.30163	0.45083	0.14920	33.09
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.45022	0.46443	0.01421	3.06	0.28823	0.43743	0.14920	34.11
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.45249	0.46676	0.01427	3.06	0.28968	0.43963	0.14995	34.11
45	PGA FACTOR ROUNDED TO NEAREST 001		45.249	46.676	1.42727	3.06	28.968	43.963	14.99478	34.11

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02
CURRENT MONTH: OCTOBER 2002

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	42,884,370	\$217,401	\$0.00507
2 Commodity Pipeline (SNG./SO GA)	10,003,130	\$70,492	\$0.00705
3 Commodity Pipeline (Gulfstream)	3,273,680	\$6,547	\$0.00200
4 Commodity Pipeline (Gulfstream) Park and Loan	1,298,770	\$6,494	\$0.00500
5 Commodity Pipeline (SNG./SO GA)Prior Month Adj.	625,380	\$22,165	\$0.03544
6 Commodity Pipeline-(FGT)-Sept'02 Accrual Adj.	624,750	\$339	\$0.00054
7 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	141,245	\$768	\$0.00542
8 Commodity Pipeline (Gulfstream) Park and Loan Prior Month Adj.	1,515,390	\$6,677	\$0.00441
9 Commodity Pipeline (Gulfstream)Prior Month Adj.	(1,743,140)	(\$3,486)	\$0.00200
10			
11 TOTAL COMMODITY (Pipeline)	58,623,575	\$327,394	\$0.00558
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$7,765	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,168,800	\$1,670,962	\$0.40083
14			
15 TOTAL SWING SERVICE	4,168,800	\$1,678,727	\$0.40269
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
16 Purchases from 3rd Party Suppliers	32,596,640	\$12,879,970	\$0.39513
17 City of Sunrise	19,789	\$10,733	\$0.54236
18 Okaloosa	232,500	\$32,550	\$0.14000
19 Purchases-3rd Party Suppliers-Sept'02 Accrual Adj.	2,516,999	\$1,017,901	\$0.40441
20 Cashouts-Peoples' Transportation Customers	1,157,541	\$368,221	\$0.31811
21 Purchases-3rd Party Suppliers-Prior Month Adj.	627,760	\$209,720	\$0.33408
22 NCTS Program Cashouts	81,888	\$28,579	\$0.34900
23 Imbalance Cashout (FGT)	382,970	\$121,363	\$0.31690
24 Commodity Other (SNG./SO GA)	(44,520)	(\$17,630)	\$0.39600
25 Commodity Other (Gulfstream) Prior Month Adj.	(60)	(\$22)	\$0.36150
26 Purchases-3rd Party Suppliers-Prior Period Adj.	(80,100)	(\$38,528)	\$0.48100
27			
28 TOTAL COMMODITY (Other)	37,491,307	\$14,612,858	\$0.38977
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	95,587,570	\$4,229,944	\$0.04425
30 Demand (SNG./SO GA)	11,067,000	\$463,652	\$0.04189
31 Demand (Gulfstream)	4,650,000	\$255,750	\$0.05500
32 Temporary Relinquishment Credit-(FGT)	(37,532,360)	(\$1,610,899)	\$0.04292
33 Capacity Discount-Transportation Customer	1,967,500	\$18,239	\$0.00927
34 Demand-Due 3rd Party Supplier-Prior Month Adj.	290,700	\$8,691	\$0.02990
35 Volumetric Relinquishment Credit-(FGT)	(228,110)	(\$8,461)	\$0.03709
36 Volumetric Relinquishment Credit-(FGT)-Sept'02 Accrual Adj.	15,320	\$568	\$0.03709
37			
38 TOTAL DEMAND	75,817,620	\$3,357,484	\$0.04428
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$43,514	\$0.00000
40 Transportation Trailer Charges	0	\$46,095	\$0.00000
41 Odorant Charges	0	\$1,000	\$0.00000
42 Legal Fees	0	\$276	\$0.00000
43			
44 TOTAL OTHER	0	\$90,884	\$0.00000

FOR THE PERIOD OF:

January-02 Through December-02

	CURRENT MONTH: OCTOBER, 02		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$16,126,662	\$1,744,987	(\$14,381,675)	(\$8.24171)	\$92,226,563	\$35,774,374	(\$56,452,189)	(\$1.57801)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,200,435	3,111,227	(89,208)	(0.02867)	\$26,111,631	\$26,167,625	55,994	0.00214
3 TOTAL	19,327,097	4,856,214	(14,470,883)	(2.97987)	\$118,338,195	\$61,941,999	(\$56,396,196)	(0.91047)
4 FUEL REVENUES (NET OF REVENUE TAX)	13,736,869	4,856,214	(8,880,655)	(1.82872)	\$117,829,698	\$61,941,999	(\$55,887,699)	(0.90226)
5 TRUE-UP REFUND/(COLLECTION)	300,076	300,076	0	0.00000	\$3,000,760	\$3,000,760	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,036,945	5,156,290	(8,880,655)	(1.72230)	\$120,830,458	\$64,942,759	(\$55,887,699)	(0.86057)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,290,152)	300,076	5,590,228	18.62937	\$2,492,263	\$3,000,760	508,497	0.16946
8 INTEREST PROVISION-THIS PERIOD (21)	4,222	3,157	(1,065)	(0.33739)	\$36,475	\$32,200	(4,276)	(0.13278)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,766,694	2,221,930	(3,544,764)	(1.59535)	652,710	2,192,887	1,540,177	0.70235
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(300,076)	(300,076)	0	0.00000	(\$3,000,760)	(\$3,000,760)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	180,688	2,225,087	2,044,399	0.91880	180,688	2,225,087	2,044,399	0.91880
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	180,688	2,225,087	2,044,399	0.91880	\$180,688	\$2,225,087	\$2,044,399	\$0.91880
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,766,694	2,221,930	(3,544,764)	(1.59535)	* If line 5 is a refund add to line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	176,466	2,221,930	2,045,464	0.92058	* If line 5 is a collection () subtract from line 4			
15 TOTAL (13+14)	5,943,160	4,443,859	(1,499,301)	(0.33739)				
16 AVERAGE (50% OF 15)	2,971,580	2,221,930	(749,650)	(0.33739)				
17 INTEREST RATE - FIRST DAY OF MONTH	1.76	1.76	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.65	1.65	0	0.00000				
19 TOTAL (17+18)	3.410	3.410	0	0.00000				
20 AVERAGE (50% OF 19)	1.705	1.705	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.14208	0.14208	0	0.00000				
22 INTEREST PROVISION (16x21)	\$4,222	\$3,157	(\$1,065)	(\$0.33739)				

COMPANY PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 02 THROUGH DECEMBER 02					SCHEDULE A-3** Page 1 of 1				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			October'02									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	October'02	FGT	PGS	FTS-1 COMM. PIPELINE	34,080,580			\$184,716.74			\$0.54	
2	October'02	FGT	PGS	FTS-1 COMM. PIPELINE		21,888,960		106,161.45			\$0.48	
3	October'02	FGT	PGS	FTS-2 COMM. PIPELINE	8,803,790			32,684.53			\$0.37	
4	October'02	FGT	PGS	FTS-1 DEMAND	45,519,590				\$1,688,321.64		\$3.71	
5	October'02	FGT	PGS	FTS-1 DEMAND		21,965,790			489,261.16		\$2.23	
6	October'02	FGT	PGS	FTS-2 DEMAND	12,307,510				922,262.27		\$7.49	
7	October'02	FGT	PGS	NO NOTICE	3,720,000				21,948.00		\$0.59	
8	October'02	SONAT/SO GA	PGS	COMM. PIPELINE	10,003,130			70,491.58			\$0.70	
9	October'02	SONAT/SO GA	PGS	DEMAND	11,067,000				463,651.93		\$4.19	
10	October'02	SONAT/SO GA	PGS	COMM OTHER	(44,520)	(44,520)	(17,629.92)				\$39.60	
11	October'02	GULFSTREAM PIPELINE	PGS	COMM PIPELINE	3,273,680			6,547.36			\$0.20	
12	October'02	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE (Park & Loan)	1,298,770			6,493.85			\$0.50	
12	October'02	GULFSTREAM PIPELINE	PGS	DEMAND	4,650,000				255,750.00		\$5.50	
13	October'02	ANADARKO	PGS	COMM. OTHER	761,330		322,341.71				\$42.34	
14	October'02	BP ENERGY	PGS	COMM. OTHER	3,118,100		1,263,161.20				\$40.51	
15	October'02	BRIDEGLINE	PGS	COMM. OTHER	1,888,490		777,156.72				\$41.15	
16	October'02	CINERGY	PGS	COMM. OTHER	2,841,920		1,141,513.90				\$40.17	
17	October'02	CORAL	PGS	COMM OTHER	4,102,230		1,714,767.44				\$41.80	
18	October'02	EL PASO	PGS	COMM. OTHER	1,550,000		582,800.00				\$37.60	
19	October'02	EXXON	PGS	COMM. OTHER	4,607,720		1,707,160.55				\$37.05	
20	October'02	FLORIDA POWER	PGS	COMM. OTHER	30,930		12,356.55				\$39.95	
21	October'02	NOBLE	PGS	COMM. OTHER	117,100		46,399.33				\$39.62	
22	October'02	MORGAN STANLEY	PGS	COMM. OTHER	0	0	(93,000.00)				#DIV/0!	
23	October'02	PRIOR ENERGY	PGS	COMM. OTHER	6,780,330		2,586,298.19				\$38.14	
24	October'02	PRIOR ENERGY	PGS	SWING	4,168,800		1,670,962.30		7,764.88		\$40.27	
25	October'02	PROLIANCE	PGS	COMM OTHER	324,770		117,079.69				\$36.05	
26	October'02	RELIANT	PGS	COMM. OTHER	1,192,290		502,130.49				\$42.11	
27	October'02	UNOCAL	PGS	COMM. OTHER	2,591,610		973,460.81				\$37.56	
28	October'02	WESTERN	PGS	COMM. OTHER	2,689,720		1,226,343.11				\$45.59	
29	October'02	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,967,500				18,238.72		\$0.93	
30	October'02	NCTS PROGRAM C/O'S	PGS	COMM. OTHER	81,888		28,578.88				\$34.90	
31	October'02	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,157,541		368,221.09		0.00		\$31.81	
32	Totals	**This report excludes prior month/period adjustments.			174,651,799	43,854,750	218,506,549	\$14,930,102.04	\$407,095.51	\$3,867,198.60	\$0.00	\$8.79

FOR THE PERIOD OF:
PRESENT MONTH:January-02
October-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 716	144	140	4,465	4,331	4.36000	4.49531
2 ANADARKO	DRN# 6489	161	156	5,000	4,850	4.45000	4.58810
3 ANADARKO	DRN# 7995	155	150	4,800	4,656	4.18000	4.30972
4 ANADARKO	DRN# 7995	157	152	4,853	4,707	4.50000	4.63965
5 ANADARKO	DRN# 7995	52	51	1,618	1,569	4.55000	4.69121
6 ANADARKO	DRN# 7995	469	455	14,544	14,106	3.95000	4.07258
7 ANADARKO	DRN# 7995	157	152	4,853	4,707	3.87000	3.99010
8 ANADARKO	DRN# 7995	161	156	5,000	4,850	4.20000	4.33034
9 ANADARKO	DRN# 7995	161	156	5,000	4,850	4.25000	4.38190
10 ANADARKO	DRN# 7995	65	63	2,000	1,940	4.20500	4.33550
11 ANADARKO	DRN# 7995	65	63	2,000	1,940	4.26000	4.39221
12 ANADARKO	DRN# 7995	65	63	2,000	1,940	4.37500	4.51077
13 ANADARKO	DRN# 7995	645	626	20,000	19,398	4.36000	4.49531
14 BP ENERGY	DRN# 716	59	57	1,821	1,766	4.28000	4.41283
15 BP ENERGY	DRN# 716	1,935	1,877	60,000	58,194	4.15000	4.27879
16 BP ENERGY	DRN# 716	258	250	8,000	7,759	4.02000	4.14476
17 BP ENERGY	DRN# 716	2,177	2,112	67,497	65,465	3.80000	3.91793
18 BP ENERGY	DRN# 716	362	351	11,210	10,873	4.10000	4.22724
19 BP ENERGY	DRN# 716	323	313	10,000	9,699	4.05000	4.17569
20 BP ENERGY	DRN# 716	645	626	20,000	19,398	4.27000	4.40252
21	SUBTOTAL	8,215	7,968	254,661	246,996	3.98308	4.10669

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 907,697 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,072,195 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 183, and 349,811 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 156

FOR THE PERIOD OF:
PRESENT MONTH:January-02
October-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	BP ENERGY DRN# 716	937	908	29,037	28,163	4.30000	4.43345
23	BP ENERGY DRN# 716	203	197	6,293	6,104	4.40000	4.53655
24	BP ENERGY DRN# 7995	238	231	7,372	7,150	3.93000	4.05196
25	BP ENERGY DRN# 7995	459	446	14,243	13,814	4.20000	4.33034
26	BRIDGELINE DRN# 7995	571	554	17,712	17,179	4.20000	4.33034
27	BRIDGELINE DRN# 7995	1,006	975	31,176	30,238	3.88000	4.00041
28	BRIDGELINE DRN# 7995	323	313	10,000	9,699	3.92000	4.04165
29	BRIDGELINE DRN# 7995	668	648	20,704	20,081	4.05000	4.17569
30	BRIDGELINE DRN# 7995	323	313	10,000	9,699	4.30000	4.43345
31	BRIDGELINE DRN# 7995	281	272	8,707	8,445	4.38000	4.51593
32	BRIDGELINE DRN# 7995	970	941	30,084	29,178	4.14500	4.27364
33	BRIDGELINE DRN# 7995	484	469	15,000	14,549	4.20500	4.33550
34	BRIDGELINE DRN# 7995	484	469	15,000	14,549	4.26000	4.39221
35	BRIDGELINE DRN# 7995	484	469	15,000	14,549	4.37500	4.51077
36	BRIDGELINE DRN# 7995	499	484	15,466	15,000	3.90000	4.02103
37	CINERGY DRN# 25809	371	360	11,500	11,154	3.97000	4.09321
38	CINERGY DRN# 25809	113	110	3,500	3,395	4.08500	4.21177
39	CINERGY DRN# 25809	97	94	3,000	2,910	4.28500	4.41798
40	SUBTOTAL	8,509	8,253	263,794	255,854	3.98308	4.10669

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 907,697 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,072,195 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 183, and 349,811 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 156

FOR THE PERIOD OF:
PRESENT MONTH:January-02
October-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 CINERGY	DRN# 25809	677	657	21,000	20,368	3.80000	3.91793
42 CINERGY	DRN# 25809	903	876	28,000	27,157	3.76500	3.88184
43 CINERGY	DRN# 25809	95	92	2,955	2,866	3.83000	3.94886
44 CINERGY	DRN# 25809	226	219	7,000	6,789	3.89500	4.01588
45 CINERGY	DRN# 25809	226	219	7,000	6,789	3.97000	4.09321
46 CINERGY	DRN# 25809	226	219	7,000	6,789	4.16000	4.28910
47 CINERGY	DRN# 25809	226	219	7,000	6,789	4.16500	4.29426
48 CINERGY	DRN# 25809	226	219	7,000	6,789	4.06500	4.19115
49 CINERGY	DRN# 25809	226	219	7,000	6,789	3.98000	4.10352
50 CINERGY	DRN# 25809	677	657	21,000	20,368	4.00500	4.12929
51 CINERGY	DRN# 25809	140	136	4,331	4,201	4.14000	4.26848
52 CINERGY	DRN# 25809	662	642	20,508	19,891	4.09000	4.21693
53 CINERGY	DRN# 25809	201	195	6,220	6,033	4.19000	4.32003
54 CINERGY	DRN# 25809	226	219	7,000	6,789	4.29500	4.42829
55 CINERGY	DRN# 266472	281	272	8,707	8,445	4.30000	4.43345
56 CINERGY	DRN# 313370	452	438	14,000	13,579	4.28000	4.41283
57 CINERGY	DRN# 313370	323	313	10,000	9,699	4.34000	4.47469
58 CINERGY	DRN# 313370	1,497	1,452	46,420	45,023	3.83500	3.95402
59	SUBTOTAL	7,488	7,263	232,141	225,154	3.98308	4.10669

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth

(3) Included in the monthly gross volumes above are 907,697 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,072,195 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 183, and 349,811 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 156

FOR THE PERIOD OF:
PRESENT MONTH:January-02
October-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	CINERGY DRN# 313370	342	332	10,613	10,294	3.83000	3.94886
61	CINERGY DRN# 313370	484	469	15,000	14,549	4.29000	4.42314
62	CINERGY DRN# 313370	272	264	8,438	8,184	4.35000	4.48500
63	CORAL DRN# 716	527	511	16,323	15,832	3.95000	4.07258
64	CORAL DRN# 716	323	313	10,000	9,699	4.01000	4.13445
65	CORAL DRN# 716	323	313	10,000	9,699	4.09000	4.21693
66	CORAL DRN# 716	1,452	1,408	45,000	43,646	3.79000	3.90762
67	CORAL DRN# 716	323	313	10,000	9,699	4.21000	4.34065
68	CORAL DRN# 716	806	782	25,000	24,248	4.38000	4.51593
69	CORAL DRN# 716	336	326	10,426	10,112	4.28000	4.41283
70	CORAL DRN# 716	323	313	10,000	9,699	4.03000	4.15507
71	EXXON DRN#157440	14,864	14,416	460,772	446,903	3.70500	3.81998
72	FLORIDA POWER DRN#716	100	97	3,093	3,000	3.99500	4.11898
73	NOBLE DRN#716	162	158	5,036	4,884	3.96000	4.08290
74	NOBLE DRN#6489	126	122	3,901	3,784	3.96000	4.08290
75	NOBLE DRN#6489	89	87	2,773	2,690	3.97000	4.09321
76	PRIOR DRN# 716	323	313	10,000	9,699	5.50000	5.67069
77	PRIOR DRN# 716	135	131	4,199	4,073	3.90000	4.02103
78	SUBTOTAL	21,309	20,667	660,574	640,691	3.98308	4.10669

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 907,697 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,072,195 dth's moved on

the Southern Natural Gas pipeline shown on line 157 THRU 183, and 349,811 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 156

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
October-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
79	PRIOR	DRN# 716	290	282	9,000	8,729	3.95000	4 07258
80	PRIOR	DRN# 716	161	156	5,000	4,850	3 97000	4.09321
81	PRIOR	DRN# 716	209	203	6,485	6,290	4.03000	4 15507
82	PRIOR	DRN# 716	189	183	5,848	5,672	4 08000	4 20662
83	PRIOR	DRN# 716	1,149	1,114	35,605	34,533	3.82000	3.93855
84	PRIOR	DRN# 716	494	479	15,300	14,839	4 21000	4 34065
85	PRIOR	DRN# 716	256	248	7,928	7,689	4.10000	4.22724
86	PRIOR	DRN# 716	89	87	2,772	2,689	4 05000	4 17569
87	PRIOR	DRN# 716	109	105	3,365	3,264	4.25000	4 38190
88	PRIOR	DRN# 716	524	508	16,236	15,747	4.35000	4 48500
89	PRIOR	DRN# 716	574	557	17,801	17,265	4 23000	4 36127
90	PRIOR	DRN# 716	593	575	18,391	17,837	4.36000	4 49531
91	PRIOR	DRN# 716	365	354	11,326	10,985	3.80000	3.91793
92	PRIOR	DRN# 716	109	106	3,383	3,281	4.04000	4.16538
93	PRIOR	DRN# 716	164	159	5,079	4,926	4.26000	4.39221
94	PROLIANCE	DRN# 179841	1,048	1,016	32,477	31,499	3 60500	3.71688
95	RELIANT	DRN# 6489	323	313	10,000	9,699	4.60000	4.74276
96	RELIANT	DRN# 6489	323	313	10,000	9,699	4 58000	4 72214
97	SUBTOTAL		6,968	6,758	215,996	209,495	3 98308	4 10669

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth

(3) Included in the monthly gross volumes above are 907,697 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,072,195 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 183, and 349,811 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 156

