



ORIGINAL

DISTRIBUTION CENTER

SEBRING GAS SYSTEM, INC. 12 AM 7:54

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

November 19, 2002

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

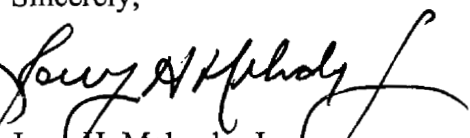
RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed please find, for the month October 2002, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

- AUS _____
- CAF _____
- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC 1
- OTH _____

DOCUMENT NUMBER - DATE
12795 NOV 21 02

FPSC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:		OCT 02		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$271	\$298	\$27	(33.61)	\$2,545	\$1,886	(\$659)	(34.94)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	21,527	27,524	\$5,997	21.79	164,354	166,994	\$2,640	1.58
5 DEMAND	2,070	2,040	(\$30)	(1.47)	19,294	19,135	(\$159)	(0.83)
6 OTHER - TECO Transportation	1,813	1,925	\$112	5.82	17,672	18,020	\$348	1.93
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$25,681	\$31,787	\$6,106	19.21	\$203,865	\$206,035	\$2,170	1.05
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$32,950	\$31,787	(\$1,163)	(3.66)	\$205,332	\$206,035	\$703	0.34
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	55,800	55,000	(800)	(1.45)	520,030	519,200	(830)	(0.16)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	55,800	55,000	(800)	(1.45)	536,030	519,200	(16,830)	(3.24)
19 DEMAND BILLING DETERMINANTS ONLY	55,800	55,000	(800)	(1.45)	520,030	519,200	(830)	(0.16)
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	55,448	55,000	(448)	(0.81)	541,135	519,200	(21,935)	(4.22)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	55,800	55,000	(800)	(1.45)	536,030	519,200	(16,830)	(3.24)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	59,114	55,000	(4,114)	(7.48)	548,051	519,200	(28,851)	(5.56)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.486	0.542	0.056	10.36	0.489	0.363	(0.126)	(34.73)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	38.579	50.044	11.465	22.91	30.661	32.164	1.502	4.67
32 DEMAND (5/19)	3.710	3.709	(0.001)	(0.02)	3.710	3.685	(0.025)	(0.67)
33 OTHER (6/20)	3.270	3.500	0.230	6.58	3.266	3.471	0.205	5.91
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	46.023	57.795	11.772	20.37	38.032	39.683	1.651	4.16
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	43.443	57.795	14.352	24.83	37.198	39.683	2.485	6.26
41 TRUE-UP (E-2)	(3.09964)	(3.09964)	0.00000	0.00	3.09964	3.22380	0.12416	0.00
42 TOTAL COST OF GAS (40+41)	40.343	54.695	14.352	26.24	40.298	42.907	2.609	6.08
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	41.114	55.740	14.626	26.24	41.068	28.989	(12.079)	(41.67)
45 PGA FACTOR ROUNDED TO NEAREST .001	41.114	55.740	14.626	26.24	41.068	28.990	(12.078)	(41.66)

DOCUMENT NUMBER-DATE

12795 NOV 21 88

FPSC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD:

JAN 02
CURRENT MONTH :

THROUGH
OCT 02

DEC 02

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	55,800	\$ 271	\$ 0.005
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	55,800	\$ 271	\$ 0.005
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	55,800	\$ 21,277	\$ 0.381
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	55,800	\$ 21,527	\$ 0.386
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	55,800	\$ 2,070	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	55,800	\$ 2,070	\$ 0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	55,448	\$ 1,813	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	55,448	\$ 1,813	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 02		Through		DEC 02			
	CURRENT MONTH:		OCT 02		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$21,798	\$27,822	\$6,024	21.65	\$188,697	\$196,702	\$8,005	4.07
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,883	3,965	82	2.07	40,849	41,120	271	0.66
3 TOTAL (A-1, LINE 11)	25,681	31,787	6,106	19.21	229,546	237,822	8,276	3.48
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	32,950	31,787	(1,163)	(3.66)	238,282	237,822	(460)	(0.19)
5 TRUE-UP (COLLECTED) OR REFUNDED	1,943	1,943	0	0.00	19,430	19,430	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	34,893	33,730	(1,163)	(3.45)	257,712	257,252	(460)	(0.18)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	9,212	1,943	(7,269)	(374.12)	28,166	19,430	(8,736)	(44.96)
8 INTEREST PROVISION-THIS PERIOD (21)	7	(12)	(19)	100.00	(68)	(120)	(52)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,336	(8,259)	(9,595)	116.18	(56)	(8,151)	(8,095)	99.31
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,943)	(1,943)	0	0.00	(19,430)	(19,430)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$8,612	(\$8,271)	(\$16,883)	204.13	\$8,612	(\$8,271)	(\$16,883)	204.12
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$1,336	(\$8,259)	(\$9,595)	116.176				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	8,605	(8,259)	(16,864)	204.191				
14 TOTAL (12+13)	9,941	(16,518)	(26,459)	160.184				
15 AVERAGE (50% OF 14)	4,971	(8,259)	(13,230)	160.184				
16 INTEREST RATE - FIRST DAY OF MONTH	1.76000%	1.76000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.65000%	1.65000%	0.00000	0.00000				
18 TOTAL (16+17)	3.4100%	3.4100%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.70500%	1.70500%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.14208%	0.14208%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	\$7	(\$12)	(\$19)	160.18370				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: **JAN 02** Through **DEC 02**

