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NUI Corporation (NYSE: NUI)

November 20, 2002

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 020003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of October 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez  
Director Regulatory & Business Affairs  
NUI Utilities

DOCUMENT NUMBER-DATE  
12815 NOV 21 02  
FPSC-COMMISSION CLERK

**NUI Companies and Affiliates:**

City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas  
NUI Capital Corp.

NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental Group  
NUI Telecom

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Virginia Gas  
Waverly Gas

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	CURRENT MONTH: 10/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	13,146	9,168	(3,978)	(43.39)	128,341	110,037	(18,304)	(16.63)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	11,160	11,160	-	-	154,179	154,869	690	0.45
3 SWING SERVICE (Line 16 A-1 support detail)	33,200	-	(33,200)	-	164,768	-	(164,768)	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,133,184	843,632	(289,552)	(34.32)	10,006,873	9,942,735	(64,138)	(0.65)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	510,987	515,609	4,622	0.90	5,946,640	6,623,927	677,287	10.22
6 OTHER (Line 40 A-1 support detail)	4,308	5,554	1,246	22.43	58,343	63,156	4,813	7.62
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,705,985	1,385,123	(320,862)	(23.16)	16,459,144	16,894,724	435,580	2.58
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(108)	(7,860)	(7,752)	98.63	(2,160)	(79,022)	(76,862)	97.27
14 TOTAL THERM SALES	1,393,639	1,377,263	(16,376)	(1.19)	17,793,355	16,815,702	(977,653)	(5.81)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,659,166	2,634,400	(24,766)	(0.94)	29,357,364	31,622,690	2,265,326	7.16
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000	-	-	17,131,000	16,083,625	(1,047,375)	(6.51)
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	42,980	-	(42,980)	-	246,200	-	(246,200)	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,746,886	2,634,400	(112,486)	(4.27)	29,714,136	31,619,690	1,905,554	6.03
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,921,610	10,921,610	-	-	125,020,920	132,811,460	7,790,540	5.87
20 OTHER Commodity (Line 40 A-1 support detail)	6,777	8,900	2,123	23.85	78,362	101,200	22,838	22.57
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,796,643	2,643,300	(153,343)	(5.80)	30,038,698	31,720,890	1,682,192	5.30
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(144)	(15,000)	(14,856)	99.04	(4,756)	(150,000)	(145,244)	96.83
27 TOTAL THERM SALES (24-26 Estimated only)	2,677,722	2,628,300	(49,422)	(1.88)	31,722,959	31,570,890	(152,069)	(0.48)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00494	0.00348	(0.00146)	(41.95)	0.00437	0.00348	(0.00089)	(25.57)
29 NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00963	0.00063	6.54
30 SWING SERVICE (3/17)	0.77245	-	(0.77245)	-	0.66924	-	(0.66924)	-
31 COMMODITY (Other) (4/18)	0.41253	0.32024	(0.09229)	(28.82)	0.33677	0.31445	(0.02232)	(7.10)
32 DEMAND (5/19)	0.04679	0.04721	0.00042	0.89	0.04757	0.04987	0.00230	4.61
33 OTHER (6/20)	0.63566	0.62404	(0.01162)	(1.86)	0.74453	0.62407	(0.12046)	(19.30)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.61001	0.52401	(0.08600)	(16.41)	0.54793	0.53261	(0.01532)	(2.88)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.74917	0.52400	(0.22517)	(42.97)	0.45408	0.52681	0.07273	13.81
40 TOTAL THERM SALES (11/27)	0.63710	0.52700	(0.11010)	(20.89)	0.51884	0.53514	0.01630	3.05
41 TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42 TOTAL COST OF GAS (40+41)	0.68599	0.57589	(0.11010)	(19.12)	0.56773	0.58403	0.01630	2.79
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68944	0.57879	(0.11065)	(19.12)	0.57059	0.58697	0.01638	2.79
45 PGA FACTOR ROUNDED TO NEAREST .001	0.689	0.579	(0.110)	(19.00)	0.571	0.587	0.016	2.73