FOR THE PERIOD OF:
PRESENT MONTH:January-02
October-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 RELIANT	DRN# 7995	323	313	10,000	9,699	4 30000	4.43345
99 RELIANT	DRN# 7995	283	275	8,776	8,512	4.20500	4.33550
100 RELIANT	DRN# 7995	279	271	8,664	8,403	4 26000	4.39221
101 RELIANT	DRN# 7995	283	275	8,776	8,512	4.37500	4 51077
102 RELIANT	DRN# 7995	219	212	6,787	6,583	4.26000	4 39221
103 RELIANT	DRN# 23703	1,352	1,311	41,913	40,651	4 03500	4 16022
104 RELIANT	DRN# 23703	223	217	6,926	6,718	3.86000	3 97979
105 RELIANT	DRN# 23606	44	43	1,374	1,333	4 07500	4.20146
106 RELIANT	DRN# 314571	26	25	801	777	4 64500	4 78915
107 RELIANT	DRN# 7995	0	0	13	13	4.62500	4 76853
108 RELIANT	DRN# 7995	168	163	5,199	5,043	4.03500	4 16022
109 UNOCAL	DRN# 716	161	156	5,000	4,850	4.03000	4 15507
110 UNOCAL	DRN# 716	161	156	5,000	4,850	4.10000	4 22724
111 UNOCAL	DRN# 716	484	469	15,000	14,549	3.79000	3 90762
112 UNOCAL	DRN# 716	226	219	7,000	6,789	4.21000	4.34065
113 UNOCAL	DRN# 716	226	219	7,000	6,789	4.09000	4 21693
114 UNOCAL	DRN# 6489	270	262	8,368	8,116	3.97000	4 09321
115 UNOCAL	DRN# 7995	245	238	7,599	7,370	4 19000	4 32003
116	SUBTOTAL	4,974	4,824	154,196	149,555	3.98308	4.10669

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 907,697 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,072,195 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 183, and 349,811 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 156

FOR THE PERIOD OF:
PRESENT MONTH:January-02
October-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
116 UNOCAL	DRN# 7995	161	156	5,000	4,850	4.75000	4.89741
117 UNOCAL	DRN# 23422	6,426	6,232	199,194	193,198	3.66000	3.77358
118 WESTERN	DRN# 716	645	626	20,000	19,398	4.95000	5.10362
119 WESTERN	DRN# 716	126	122	3,907	3,789	4.70000	4.84586
120 WESTERN	DRN# 716	323	313	10,000	9,699	4.85000	5.00052
121 WESTERN	DRN# 716	767	743	23,762	23,047	4.25000	4.38190
122 WESTERN	DRN# 716	523	508	16,221	15,733	3.98000	4.10352
123 WESTERN	DRN# 716	389	378	12,066	11,703	4.01000	4.13445
124 WESTERN	DRN# 716	370	359	11,483	11,137	4.10000	4.22724
125 WESTERN	DRN# 716	323	313	10,000	9,699	4.22000	4.35096
126 WESTERN	DRN# 716	806	782	25,000	24,248	4.26000	4.39221
127 WESTERN	DRN# 716	373	361	11,552	11,204	4.30000	4.43345
128 WESTERN	DRN# 716	806	782	25,000	24,248	4.36000	4.49531
129 WESTERN	DRN# 716	311	302	9,638	9,348	4.21000	4.34065
130 WESTERN	DRN# 716	281	272	8,707	8,445	4.23000	4.36127
131 WESTERN	DRN# 716	194	188	6,010	5,829	4.41000	4.54686
132 WESTERN	DRN# 716	1,613	1,564	50,000	48,495	5.50000	5.67069
133 WESTERN	DRN# 716	262	254	8,108	7,864	4.28000	4.41283
134	SUBTOTAL	14,698	14,256	455,648	441,933	3.98308	4.10669

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 907,697 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,072,195 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 183, and 349,811 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 156

FOR THE PERIOD OF:		January-02		Through		December-02	
PRESENT MONTH:		October-02					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
135 WESTERN	DRN# 716	565	548	17,518	16,991	4.48000	4.61903
136 BP ENERGY	DRN# 8205175	97	94	3,000	2,910	4.17000	4.29941
137 BP ENERGY	DRN# 8205175	261	254	8,103	7,859	4.05000	4.17569
138 BP ENERGY	DRN# 8205175	304	295	9,424	9,140	4.10000	4.22724
139 BP ENERGY	DRN# 8205175	1,470	1,426	45,579	44,207	3.84000	3.95917
140 BP ENERGY	DRN# 8205175	330	320	10,231	9,923	4.45000	4.58810
141 CORAL	DRN# 8205164	82	80	2,551	2,474	4.03500	4.16022
142 CORAL	DRN# 8205175	79	77	2,449	2,375	4.03500	4.16022
143 CORAL	DRN# 8205175	168	162	5,193	5,037	4.13000	4.25817
144 CORAL	DRN# 8205175	980	951	30,386	29,471	4.26000	4.39221
145 CORAL	DRN# 8205175	490	475	15,193	14,736	4.16000	4.28910
146 CORAL	DRN# 8205175	490	475	15,193	14,736	4.13500	4.26333
147 CORAL	DRN# 8205175	1,470	1,426	45,579	44,207	4.15500	4.28395
148 CORAL	DRN# 8205175	490	475	15,193	14,736	4.29500	4.42829
149 CORAL	DRN# 8205175	490	475	15,193	14,736	4.31000	4.44376
150 CORAL	DRN# 8205175	490	475	15,193	14,736	4.36000	4.49531
151 CORAL	DRN# 8205175	490	475	15,193	14,736	4.40000	4.53655
152 CORAL	DRN# 8205175	1,470	1,426	45,579	44,207	4.20000	4.33034
153	SUBTOTAL	10,218	9,910	316,750	307,216	3.98308	4.10669

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 907,697 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,072,195 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 183, and 349,811 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 156

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
153	CORAL	DRN# 8205175	490	475	15,193	14,736	4.26000	4.39221
154	CORAL	DRN# 8205175	490	475	15,193	14,736	4.32000	4.45407
155	CORAL	DRN# 8205175	490	475	15,193	14,736	4.43500	4.57264
156	CORAL	DRN# 8205175	161	156	5,000	4,850	4.55000	4.69121
157	EL PASO	DRN# 18300	5,000	4,850	155,000	150,335	3.76000	3.87669
158	PRIOR	DRN# 18600	215	208	6,650	6,450	4.25000	4.38190
159	PRIOR	DRN# 18600	404	392	12,524	12,147	4.27000	4.40252
160	PRIOR	DRN# 18600	135	131	4,174	4,048	4.30000	4.43345
161	PRIOR	DRN# 18600	404	392	12,524	12,147	4.50000	4.63965
162	PRIOR	DRN# 18300	14,982	14,531	464,443	450,463	3.64000	3.75296
163	PRIOR	DRN# 18300	236	229	7,305	7,085	4.11000	4.23755
164	PRIOR	DRN# 18300	354	344	10,985	10,654	4.39500	4.53139
165	PRIOR	DRN# 18300	252	245	7,826	7,590	4.48400	4.62316
166	PRIOR	DRN# 18300	404	392	12,524	12,147	4.44400	4.58192
167	PRIOR	DRN# 18300	583	565	18,074	17,530	3.89400	4.01485
168	PRIOR	DRN# 18300	1,347	1,306	41,746	40,489	3.89400	4.01485
169	PRIOR	DRN# 18300	673	653	20,873	20,245	3.79000	3.90762
170	PRIOR	DRN# 18300	842	816	26,092	25,307	3.86500	3.98495
171	PRIOR	DRN# 18300	842	816	26,092	25,307	3.92000	4.04165
172		SUBTOTAL	28,304	27,452	877,411	851,001	3.98308	4.10669

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). 826832

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth. 245363

(3) Included in the monthly gross volumes above are 907,697 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth. 1072195

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,072,195 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 183, and 349,811 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 156

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
October-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
173	PRIOR	DRN# 18300	842	816	26,092	25,307	3.91600	4.03753
174	PRIOR	DRN# 18300	2,327	2,257	72,131	69,960	3.71000	3.82514
175	PRIOR	DRN# 18300	842	816	26,092	25,307	4.18000	4.30972
176	PRIOR	DRN# 18300	404	392	12,524	12,147	4.25000	4.38190
177	PRIOR	DRN# 18300	404	392	12,524	12,147	4.20500	4.33550
178	PRIOR	DRN# 18300	387	375	12,000	11,639	4.20000	4.33034
179	PRIOR	DRN# 18300	387	375	12,000	11,639	4.27500	4.40767
180	PRIOR	DRN# 18300	1,161	1,126	36,000	34,916	4.09500	4.22208
181	PRIOR	DRN# 18300	387	375	12,000	11,639	4.16500	4.29426
182	PRIOR	DRN# 18300	387	375	12,000	11,639	4.22500	4.35612
183	PRIOR	DRN# 18300	387	375	12,000	11,639	4.35000	4.48500
184			0	0	0	0	0.00000	#DIV/0!
185			0	0	0	0	0.00000	#DIV/0!
186			0	0	0	0	0.00000	#DIV/0!
187			0	0	0	0	0.00000	#DIV/0!
188			0	0	0	0	0.00000	#DIV/0!
189			0	0	0	0	0.00000	#DIV/0!
190			0	0	0	0	0.00000	#DIV/0!
191		SUBTOTAL	7,915	7,677	245,363	237,978	3.98308	4.10669
192		TOTAL	118,598	115,028	3,676,534	3,565,870	3.98308	4.10669

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth

(3) Included in the monthly gross volumes above are 907,697 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,072,195 dth's moved on

the Southern Natural Gas pipeline shown on line 157 THRU 183, and 349,811 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 156

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0364	1.0374	1.0344	1.0325	1.0315	1.0354	1.0384	1.0384	1.0354		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.055	1.052	1.050	1.049	1.053	1.056	1.056	1.053		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0364	1.0384	1.0403	1.0374	1.0344	1.0335	1.0394	1.0433	1.0413	1.0364		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.056	1.058	1.055	1.052	1.051	1.057	1.061	1.059	1.054		

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0384	1.0403	1.0354	1.0344	1.0325	1.0394	1.0413	1.0403	1.0364		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.058	1.053	1.052	1.050	1.057	1.059	1.058	1.054		
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0394	1.0413	1.0335	1.0354	1.0315	1.0394	1.0394	1.0403	1.0344		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.057	1.059	1.051	1.053	1.049	1.057	1.057	1.058	1.052		

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0364	1.0374	1.0403	1.0364	1.0344	1.0335	1.0394	1.0423	1.0413	1.0374		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051	1.057	1.060	1.059	1.055		
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0360	1.0370	1.0399	1.0360	1.0340	1.0331	1.0390	1.0419	1.0409	1.0370		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051	1.057	1.060	1.059	1.055		

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
October-02

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	3,720,000	16	21,948.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	45,747,700	19	1,696,782.18	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(228,110)	19	(8,460.54)	5
3a FTS-1 VOL. RELINQ. CREDIT-Sep'02 Accrual Adj.	DEMAND	15,320	19	568.25	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,307,510	19	922,262.27	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	34,080,580	15	184,716.74	1
5a FTS-1 USAGE CHARGE-Sep'02 Accrual Adj.	COMM. PIPELINE	627,790	15	3,402.64	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,803,790	15	32,684.53	1
6a FTS-2 USAGE CHARGE-Sep'02 Accrual Adj.	COMM. PIPELINE	(3,040)	15	(3,063.80)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	382,970	18	\$121,363.19	4
8 TOTAL FGT		<u>105,454,510</u>		<u>\$2,972,203.46</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(44,520)	18	(17,629.92)	4
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	10,003,130	15	70,491.58	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	463,651.93	5
12 GULFSTREAM PIPELINE	COMM. PIPELINE	3,273,680	15	8,547.36	1
13 GULFSTREAM PIPELINE	DEMAND	4,650,000	19	255,750.00	5
14 GULFSTREAM PIPELINE	COMM. PIPELINE	1,298,770	15	6,493.85	1
15 CITY OF SUNRISE	COMM. OTHER	19,789	18	10,732.75	4
16 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
17 ADMINISTRATIVE COSTS	OTHER			43,513.66	6
18 LEGAL FEES	OTHER			275.59	6
19 ODORANT CHARGES	OTHER			1,000.40	6
20 TRANSPORT TRAILER CHARGES	OTHER			46,094.59	6
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,157,541	18	368,221.09	4
22 NCTS PROGRAM C/O'S	COMM. OTHER	81,888	18	28,578.88	4
23 ANADARKO	COMM. OTHER	761,330	18	322,341.71	4
24 BP ENERGY	COMM. OTHER	3,118,100	18	1,263,161.20	4
25 BRIDGELINE	COMM. OTHER	1,888,490	18	777,156.72	4
26 CINERGY	COMM. OTHER	2,841,920	18	1,141,513.90	4
27 CORAL ENERGY	COMM. OTHER	4,102,230	18	1,714,767.44	4
28 EL PASO	COMM. OTHER	1,550,000	18	582,800.00	4
29 EXXON	COMM. OTHER	4,607,720	18	1,707,160.55	4
30 FLORIDA POWER	COMM. OTHER	30,930	18	12,356.55	4
31 NOBLE	COMM. OTHER	117,100	18	46,399.33	4
32 PRIOR ENERGY	SWING-DEMAND			7,764.88	3
33 PRIOR ENERGY	SWING-COMM.	4,168,800	17	1,670,962.30	3
34 PRIOR ENERGY	COMM. OTHER	6,780,330	18	2,586,298.19	4
35 PROLIANCE	COMM. OTHER	324,770	18	117,079.69	4
36 RELIANT	COMM. OTHER	1,192,290	18	502,130.49	4
37 UNOCAL	COMM. OTHER	2,591,610	18	973,460.81	4
38 WESTERN	COMM. OTHER	2,689,720	18	1,226,343.11	4
39 MORGAN STANLEY	COMM. OTHER	0	18	(93,000.00)	4
40 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,967,500	19	18,238.72	5
41 CITRUS TRADING CORP.	COMM. PIPELINE*	141,245	15	765.55	1
42 CITRUS TRADING CORP.	DEMAND*	290,700	19	8,691.20	5
43 SEP'02 ACCRUAL ADJ.	COMM. OTHER	2,516,999	18	1,017,901.29	4
44 BP ENERGY	COMM. OTHER*	34,720	18	10,375.66	4
45 BP ENERGY	COMM. OTHER**	(80,100)	18	(38,528.10)	4
46 GULFSTREAM PIPELINE	COMM. OTHER*	(60)	18	(21.69)	4
47 GULFSTREAM PIPELINE	COMM. PIPELINE*	(1,743,140)	15	(3,486.28)	1
48 GULFSTREAM PIPELINE	COMM. PIPELINE*	1,515,390	15	6,676.95	1
49 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	593,040	18	199,344.70	4
50 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	625,380	15	22,165.28	1
51 TOTAL		<u>179,821,302</u>		<u>\$20,089,295.37</u>	

*Prior Month Adjustment

**Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: OCTOBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		34		\$217,401.27	
2 Commodity Pipeline ((SNG/SO GA):					
Invoice-Southern Natural Gas Company-----		12	\$37,327.07		
Invoice-Southern Natural Gas Company-----		13	\$9,990.97		
Invoice-Southern Natural Gas Company-----		14	\$4,959.09		
Invoice-SNG-South Georgia Facilities-----		17	\$10,498.21		
Invoice-SNG-South Georgia Facilities-----		18	\$913.58		
Invoice-SNG-South Georgia Facilities-----		19	\$6,802.66	\$70,491.58	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		20		\$6,547.36	
4 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-Park and Loan-----		20		\$6,493.85	
5 Commodity Pipeline ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----		109	\$39,099.69		
Invoice-Southern Natural Gas Company-----		110	\$24,656.41		
Invoice-Southern Natural Gas Company-----		111	\$2,532.37		
Invoice-Southern Natural Gas Company-----		112	\$407.38		
Invoice-SNG-South Georgia Facilities-----		116	\$11,026.38		
Invoice-SNG-South Georgia Facilities-----		117	\$4,926.10		
Invoice-SNG-South Georgia Facilities-----		118	\$9,195.14		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---					
Sub-Total (Also on Actual/Accrual Reconciliation)----		10	(\$69,678.19)		
Sub-Total (Also on Actual/Accrual Reconciliation)----		106		\$22,165.28	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: OCTOBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
6 Commodity Pipeline (FGT)-September'02 Accrual Adj:					
Invoice-FGT-----	91-92(excl.line 1)		\$105,842.86		
Invoice-FGT-----	93		(\$2,953.03)		
Invoice-FGT-----	94-95		\$32,428.38		
Invoice-FGT-----	96-97		\$1,668.16		
Less Prior Month's Accrual of Usage Charges (FGT)-----		20	(\$136,647.53)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	89			\$338.84	
7 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj:					
Invoice-Enron (Citrus Trading Corp.)-----	76(Line 4)			\$765.55	
8 Commodity Pipeline ((Gulfstream)Prior Month Adj:					
Invoice-Gulfstream Natural Gas System-Park and Loan-----	100			\$6,676.95	
9 Commodity Pipeline ((Gulfstream)Prior Month Adj:					
Invoice-Gulfstream Natural Gas System-----	101-104(except Line 1)		\$5,426.60		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		9	(\$8,912.88)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	98			(\$3,486.28)	
11 TOTAL COMMODITY (Pipeline)-----					<u>\$327,394.40</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: OCTOBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
12 Swing Service-Demand-3rd Party Suppliers-----		48		\$7,764.88	
13 Swing Service-Commodity-3rd Party Suppliers-----		48-49		<u>\$1,670,962.30</u>	
15 TOTAL SWING SERVICE-----					<u>\$1,678,727.18</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: OCTOBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
16 Purchases from 3rd Party Suppliers					
Accruals for Gas Purchased(excluding swing service)-----	36-47,50-57		\$12,972,969.69		
Hedge Settlement-----	33		(\$93,000.00)	\$12,879,969.69	
17 City of Sunrise-----	21-24			\$10,732.75	
18 Okaloosa-----	25			\$32,550.00	
19 Purchases-3rd Party Suppliers-September'02 Accrual Adj :					
Supplier Invoices(PGS Only)-----	67-74,76(Lines 1,2), and 77-88		\$10,226,112.06		
Less Prior Month's Accruals for Gas Purchased-----		22-36	(\$9,208,210.77)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	66			\$1,017,901.29	
20 Cashouts-Peoples' Transportation Customers-----	N/A	N/A		\$368,221.09	
21 Purchases-3rd Party Suppliers-Prior Month Adj.					
Invoice-Sonat Nat. Gas Co.(Also on Actual/Accrual Reconciliation)-	113-114		\$199,344.70		
Adjustment-BP Energy Invoices-----	119-121		\$10,375.66	\$209,720.36	
22 NCTS Program Cashouts-----	N/A	N/A		\$28,578.88	
23 Imbalance Cashout (FGT)-----	126-127			\$121,363.19	
24 Commodity Other (SNG/SO GA).					
Invoice-Sonat Nat. Gas Co.-----	15			(\$17,629.92)	
25 Commodity Other(Gulfstream)Prior Month Adj:					
Invoice-Gulfstream Natural Gas System-----	105			(\$21.69)	
26 Purchases-3rd Party Suppliers-Prior Period Adj.					
Adjustment-BP Energy Invoices-----	122-125			(\$38,528.10)	
28 TOTAL COMMODITY (Other)-----					<u>\$14,612,857.54</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: OCTOBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
29 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,872,140.93		
Invoice-FGT					
Line 1-----		5	\$864,050.60		
Line 2-----		5	\$424,045.90		
Line 3-----		5	\$23,150.61		
Invoice-FGT-----		8	\$46,555.80		
Total Demand (FGT)-----				\$4,229,943.84	
30 Demand (SNG/So. Ga.):					
Invoice-Southern Natural Gas Company-----		11	\$293,910.68		
Invoice-SNG-South Georgia Facilities-----		16	\$169,741.25	\$463,651.93	
31 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		20		\$255,750.00	
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-4	(\$1,175,358.75)		
Invoice-FGT (Relinq. Credits)-----		5-7	(\$435,540.64)		
Total Temporary Relinquishment Credit (FGT)				(\$1,610,899.39)	
33 Capacity Discount-----	N/A	N/A		\$18,238.72	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: OCTOBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
34 Demand-Due 3rd Party Supplier-Prior Month Adj.:					
Invoice-Enron (Citrus Trading Corp.)-----	76	(Line 3)	\$5,238.79		
Invoice-Enron (Citrus Trading Corp)-----	76	(Line 5)	\$3,452.41		
Total Demand-Due 3rd Party Supplier-Prior Month Adj.-				\$8,691.20	
35 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		35		(\$8,460.54)	
36 Volumetric Relinquishment Credit (FGT)-/September'02 Accrual Adj.:					
Invoice-FGT-----		92	(Line 1)	(\$8,187.62)	
Less Prior Month's Accrual of Vol. Relinq. Credits(FGT)-----			21	\$8,755.87	
Sub-Total (Also on Actuat/Accrual Reconciliation)----		90		\$568.25	
38 TOTAL DEMAND-----					<u>\$3,357,484.01</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: OCTOBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
39 Administrative Costs-----	N/A	N/A		\$43,513.66	
40 Transportation Trailer Charges-----		28-32		\$46,094.59	
41 Odorant Charges-----		26-27		\$1,000.40	
42 Legal Fees-----	N/A	N/A		\$275.59	
44 TOTAL OTHER-----					<u>\$90,884.24</u>

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

COPY

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 11, 2002

Payee Duns: (

Payee Bank Acct No: (

Payee Bank ABA No: (

Citibank; New York NY

TAMPA FL 33601

Wire Trf 11/8/02

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Invoice Total Amount: \$1,718,730.18