	CURRENT MONTH: OCT 02				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	4,120	3,000	(1,120)	(37.33)	54,397	51,200	(3,197)	(6.24)
COMMERCIAL	54,994	52,000	(2,994)	(5.76)	552,566	523,000	(29,566)	(5.65)
TOTAL FIRM	59,114	55,000	(4,114)	(7.48)	606,963	574,200	(32,763)	(5.71)
THERM SALES (INTERRUPTIBLE)								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	59,114	55,000	(4,114)	(7.48)	606,963	574,200	(32,763)	(5.71)
NUMBER OF CUSTOMERS (FIRM)								
RESIDENTIAL	425	475	50	10.53	476	511	35	6.85
COMMERCIAL	94	96	2	2.08	94	95	1	1.05
TOTAL FIRM	519	571	52	9.11	570	606	36	5.94
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
TOTAL CUSTOMERS	519	571	52	9.11	570	606	36	5.94
THERM USE PER CUSTOMER								
RESIDENTIAL	9.69	6.32	(3.38)	(53.49)	114.28	100.20	(3.38)	(3.37)
COMMERCIAL	585.04	541.67	(43.38)	(8.01)	5878.36	5505.26	(43.38)	(0.79)

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 02 through DEC 02

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVG. BTU CONTENT CCF PURCHASED	1.04086	1.03399	1.03541	1.03154	1.03956	1.03987	1.04035	1.03409	1.03311	1.03528	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07619	1.06909	1.07056	1.06655	1.07485	1.07517	1.07566	1.06919	1.06818	1.07042	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	#	101	<i>Month:</i>	10/31/02
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		425	6735.26	1.635	4120.0
CM Commercial Meter		94	46825.17	0.851	54993.9
Total		519	53560.43	0.906	59113.9

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

Customer	Statement Date	11/06/02
Sebring Gas System	Account Number	700
3515 US Highway 27 South	Payable Upon Receipt	
Sebring, Florida 33870-5452	Past Due After	11/16/02
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Oct-02

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,580	\$3.8132	\$21,277.49
D	5,580	\$0.3709	\$2,069.62
C	5,580	\$0.0485	\$270.63
MS			\$250.00
Interest			\$ 102.11
Subtotal Current Bill			\$23,969.85
Previous Balance			\$21,318.17
TOTAL AMOUNT DUE			<u>\$45,288.02</u>

• MMBtu's	BS - Baseload Service	C - Commodity / FGT Usage
• Includes 3.01% Fuel	D - Demand / FGT Reservation	MS - Management Service
••• Estimated		

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account : Routing Number :
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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PLEASE REMIT PAYMENT TO:



PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

CUSTOMER INVOICE

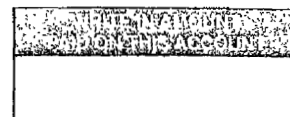
7784648

1813.00

11/04/02

PAYABLE UPON RECEIPT

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825
 1-877-832-6747

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
 1813.00

PAST DUE AFTER
 11/25/02

ACCOUNT NUMBER
 7784648

AVERAGE DAILY THERM USAGE

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

SERVICE PERIOD	NUMBER OF DAYS	STATEMENT DATE
TO 11/01/02	31	11/4/02

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZRE00210	324467	319287	5180
TOTAL THERMS =			5180.0

PREVIOUS BALANCE 3,309.25
 PAYMENT -3,309.25

TRANSPORTATION

CUSTOMER CHARGE				0.00
TRANSPORTATION CHARGE	5180.0	X	0.35000	= 1,813.00
TRANSITION CHARGE	5180.0	X	0.00000	= 0.00

TOTAL BALANCE DUE

1813.00

$5,180 \times 1.07042 \times 10 = 55,448$ THERMS