Svc Req K: 5047

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 10/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 10/31/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	7,743,707	2,872,140.93		
		RDM		0.0590			0.0590	372,000	21,948.00		
	NO NOTICE RESERVATION CHARGE										
	TEMP RELINQ CR - ACQ CTRC 5344 AT POI 60953 AWARD 3046	RD1		0.3687	0.0022		0.3709	-939,300	-348,386.37		RC2
	TEMP RELINQ CR - ACQ CTRC 5228 AT POI 16195 AWARD 3930	RD1		0.3687	0.0022		0.3709	-337,621	-125,223.63		RC2
	TEMP RELINQ CR - ACQ CTRC 5233 AT POI 16119 AWARD 10060	RD1		0.3687	0.0022		0.3709	-138,539	-51,384.12	157220096	RC2
	TEMP RELINQ CR - ACQ CTRC 5231 AT POI 16149 AWARD 10036	RD1		0.3687	0.0022		0.3709	-127,100	-47,141.39	361439698	RC2
	TEMP RELINQ CR - ACQ CTRC 5220 AT POI 16173 AWARD 10039	RD1		0.3687	0.0022		0.3709	-46,035	-17,074.38	025715165	RC2
	TEMP RELINQ CR - ACQ CTRC 5214 AT POI 16162 AWARD 10062	RD1		0.3687	0.0022		0.3709	-4,030	-1,494.73	781379557	RC2
	TEMP RELINQ CR - ACQ CTRC 5226 AT POI 16197 AWARD 10577	RD1		0.3687	0.0022		0.3709	-60,760	-22,535.88		RC2
	TEMP RELINQ CR - ACQ CTRC 5223 AT POI 16209 AWARD 10578	RD1		0.3687	0.0022		0.3709	-59,675	-22,133.46	612075846	RC2
	TEMP RELINQ CR - ACQ CTRC 100715 AT POI 28713 AWARD 10580	RD1		0.3687	0.0022		0.3709	-27,900	-10,348.11		RC2
	TEMP RELINQ CR - ACQ CTRC 5227 AT POI 16151 AWARD 10600	RD1		0.3687	0.0022		0.3709	-217,000	-80,485.30	361439698	RC2
	TEMP RELINQ CR - ACQ CTRC 101370 AT POI 16121 AWARD 10724	RD1		0.3687	0.0022		0.3709	-8,959	-3,322.89		RC2
	TEMP RELINQ CR - ACQ CTRC 101371 AT POI 16119 AWARD 10725	RD1		0.3687	0.0022		0.3709	-1,519	-563.40		RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002
Net Due Date: November 11, 2002
 Invoice Identifier: 50446
Invoice Total Amount: \$1,718,730.18

Payee: FLORIDA GAS TRANSMISSION
 Payee Duns:
 Payee Bank Acct No:
 Payee Bank ABA No:
 Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
 Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR - ACQ	CTRC 101373 AT POI 16119 AWARD 10727	RD1		0.3687	0.0022	0.3709	-24,769	-9,186.82		RC2
TEMP RELINQ CR - ACQ	CTRC 101390 AT POI 16119 AWARD 10744	RD1		0.3687	0.0022	0.3709	-18,786	-6,967.73		RC2
TEMP RELINQ CR - ACQ	CTRC 101379 AT POI 16119 AWARD 10733	RD1		0.3687	0.0022	0.3709	-105,400	-39,092.86		RC2
TEMP RELINQ CR - ACQ	CTRC 101400 AT POI 16119 AWARD 10754	RD1		0.3687	0.0022	0.3709	-34,720	-12,877.65		RC2
TEMP RELINQ CR - ACQ	CTRC 101380 AT POI 16119 AWARD 10734	RD1		0.3687	0.0022	0.3709	-75,020	-27,824.92		RC2
TEMP RELINQ CR - ACQ	CTRC 101398 AT POI 16119 AWARD 10752	RD1		0.3687	0.0022	0.3709	-1,054	-390.93		RC2
TEMP RELINQ CR - ACQ	CTRC 101374 AT POI 16119 AWARD 10728	RD1		0.3687	0.0022	0.3709	-3,844	-1,425.74		RC2
TEMP RELINQ CR - ACQ	CTRC 101381 AT POI 16113 AWARD 10735	RD1		0.3687	0.0022	0.3709	-159,054	-58,993.13		RC2
TEMP RELINQ CR - ACQ	CTRC 101394 AT POI 16119 AWARD 10748	RD1		0.3687	0.0022	0.3709	-17,329	-6,427.33		RC2
TEMP RELINQ CR - ACQ	CTRC 101388 AT POI 16202 AWARD 10742	RD1		0.3687	0.0022	0.3709	-47,957	-17,787.25		RC2
TEMP RELINQ CR - ACQ	CTRC 101538 AT POI 16207 AWARD 10856	RD1		0.3687	0.0022	0.3709	-80,755	-29,952.03		RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 62995 AWARD 10833	RD1		0.3687	0.0022	0.3709	-4,433	-1,644.20		RC2
TEMP RELINQ CR - ACQ	CTRC 101549 AT POI 16203 AWARD 10868	RD1		0.3687	0.0022	0.3709	-34,100	-12,647.69		RC2
TEMP RELINQ CR - ACQ	CTRC 101543 AT POI 59963 AWARD 10861	RD1		0.3687	0.0022	0.3709	-10,075	-3,736.82		RC2

2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002

Net Due Date: November 11, 2002

Invoice Identifier: 50446

Invoice Total Amount: \$1,718,730.18

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 10/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 10/31/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 101544 AT POI 16208 AWARD 10862	RD1		0.3687	0.0022		0.3709	-103,447	-38,368.49	RC2
TEMP RELINQ CR - ACQ	CTRC 101545 AT POI 16208 AWARD 10865	RD1		0.3687	0.0022		0.3709	-14,756	-5,473.00	RC2
TEMP RELINQ CR - ACQ	CTRC 6218 AT POI 16151 AWARD 10866	RD1		0.3687	0.0022		0.3709	-465,000	-172,468.50	361439698 RC2

3



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002

Net Due Date: November 11, 2002

Invoice Identifier: 50446

Invoice Total Amount: \$1,718,730.18

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 10/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 10/31/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
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Total for Contract 5047: 4,946,770 \$1,718,730.1

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	31983.06	1750713.2
1999	0.0076	27530.96	1746261.1
2000	0.0066	22584.19	1741314.3
2001	0.003	4775.82	1723506.0
2002	0.0022	818.40	1719548.5

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00

COPY

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002
Net Due Date: November 11, 2002
Invoice Identifier: 50636
Invoice Total Amount: \$875,706.47

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: *wire 11/08/2002*
Payee Bank Acct No:
Payee Bank ABA No:
Citibank: New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5319 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1	Line 1	0.7618	0.0022	0.0115	0.7525	1,148,240	864,050.60		
		RPI	Line 2	0.7618		0.0224	0.7394	573,500	424,045.90		
		RD1	Line 3	0.7618		0.0224	0.7394	31,310	23,150.61		
		RD1		0.3887			0.3887	-26,350	-10,242.25	070866777	RC2
		RD1		0.7618	0.0022		0.7640	-24,800	-18,947.20	361439698	RC2
		RD1		0.5675			0.5675	-4,960	-2,814.80		RC2
		RD1		0.7618	0.0022		0.7640	-1,395	-1,065.78		RC2
		RD1		0.7618	0.0022		0.7640	-22,878	-17,478.79		RC2
		RD1		0.7618	0.0022		0.7640	-44,082	-33,678.65		RC2
		RD1		0.7618	0.0022		0.7640	-17,267	-13,191.99		RC2
		RD1		0.7618	0.0022		0.7640	-96,875	-74,012.50		RC2
		RD1		0.7618	0.0022		0.7640	-31,930	-24,394.52		RC2
		RD1		0.7618	0.0022		0.7640	-68,913	-52,649.53		RC2
		RD1		0.7618	0.0022		0.7640	-961	-734.20		RC2

5



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 11, 2002

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No: (

Invoice Identifier: 50636

Citibank; New York NY

Invoice Total Amount: \$875,706.47

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5319

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 10/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 10/31/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 101375 AT POI 16195 AWARD 10729	RD1		0.7618	0.0022		0.7640	-3,503	-2,676.29	RC2
TEMP RELINQ CR - ACQ	CTRC 101384 AT POI 71403 AWARD 10738	RD1		0.7618	0.0022		0.7640	-146,145	-111,654.78	RC2
TEMP RELINQ CR - ACQ	CTRC 101395 AT POI 71403 AWARD 10749	RD1		0.7618	0.0022		0.7640	-15,934	-12,173.58	RC2
TEMP RELINQ CR - ACQ	CTRC 101539 AT POI 16195 AWARD 10857	RD1		0.7618	0.0022		0.7640	-74,245	-56,723.18	RC2
TEMP RELINQ CR - ACQ	CTRC 6147 AT POI 16195 AWARD 10834	RD1		0.7618	0.0022		0.7640	-4,061	-3,102.60	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002

Net Due Date: November 11, 2002

Invoice Identifier: 50636

Invoice Total Amount: \$875,706.47

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5319 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:								1,168,751	\$875,706.47		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RPI = IO - Net Receipt PPA Imbalance

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	11150.96	886857.43
1999	0.0076	10099.09	885805.56
2000	0.0066	8930.34	884636.81
2001	0.003	4722.83	880429.30
2002	0.0022	3787.83	879494.30

Late Payment Charges are assessed on past due balances paid after the invoice due date.

7



COPY

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002
Net Due Date: November 11, 2002
Invoice Identifier: 50658
Invoice Total Amount: \$46,555.80

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No: (Wire 11/08/2002
Citibank: New York NY

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 6035 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
		RD1		0.7618		0.0109	0.7509	62,000	46,555.80		
Total for Contract 6035:								62,000	\$46,555.80		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	527.00	47082.80
1999	0.0076	471.20	47027.00
2000	0.0066	409.20	46965.00
2001	0.003	186.00	46741.80
2002	0.0022	136.40	46692.20

2

**SUMMARY OF ACTUAL CHARGES
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR OCTOBER 2002**

h:\gas_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACTUAL	(4,452)	3.96000	(\$17,629.92)
2	COMMODITY-PIPELINE	ACTUAL	1,000,313	0.07047	\$70,491.58
3	DEMAND	ACTUAL	1,106,700	0.41895	\$463,651.93
4	TOTAL	ACTUAL	2,102,561		\$516,513.59

BILLING FACILITIES SUMMARY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

702 NORTH FRANKLIN STREET

TECO PLAZA

TAMPA, FL 33602-0000

Billing Year : 2002

Billing Month : OCT

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	187,955.70
SOUTHERN NATURAL GAS COMPANY	006922736	328,557.89
TOTAL		516,513.59

REMIT TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 102502

ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 2563

BIRMINGHAM, AL

ATTN:DORIS M. TATE

PHONE NUMBER :(205) 325-3846

Wire 11/22/02
WIRE INSTRUCTIONS :

SOUTHERN NATURAL GAS COMPANY

SUN TRUST BANK

ABA #

A/C #

REDACTED

(Signature)

10

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.06600	\$2,375.48
Net Reservation Charges & GRI				\$293,910.68

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2002
 Service Type : RESERVATION FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	6,806	0.00800	54.45
0	1	18,096	0.01100	199.06
0	2	882,313	0.01900	16,763.95
1	1	6,767	0.00300	20.30
1	2	28,906	0.01100	317.96
2	2	59,491	0.00800	475.93
Total Deliveries		<u>1,002,379</u>		<u>17,831.65</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	19,703	-0.00550	-108.36
GRI COMMODITY	994,589	0.00550	5,470.24
SCRM	1,002,379	0.01200	12,028.54
ACA	1,002,379	0.00210	2,105.00
Total Surcharges			<u>19,495.42</u>
Total Commodity & Surcharges			<u>37,327.07</u>

12

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2002
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	1,783	0.14500	258.54
0	1	4,891	0.20000	978.20
0	2	1,397	0.28500	398.15
1	1	10,594	0.11900	1,260.69
1	2	5,112	0.20400	1,042.85
2	2	28,794	0.17700	5,096.54
Total Deliveries		<u>52,571</u>		<u>9,034.97</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	12,886	-0.00550	- 70.88
GRI COMMODITY	51,932	0.00550	285.63
SCRM	52,571	0.01200	630.85
ACA	52,571	0.00210	110.40
Total Surcharges			<u>956.00</u>
Total Commodity & Surcharges			<u>9,990.97</u>

B

MASTER IT COMMODITY CHARGES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : ISNG153

Billing Month : OCT.
Billing Year : 2002
Service Type : INTERRUPTIBLE TRANSP
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	15,166	0.28500	4,322.31
1	2	1,471	0.20400	300.08
2	2	54	0.17700	9.56
Total Deliveries		<u>16.691</u>		<u>4.631.95</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	16,691	0.00550	91.80
SCRM	16,691	0.01200	200.29
ACA	16,691	0.00210	35.05
Total Surcharges			<u>327.14</u>
Total Commodity & Surcharges			<u>4,959.09</u> ⁹

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2002
Billing Month : OCT

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	1,076,093	1,071,641	0	0	0	4,452	0.41544000	0
ESTIMATED IMBALANCE	1,042,782	1,054,953	0	0	0	(12,171)	1.16717000	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	4,452	3.960	100.000	(3.96)	(17,629.92)
Total	1.00000	4,452				(17,629.92)

C.Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	907,187	898,143	9,044
PEOPLES GAS SYS	ISNG153	168,906	173,498	(4,592)
Total		1,076,093	1,071,641	
Less Pool Transaction		0	0	
Net		1,076,093	1,071,641	4,452

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
Total	0

51

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : OCT.
 Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : OCT.
 Billing Year : 2002
 Service Type : FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	954,383	0.01100	10,498.21
Total Deliveries		<u>954.383</u>		<u>10,498.21</u>
Net Commodity & Surcharges				<u>10,498.21</u>

17

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : OCT.
 Billing Year : 2002
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	5,438	0.16800	913.58
Total Deliveries		<u>5,438</u>		<u>913.58</u>
Net Commodity & Surcharges				<u>913.58</u>

18

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : ISGA22

Billing Month : OCT.
Billing Year : 2002
Service Type : IT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	40,492	0.16800	6,802.66
Total Deliveries		<u>40,492</u>		<u>6,802.66</u>
Net Commodity & Surcharges				<u>6,802.66</u>

19

PEOPLES GAS SYSTEM

14-Nov-02

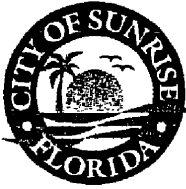
ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR OCTOBER 2002

h:\gas_acct\pga\Accrued Gulfstream Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE	ACCRUED	327,368	\$0.02000	\$6,547.36
2	COMM.-P/L-PAL	ACCRUED	129,877	\$0.05000	\$6,493.85
3	DEMAND	ACCRUED	465,000	\$0.55000	\$255,750.00
4	TOTAL	ACCRUED	922,245		\$268,791.21



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Sep 17, 2002	Oct 14, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4096.57	4096.57CR	0.00	0.00	0.00	3892.39	3892.39

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
INVOICE: 93305111588 SEP 2002
VENDOR: 1007582
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



SP32961 DUE 9-26 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH *AB*
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED SU

CITY OF SUNRISE - PUBLIC SERVICE

BILL DATE: 9/20/02

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Sep 17, 2002	Oct 14, 2002	3892.39
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4096.57	4096.57CR	0.00	0.00	0.00	3892.39

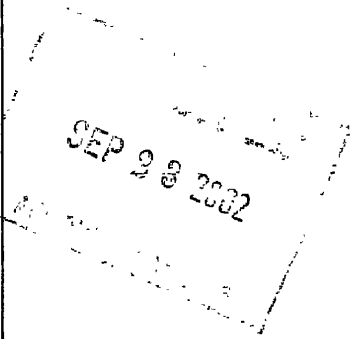
METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	8/16/02- 9/17/02	32	44530	37664	7168
TOTAL GAS USED						7168

COPY

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,892.39



Total Current Charges 3,892.39
Unpaid Balance 0.00
Total Amount Due 3,892.39

CURRENT CHARGES PAST DUE AFTER Oct 14, 2002

21

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434	03-41	Oct 09, 2002	Nov 05, 2002	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2405.70	2405.70CR	0.00	0.00	0.00	2332.45	2332.45

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CO 1 VENDOR 1007582

INVOICE 132663128434 OCT02



DUE 10-24

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAN _____ For assistance or to provide instructions about your account, check this box and write on the back of this statement.
ENTERED _____ AUTH AB

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

BILL DATE: 10/14/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 09, 2002	Nov 05, 2002	2332.45
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2405.70	2405.70CR	0.00	0.00	0.00	2332.45

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# of DAYS	CURR READ	PREV READ	USAGE
GS	6045179	9/09/02-10/09/02	30	10511	6196	4315
TOTAL GAS USED						4315

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,332.45

COPY

RECEIVED
OCT 17 2002
ACCOUNTS PAYABLE

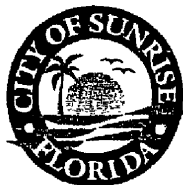
Total Current Charges 2,332.45
Unpaid Balance 0.00
Total Amount Due 2,332.45

CURRENT CHARGES PAST DUE AFTER Nov 05, 2002

22

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE NOVEMBER 6 - 8, 2002. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON NOVEMBER 6.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434	03-41	Sep 09, 2002	Oct 07, 2002	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2377.92	2377.92CR	0.00	0.00	0.00	2405.70	2405.70

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CO 1 VENDOR 1007582

INVOICE 132663128434

NO SP32961 DUE 9-24

CUSTOMER NAME:
PEOPLES GAS

SERVICE ADDRESS:

W FLAMINGO RD & SUNRISE BVD

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____

ENTERED _____ AUTH AB

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

BILL DATE: 9/13/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Sep 09, 2002	Oct 07, 2002	2405.70
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2377.92	2377.92CR	0.00	0.00	0.00	2405.70

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	8/09/02- 9/09/02	31	6196	1774	4422
	TOTAL GAS USED					4422

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,405.70

COPY

SEP 18 2002

Total Current Charges 2,405.70
Unpaid Balance 0.00
Total Amount Due 2,405.70

CURRENT CHARGES PAST DUE AFTER Oct 07, 2002

23

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		10001-74500	01-01	Oct 01, 2002	Oct 25, 2002	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2431.82	2431.82CR	0.00	0.00	0.00	2102.21	2102.21

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
CO 1 VENDOR 1007582 SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
INVOICE 1000174500 OCT02 MAKE CHECK PAYABLE TO: CITY OF SUNRISE
SP 32961 DUE 10-14



ATTENTION: TRANSMISSIONS
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED _____ AUTH AB For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED
SU

BILL DATE: 10/03/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 01, 2002	Oct 25, 2002	2102.21
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2431.82	2431.82CR	0.00	0.00	0.00	2102.21

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	8/29/02-10/01/02	33	84710	80826	3884
TOTAL GAS USED						3884

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,102.21

COPY

RECEIVED
OCT 07 2002
ACCOUNTS PAYABLE

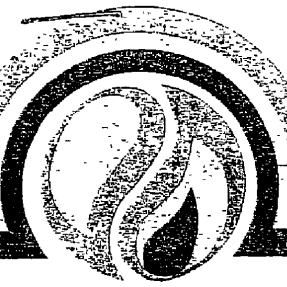
Total Current Charges 2,102.21
Unpaid Balance 0.00
Total Amount Due 2,102.21

CURRENT CHARGES PAST DUE AFTER Oct 25, 2002

24

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE NOVEMBER 6 - 8, 2002. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON NOVEMBER 6.



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 09/17/02

INVOICE NO: 117

SERVICE PERIOD: THROUGH AUGUST 31, 2002

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

01 0016408
SP35088 9-17
ENTERED

AMOUNT DUE BY: 10/02/02

01-90 320 804 -01 20 FLA

0**
750*x
10*x
31.=
232,500.00*

25



Natural Gas Odorizing, Inc.

Mailing Address: P.O. Box 1429 Baytown, Texas 77522-1429
Area Code 281-424-5568 / 424-4563 FAX 281-424-3681

INVOICE



Responsible Care

09/30/2002

1200840286

ipped

PEOPLES GAS SYSTEMS INC

1363 JUPITER PARK DR
JUPITER, FL 33458-8043

PEOPLES GAS SYSTEMS INC
ACCOUNTS PAYABLE
P.O. BOX 2562
TAMPA, FL 33601

LINE 2

SP46063

DO NOT SEND ORDERS OR CORRESPONDENCE TO THE ABOVE ADDRESS.

Terms

DUE 10/30/2002

Your P.O. Number

SP46063

SP32043

Date Shipped

09/30/02

Shipped From

Natural Gas Odorizing

Freight Terms

FOB DESTINATION PPD
B/L: 0080886437

VEHICLE OR CONTAINER INITIALS & NO.	GROSS	TARE	NET WEIGHT	COUNTRY OF ORIGIN
0# HST-250296653 Kilos	570 258.5	209 94.8	361 163.7	US

OVERNITE TSP CO

UNIT	PACKAGE	DESCRIPTION	QUANTITY	PRICE/RATE	BASIS	AMOUNT
0 1	360# Cylinder RP CAPTAN (V)	CO 01 VENDOR INVOICE 1200840286 PO SP46063 DUE 10-27-02	1005275 360	4.76	LB	1,713.60
0	Deposit for CYLINDER - 50 GALLON Cylinder Nos. : F340	ATT ENTERED JJ TRAN AUTH	1	500.00	EA (3)	500.00

RECEIVED
OCT 15 2002
ACCOUNTS PAYABLE

RECEIVED
OCT 07 2002
ACCOUNTS PAYABLE

PLEASE CODE/APPROVE FOR PAYMENT

Acct. # 019000023202000

By

Subject to terms and conditions printed on back hereof.

Pay This Amount
Currency USD

2,213.60



Natural Gas Odorizing, Inc.

Mailing Address: P.O. Box 1429 Baytown, Texas 77522-1429
Area Code 713-424-5568 / 424-4563 FAX 713-424-3681

CREDIT MEMO



Number

1200847544

Date

10/17/2002

PLEASE MAKE DEDUCTION ON
NEXT REMITTANCE TO:
Natural Gas Odorizing Inc
P.O. Box 99221
Chicago, Il 60693

Do not send orders or correspondence to the above address.

CO 01 VENDOR 1005275
PEOPLES GAS SYSTEMS INC 1200847544
ACCOUNTS PAYABLE
P.O. BOX 2562
TAMPA, FL 33601

PO SP46063 DUE 10-22-02
ATTN: JF TRAN
ENTERED AUTH.

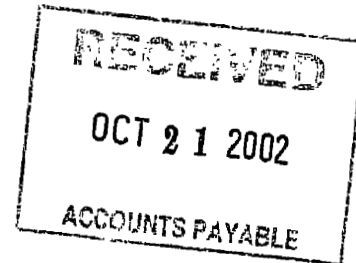
Sold To:

Reason For Adjustment			Product Information			P.O. Number / Our Ref. No. and Date
Unit	Package	Quantity / Net Weight	Price / Rate	Basis	Amount	

11	1 360# Drum RP CAPTAN (V)	360	3.37	LB	1,213.20	SP46063 1200820530 08/30/2002
----	------------------------------	-----	------	----	----------	-------------------------------------

LOT 466 360 Lb

RETURNED FULL DRUM



subject to terms and conditions printed on back hereof.

Currency

WE ARE CREDITING YOUR ACCOUNT

USD

(1,213.20)

CUSTOMER ORIGINAL

MARLIN GAS TRANSPORT, INC.
 140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: **020826**

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE: 1

SOLD TO:
Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

COPY

01 0018998
 INVOICE
 PG
 ATT
 ENTERED

CUSTOMER ID	CUSTOMER P.O.	SALES REF I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/26/02	10/6/02

DESCRIPTION	AMOUNT
Service thru September 26, 2002	
Sept14-Fill J633 in Brdtn for Jacksonville return to NPR Tractor Usage = 1 day @ \$95/day Mileage = 193 miles @ \$1.50/mile CDL/HAZMAT Driver = 5.5 hours @ \$95/hour Flagger = \$161.50 per trip	\$ 1,068.50 ✓
Sept17-J633 fill cascades in Jacksonville, fill trailer in Brdtn return to NPR Tractor Usage = 1 day @ \$95/day Mileage = 579 miles @ \$1.50/mile CDL/HAZMAT Driver = 13 hours @ \$95/hour Flagger = \$161.50 per trip	2,360.00 ✓
Sept20-J632 fill cascades in Ocala return to NPR Tractor Usage = 1 day @ \$95/day Mileage = 192 miles @ \$1.50/mile CDL/HAZMAT Driver = 6.5 hours @ \$95/hour Flagger = N/A	1,000.50 ✓
Sept24-J633 to Brdtn fill, bring back to Teco bobtail to NPR Tractor Usage = 1 day @ \$95/day Mileage = 190 miles @ \$1.50/mile CDL/HAZMAT Driver = 6 hours @ \$95/hour Flagger = \$161.50 per trip	1,111.50 ✓

SEP 30 2002

019000080403-000
 Whiteland
 09/27/02
 Check No:

Subtotal
 Sales Tax
 Total Invoice Amount
 Payment Received
TOTAL DUE

Continued
 Continued
 Continued
 Continued
Continued

28 OM

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: **020926**

PAGE: **2**

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

COPY

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/26/02	10/6/02

DESCRIPTION

AMOUNT

****Continued****

Sept26-Bobtail to Teco p/u J633, fill cascades in Jax. return to NPR
Tractor Usage = 1 day @ \$95/day
Mileage = 471 miles @ \$1.50/mile
CDL/HAZMAT Driver = 11.5 hours @ \$95/hour
Flagger = N/A

\$ 1,894.00 ✓

Subtotal	\$ 7,434.50
Sales Tax	
Total Invoice Amount	\$ 7,434.50
Payment Received	0.00
Check No:	TOTAL DUE
	\$ 7,434.50

29

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: **021010**

Send payment to:
 5238 State Road 54
 New Port Richev. FL 34652

PAGE: **1**

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

0018998

COPY

10-7-02

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/10/02	10/20/02

*****Service thru October 10, 2002*****

DESCRIPTION	AMOUNT
Oct 1-Took J633 to Brdtn fill bring to Teco bobtail to NPR Tractor Usage = 1 day @ \$95/day Mileage = 192 @ \$1.50/mile CDL/HAZMAT Driver = 5 hours @ \$95/hour Flagger = \$161.50 per trip	\$ 1,019.50 ✓
Oct3-Bobtail to Teco p/u J633 fill cascades in Jax. bring to Brdtn return NPR Tractor Usage = 1 day @\$95/day Mileage = 654 miles @ \$1.50/mile CDL/HAZMAT Driver = 12.5 hours @ \$95/hour Flagger = \$161.50 per trip	2,425.00 ✓
Oct9-Took J633 to Ocala fill cascades , fill in Brdtn return to NPR Tractor Usage = 1 day @ \$95/day Mileage = 320 miles @ \$1.50/mile CDL/HAZMAT Driver = 8.5 hours @ \$95/hour Flagger = \$161.50 per trip	1,544.00 ✓
Oct10-Took J633 to Jax. fill cascades, fill in Brdtn return to NPR Tractor Usage = 1 day @ \$95/day Mileage = 576 miles @ \$1.50/mile CDL/HAZMAT Driver = 12.5 hours @ \$95/hour Flagger = \$161.50 per trip	2,308.00 ✓

RECEIVED
 OCT 16 2002
 ACCOUNTS PAYABLE

Guadalupe
 10/15/02

Check No: 019000080403-000

Subtotal	\$ 7,296.50
Sales Tax	
Total Invoice Amount	\$ 7,296.50
Payment Received	0.00
TOTAL DUE	\$ 7,296.50

30
 PMA

MARLIN GAS TRANSPORT, INC.
 140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0210

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE: 1

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CO 01 - VENDOR 0018998
 INVOICE _____
 PO _____ DUE 9-27
 ATT _____ TRAN _____
 ENTERED _____ AUTH [Signature]

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/20/02	9/30/02
DESCRIPTION		AMOUNT

October 2002

Supplementary Agreement No. 001

- One (1) ISO Tube Trailer
- One (1) Regulation Set

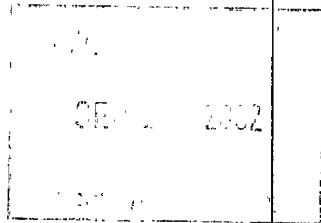
\$ 6,000.00
 440.00

Supplementary Agreement No. 002

- One (1) 7-Tube Trailer
- One (1) 8-Tube Trailer
- One (1) CNG Operator
- CNG Operator's vehicle
- One (1) Line Heater
- One (1) Regulator Set
- Administrative Costs
- 1.2 mmcf/day Compressor & Dehydration

6,247.00
 7,000.00
 4,738.06
 980.00
 650.00
 500.00
 220.00
 6,300.00

COPY



0190 00080403-000

[Handwritten signature]
 09/25/02

Subtotal	\$ 33,075.06
Sales Tax	
Total Invoice Amount	\$ 33,075.06
Payment Received	0.00
TOTAL DUE	\$ 33,075.06

Check No:

[Handwritten initials]

31

Credit Memo

Marlin Gas Transport, Inc.
 140 Crossroads Drive
 Whiteland, IN 46184
 USA

Invoice Number

021001

Credit Date

Sep 20, 2002

Voice: 317-535-1659

Fax: 317-535-6539

Page:

1

Duplicate

Credit To:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

Customer ID	Customer PO	Sales Rep ID
Peoples	SP-43118-03	

Quantity	Item	Description	Unit Price	Extension
		Credit Invoice PG-0205 Sales Tax		-1,678.22
		Credit Invoice 020507 Sales Tax		-33.25

Subtotal	-1,711.47
Sales Tax	
Freight	
Total Credit Amount	-1,711.47
Payment Received	
TOTAL	-1,711.47

Check No:

32



INVOICE

Sent By Fax Only

MORGAN STANLEY CAPITAL GROUP, INC.
 1585 BROADWAY
 4TH FLOOR-COMMODITIES
 NEW YORK, NEW YORK 10036

INVOICE DATE: 04-Oct-02
 PAYMENT DUE DATE: 08-Oct-02

ATTN: JEFFREY GORMAN, FAX# (212)761-3084

INVOICE FOR OCTOBER 2002 COMMODITY SWAP SETTLEMENT

Ref. No.	Trade Date	Quantity in Dths	Fixed Price	Floating Price	Index	Termination Date	Settlement Price	Amount Due
10272557	07/25/2002	310,000	3.3600	3.6600	**	03/31/2003	0.3000	\$93,000.00

**Natural Gas-Inside FERC for Southern Natural Gas Co., Louisiana

TOTAL AMOUNT DUE PEOPLES GAS SYSTEM \$93,000.00

FOR PAYMENT BY CHECK:

Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott-Gas Accounting
 TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM
 BANK OF AMERICA, DALLAS, TEXAS
 ABA #
 ACCOUNT #3

PLEASE CONTACT ED ELLIOTT AT (813) 228-4149 WITH ANY QUESTIONS REGARDING THIS INVOICE.

h:\gas_acct\hedge/invoices.xls

REDACTED

COPY

33

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 2002

12-Nov-02

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,509,433	0.05420	\$190,211.27
2	FTS-1-NO NOTICE	ACCRUED	(101,375)	0.05420	(\$5,494.53)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>3,408,058</u>		<u>\$184,716.74</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>880,379</u>	<u>0.03713</u>	<u>\$32,684.53</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>4,288,437</u>		<u>\$217,401.27</u>

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR OCTOBER 2002

12-Nov-02

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,811)	0.37090	(\$8,460.54)
2	TOTAL		(22,811)		(\$8,460.54)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ANADARKO	44,650.0	0.43600	\$19,467.40
2 ANADARKO	50,000.0	0.44500	\$22,250.00
3 ANADARKO	48,000.0	0.41800	\$20,064.00
4 ANADARKO	48,530.0	0.45000	\$21,838.50
5 ANADARKO	16,180.0	0.45500	\$7,361.90
6 ANADARKO	145,440.0	0.39500	\$57,448.80
7 ANADARKO	48,530.0	0.38700	\$18,781.11
8 ANADARKO	50,000.0	0.42000	\$21,000.00
9 ANADARKO	50,000.0	0.42500	\$21,250.00
10 ANADARKO	20,000.0	0.42050	\$8,410.00
11 ANADARKO	20,000.0	0.42600	\$8,520.00
12 ANADARKO	20,000.0	0.43750	\$8,750.00
13 ANADARKO	200,000.0	0.43600	\$87,200.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>761,330.0</u>		<u>\$322,341.71</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY (GULFSTREAM)	30,000.0	0.41700	\$12,510.00
2 BP ENERGY (GULFSTREAM)	81,030.0	0.40500	\$32,817.15
3 BP ENERGY (GULFSTREAM)	94,240.0	0.41000	\$38,638.40
4 BP ENERGY (GULFSTREAM)	455,790.0	0.38400	\$175,023.36
5 BP ENERGY (GULFSTREAM)	102,310.0	0.44500	\$45,527.95
6 BP ENERGY	18,210.0	0.42800	\$7,793.88
7 BP ENERGY	600,000.0	0.41500	\$249,000.00
8 BP ENERGY	80,000.0	0.40200	\$32,160.00
9 BP ENERGY	674,970.0	0.38000	\$256,488.60
10 BP ENERGY	112,100.0	0.41000	\$45,961.00
11 BP ENERGY	100,000.0	0.40500	\$40,500.00
12 BP ENERGY	200,000.0	0.42700	\$85,400.00
13 BP ENERGY	290,370.0	0.43000	\$124,859.10
14 BP ENERGY	62,930.0	0.44000	\$27,689.20
15 TOTAL:	<u>2,901,950.0</u>		<u>\$1,174,368.64</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	73,720.0	0.39300	\$28,971.96
2 BP ENERGY	142,430.0	0.42000	\$59,820.60
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>216,150.0</u>		<u>\$88,792.56</u>

}8

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	177,120.0	0.42000	\$74,390.40
2 BRIDGELINE	311,760.0	0.38800	\$120,962.88
3 BRIDGELINE	100,000.0	0.39200	\$39,200.00
4 BRIDGELINE	207,040.0	0.40500	\$83,851.20
5 BRIDGELINE	100,000.0	0.43000	\$43,000.00
6 BRIDGELINE	87,070.0	0.43800	\$38,136.66
7 BRIDGELINE	300,840.0	0.41450	\$124,698.18
8 BRIDGELINE	150,000.0	0.42050	\$63,075.00
9 BRIDGELINE	150,000.0	0.42600	\$63,900.00
10 BRIDGELINE	150,000.0	0.43750	\$65,625.00
11 BRIDGELINE	154,660.0	0.39000	\$60,317.40
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,888,490.0</u>		<u>\$777,156.72</u>

}9

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	115,000.0	0.39700	\$45,655.00
2 CINERGY	35,000.0	0.40850	\$14,297.50
3 CINERGY	30,000.0	0.42850	\$12,855.00
4 CINERGY	210,000.0	0.38000	\$79,800.00
5 CINERGY	280,000.0	0.37650	\$105,420.00
6 CINERGY	29,550.0	0.38300	\$11,317.65
7 CINERGY	70,000.0	0.38950	\$27,265.00
8 CINERGY	70,000.0	0.39700	\$27,790.00
9 CINERGY	70,000.0	0.41600	\$29,120.00
10 CINERGY	70,000.0	0.41650	\$29,155.00
11 CINERGY	70,000.0	0.40650	\$28,455.00
12 CINERGY	70,000.0	0.39800	\$27,860.00
13 CINERGY	210,000.0	0.40050	\$84,105.00
14 CINERGY	43,310.0	0.41400	\$17,930.34
15 TOTAL:	<u>1,372,860.0</u>		<u>\$541,025.49</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CENERGY	205,080.0	0.40900	\$83,877.72
2 CENERGY	62,200.0	0.41900	\$26,061.80
3 CENERGY	70,000.0	0.42950	\$30,065.00
4 CENERGY	87,070.0	0.43000	\$37,440.10
5 CENERGY	140,000.0	0.42800	\$59,920.00
6 CENERGY	100,000.0	0.43400	\$43,400.00
7 CENERGY	464,200.0	0.38350	\$178,020.70
8 CENERGY	106,130.0	0.38300	\$40,647.79
9 CENERGY	150,000.0	0.42900	\$64,350.00
10 CENERGY	84,380.0	0.43500	\$36,705.30
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,469,060.0</u>		<u>\$600,488.41</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL	163,230.0	0.39500	\$64,475.85
2 CORAL	100,000.0	0.40100	\$40,100.00
3 CORAL	100,000.0	0.40900	\$40,900.00
4 CORAL	450,000.0	0.37900	\$170,550.00
5 CORAL	100,000.0	0.42100	\$42,100.00
6 CORAL	250,000.0	0.43800	\$109,500.00
7 CORAL	104,260.0	0.42800	\$44,623.28
8 CORAL	100,000.0	0.40300	\$40,300.00
9 CORAL (GULFSTREAM)	50,000.0	0.40350	\$20,175.01
10 CORAL (GULFSTREAM)	51,930.0	0.41300	\$21,447.09
11 CORAL (GULFSTREAM)	303,860.0	0.42600	\$129,444.36
12 CORAL (GULFSTREAM)	151,930.0	0.41600	\$63,202.88
13 CORAL (GULFSTREAM)	151,930.0	0.41350	\$62,823.06
14 CORAL (GULFSTREAM)	455,790.0	0.41550	\$189,380.77
15 CORAL (GULFSTREAM)	151,930.0	0.42950	\$65,253.94
16 CORAL (GULFSTREAM)	151,930.0	0.43100	\$65,481.83
17 TOTAL:	<u>2,836,790.0</u>		<u>\$1,169,758.06</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL (GULFSTREAM)	151,930.0	0.43600	\$66,241.48
2 CORAL (GULFSTREAM)	151,930.0	0.44000	\$66,849.20
3 CORAL (GULFSTREAM)	455,790.0	0.42000	\$191,431.80
4 CORAL (GULFSTREAM)	151,930.0	0.42600	\$64,722.18
5 CORAL (GULFSTREAM)	151,930.0	0.43200	\$65,633.76
6 CORAL (GULFSTREAM)	151,930.0	0.44350	\$67,380.96
7 CORAL (GULFSTREAM)	50,000.0	0.45500	\$22,750.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>1,265,440.0</u>		<u>\$545,009.38</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO (SONAT)	1,550,000.0	0.37600	\$582,800.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,550,000.0</u>		<u>\$582,800.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	4,607,720.0	0.37050	\$1,707,160.55
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>4,607,720.0</u>		<u>\$1,707,160.55</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FLORIDA POWER	30,930.0	0.39950	\$12,356.55
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>30,930.0</u>		<u>\$12,356.55</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NOBLE	89,370.0	0.39600	\$35,390.52
2	NOBLE	27,730.0	0.39700	\$11,008.81
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>117,100.0</u>		<u>\$46,399.33</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	PRIOR ENERGY	3,882,440.0	0.00200	\$7,764.88
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,882,440.0</u>		<u>\$7,764.88</u>

SWING SERVICE-COMMODITY

9	PRIOR ENERGY	73,050.0	0.41100	\$30,023.55
10		109,850.0	0.43950	\$48,279.08
11		78,260.0	0.44840	\$35,091.78
12		125,240.0	0.44440	\$55,656.66
13		180,740.0	0.38940	\$70,380.16
14		417,460.0	0.38940	\$162,558.92
15		208,730.0	0.37900	\$79,108.67
16	TOTAL:	<u>1,193,330.0</u>		<u>\$481,098.82</u>

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**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-02**

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	260,920.0	0.38650	\$100,845.58
2 PRIOR	260,920.0	0.39200	\$102,280.64
3 PRIOR	260,920.0	0.39160	\$102,176.27
4 PRIOR	721,310.0	0.37100	\$267,606.01
5 PRIOR	260,920.0	0.41800	\$109,064.56
6 PRIOR	125,240.0	0.42500	\$53,227.00
7 PRIOR	125,240.0	0.42050	\$52,663.42
8 PRIOR	120,000.0	0.42000	\$50,400.00
9 PRIOR	120,000.0	0.42750	\$51,300.00
10 PRIOR	360,000.0	0.40950	\$147,420.00
11 PRIOR	120,000.0	0.41650	\$49,980.00
12 PRIOR	120,000.0	0.42250	\$50,700.00
13 PRIOR	120,000.0	0.43500	\$52,200.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,975,470.00</u>		<u>\$1,189,863.48</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	100,000.0	0.55000	\$55,000.00
2 PRIOR	41,990.0	0.39000	\$16,376.10
3 PRIOR	90,000.0	0.39500	\$35,550.00
4 PRIOR	50,000.0	0.39700	\$19,850.00
5 PRIOR	64,850.0	0.40300	\$26,134.55
6 PRIOR	58,480.0	0.40800	\$23,859.84
7 PRIOR	356,050.0	0.38200	\$136,011.10
8 PRIOR	153,000.0	0.42100	\$64,413.00
9 PRIOR	79,280.0	0.41000	\$32,504.80
10 PRIOR	27,720.0	0.40500	\$11,226.60
11 PRIOR	33,650.0	0.42500	\$14,301.25
12 PRIOR	162,360.0	0.43500	\$70,626.60
13 PRIOR	178,010.0	0.42300	\$75,298.23
14 PRIOR	183,910.0	0.43600	\$80,184.76
15 TOTAL:	<u>1,579,300.0</u>		<u>\$661,336.83</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	113,260.0	0.38000	\$43,038.80
2 PRIOR	33,830.0	0.40400	\$13,667.32
3 PRIOR	50,790.0	0.42600	\$21,636.54
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>197,880.0</u>		<u>\$78,342.66</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	4,644,430.0	0.36400	\$1,690,572.52
2 PRIOR (SONAT)	66,500.0	0.42500	\$28,262.50
3 PRIOR (SONAT)	125,240.0	0.42700	\$53,477.48
4 PRIOR (SONAT)	41,740.0	0.43000	\$17,948.20
5 PRIOR (SONAT)	125,240.0	0.45000	\$56,358.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>5,003,150.0</u>		<u>\$1,846,618.70</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	324,770.0	0.36050	\$117,079.69
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>324,770.0</u>		<u>\$117,079.69</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	100,000.0	0.46000	\$46,000.00
2 RELIANT	100,000.0	0.45800	\$45,800.00
3	100,000.0	0.43000	\$43,000.00
4	87,760.0	0.42050	\$36,903.08
5	86,640.0	0.42600	\$36,908.64
6	87,760.0	0.43750	\$38,395.00
7	67,870.0	0.42600	\$28,912.62
8	419,130.0	0.40350	\$169,119.01
9	69,260.0	0.38600	\$26,734.36
10	13,740.0	0.40750	\$5,599.05
11	8,010.0	0.46450	\$3,720.65
12	130.0	0.46250	\$60.13
13	51,990.0	0.40350	\$20,977.97
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,192,290.0</u>		<u>\$502,130.49</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	50,000.0	0.40300	\$20,150.00
2 UNOCAL	50,000.0	0.41000	\$20,500.00
3 UNOCAL	150,000.0	0.37900	\$56,850.00
4 UNOCAL	70,000.0	0.42100	\$29,470.00
5 UNOCAL	70,000.0	0.40900	\$28,630.00
6 UNOCAL	83,680.0	0.39700	\$33,220.96
7 UNOCAL	75,990.0	0.41900	\$31,839.81
8 UNOCAL	50,000.0	0.47500	\$23,750.00
9 UNOCAL	1,991,940.0	0.36600	\$729,050.04
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>2,591,610.0</u>		<u>\$973,460.81</u>

SS

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-02
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	200,000.0	0.49500	\$99,000.00
2 WESTERN	39,070.0	0.47000	\$18,362.90
3 WESTERN	100,000.0	0.48500	\$48,500.00
4 WESTERN	237,620.0	0.42500	\$100,988.50
5 WESTERN	162,210.0	0.39800	\$64,559.58
6 WESTERN	120,660.0	0.40100	\$48,384.66
7 WESTERN	114,830.0	0.41000	\$47,080.30
8 WESTERN	100,000.0	0.42200	\$42,200.00
9 WESTERN	250,000.0	0.42600	\$106,500.00
10 WESTERN	115,520.0	0.43000	\$49,673.60
11 WESTERN	250,000.0	0.43600	\$109,000.00
12 WESTERN	96,380.0	0.42100	\$40,575.98
13 WESTERN	87,070.0	0.42300	\$36,830.61
14 WESTERN	60,100.0	0.44100	\$26,504.10
15 WESTERN	500,000.0	0.55000	\$275,000.00
16 TOTAL:	<u>2,433,460.0</u>		<u>\$1,113,160.23</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 PEOPLES GAS SYSTEM
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	81,080.0	0.42800	\$34,702.24
2 WESTERN	175,180.0	0.44800	\$78,480.64
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>256,260.0</u>		<u>\$113,182.88</u>

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 ANADARKO	ACCRUED:	63,520.0	0.39300	\$24,963.36
2	ACTUAL:	63,520.0	0.39300	\$24,963.36
3 ANADARKO	ACCRUED:	1,095,140.0	0.32975	\$361,122.52
4	ACTUAL:	1,095,140.0	0.32975	\$361,122.46
5 BP ENERGY	ACCRUED:	50,000.0	0.41000	\$20,500.00
6	ACTUAL:	50,000.0	0.41000	\$20,500.00
7 BP ENERGY	ACCRUED:	151,930.0	0.33050	\$50,212.87
8	ACTUAL:	151,930.0	0.33050	\$50,212.87
9 BP ENERGY	ACCRUED:	151,930.0	0.34100	\$51,808.13
10	ACTUAL:	151,930.0	0.34100	\$51,808.13
11 BP ENERGY	ACCRUED:	151,930.0	0.33800	\$51,352.34
12	ACTUAL:	151,930.0	0.33800	\$51,352.34
13 BP ENERGY	ACCRUED:	151,930.0	0.35300	\$53,631.29
14	ACTUAL:	151,930.0	0.35300	\$53,631.29
15 BP ENERGY	ACCRUED:	0.0	0.00000	\$0.00
16	ACTUAL:	151,930.0	0.32750	\$49,757.07
17 BP ENERGY	ACCRUED:	0.0	0.00000	\$0.00
18	ACTUAL:	234,170.0	0.40649	\$95,187.76
19 BP ENERGY	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	607,710.0	0.39900	\$242,476.29

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 BP ENERGY	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	200,000.0	0.43500	\$87,000.00
23 BRIDGELINE	ACCRUED:	1,110,380.0	0.32950	\$365,870.28
24	ACTUAL:	1,098,110.0	0.32950	\$361,827.25
23 BRIDGELINE	ACCRUED:	203,010.0	0.32400	\$65,775.24
24	ACTUAL:	203,010.0	0.32400	\$65,775.24
25 BRIDGELINE	ACCRUED:	103,420.0	0.31400	\$32,473.88
26	ACTUAL:	103,420.0	0.31400	\$32,473.88
27 BRIDGELINE	ACCRUED:	91,710.0	0.31700	\$29,072.07
28	ACTUAL:	91,710.0	0.31700	\$29,072.07
29 BRIDGELINE	ACCRUED:	91,360.0	0.32500	\$29,692.00
30	ACTUAL:	91,360.0	0.32500	\$29,692.00
31 BRIDGELINE	ACCRUED:	145,220.0	0.32100	\$46,615.62
32	ACTUAL:	145,220.0	0.32100	\$46,615.62
33 BRIDGELINE	ACCRUED:	70,000.0	0.35000	\$24,500.00
34	ACTUAL:	70,000.0	0.35000	\$24,500.00
35 BRIDGELINE	ACCRUED:	51,710.0	0.33900	\$17,529.69
36	ACTUAL:	51,710.0	0.33900	\$17,529.69
37 BRIDGELINE	ACCRUED:	70,000.0	0.33550	\$23,485.00
38	ACTUAL:	70,000.0	0.33550	\$23,485.00
37 BRIDGELINE	ACCRUED:	103,420.0	0.33400	\$34,542.28

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
38	ACTUAL:	103,420.0	0.33400	\$34,542.28
39 BRIDGELINE	ACCRUED:	125,710.0	0.33700	\$42,364.27
40	ACTUAL:	83,210.0	0.33700	\$28,041.77
41 BRIDGELINE	ACCRUED:	28,210.0	0.34800	\$9,817.08
42	ACTUAL:	28,210.0	0.34800	\$9,817.08
43 BRIDGELINE	ACCRUED:	72,400.0	0.35600	\$25,774.40
44	ACTUAL:	72,400.0	0.35600	\$25,774.40
45 BRIDGELINE	ACCRUED:	101,060.0	0.34700	\$35,067.82
46	ACTUAL:	101,060.0	0.34700	\$35,067.82
47 BRIDGELINE	ACCRUED:	67,620.0	0.38200	\$25,830.84
48	ACTUAL:	67,620.0	0.38200	\$25,830.84
49 BRIDGELINE	ACCRUED:	82,980.0	0.39500	\$32,777.10
50	ACTUAL:	82,980.0	0.39500	\$32,777.10
51 BRIDGELINE	ACCRUED:	54,860.0	0.38750	\$21,258.25
52	ACTUAL:	54,860.0	0.38750	\$21,258.25
53 BRIDGELINE	ACCRUED:	520,330.0	0.39600	\$206,050.68
54	ACTUAL:	520,330.0	0.39600	\$206,050.68
55 BRIDGELINE	ACCRUED:	165,990.0	0.38900	\$64,570.11
56	ACTUAL:	165,990.0	0.38900	\$64,570.11
55 BRIDGELINE	ACCRUED:	528,830.0	0.38300	\$202,541.89

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
56	ACTUAL:	528,830.0	0.38300	\$202,541.89
57 BRIDGELINE	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	51,710.0	0.39900	\$20,632.29
59 BRIDGELINE	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	94,870.0	0.41000	\$38,896.70
61 CINERGY	ACCRUED:	35,900.0	0.38600	\$13,857.40
62	ACTUAL:	35,900.0	0.38600	\$13,857.40
63 CINERGY	ACCRUED:	78,740.0	0.36000	\$28,346.40
64	ACTUAL:	78,740.0	0.36000	\$28,346.40
65 CINERGY	ACCRUED:	78,740.0	0.35500	\$27,952.70
66	ACTUAL:	78,740.0	0.35500	\$27,952.70
67 CINERGY	ACCRUED:	175,410.0	0.38500	\$67,532.85
68	ACTUAL:	131,930.0	0.38500	\$50,793.05
69 CINERGY	ACCRUED:	9,840.0	0.38600	\$3,798.24
70	ACTUAL:	0.0	0.00000	\$0.00
71 CINERGY	ACCRUED:	1,721,710.0	0.32225	\$554,821.25
72	ACTUAL:	1,724,350.0	0.32225	\$555,671.79
73 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	146,029.0	0.22000	\$32,126.31
73 CORAL	ACCRUED:	119,950.0	0.31700	\$38,024.15
74	ACTUAL:	119,950.0	0.31700	\$38,024.15

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
75 CORAL	ACCRUED:	98,560.0	0.32700	\$32,229.12
76	ACTUAL:	76,390.0	0.32700	\$24,979.53
77 CORAL	ACCRUED:	349,440.0	0.34700	\$121,255.68
78	ACTUAL:	267,870.0	0.34700	\$92,950.89
79 CORAL	ACCRUED:	455,790.0	0.34800	\$158,614.92
80	ACTUAL:	455,760.0	0.34800	\$158,603.98
81 CORAL	ACCRUED:	69,990.0	0.36200	\$25,336.38
82	ACTUAL:	69,990.0	0.36200	\$25,336.38
83 CORAL	ACCRUED:	61,990.0	0.35600	\$22,068.44
84	ACTUAL:	62,010.0	0.35600	\$22,075.56
85 CORAL	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	151,930.0	0.39900	\$60,620.07
87 DYNEGY	ACCRUED:	1,574,670.0	0.33900	\$533,813.13
88	ACTUAL:	1,576,660.0	0.33900	\$534,487.74
89 DYNEGY	ACCRUED:	90,000.0	0.36500	\$32,850.00
90	ACTUAL:	90,000.0	0.36500	\$32,850.00
91 EL PASO	ACCRUED:	1,500,000.0	0.33300	\$499,500.00
92	ACTUAL:	1,500,000.0	0.33300	\$499,500.00
93 EXXON	ACCRUED:	4,418,930.0	0.32850	\$1,451,618.78
94	ACTUAL:	4,418,930.0	0.32850	\$1,451,618.51

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
95 HESCO	ACCRUED:	120,000.0	0.44000	\$52,800.00
96	ACTUAL:	120,000.0	0.44000	\$52,800.00
97 NOBLE	ACCRUED:	0.0	0.00000	\$0.00
98	ACTUAL:	100,000.0	0.41600	\$41,600.00
99 PRIOR	ACCRUED:	1,488,410.0	0.33550	\$499,361.57
100	ACTUAL:	1,532,540.0	0.33500	\$513,407.03
101 PRIOR	ACCRUED:	266,780.0	0.39600	\$105,644.88
102	ACTUAL:	266,780.0	0.39600	\$105,644.88
101 PRIOR	ACCRUED:	50,000.0	0.43000	\$21,500.00
102	ACTUAL:	59,660.0	0.43000	\$25,653.80
103 PRIOR	ACCRUED:	100,000.0	0.50000	\$50,000.00
104	ACTUAL:	100,000.0	0.50000	\$50,000.00
105 PRIOR	ACCRUED:	56,890.0	0.40000	\$22,756.00
106	ACTUAL:	56,890.0	0.40000	\$22,756.00
107 PRIOR	ACCRUED:	91,850.0	0.39500	\$36,280.75
108	ACTUAL:	91,850.0	0.39500	\$36,280.75
109 PRIOR	ACCRUED:	46,120.0	0.31900	\$14,712.28
110	ACTUAL:	13,850.0	0.39400	\$5,456.90
111 PRIOR	ACCRUED:	19,930.0	0.36200	\$7,214.66
112	ACTUAL:	19,930.0	0.36200	\$7,214.66
113 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
114	ACTUAL:	19,050.0	0.40000	\$7,620.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
115 PRIOR	ACCRUED:	4,483,500.0	0.32100	\$1,446,717.90
116	ACTUAL:	4,285,450.0	0.32000	\$1,371,355.46
117 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
118	ACTUAL:	52,180.0	0.32800	\$17,115.04
119 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
120	ACTUAL:	73,070.0	0.34300	\$25,063.01
121 PRIOR	ACCRUED:	375,720.0	0.30500	\$114,594.60
122	ACTUAL:	469,650.0	0.30500	\$143,243.25
123 PRIOR	ACCRUED:	125,240.0	0.30750	\$38,511.30
124	ACTUAL:	156,550.0	0.30750	\$48,139.13
125 PRIOR	ACCRUED:	125,240.0	0.31700	\$39,701.08
126	ACTUAL:	125,240.0	0.31250	\$39,137.50
127 PRIOR	ACCRUED:	125,240.0	0.32050	\$40,139.42
128	ACTUAL:	156,550.0	0.32050	\$50,174.28
129 PRIOR	ACCRUED:	375,720.0	0.33900	\$127,369.08
130	ACTUAL:	417,470.0	0.33900	\$141,522.33
131 PRIOR	ACCRUED:	125,240.0	0.32250	\$40,389.90
132	ACTUAL:	156,550.0	0.32250	\$50,487.38
133 PRIOR	ACCRUED:	125,240.0	0.33500	\$41,955.40
134	ACTUAL:	229,620.0	0.33500	\$76,922.70
135 PRIOR	ACCRUED:	125,240.0	0.33400	\$41,830.16

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
136	ACTUAL:	156,550.0	0.33400	\$52,287.70
137 PRIOR	ACCRUED:	125,240.0	0.32350	\$40,515.14
138	ACTUAL:	173,310.0	0.32350	\$56,065.79
139 PRIOR	ACCRUED:	375,720.0	0.33350	\$125,302.62
140	ACTUAL:	688,860.0	0.33350	\$229,734.81
141 PRIOR	ACCRUED:	125,240.0	0.34450	\$43,145.18
142	ACTUAL:	191,670.0	0.34450	\$66,030.32
143 PRIOR	ACCRUED:	125,240.0	0.34600	\$43,333.04
144	ACTUAL:	228,290.0	0.34600	\$78,989.52
145 PRIOR	ACCRUED:	125,240.0	0.38300	\$47,966.92
146	ACTUAL:	229,620.0	0.38300	\$87,944.46
147 PRIOR	ACCRUED:	500,960.0	0.39000	\$195,374.42
148	ACTUAL:	480,090.0	0.39000	\$187,235.10
149 PRIOR	ACCRUED:	125,240.0	0.38650	\$48,405.26
150	ACTUAL:	41,750.0	0.38650	\$16,136.38
151 PRIOR	ACCRUED:	125,240.0	0.00200	\$250.48
152	ACTUAL:	0.0	0.00000	\$0.00
153 PRIOR	ACCRUED:	125,240.0	0.36600	\$45,837.84
154	ACTUAL:	125,240.0	0.38650	\$48,405.26
155 PRIOR	ACCRUED:	125,240.0	0.00200	\$250.48
156	ACTUAL:	125,240.0	0.38650	\$48,405.26
157 PRIOR	ACCRUED:	375,720.0	0.37600	\$141,270.72

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

September-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
158	ACTUAL:	626,190.0	0.37600	\$235,447.44
159 PROLIANCE	ACCRUED:	219,520.0	0.31850	\$69,917.16
160	ACTUAL:	216,370.0	0.31850	\$68,913.85
161 UNOCAL	ACCRUED:	97,610.0	0.34500	\$33,675.45
162	ACTUAL:	97,610.0	0.34500	\$33,675.45
163 UNOCAL	ACCRUED:	155,130.0	0.32700	\$50,727.51
164	ACTUAL:	155,130.0	0.32700	\$50,727.51
165 UNOCAL	ACCRUED:	51,930.0	0.38400	\$19,941.12
166	ACTUAL:	<u>51,930.0</u>	0.38400	<u>\$19,941.12</u>
167 TOTAL ACCRUED:		27,449,130.0		\$9,208,210.77
168 TOTAL ACTUAL:		29,966,129.0		\$10,226,112.06
169	ADJUSTMENT:	<u>2,516,999.0</u>		<u>\$1,017,901.29</u>

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Attn: Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0210S0139
 Invoice Date: 10/10/2002
 Customer #: 1171
 AESC Contract #: SLS01562

COPY

Fax #: (813) 228-4194

Due Date: 10/25/2002	When paying, please refer to invoice #: A0210S0139	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank ABA #: Account #
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Wire 10/25/02

FOR NATURAL GAS SOLD DURING THE MONTH OF SEPTEMBER 2002

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	6489	FGT ZN 1 POOL (STA 7)	09192002000044 0001	20	20	6.352	MMBTU	3.9300	\$24,963.36
						Total Volume:	6.352		\$24,963.36
FGT	7995	FGT ZN 2 POOL (STA 8)	08272002000133 0001	01	01	3.370	MMBTU	3.2975	\$11,112.58
				02	02	3.124	MMBTU	3.2975	\$10,301.39
				03	03	3.692	MMBTU	3.2975	\$12,174.37
				04	04	3.555	MMBTU	3.2975	\$11,722.61
				05	05	3.610	MMBTU	3.2975	\$11,903.98
				06	10	19.910	MMBTU	3.2975	\$65,653.23
				11	11	3.961	MMBTU	3.2975	\$13,061.40
				12	17	23.892	MMBTU	3.2975	\$78,783.87
				18	18	3.707	MMBTU	3.2975	\$12,223.83
				19	19	3.738	MMBTU	3.2975	\$12,326.06
				20	20	3.982	MMBTU	3.2975	\$13,130.65
				21	21	3.742	MMBTU	3.2975	\$12,339.25
				22	23	7.964	MMBTU	3.2975	\$26,261.29
				24	24	2.463	MMBTU	3.2975	\$8,121.74
				25	25	1.330	MMBTU	3.2975	\$4,385.68
				26	26	2.205	MMBTU	3.2975	\$7,270.99
				27	27	3.982	MMBTU	3.2975	\$13,130.65
				28	28	3.736	MMBTU	3.2975	\$12,319.46
				29	29	3.569	MMBTU	3.2975	\$11,768.78
				30	30	3.982	MMBTU	3.2975	\$13,130.65
						Total Volume:	109,514		\$361,122.46
						INVOICE TOTALS:	115,866		<u>\$386,085.82</u>

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Please fax payment details to Marketing Accounting - (832)-636-5971 Refer questions to (832)636-7049

Gas Sales Invoice - Revision 1



COPY

BP Energy Company
Tax ID 36-3421804

Invoice Number 1036924
Invoice Date 10/04/2002
Contract # 143286
Delivery Month Sep 2002
Due Date 10/14/2002

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wire 10/14/02*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK NY - ACCT NC
ABA# _____
NEW YORK, NY, 10081-8000

Natural Gas delivered during Sep 2002

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (986900)		180,153	3.7825	681,425.75
ST. HELENA - FGT (6287)		5,000 ✓	4.1000 ✓	20,500.00 ✓
Net Change Amount				107,500.00
Previous Amount				<u>594,425.75</u>
Total Amount Due				185,153 701,925.75

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Tier Pricing:

1322793 / 1322791	Tier 1	170,024 MMBTU @	3.7808 US \$
	Tier 2	10,128 MMBTU @	4.1500 US \$
	Wtd Avg	180,153 MMBTU @	3.7825 US \$

Indexes used in pricing calculations:

09/11-09/11: LA Onsh S- FGT - Z3 GD	3.4000
09/12-09/12: LA Onsh S- FGT - Z3 GD	3.3700
09/13-09/13: LA Onsh S- FGT - Z3 GD	3.2850
09/17-09/17: LA Onsh S- FGT - Z3 GD	3.5100
09/20-09/20: LA Onsh S- FGT - Z3 GD	3.9800
08/10-09/10: LA Onsh S- FGT - Z3 GD	3.2850

If you have any questions, please contact :
or send a facsimile to : (281) 366-3313
Or Email: meloncdt@bp.com

Troy Meloncon at (281) 366-4265

68

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume - Revision 1



BP Energy Company
Tax ID 38-3421804

Invoice Number 1036924
Invoice Date 10/04/2002
Contract # 143286
Delivery Month Sep 2002
Due Date 10/14/2002

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Fax # (813) 228-4194

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 7
ABA#
NEW YORK, NY, 10081-8000

Natural Gas delivered during **Sep 2002**

Calculations are based on nominated quantities

BP Energy ID 1322793 / 1322791
Meter Name/# DESTIN - Gulfstream (898900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/10/2002	3.3050 ✓	15,193 ✓	50,212.87
09/11/2002	3.4100 ✓	15,193 ✓	51,808.13
09/12/2002	3.3800 ✓	15,193 ✓	51,352.34
09/13/2002	3.2750	15,193 ✓	49,757.07
09/17/2002	3.5300 ✓	15,193 ✓	53,631.29
09/20/2002	4.0649	23,417 ✓	95,187.76
09/21/2002	3.9900	20,257 ✓	80,825.43
09/22/2002	3.9900	20,257 ✓	80,825.43
09/23/2002	3.9900	20,257 ✓	80,825.43
09/30/2002	4.3500	20,000 ✓	87,000.00
Totals	3.7825	180,153	681,425.75

BP Energy ID 1322793 / 1328164
Meter Name/# ST. HELENA - FGT (6267)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/26/2002	4.1000	5,000	20,500.00
Totals	4.1000 ✓	5,000 ✓	20,500.00 ✓

*Base Commodity Price, does not include Special Pricing Provisions

Tier Pricing:

1322793 / 1322791 Tier 1 170,024 MMBTU @ 3.7806 US \$

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

69

For BP use only: 125328 00

SALES INVOICE

SAP ID: 3000011735



Bill To:
 Peoples Gas System, a division of Tampa
 702 N Franklin St
 Tampa, FL 33601-2562

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4742

Remit To: *WIRE 10/25/02*
 Bridgeline Gas Marketing LLC
 Bank: Bank of America, N.A.
 Bank ID: iwif: NABKUS44
 Acct:

Contact: Sherlyn Schumack
Telephone: (832) 851-2850
Fax: (832) 851-2770

Invoice Number: 2322SA

Invoice Date: October 9, 2002

Due Date: October 25, 2002
Payment Method: Wire

REDACTED

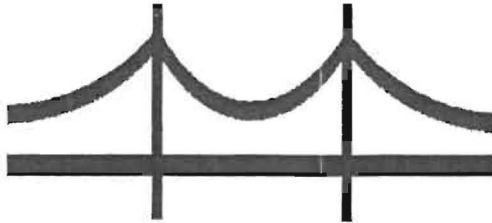
[Handwritten signature]

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date														
			elivery Period Sep-02	Contract: 96071098	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT				Price Index: FGT.Z2.IF.M.I				
76	09/01	09/30	Cost of Gas	SA-1215365	<i>Dollars</i>	<i>Volume</i>	116,582	116,582	MMBtu	\$3.29500 USD	MMBtu	\$384,137.69	\$384,137.69	
							<i>361,827.25</i>	<i>109,811</i>					<i>361,827.25</i>	
Pre-tax Sub-total:							116,582	116,582					\$384,137.69	
Invoice Total:							388,003	388,003	MMBtu				<i>1376,771.96</i>	\$1,374,777.98
												USD		

COPY

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SALES INVOICE



Bridgeline Gas Marketing LLC

Bill To: Peoples Gas System, a division of Tampa 702 N Franklin St Tampa, FL 33601-2562	Remit To: Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: Acct: wifft: NABKUS44	Invoice Number: 2322SA Invoice Date: October 9, 2002 Due Date: October 25, 2002 Payment Method: Wire
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Contact: Sherlyn Schumack Telephone: (832) 851-2850 Fax: (832) 851-2770	

REDACTED

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period Sep-02			Contract: 96071098										
			P/L: FGT		Point: 25412-STATION 8 TRANSFER POINT								
				<i>Total Dollars</i>		<i>Volumes</i>							
155	09/03	09/03	Cost of Gas	SA-1215495			19,849	19,849	MMBtu	\$3.24000 USD	MMBtu	\$64,310.76	\$64,310.76
156	09/04	09/04		SA-1215495			9,635	9,635	MMBtu	\$3.14000 USD	MMBtu	\$30,253.90	\$30,253.90
164	09/05	09/05		SA-1215495			10,000	10,000	MMBtu	\$3.17000 USD	MMBtu	\$31,700.00	\$31,700.00
165	09/05	09/05		SA-1215495			7,984	7,984	MMBtu	\$3.25000 USD	MMBtu	\$25,948.00	\$25,948.00
157	09/06	09/06		SA-1215495			14,410	14,410	MMBtu	\$3.21000 USD	MMBtu	\$46,256.10	\$46,256.10
158	09/10	09/10		SA-1215495			6,059	6,059	MMBtu	\$3.50000 USD	MMBtu	\$21,206.50	\$21,206.50
159	09/11	09/11		SA-1215495			4,684	4,684	MMBtu	\$3.39000 USD	MMBtu	\$15,878.76	\$15,878.76
166	09/12	09/12		SA-1215495			7,000	7,000	MMBtu	\$3.35500 USD	MMBtu	\$23,485.00	\$23,485.00
167	09/12	09/12		SA-1215495			10,342	10,342	MMBtu	\$3.34000 USD	MMBtu	\$34,542.28	\$34,542.28
160	09/14	09/16		SA-1215495			7,094	7,094	MMBtu	\$3.37000 USD	MMBtu	\$23,906.78	\$23,906.78
168	09/17	09/17		SA-1215495			7,000	7,000	MMBtu	\$3.48000 USD	MMBtu	\$24,360.00	\$24,360.00
169	09/17	09/17		SA-1215495			2,647	2,647	MMBtu	\$3.56000 USD	MMBtu	\$9,423.32	\$9,423.32
161	09/18	09/18		SA-1215495			9,769	9,769	MMBtu	\$3.47000 USD	MMBtu	\$33,898.43	\$33,898.43
171	09/19	09/19		SA-1215495			9,092	9,092	MMBtu	\$4.10000 USD	MMBtu	\$37,277.20	\$37,277.20
170	09/19	09/19		SA-1215495			7,000	7,000	MMBtu	\$3.82000 USD	MMBtu	\$26,740.00	\$26,740.00
173	09/20	09/20		SA-1215495			2,452	2,452	MMBtu	\$3.99000 USD	MMBtu	\$9,783.48	\$9,783.48
172	09/20	09/20		SA-1215495			10,342	10,342	MMBtu	\$3.95000 USD	MMBtu	\$40,850.90	\$40,850.90
175	09/21	09/23		SA-1215495			4,600	4,600	MMBtu	\$3.87500 USD	MMBtu	\$17,825.00	\$17,825.00
174	09/21	09/23		SA-1215495			52,296	52,296	MMBtu	\$3.96000 USD	MMBtu	\$207,092.16	\$207,092.16
162	09/24	09/24		SA-1215495			16,599	16,599	MMBtu	\$3.89000 USD	MMBtu	\$64,570.11	\$64,570.11
163	09/28	09/30		SA-1215495			52,567	52,567	MMBtu	\$3.83000 USD	MMBtu	\$201,331.61	\$201,331.61

Pre-tax Sub-total: 271,421 271,421 \$990,640.29

Subtotal pp1 278,192 Subtotal pp1 1,014,944⁷¹

Volume corrected for dry by...
...

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2002091220-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-T-0002
 Invoice Date: 09-Oct-2002
 Due Date: 25-Oct-2002
 Production Month: 9/2002

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat	Quantity	Avg.Price	AmountDue
(Prodmonth = 9 ProdYear = 2002)						
MOPS	611	FGT MOPS (ZONE 1)	Nom	174,938 Dth	\$3.22250	\$563,737.69
Current Totals						174,938 Dth \$563,737.69
Recap:						
Commodity Total						\$563,737.69

<i>Value Adjustments</i>	<i>(174,938)</i>	<i>(8563,737.69)</i>
<i>Revised Values</i>	<i>172,435</i>	<i>8555,671.79</i>
<i>Total</i>	<i>172,435</i>	<i>8555,671.79</i>

COPY

Wire 10/25/02 #01-90-000-232-02-00-0

Please Wire Transfers To:
 Bank One, NA
 Chicago, IL
 Account #: ABA#

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2002091222-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0002
 Invoice Date: 09-Oct-2002
 Due Date: 25-Oct-2002
 Production Month: 9/2002

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 9 ProdYear = 2002)						
DIGP	82200	MOBILE PLANT TAILGATE	Nom	4,574 Dth	\$3.86000 ✓	\$17,655.64
				Current Totals	4,574 Dth	\$17,655.64

Recap: Commodity Total \$17,655.64
 Net Amount Due \$17,655.64

COPY

<i>Volume correction</i>	<i>(4574)</i>	<i>(\$17,655.64)</i>
<i>Revised Volumes</i>	<i>3590</i>	<i>\$13,857.40</i>
<i>Total</i>		<i>\$13,857.40</i>

Wire 10/25/02 #01-90-000-232-02-00-0

<u>Please Wire Transactions To:</u> Bank One, NA Chicago, IL Account #: 454446	<u>Please Send Invoices To:</u> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800	<u>Please Remit Check To:</u> Cinergy Marketing & Trading, LP P.O. Box 730438 Dallas, TX 75173-0438	<u>Please Send Correspondence To:</u> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800
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Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2002091221-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0002
 Invoice Date: 09-Oct-2002
 Due Date: 25-Oct-2002
 Production Month: 9/2002

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

Cinergy Marketing & Trading, LP

5/14/02
 W. Kimberly
 Cinergy
 TAMPA
 TEL -

Pipeline	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
(Prodmonth - 9 ProdYear = 2002)						
EGT	313370	egan storage into fgt	Nom	7,000 Dth	\$4.28000	\$29,960.00
EGT	7995 ✓	Zone 2-CS #8 Zachary	Nom	15,748 Dth	\$3.57500	\$56,299.10
EGT	7995 ✓	Zone 2-CS #8 Zachary	Nom	13,193 Dth	\$3.85000	\$50,793.05
				Current Totals	35,941 Dth	\$137,052.15

Not PEOPLES → Tampa ELEC.

Recap:
 Commodity Total \$137,052.15
 Net Amount Due \$137,052.15

Volume Revision - Tampa Elec. Co. Transactions (7,000) (\$29,960.00)
 REVISED TOTAL 28,941 \$107,092.15

COPY

Wire 10/25/02

<p><u>Please Wire Transaction To:</u> Bank One, NA Chicago, IL Account #: ABA#</p>	<p><u>Please Send Invoices To:</u> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800</p>	<p><u>Please Remit Check To:</u> Cinergy Marketing & Trading, LP P.O. Box 730438 Dallas, TX 75273-0438</p>	<p><u>Please Send Correspondence To:</u> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800</p>
--	---	---	---

01 Invoice Number: 2002091221-I Customer ID: PEOPLES Page 1

SALES INVOICE

Wire Transfer



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. 10-18-02 Bank: Citibank ABA: REDACTED Acct: REDACTED Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 3303 Delivery Period: Sep-02 Invoice Date: October 4, 2002 Due Date: October 18, 2002 Payment Method: Wire
---	---	--

Delivery Date

Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
09/01	09/30	Cost of Gas	SA-22844		P/L: FGT	30,060	30,060	MMBtu	\$2.2000	MMBtu	\$66,132.00	\$66,132.00
											Pre-tax Sub-total:	\$66,132.00
09/01	09/30	LE RIDER - CITRUS									(\$34,005.69)	
09/01	09/30	TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$8,691.20	
09/01	09/30	TRANSPORTATION USAGE REIMBURSEMENT									\$765.55	
												(\$24,548.94)
											Invoice Total:	\$41,583.06
												USD

COPY

01-90-000-232-02-00-0

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CITRUS TRADING CORP.
LE RIDER REIMBURSEMENT CALCULATION
PEOPLES GAS SYSTEMS
FOR THE PRODUCTION MONTH - SEPTEMBER 2002

LE Rider Customers' Measured Volumes at City Gate:
Add: FGT Fuel @ 3.31% ((14945.5/.9669)-14945.5) ✓
LE Rider Customers' Measured Volumes at FGT Receipt Point:

14,945.5 ✓
511.6 ✓

15,457.1 ✓

COPY

Volumes Released to Citrus at City Gate:

29,070.0 ✓

Confirmed Delivery Volume at City Gate:
Less: LE Rider Measured Volume at City Gate:
People's Volumes @ City Gate:

29,070.0 ✓
14,945.5 ✓

14,124.5 ✓

Calculation of Amount Due:

	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	Line 1 30,060.0 ✓	\$2.20 ✓	\$66,132.00 ✓
Commodity Fuel (Due Peoples Gas)	Line 2 (15,457.1) ✓	\$2.20 ✓	(\$34,005.69) ✓
Reservation Fees (Due Citrus Trading)	Line 3 14,124.5 ✓	\$0.3709 ✓	\$5,238.79 ✓
Usage Charges (Due Citrus Trading)	Line 4 14,124.5 ✓	\$0.0542 ✓	\$765.55 ✓
Additional Reservation/Usage Charges (USF) (Due Citrus Trading) ✓ Rate = (.3709+.0542 -.1941) ✓	Line 5 14,945.5 ✓	\$0.2310 ✓	\$3,452.41 ✓
Unused (Excess) Capacity (Due Citrus Trading)	Line 6 0.0 ✓	\$0.3709 ✓	\$0.00 ✓
Amount Due Citrus Trading	Line 7		\$41,583.06 ✓

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Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-0209-0273
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 SAP Customer Number: 2202984
 Invoice Date: 10/07/2002
 Due Date: 10/25/2002
 Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
9/2002	DAUPHIN	17154	Koch DiGGS Interconnect	12,000 <i>11,754</i>	\$3.4700	\$41,640.00 <i>\$40,786.38</i>
9/2002	DESTIN PPL	994800	KOCH DELIVERY	66,972 <i>66,970</i>	\$3.6031	\$241,306.99 <i>241,299.61</i>
9/2002	DESTIN PPL	994800	KOCH DELIVERY	7,000 <i>6,999</i>	\$3.6200	\$25,340.00 <i>25,336.38</i>
9/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	73,972		\$266,646.99
9/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	<i>Igt</i> 19,634 ✓	\$3.2089	\$63,003.68 ✓
9/2002	GULF S PL	021264	GULF STREAM	19,634		\$63,003.68
9/2002	GULF S PL	021264	GULF STREAM	<i>Gulfstream</i> 15,033 ✓	\$3.4700	\$52,164.51
				15,033		\$52,164.51

(* = Average Price is rounded)

Gulfstream = 100,756 dth
Igt = 19,634 dth

Total = 120,390

Recap:

Commodity Total
 Net Amount Due in U.S. \$

422,590.56
~~\$423,453.78~~
~~\$423,453.78~~ *422,590.56*

Wire Txf 10/25/02

Please Wire Amount To:

JP Morgan Chase Bank
 New York, NY
 Account#
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4859

Please Direct Invoice Questions To:

Clini Young
 Phone (713) 236-3849
 Fax (713) 265-3849



Invoice #: 82368
 Invoice Date: 10/10/2002
 Invoice Status: FINAL
 Payment Terms: Net due on or before 11/12/2002

DYNEGY MARKETING AND TRADE
 1000 LOUISIANA, SUITE 5800
 HOUSTON TX 77002 USA

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562, 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562 USA
 ATTN: GAS ACCOUNTING

COPY

Phone (813-228-4194 Fax)
 # 2396

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
FLORIDA GAS TRANSMISSION				
Contract # 8083				
ZN2 POOL	01-SEP-02 -- 19-SEP-02	91,125	\$3.390000	\$308,913.75
ZN3 POOL	01-SEP-02 -- 19-SEP-02	66,541	\$3.390000	\$225,573.99
Sub Total Receivable		157,666		\$534,487.74
Sub Total -- FLORIDA GAS TRANSMISSION		157,666		\$534,487.74
GULFSTREAM NATURAL GAS SYSTEM, L.L.C.				
Contract # 8083				
DEST/GSTRM	16-SEP-02 -- 16-SEP-02	9,000	\$3.650000	\$32,850.00
Sub Total Receivable		9,000		\$32,850.00
Sub Total -- GULFSTREAM NATURAL GAS SYSTEM, L.L.C.		9,000		\$32,850.00
TOTAL AMOUNT DUE		166,666		\$567,337.74

Chg: 01-90-000-232-02-000
 Comments:

Remit via wire transfer to: *Wire Trf*
 Bank One - Chicago IL
 ABA # *10/31/02*
 Account #:

Lockbox:
 P.O. BOX 730508
 DALLAS TX 75373-0508 USA

Credit: DYNEGY MARKETING AND TRADE

Questions Regarding this invoice should be directed to:
 Fred Hudy (713) 767-6355 (ph) or (713) 507-3787 (fax) fjh@dynegy.com

Support for your payment should be faxed to (713) 507-3787

PLEASE PAY PER CONTRACT TERMS.

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EL PASO MERCHAND ENERGY, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: PEOPLES GAS SYSTEM, INC.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: A/P - Dee Wilkerson, Attn:
Fax: (813) 228-4194

Invoice Nbr: I0209S0125
Invoice Date: 10/07/2002
Contract Nbr: SLS02468
Contract Date: 05/01/2001
Customer #: 827
Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF SEPTEMBER 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Southern Nat 060500 - P	SLNG - SLNG WTHDL (ELBA) POOL	Downstream K #: ?						
Deal-Order-Rev Nbr: 04302002000380-0005-00								
		Base Commodity	01	30	150,000	MMBTU	\$3.3300	\$499,500.00

Total Base Commodity 150,000 Net Amount Due \$499,500.00

TERMS: Pay by Wire Transfer on or before October 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to

For questions please call Ming Hu
Phone: 713-420-3076
Fax: 713-420-2108

TAX ID NUMBER 87809-8763-RT-0001

SEND PAYMENT TO:

Wire 10/25/02

EL PASO MERCHAND ENERGY, L.P.
Mellon Bank
ABA #:
Account #
Attn:

REDACTED

WRITTEN CORRESPONDENCE:

EL PASO MERCHAND ENERGY, L.P.
P.O. Box 2511
Houston, TX 77252-2511

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ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation

P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
Ed Elliott
702 N FRANKLIN STREET
TAMPA, FL 33602

COPY

chg:

Wire Tnt 10/25/02
REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA #
Gas Marketing Remittance Acct.#

INVOICE # GS02090053 / 0

INVOICE DATE 10/10/02

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 10/25/02

REDACTED

ce

PROD DATE	DEAL #	PIPELINE	DELIVER POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Sep/2002	45960/5	FLORIDA	MOBILE LAY		ACTUAL	441,893	\$3.285000	\$1,451,618.51

ca

TOTAL

441,893

\$1,451,618.51

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott
713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



10497 Town and Country Way, Suite 150
Houston, TX 77024
Phone: (713) 463-5040 Fax: (713) 463-5032

Invoice

DATE	INVOICE #
9/30/2002	10146

BILL TO
TECO Energy - <i>PEOPLES GAS SYSTEM</i> 702 N. Franklin St. 7th Floor, Gas Accounting Tampa, FL 33602 Attn: Greg Capone

P.O. NO.	DUE DATE	REP	DELIVERY MONTH
	9/30/2002	CH	9/30/2002

QUANTITY (MMBtu)	FACILITY ADDRESS	RATE	AMOUNT
12,000	Florida Delivered 09/28 - 09/30	4.40	52,800.00

COPY

PAYMENT BY CHECK:
Houston Energy Services Company, L.L.C.
LOCKBOX SERVICE
P.O. Box 3989
McAllen, TX 78502-3989
Wire 10/10/02
PAYMENT BY WIRE:
ABA#
Houston Energy Services Company, L.L.C.
Acct: # :

Questions Regarding This Invoice?

Call: (713) 463-5040

REDACTED

THANK YOU FOR YOUR BUSINESS!

Total Due

81
\$52,800.00

W



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 02090076-00
 INVOICE DATE.....: 10/10/02
 DUE DATE.....: 10/20/02
 PRODUCTION MONTH.: SEP-02
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562

COPY

Wire 10/18/02

Please Wire To:
 JPMorgan Chase Bank
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA #
 ACCT #

REDACTED

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

[Handwritten signature]

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
DESTIN PIPELINE COMPANYLLC GULFSTREAM DEL.		10,000	\$4.1600	\$41,600.00
INVOICE TOTAL		10,000		\$41,600.00

82



COPY

P. 03

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street
 Tampa FL 33602 US
 Fax:

Invoice Information:
 Production Month:
 Invoice Month: 09/2002
 Invoice Due Date: 10/24/02
 Invoice Date: 10/14/02
 Invoice Number: 12776
 Payment Term: WIRE
 Customer #: 11620

Prior Energy Corporation.
 Gas Accounting
 605 Bel Air Boulevard
 Mobile, AL 36606
 Phone: 251-470-0321
 FAX: 251-470-0703

98%

12159	SNG	PSNG1268	PRIOR TIER 1 POOL	248,100	✓	MMBTU	R	\$3.2469380	\$0.0000	\$796,401.00
12159	SNG	PSNG2516	PRIOR ZONE 2 TIER 2 POOL	200,250	✓	MMBTU	R	\$3.2469380	\$0.0000	\$642,802.50
										<i>690.16</i>
										<u>938,493</u>
										<u>\$3,136,906.99</u>
10212			CASH OUT for Sale # 10212 From 01:	-19,005		MMBTU	✓ R	\$3.4885000	CASH OUT	\$0.0000 (\$69,050.13) ✓ ✓
10211			CAP CREDIT for Sale # 10211 From 0	0		MMBTU	R	\$0.0000000	CAP CREDIT	\$0.0000 (\$6,312.31) ✓ ✓
10213			RESERV FEE for Sale # 10213 From 0	375,720		MMBTU	✓ R	\$0.2000000	RESERV FEE	\$0.0000 \$7,514.40 ✓ ✓

2514700703

355,915 (\$67,848.04)

753,742.46+
 14,834.66+
 3,137,690.16+
 67,848.04-
 3,838,419.24

Total Sales \$3,838,419.24

INVOICE TOTAL: \$3,838,419.24

→ *\$3,838,419.24*

Wire Tot 10/24/02

83

Please Remit Check To:
 Prior Energy Corporation
 P.O. Box 409002
 Atlanta, GA 30384-9002

Please Wire Payment To:
 Bank of America
 Acct. #:

REDACTED

Please Send Correspondence To:
 Prior Energy Corporation
 Gas Accounting
 605 Bel Air Boulevard Suite 400
 Mobile, AL 33606

[Signature]

OCT-21-2002 18:18



INVOICE

RMS Process Date:10/21/2002-Run Date:10/21/2002 04:39:06

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: (813) 228-4194

Invoice Information:

Production Month: 200209
Invoice Month: 09/2002
Invoice Due Date: 10/24/02
Invoice Date: 10/14/02
Invoice Number: 12776
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
13197	FGT	716	CS #11 MOUNT VERNON	5,966	MMBTU	R	\$4.3000000	✓	\$0.0000	\$25,653.80 ✓
13212	FGT	716	CS #11 MOUNT VERNON	10,000	MMBTU	R	\$5.0000000	✓	\$0.0000	\$50,000.00 ✓
13236	FGT	716	CS #11 MOUNT VERNON	14,874	MMBTU	R	\$3.9691240	✓	\$0.0000	\$59,036.75 ✓
13158	FGT	716	CS #11 MOUNT VERNON	26,678	MMBTU	R	\$3.9600000	✓	\$0.0000	\$105,644.88 ✓
12159	FGT	716	CS #11 MOUNT VERNON	153,254	MMBTU	R	3.5500 \$3.2469380	✓	\$0.0000	\$514,167.17
12159	FGT	7995	CS #8 ZACHARY	0	MMBTU	R	\$3.2469380	✓	\$0.0000	\$0.00
<u>210,772</u>										\$754,502.60
13101	Gulfstream	MBPP/GSTRE	MBPP / GULF STREAM INTERCONNI	1,993	MMBTU	R	\$3.6200000	✓	\$0.0000	\$7,214.66 ✓
13155	Gulfstream	MBPP/GSTRE	MBPP / GULF STREAM INTERCONNI	1,905	MMBTU	R	\$4.0000000	✓	\$0.0000	\$7,620.00 ✓
<u>3,898</u>										<u>\$14,834.66</u>
13023	SNG	PSNG2289	PRIOR TIER 2 POOL	5,218	MMBTU	R	\$3.2800000	✓	\$0.0000	\$17,115.04
13032	SNG	PSNG2289	PRIOR TIER 2 POOL	7,307	MMBTU	R	\$3.4300000	✓	\$0.0000	\$25,063.01
12158	SNG	PSNG1268	PRIOR TIER 1 POOL	578 <u>477,818</u>	MMBTU	R	\$3.4662120	✓	\$0.0000	<u>\$1,655,525.44</u>

84

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA:
AccL #

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606



INVOICE

RMS Process Date:10/23/2002-Run Date:10/23/2002 03:33:50

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: (813) 228-4194

COPY

Invoice Information:

Production Month: 200209
Invoice Month: 09/2002
Invoice Due Date: 11/02/02
Invoice Date: 10/23/02
Invoice Number: 13010
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
10219			GULFSTREAM	1,385	MMBTU	R	\$3.9400000	B2B	\$0.0000	\$5,456.90
										<u>1,385</u>
										<u>\$5,456.90</u>
										Total Sales
										<u>\$5,456.90</u>
										INVOICE TOTAL:
										<u>\$5,456.90</u> ✓

TOTAL P.01

Wire Tpt 10/31/02

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA
Accl. #
Accl. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

REDACTED

Invoice Date: 21-Oct-2002
 Due Date: 04-Nov-2002
 Production Month: 9/2002

Invoice Number: 200209-I-000689
 Customer ID: PEOPLEGASSYS
 GMS Contract Number: S-PEOPLEGASSYS-T-0001
 Customer Number: 40376

People's Gas System (Florida) Inc.
 Attn: Accounts Payable
 702 N. Franklin Street
 Tampa, FL 33601-0111

COPY

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantiv</u>	<u>Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	----------------	--------------	------------------

(Prodmonth = 9 ProdYear = 2002)

NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	22,285 Dth	\$3.18500	\$70,977.74
				Current Totals	22,285 Dth	\$70,977.74

Recap: Actual Total \$70,977.74
 Net Amount Due \$70,977.74

Volume Correction (22,285) @ 70,977.74
Revised Volumes 21,637 @ 68,913.85

Wire Top 10/31/02

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Account #:
 ABA#

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Invoice Number: 200209-I-000689

Customer ID: PEOPLEGASSYS

86

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200209-I-0120
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 09-Oct-2002
Due Date: 25-Oct-2002
Production Month: 9/2002

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

~~PRELIMINARY~~ FINAL

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 9 ProdYear = 2002)						
BAYGAS	1002	Bay Gas Storage to FGT	Nom	20,706 Dth	\$3.41295	\$70,668.63
				Current Totals	20,706 Dth	\$70,668.63
Recap:						
Commodity Total						\$70,668.63
Net Amount Due						\$70,668.63

COPY

For Questions Please Contact:
David King @ (281) 287-7943
Fax (281) 287-7327
dking@unocal.com

Wire Trf 10/25/02
Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #
ABA#

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

Invoice Number: 200209-I-0120

Customer ID: TECOPEOPLES

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200209-I-0073
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 08-Oct-2002
Due Date: 25-Oct-2002
Production Month: 9/2002

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	-----------------	------------------	------------------

(Prodmonth = 9 ProdYear = 2002)

FGT	25309	Station 11	Act	9,761 Dth	\$3.45000	\$33,675.45
				Current Totals	9,761 Dth	\$33,675.45

Recap:

Commodity Total	\$33,675.45
Net Amount Due	\$33,675.45

COPY

For Questions Please Contact
Marlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Wire 10/25/02

Please Wire Transactions To:

The Northern Trust Company
Chicago, IL
Account #:
ABA#

Please Send Invoices To:

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:

Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

Invoice Number: 200209-I-0073

Customer ID: TECOPEOPLES

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2002

12-Nov-02

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,952,820	0.05420	\$105,842.84
2		ACTUAL	1,952,820	0.05420	\$105,842.86
3	FTS-1-NO NOTICE	ACCRUED	(117,263)	0.05420	(\$6,355.65)
4		ACTUAL	(54,484)	0.05420	(\$2,953.03)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,835,557		\$99,487.19
8		ACTUAL	1,898,336		\$102,889.83
9		DIFFERENCE	62,779		\$3,402.64
10	FTS-2-USAGE	ACCRUED	1,006,714	0.03691	\$37,160.34
11		ACTUAL	1,006,410	0.03388	\$34,096.54
12		DIFFERENCE	(304)		(\$3,063.80)
13	GRAND TOTAL	ACCRUED	2,842,271		\$136,647.53
14		ACTUAL	2,904,746		\$136,986.37
15		DIFFERENCE	62,475		\$338.84

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2002

12-Nov-02

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,607)	0.37090	(\$8,755.87)
2		ACTUAL	(22,075)	0.37090	(\$8,187.62)
3		DIFFERENCE	1,532		\$568.25
4	TOTAL	ACCRUED	(23,607)		(\$8,755.87)
5		ACTUAL	(22,075)		(\$8,187.62)
6		DIFFERENCE	1,532		\$568.25



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 10/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002
Net Due Date: **October 18, 2002**
Invoice Identifier: 50184
Invoice Total Amount: **\$97,655.24**

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: *Wire T/F 10/18/02*
Payee Bank ABA No: *Citybank, New York NY*

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Net	Due	
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0230		128,712	6,976.19		
	3004 PGS-MIAMI BEACH	COT		0.0312	0.0230		39,987	2,167.30		
	2953 PGS-PANAMA CITY	COT		0.0312	0.0230		37,736	2,045.29		
716 CS #11 MOUNT VERNON	2953 PGS-PANAMA CITY	COT		0.0312	0.0230		49,933	2,706.37		
	3117 PGS-OCALA	COT		0.0312	0.0230		2,934	159.02		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0230		33,833	1,833.75		
	3134 PGS-ORLANDO	COT		0.0312	0.0230		850	46.07		
179802 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		137,478	7,451.31		
716 CS #11 MOUNT VERNON	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		20,464	1,109.15		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		241,121	13,068.76		
	3104 TALLAHASSEE-WEST	COT		0.0312	0.0230		12,000	650.40		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0230		183,217	9,930.36		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0230		6,552	355.12		
	99448 LAKELAND MC INTOSH	COT		0.0312	0.0230		39,221	2,125.78		
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0230		36,522	1,979.49		
	90297 HARDEE POWER	COT		0.0312	0.0230		1,000	54.20		
179802 MOPS-REFUGIO FGT	90297 HARDEE POWER	COT		0.0312	0.0230		16,245	880.48		
24662 HPL-MAGNET WITHERS	90297 HARDEE POWER	COT		0.0312	0.0230		13,617	738.04		
10034 KOCH-ST. LANDRY FGT	90297 HARDEE POWER	COT		0.0312	0.0230		24,179	1,310.50		
9903 TRANSCO-ST. HELENA FGT	90297 HARDEE POWER	COT		0.0312	0.0230		23,264	1,260.91		
10881 SABINE-KAPLAN FGT	90297 HARDEE POWER	COT		0.0312	0.0230		48,098	2,606.91		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0230		345,273	18,713.80		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0230		4,600	249.32		
179802 MOPS-REFUGIO FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		137,806	7,469.09		
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		15,633	847.31		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		282,595	15,316.65		
	222204 FPC DEBARY	COT		0.0312	0.0230		5,939	321.89		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0230		9,543	517.23		

91



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: **October 18, 2002**

Payee Duns:

TAMPA FL 33601

Payee Bank Acct No:

REDACTED

Bill Pty Duns: 006922736

Invoice Identifier: 50184

Payee Bank ABA No:

Citibank; New York NY

Supporting Document Indicator: IMBL

Invoice Total Amount: **\$97,655.24**

Svc Req K: 5047

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 09/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	295310 RELIANT HOLOPAW	COT		0.0312	0.0230		0.0542	54,468	2,952.17		
	VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 100991 ACQ POI 16198	COT		0.3687	0.0022	<i>Line 1</i>	0.3709	-22,075	-8,187.62		VRA

Total for Contract 5047: 1,930,745 \$97,655.24

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

1,930,745.00+
22,075.00+
1,952,820.00*

on past due balances paid

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6492.88	104148.12
1999	0.0075	3954.21	101609.45
2000	0.0072	3368.36	101023.60
2001	0.007	2977.80	100633.04
2002	0.0055	48.57	97703.81



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmnt D/T: 10/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Please Note - This is a credit

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002
Net Due Date: **October 18, 2002**
Invoice Identifier: 50187
Invoice Total Amount: **-\$2,953.03**

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:
Citibank - New York NY

10/18/02

REDACTED

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5064 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 09/01/2002 Contact Name: Cynthia Rivers
Svc Code: OB Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
NO NOTICE		COT		0.0312	0.0230		0.0542	-54,484	-2,953.03		

Total for Contract 5064: -54,484 -\$2,953.03

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-2953.03
1999	0.0075	0.00	-2953.03
2000	0.0072	0.00	-2953.03
2001	0.007	0.00	-2953.03
2002	0.0055	0.00	-2953.03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

93



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002
Net Due Date: **October 18, 2002**

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:

Invoice Identifier: 50379
Invoice Total Amount: **\$32,428.38** (w)

Citibank; New York NY

*Wire Twp
10/18/02*

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5319

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 09/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3152 PGS-PALM BEACH	COT		0.0142	0.0230		0.0372	12,722	473.26	
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0230		0.0372	95,037	3,535.38	
	2953 PGS-PANAMA CITY	COT		0.0142	0.0230		0.0372	9,403	349.79	
	3111 MADISON	COT		0.0142	0.0230		0.0372	12,325	458.49	
	3117 PGS-OCALA	COT		0.0142	0.0230		0.0372	51,235	1,905.94	
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0230		0.0372	64,964	2,416.66	
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0230		0.0372	33,136	1,232.66	
	3093 PGS-EUSTIS	COT		0.0142	0.0230		0.0372	10,821	402.54	
	3092 PGS-MT DORA	COT		0.0142	0.0230		0.0372	10,674	397.07	
	3134 PGS-ORLANDO	COT		0.0142	0.0230		0.0372	4,432	164.87	
	3046 PGS-AVON PARK	COT		0.0142	0.0230		0.0372	2,426	90.25	
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0230		0.0372	7,584	282.12	
	3051 PGS-LAKELAND NORTH	COT		0.0142	0.0230		0.0372	477	17.74	
	3063 PGS-TAMPA SOUTH	COT		0.0142	0.0230		0.0372	8,390	312.11	
	3067 PGS-TAMPA EAST	COT		0.0142	0.0230		0.0372	7,775	289.23	
	3069 PGS-TAMPA NORTH	COT		0.0142	0.0230		0.0372	9,410	350.05	
	3173 PGS-ST PETERSBURG	COT		0.0142	0.0230		0.0372	3,151	117.22	
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0175		0.0317	186,450	5,910.47	
	99448 LAKELAND MC INTOSH	COT		0.0142	0.0175		0.0317	224,713	7,123.40	
	112699 PGS-ORLANDO TURNPIKE	COT		0.0142	0.0230		0.0372	739	27.49	
	184282 PGS-HUDSON TECO/FGT	COT		0.0142	0.0230		0.0372	2,815	104.72	
	222204 FPC DEBARY	COT		0.0142	0.0230		0.0372	4,041	150.33	
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0230		0.0372	4,248	158.03	
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0230		0.0372	32,882	1,223.21	
	295310 RELIANT HOLOPAW	COT		0.0142	0.0230		0.0372	10,100	375.72	
	USAGE CHARGE POI 78155 HOLOPAW	COT		0.0142	0.0175		0.0317	143,837	4,559.63	

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Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002

Net Due Date: **October 18, 2002**

Invoice Identifier: 50379

Invoice Total Amount: **\$32,428.38**

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5319

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 09/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:								953,787	\$32,428.38		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6200.00	38628.38
1999	0.0075	4960.07	37388.45
2000	0.0072	4673.94	37102.32
2001	0.007	4483.18	36911.56
2002	0.0055	3052.50	35480.88

Late Payment Charges are assessed on past due balances paid after the invoice due date.

95



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002
Net Due Date: October 18, 2002
Invoice Identifier: 50395
Invoice Total Amount: \$1,668.16

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:
Citibank - New York NY

Wire Transfer 10/18/02

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 6035 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0175		0.0317	12,000	380.40		
	3134 PGS-ORLANDO	COT		0.0142	0.0175		0.0317	6,077	192.64		
	3137 PGS-ORLANDO EAST	COT		0.0142	0.0175		0.0317	11,200	355.04		
	3136 PGS-ORLANDO SOUTH	COT		0.0142	0.0175		0.0317	2,381	75.48		
	3202 PGS-FROSTPROOF	COT		0.0142	0.0175		0.0317	733	23.24		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0175		0.0317	2,380	75.45		
	3069 PGS-TAMPA NORTH	COT		0.0142	0.0175		0.0317	2,745	87.02		
	3173 PGS-ST PETERSBURG	COT		0.0142	0.0175		0.0317	7,507	237.97		
	3177 PGS-TAMPA WEST	COT		0.0142	0.0175		0.0317	6,225	197.33		
	184282 PGS-HUDSON TECO/FGT	COT		0.0142	0.0175		0.0317	1,375	43.59		

COPY

9/6



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the Invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002

Net Due Date: **October 18, 2002**

Invoice Identifier: 50395

Invoice Total Amount: **\$1,668.16**

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 6035 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 6035:										52,623	\$1,668.16		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	463.08	2131.24
1999	0.0075	394.67	2062.83
2000	0.0072	378.89	2047.05
2001	0.007	368.36	2036.52
2002	0.0055	289.43	1957.59

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**ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR SEPTEMBER 2002**

h:\gas_acct\pga\Accrued Gulfstream Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(6)	3.61500	(\$21.69)
3		DIFFERENCE	(6)		(\$21.69)
4	COMMODITY-PIPELINE	ACCRUED	445,644	0.02000	\$8,912.88
5		ACTUAL	271,330	0.02000	\$5,426.60
6		DIFFERENCE	(174,314)		(\$3,486.28)
7	DEMAND	ACCRUED	450,000	\$0.55000	\$247,500.00
8		ACTUAL	450,000	0.55000	\$247,500.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-PAL	ACCRUED	0	\$0.00000	\$0.00
11		ACTUAL	151,539	0.04406	\$6,676.95
12		DIFFERENCE	151,539		\$6,676.95
13	TOTAL	ACCRUED	895,644		\$256,412.88
14		ACTUAL	872,863		\$259,581.86
15		DIFFERENCE	(22,781)		\$3,168.98

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Gulfstream Natural Gas System, LLC

11/15/02

Invoice Summary Statement - I

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 393
 Accounting Period: Sep, 2002
 Invoice Date: 10/10/2002
 Net Due Date: 10/21/2002

Service Requester (Duns): 000000000
 Service Requester (Prop): 5417
 PEOPLES GAS

Contact Name: Bharati Shah
 Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com

COPY

Line Number	Service Requester Contract Number	Service Code	Amount Due
1	9000126	FT	\$252,926.60 <i>804-05</i>
2	9000022	PK	\$6,676.95 <i>804-05</i>
3	9000386	OT	(\$21.69) <i>801-01</i>
Invoice Total Amount			<u>\$259,581.86</u> <i>(21)</i>

Please make wire transfer payments
 on Net Due Date: 10/21/2002 By Noon Central Standard Time
 Account of Gulfstream *Adixi Tap*
 CITIBANK, N.A. *10/21/02*
 NEW YORK, NY 10043
 ABA #
 Account #

REDACTED

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement - I

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 393
 Accounting Period: Sep, 2002
 Invoice Date: 10/10/2002
 Net Due Date: 10/21/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@williams.com
 Service Requestor Contract Number: 9000022
 Service Code: PK

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.05000)		8205229 GS PAL				09/20/200 - 09/27/200	121,539	0.05000	6,076.95
	10980 5960 (Price Tier: 1)		GZN1							
2.00002	801 Park Balance (PAL 0.02000)		8205229 GS PAL				09/30/200 - 09/30/200	30,000	0.02000	600.00
	11060 6040 (Price Tier: 1)		GZN1							
Invoice Total Amount:								<u>151,539</u> DT		<u>\$6,676.95</u>

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement - I

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 393
 Accounting Period: Sep, 2002
 Invoice Date: 10/10/2002
 Net Due Date: 10/21/2002
 Contact Name: Bharali Shah

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS -

Contact Phone: (713) 215-3411
 Contact E-mail: bharali.m.shah@Williams.com
 Service Requester Contract Number: 9000126
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205175	8205193				09/07/200 -	45,000	0.02000	900.00
		Destin - Pascagoula Plant	Seminole - Payne Creek Plant				09/09/200			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00002	1 Current Business (Transportation)	8205175	8205201				09/10/200 -	60,000	0.02000	1,200.00
		Destin - Pascagoula Plant	FPC - Hines Plant				09/13/200			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00003	1 Current Business (Transportation)	8205177	8205201				09/14/200 -	14,842	0.02000	296.84
		Gulfsouth - Bayou Jonas	FPC - Hines Plant				09/15/200			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00004	1 Current Business (Transportation)	8205164	8205201				09/14/200 -	11,604	0.02000	232.08
		DIGP 20" Offshore - Rock Road	FPC - Hines Plant				09/16/200			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - I

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 393
 Accounting Period: Sep, 2002
 Invoice Date: 10/10/2002
 Net Due Date: 10/21/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requestor Contract Number: 9000128
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00005	1 Current Business (Transportation)	8205175	8205201				09/16/200 -	23,886	0.02000	477.72
		Destin - Pascagoula Plant	FPC - Hines Plant				09/17/200			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00006	1 Current Business (Transportation)	8205175	8205193				09/18/200 -	13,032	0.02000	260.64
		Destin - Pascagoula Plant	Seminole - Payne Creek Plant				09/18/200			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00007	1 Current Business (Transportation)	8205179	8205193				09/18/200 -	1,968	0.02000	39.38
		DEFS Mobile Bay Processing	Seminole - Payne Creek Plant				09/18/200			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00008	1 Current Business (Transportation)	8205175	8205201	PEOPLES			09/19/200 -	15,000	0.02000	300.00
		Destin - Pascagoula Plant	FPC - Hines Plant				09/19/200			
	10720 5722									



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - I

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 393
 Accounting Period: Sep, 2002
 Invoice Date: 10/10/2002
 Net Due Date: 10/21/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requestor Contract Number: 9000126
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
1.00009	(Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 8205201				09/20/2002	13,119	0.02000	262.38
		Destin - Pascagoula Plant	FPC - Hines Plant				09/20/2002			
	10720 5722 (Price Tier: 1)									
1.00010	1 Current Business (Transportation)	GZN1 8205179	GZN1 8205201				09/20/2002	1,881	0.02000	37.62
		DEFS Mobile Bay Processing	FPC - Hines Plant				09/20/2002			
	10720 5722 (Price Tier: 1)									
1.00011	1 Current Business (Transportation)	GZN1 8205175	GZN1 8205193				09/21/2002	45,999	0.02000	919.98
		Destin - Pascagoula Plant	Seminole - Payne Creek Plant				09/24/2002			
	10720 5722 (Price Tier: 1)									
1.00012	1 Current Business (Transportation)	GZN1 8205229	GZN1 8205183				09/24/2002	20,000	0.02000	400.00
		GS PAL	FGT Hardee - Fort Green				09/25/2002			
	10720 5722									

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - I

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 393
 Accounting Period: Sep, 2002
 Invoice Date: 10/10/2002
 Net Due Date: 10/21/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requestor Contract Number: 9000126
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205229	GZN1 8205193				09/27/200 -	4,999	0.02000	99.98
		GS PAL	Seminole - Payne Creek Plant				09/27/200			
1.00014	10720 5722 (Price Tier: 1) 828 Reservation	GZN1	GZN1 8205223 FGT - Osceola - East Green Swamp		Line 1		09/01/200 - 09/30/200	450,000 ✓	0.55000	247,500.00
	10720 5720 (Price Tier: 1)		GZN1							
Invoice Total Amount:								<u>721,330</u> DT		<u>\$252,926.60</u>

hal



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - I

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 393
 Accounting Period: Sep, 2002
 Invoice Date: 10/10/2002
 Net Due Date: 10/21/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requester Contract Number: 9000386
 Service Code: OT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (MJB 3.61553) (Price Tier: 1)						08/31/200 - 08/31/200	(6)	3.61553	(21.69)
Invoice Total Amount:								(6) DT		(\$21.69)

105

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR SEPTEMBER 2002**

h:\gas_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	59,304	3.36140	\$199,344.70
3		DIFFERENCE	59,304		\$199,344.70
4	COMMODITY-PIPELINE	ACCRUED	1,023,915	\$0.06805	\$69,678.19
5		ACTUAL	1,086,453	0.08454	\$91,843.47
6		DIFFERENCE	62,538		\$22,165.28
7	DEMAND	ACCRUED	1,071,000	\$0.43291	\$463,651.93
8		ACTUAL	1,071,000	0.43291	\$463,651.93
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	2,094,915		\$533,330.12
11		ACTUAL	2,216,757		\$754,840.10
12		DIFFERENCE	121,842		\$221,509.98

BILLING FACILITIES SUMMARY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

702 NORTH FRANKLIN STREET

TECO PLAZA

TAMPA, FL 33602-0000

Billing Year : 2002

Billing Month : SEP

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	194,888.87
SOUTHERN NATURAL GAS COMPANY	006922736	559,951.23
TOTAL		754,840.10

REMIT TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 102502

ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 2563

BIRMINGHAM, AL

ATTN:DORIS M. TATE

PHONE NUMBER :(205) 325-3846

Wire Tot 10/23/02

WIRE INSTRUCTIONS:

SOUTHERN NATURAL GAS COMPANY

SUN TRUST BANK

ABA #

A/C #

REDACTED

Q

107

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : SEP.
 Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.06600	\$2,375.48
Net Reservation Charges & GRI				\$293,910.68

108

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : SEP.
 Billing Year : 2002
 Service Type : RESERVATION FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	40,425	0.00800	323.40
0	1	1,996	0.01100	21.96
0	2	890,919	0.01900	16,927.46
1	1	8,378	0.00300	25.14
1	2	12,769	0.01100	140.46
2	2	115,961	0.00800	927.69
Total Deliveries		<u>1,070,448</u>		<u>18,366.11</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	40,425	-0.00550	-222.34
GRI COMMODITY	1,065,927	0.00550	5,862.60
SCRM	1,070,448	0.01200	12,845.37
ACA	1,070,448	0.00210	2,247.95
Total Surcharges			<u>20,733.58</u>
Total Commodity & Surcharges			<u>39,099.69</u>

109

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : SEP.
Customer ID. : 006922736	Billing Year : 2002
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	1,584	0.14500	229.68
0	1	7,421	0.20000	1,484.20
0	2	12,612	0.28500	3,594.42
1	1	5,119	0.11900	609.16
1	2	4,671	0.20400	952.89
2	2	87,432	0.17700	15,475.46
Total Deliveries		<u>118,839</u>		<u>22,345.81</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	1,584	-0.00550	- 8.71
GRI COMMODITY	117,031	0.00550	643.68
SCRM	118,839	0.01200	1,426.06
ACA	118,839	0.00210	249.57
Total Surcharges			<u>2,310.60</u>
Total Commodity & Surcharges			<u>24,656.41</u>

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MASTER IT COMMODITY CHARGES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : ISNG153

Billing Month : SEP.
 Billing Year : 2002
 Service Type : INTERRUPTIBLE TRANSPORT/
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	7,982	0.28500	2,274.87
1	2	403	0.20400	82.22
2	2	59	0.17700	10.44
Total Deliveries		<u>8,444</u>		<u>2,367.53</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	8,325	0.00550	45.78
SCRM	8,444	0.01200	101.33
ACA	8,444	0.00210	17.73
Total Surcharges			<u>164.84</u>
Total Commodity & Surcharges			<u>2,532.37</u>

///

GATHERING CHARGES

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2002
Billing Month : SEP

Contract ID.	Contract Type	Gathering Volume	Rate	Amount
FSNG87	MFT	9,474	\$0.043	\$407.38
Total Gathering Charges		9,474		\$407.38

112

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2002
Billing Month : SEP

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage - Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	1,153,070	1,197,731		0	0	(44,661)	3.63553000	75,389
ESTIMATED IMBALANCE	1,109,151	1,155,292		0	0	(46,141)	3.89516000	75,421

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
> 0-2	0.55013	24,569	3.690	100.000	3.32	81,569.08
> 2-5	0.44987	20,092	3.690	100.000	3.69	74,139.48
Total	1.00000	44,661				155,708.56

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	997,715	1,031,870	(34,155)
PEOPLES GAS SYS	ISNG153	155,355	165,861	(10,506)
Total		1,153,070	1,197,731	
Less Pool Transaction		0	0	
Net		1,153,070	1,197,731	(44,661)

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
Total	0

113

OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : SEP.

Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT

Billing Year : 2002

Transaction Description	Serv. PPA	Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N		8/02 cash out adj for imbalance trade	AUG-02	2	5	12,575.60	4,220	(2.9800)	0	(2.9800)
CASHOUT	N		8/02 cash out adj for imbalance trade	AUG-02	0	2	31,060.54	24,949	(2.9800)	14,526	(2.9800)
Total							43,636.14	29,169 ✓		14,526 ✓	

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delta
14,643

Remaining Imbal
 29,169.00+
 14,526.00-
 14,643.00*

Remaining amt due Sonat
 14,643.00x
 2.98=

43,636.14*

h/1

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : SEP.
Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservatation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : SEP.
 Billing Year : 2002
 Service Type : FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	1,002,398	0.01100	11,026.38
Total Deliveries		<u>1,002,398</u>		<u>11,026.38</u>
Net Commodity & Surcharges				<u>11,026.38</u>

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : SEP.
 Billing Year : 2002
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	29,322	0.16800	4,926.10
Total Deliveries		<u>29,322</u>		<u>4,926.10</u>
Net Commodity & Surcharges				<u>4,926.10</u>

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : ISGA22

Billing Month : SEP.
 Billing Year : 2002
 Service Type : IT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	54,733	0.16800	9,195.14
Total Deliveries		<u>54,733</u>		<u>9,195.14</u>
Net Commodity & Surcharges				<u>9,195.14</u>

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Gas Sales Invoice - Revision 1



BP Energy Company
Tax ID 36-3421804

COPY

Invoice Number 1036850
Invoice Date 10/08/2002
Contract# 1700358
Delivery Month Aug 2002
Due Date 10/18/2002

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Fax # (813) 228-4194

Remit:
US \$ EDI *Wire Tx 10/23/02*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-8000

Natural Gas delivered during Aug 2002

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025308)		10,342	3.2200	33,301.24
DESTIN - Gulfstream (896900)		159,959	<u>2.9878</u>	477,919.83 <i>478,018.28</i>
			<i>2.98838</i>	0.00
Net Change Amount				511,221.07
Previous Amount				511,221.07
Total Amount Due		170,301		511,221.07 <i>511,319.52</i>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Less advance 945.00 wire Tx 9/20/02 (46,829) ✓ (\$500,942.86)
*Balance due 3,472.07 ✓ * \$ 10,375.66*

→
66
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If you have any questions, please contact : Troy Meloncon at (281) 368-4285
or send a facsimile to : (281) 368-5313
Or Email: melondt@bp.com

For BP use only: 125328 00

Gas Sales Invoice - Dally Price Deal/Volume - Revision 1



BP Energy Company

Tax ID 38-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33801-2562

Fax # (813) 228-4194

Invoice Number 1036850
Invoice Date 10/08/2002
Contract # 1700358
Delivery Month Aug 2002
Due Date 10/18/2002

Remit:

US \$ EDI
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# ----
NEW YORK, NY, 10081-8000

Natural Gas delivered during Aug 2002

Calculations are based on actual quantities

BP Energy ID 1311899 / 1316135
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/19/2002	3.2200	10,342	33,301.24
Totals	3.2200	10,342	33,301.24

BP Energy ID 1311899 / 1311698
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/01/2002	3.4000	4,193 ✓	14,256.20
08/02/2002	3.2000	5,193 ✓	16,617.60
08/03/2002	2.9600	5,193 ✓	15,371.28
08/04/2002	2.9600	5,192 ✓	15,368.32
08/05/2002	2.9600	5,193 ✓	15,371.28
08/06/2002	2.9700	5,192 ✓	15,420.24
08/07/2002	2.9700	5,192 ✓	15,420.24
08/08/2002	2.9700	5,193 ✓	15,423.21
08/09/2002	2.9700	5,193 ✓	15,423.21
08/10/2002	2.9700	5,192 ✓	15,420.24
08/11/2002	2.9700	5,193 ✓	15,423.21
08/12/2002	2.9700	5,192 ✓	15,420.24
08/13/2002	2.9700	5,192 ✓	15,420.24
08/14/2002	2.9700	5,192 ✓	15,420.24

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*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to : (281) 366-3313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4285

BP Energy ID 1311699 / 1311698
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/15/2002	2.9700	5,192 ✓	15,420.24
08/16/2002	2.9700	5,192 ✓	15,420.24
08/17/2002	2.9700	5,192 ✓	15,420.24
08/18/2002	2.9700	5,192 ✓	15,420.24
08/19/2002	2.9700	5,192 ✓	15,420.24
08/20/2002	2.9700	5,192 ✓	15,420.24
08/21/2002	2.9700	5,192 ✓	15,420.24
08/22/2002	2.9700	5,192 ✓	15,420.24
08/23/2002	2.9700	5,192 ✓	15,420.24
08/24/2002	2.9700	5,192 ✓	15,420.24
08/25/2002	2.9700	5,192 ✓	15,420.24
08/26/2002	2.9700	5,192 ✓	15,420.24
08/27/2002	2.9700	5,192 ✓	15,420.24
08/28/2002	2.9700	5,192 ✓	15,420.24
08/29/2002	2.9700	5,192 ✓	15,420.24
08/30/2002	2.9700	5,192 ✓	15,420.24
08/31/2002	2.9700	5,192 ✓	15,420.24
Totals	2.9878 ^{2.98838} 2.9878	159,959	477,919.83 ^{478,018.28}

*Base Commodity Price, does not include Special Pricing Provisions

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If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: meloncdt@bp.com

Troy Meloncon at (281) 366-4265

Gas Sales Invoice - Revision 4



BP Energy Company
Tax ID 36-3421804

Invoice Number 10289
Invoice Date 10/08/2002
Contract # 143286
Delivery Month May 2001
Due Date 10/18/2002

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Fax # (813) 228-4194

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-8000

Natural Gas delivered during May 2001

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #8 ZACHARY (0025412)	4,4744	327,872	4.8613	1,593,867.76
FGT - DESTIN TO LUCEDALE (994400)	<i>note Spine #44334</i>	33,000	4.5502	150,157.11 <i>147.62</i>
Mustang Island 757762 - Vastar (124)		148,990	4.8100	707,021.90
Net Change Amount				<i>147,655.00</i> → (38,528.10)
Previous Amount				<i>(515,872)</i> → 2,489,574.87
Total Amount Due				<i>* 507,882</i> → 2,451,046.77 <i>(8,010)</i> → (38,528.10)

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

06/01-05/31: FGT Zone 2 IF 4.8800
05/01-05/31: FGT Zone 1 IF 4.8100

1,593,867.76 +
147,655.00 +
707,021.90 +
2,448,544.66 ◊

2,487,072.76 -
38,528.10 *

COPY

This is a credit for \$38,528!

ldd

If you have any questions, please contact:
or send a facsimile to: (281) 366-8313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume - Revision 4



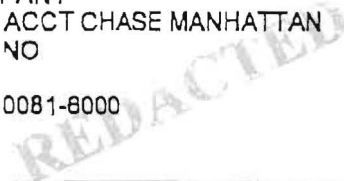
BP Energy Company
Tax ID 38-3421804

Invoice Number 10289
Invoice Date 10/08/2002
Contract # 143296
Delivery Month May 2001
Due Date 10/18/2002

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Fax # (813) 228-4194

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-8000



Natural Gas delivered during **May 2001**

Calculations are based on actual quantities

BP Energy ID 116182 / 116380
Meter Name/# CS #8 ZACHARY (0025412)
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/01/2001	4.8700	10,246	49,898.02
05/02/2001	4.8700	10,246	49,898.02
05/03/2001	4.8700	10,246	49,898.02
05/04/2001	4.8700	10,246	49,898.02
05/05/2001	4.8700	10,246	49,898.02
05/06/2001	4.8700	10,246	49,898.02
05/08/2001	4.8700	10,246	49,898.02
05/07/2001	4.8700	10,246	49,898.02
05/08/2001	4.8700	10,246	49,898.02
05/09/2001	4.8700	10,246	49,898.02
05/10/2001	4.8700	10,246	49,898.02
05/11/2001	4.8700	10,246	49,898.02
05/12/2001	4.8700	10,246	49,898.02
05/13/2001	4.8700	10,246	49,898.02
05/14/2001	4.8700	10,246	49,898.02
05/15/2001	4.8700	10,246	49,898.02
05/16/2001	4.8700	10,246	49,898.02
05/17/2001	4.8700	10,246	49,898.02
05/18/2001	4.8700	10,246	49,898.02
05/19/2001	4.8700	10,246	49,898.02
05/20/2001	4.8700	10,246	49,898.02
05/21/2001	4.8700	10,246	49,898.02
05/22/2001	4.8700	10,246	49,898.02

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to : (281) 366-3313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

123

For BP use only: 123329 00

BP Energy ID 115182 / 115360
 Meter Name/# CS #8 ZACHARY (0025412)
 Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/23/2001	4.8700	10,246	49,898.02
05/24/2001	4.8700	10,246	49,898.02
05/25/2001	4.8700	10,246	49,898.02
05/26/2001	4.8700	10,246	49,898.02
05/27/2001	4.8700	10,246	49,898.02
05/28/2001	4.8700	10,246	49,898.02
05/29/2001	4.8700	10,246	49,898.02
05/30/2001	4.8700	10,246	49,898.02
05/31/2001	4.8700	10,246	49,898.02
Totals	4.8700	317,626	1,546,836.62

BP Energy ID 116348 / 116348
 Meter Name/# CS #8 ZACHARY (0025412)
 Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/03/2001	4.5900	10,246	47,029.14
Totals	4.5900	10,246	47,029.14

BP Energy ID 115744 / 115739
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/01/2001	4.7100	11,478	54,081.38
05/05/2001	4.4650	7,174	32,031.81
05/06/2001	4.4650	7,174	32,031.91
05/07/2001	4.4650	7,174	32,031.91
Totals	4.5502 ^{4.4744}	33,000	150,157.11 ^{147,655.00}

BP Energy ID 115182 / 116785
 Meter Name/# Mustang Island 757762 - Vastar (124)
 Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/01/2001	4.8100	4,742	22,809.02
05/02/2001	4.8100	4,742	22,809.02
05/03/2001	4.8100	4,742	22,809.02
05/04/2001	4.8100	4,742	22,809.02
05/05/2001	4.8100	4,742	22,809.02

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

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For BP use only: 125329 00

BP Energy ID 115182 / 116765
 Meter Name/# Mustang Island 757/762 - Vastar (124)
 Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/06/2001	4.8100	4,742	22,809.02
05/07/2001	4.8100	4,742	22,809.02
05/08/2001	4.8100	4,742	22,809.02
05/09/2001	4.8100	4,742	22,809.02
05/10/2001	4.8100	4,742	22,809.02
05/11/2001	4.8100	4,742	22,809.02
05/12/2001	4.8100	4,742	22,809.02
05/13/2001	4.8100	4,742	22,809.02
05/14/2001	4.8100	4,742	22,809.02
05/15/2001	4.8100	4,742	22,809.02
05/16/2001	4.8100	4,742	22,809.02
05/17/2001	4.8100	4,742	22,809.02
05/18/2001	4.8100	4,742	22,809.02
05/19/2001	4.8100	4,742	22,809.02
05/20/2001	4.8100	4,742	22,809.02
05/21/2001	4.8100	4,742	22,809.02
05/22/2001	4.8100	4,742	22,809.02
05/23/2001	4.8100	4,742	22,809.02
05/24/2001	4.8100	4,742	22,809.02
05/25/2001	4.8100	4,742	22,809.02
05/26/2001	4.8100	4,742	22,809.02
05/27/2001	4.8100	4,742	22,809.02
05/28/2001	4.8100	4,742	22,809.02
05/29/2001	4.8100	4,742	22,809.02
05/30/2001	4.8100	4,742	22,809.02
05/31/2001	4.8100	4,730	22,751.30
Totals	4.8100	146,990	707,021.90

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

05/01-05/31: FGT Zone 2 IF 4.8600
 05/01-05/31: FGT Zone 1 IF 4.8100

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Troy Meloncon at (281) 366-4265

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For BP use only: 125329 00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002
Net Due Date: October 18, 2002
Invoice Identifier: 50153
Invoice Total Amount: \$121,363.19

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:
Citibank; New York NY

*LEPINE T.H.F.
10/18/02*

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: Cash In/Cash Out Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 08/01/2002 Contact Name: Cynthia Rivers
Svc Code: Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
CIO - NET NO NOTICE IMBALANCE		NNI		3.1690			3.1690	38,297	121,363.19		

Total Cash In / Cash Out: **38,297** **\$121,363.19**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NNI = CIO - Net No Notice Imbalance

COPY

Late Payment Charges are assessed on past due balances paid after the invoice due date.

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CASHRPT1
10-17-02
11:10 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - August 2002

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(85,869)	0	0	0	0	8,705,794	(85,869)	0	1.00	Yes
FTS-1						6,642,159				
FTS-2						2,735,256				
Receipt	0	(244)	0	0	0	3,397,163	(244)	0	1.00	Yes
FTS-1						2,215,222				
FTS-2						1,181,941				
No Notice	124,410	0	0	0	0	0	124,410	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	(85,869)					
No Notice	85,869					
NETTING						
Receipt	(244)					
No Notice	244					
CASH-IN-CASH-OUT						
No Notice	38,297	1.0000	3.1690			121,363.19
						TOTAL AMOUNT: 121,363.19

(+) Due Transporter
(-) Due Shipper

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