DOCUMENT NUMBER DATE  
12815 NOV 21 8  
COMMISSION CLERK

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
		JANUARY 02		Through		DECEMBER 02			
		CURRENT MONTH: 10/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	13,146	19,729	6,583	33.37	157,232	48,620	(108,612)	(223.39)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	11,160	11,160	-	-	154,179	11,160	(143,019)	(1,281.53)
3	SWING SERVICE (Line 16 A-1 support detail)	33,200	-	(33,200)	-	33,200	(131,568)	(164,768)	125.23
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,133,184	1,408,045	274,861	19.52	12,357,044	3,758,216	(8,598,828)	(228.80)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	510,987	511,101	114	0.02	5,962,217	526,678	(5,435,539)	(1,032.04)
6	OTHER (Line 40 A-1 support detail)	4,308	5,554	1,246	22.43	61,910	9,121	(52,789)	(578.76)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,705,985	1,955,589	249,604	12.76	18,725,782	4,222,227	(14,503,555)	(343.50)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(108)	(7,067)	(6,959)	98.47	(68,925)	(73,832)	(4,907)	6.65
14	TOTAL THERM SALES	1,393,639	1,948,522	554,883	28.48	18,344,619	2,499,786	(15,844,833)	(633.85)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,659,166	4,157,080	1,497,914	36.03	36,255,767	11,055,483	(25,200,284)	(227.94)
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000	-	-	17,131,000	1,240,000	(15,891,000)	(1,281.53)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	42,980	-	(42,980)	-	42,980	(203,220)	(246,200)	121.15
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,746,886	4,157,080	1,410,194	33.92	36,343,487	10,786,431	(25,557,056)	(236.94)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,921,610	10,921,610	-	-	124,711,460	10,612,150	(114,099,310)	(1,075.18)
20	OTHER Commodity (Line 40 A-1 support detail)	6,777	8,900	2,123	23.85	99,077	29,615	(69,462)	(234.55)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,796,643	4,165,980	1,369,337	32.87	36,485,544	10,612,826	(25,872,718)	(243.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(144)	(15,000)	(14,856)	-	(135,144)	(145,388)	(10,244)	7.05
27	TOTAL THERM SALES (24-26 Estimated only)	2,677,722	4,150,980	1,473,258	35.49	36,231,623	8,659,644	(27,571,979)	(318.40)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00494	0.00475	(0.00019)	(4.00)	0.00434	0.00440	0.00006	1.36
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.77245	-	(0.77245)	-	0.77245	0.64742	(0.12503)	(19.31)
31	COMMODITY (Other) (4/18)	0.41253	0.33871	(0.07382)	(21.79)	0.34001	0.34842	0.00841	2.41
32	DEMAND (5/19)	0.04679	0.04680	0.00001	0.02	0.04781	0.04963	0.00182	3.67
33	OTHER (6/20)	0.63566	0.62404	(0.01162)	(1.86)	0.62487	0.30798	(0.31689)	(102.89)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.61001	0.46942	(0.14059)	(29.95)	0.51324	0.39784	(0.11540)	(29.01)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.74917	0.47112	(0.27805)	(59.02)	0.51001	0.50783	(0.00218)	(0.43)
40	TOTAL THERM SALES (11/27)	0.63710	0.47112	(0.16598)	(35.23)	0.51684	0.48758	(0.02926)	(6.00)
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.68599	0.52001	(0.16598)	(31.92)	0.56573	0.53647	(0.02926)	(5.45)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68944	0.52263	(0.16681)	(31.92)	0.56858	0.53917	(0.02941)	(5.45)
45	PGA FACTOR ROUNDED TO NEAREST 001	0.689	0.523	(0.166)	(31.74)	0.569	0.539	(0.030)	(5.57)

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 02 THROUGH DECEMBER 02

CURRENT MONTH: 10/02

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	10,204,750	50,431.78	0.00494
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(294,190)	(1,438.84)	0.00489
5 Commodity Adjustments (Transp. Portion: Off Syst Sales, Co Use) (Line 38+Line 40, Pg.11)	(7,251,394)	(35,847.33)	0.00494
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,659,166	13,145.61	0.00494
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 Page 10)	42,980	33,200.04	0.77245
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	42,980	33,200.04	0.77245
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line76 Page 10)	9,910,560	4,116,996.47	0.41542
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT (Line 18 Page 10)	(2,020)	(496.89)	
20 Imbalance Cashout (Line 16 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	89,740	27,885.22	
22 True-up - Other Shippers (Line 85 Page 10)		34,595.02	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(7,251,394)	(3,045,795.83)	0.42003
24 TOTAL COMMODITY (Other)	2,746,886	1,133,183.99	0.41253
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	10,921,610	508,580.81	0.04657
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	1,240,000	11,160.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,406.18	
32 TOTAL DEMAND	12,161,610	522,146.99	0.04293
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 20+21 Page 10)	6,777	4,308.20	0.63569
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other			
39 Other			
40 TOTAL OTHER	6,777	4,308.20	0.63569
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33



COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 10/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,137,492	1,413,599	276,107	19.53%	10,065,216	12,695,061	2,629,845	20.72%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	568,493	541,990	(26,503)	-4.89%	6,393,928	6,280,325	(113,603)	-1.81%
3	TOTAL	1,705,985	1,955,589	249,604	12.76%	16,459,144	18,975,386	2,516,242	13.26%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,393,639	1,948,522	554,883	28.48%	17,793,355	18,899,502	1,106,147	5.85%
5	TRUE-UP (COLLECTED) OR REFUNDED	(153,207)	(153,207)	-	0.00%	(1,532,070)	(1,532,070)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,240,432	1,795,315	554,883	30.91%	16,261,285	17,367,432	1,106,147	6.37%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(465,553)	(160,274)	305,279	-190.47%	(197,859)	(1,607,954)	(1,410,095)	87.69%
8	INTEREST PROVISION-THIS PERIOD (21)	2,762	(153)	(2,915)	1905.23%	17,780	(1,082)	(18,862)	1743.25%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,068,435	(104,512)	(2,172,947)	2079.14%	(68,430)	(34,766)	433,664	-1247.38%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	153,207	153,207	-	0.00%	1,532,070	1,532,070	-	0.00%
10a	ADJUSTMENTS - To correct balance	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	65,333	-	(65,333)	---	940,623	-	(940,623)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,824,184	(111,732)	(1,935,916)	1732.64%	1,824,184	(111,732)	(1,935,916)	1732.64%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,068,435	(104,512)	(2,172,947)	2079.14%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,821,422	(111,579)	(1,933,001)	1732.41%				
14	TOTAL (12+13)	3,889,857	(216,091)	(4,105,948)	1900.10%				
15	AVERAGE (50% OF 14)	1,944,929	(108,046)	(2,052,975)	1900.09%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01760	0.01760	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01650	0.01650	-	0.00%				
18	TOTAL (16+17)	0.03410	0.03410	-	0.00%				
19	AVERAGE (50% OF 18)	0.01705	0.01705	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00142	0.00142	-	0.00%				
21	INTEREST PROVISION (15x20)	2,762	(153)	(2,915)	1905.23%				

\* l. line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 10/02

JANUARY 02 Through

DECEMBER 02

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					26,960.85	519,751.52	23,470.93	5.59
2	Adams Resources - 10/02	System Supply	FTS	723,300		723,300	283,876.75				39.25
3	Andarko Energy - 10/02	System Supply	FTS	37,110		37,110	15,400.65				41.50
4	BP Energy - 10/02	System Supply	FTS	143,240		143,240	60,919.76				42.53
5	Colonial Energy - 10/02	System Supply	FTS	202,000		202,000	90,645.50				44.87
6	Constellation Power Source - 10/02	System Supply	FTS	178,920		178,920	78,875.32				44.08
7	Coral Energy Resources - 10/02	System Supply	FTS	82,000		82,000	36,102.00				44.03
8	Denbury Energy Services - 10/02	System Supply	FTS	2,443,870		2,443,870	911,765.19				37.31
9	Enbridge Marketing - 10/02	System Supply	FTS	338,580		338,580	132,778.44				39.22
10	Entergy-Koch Trading - 10/02	System Supply	FTS	1,799,410		1,799,410	753,943.95				41.90
11	Florida Power & Light - 10/02	System Supply	FTS	93,200		93,200	46,600.00				50.00
12	Noble Gas Marketing - 10/02	System Supply	FTS	2,239,680		2,239,680	910,723.48				40.66
13	ONEOK Energy Marketing - 10/02	System Supply	FTS	92,170		92,170	39,307.24				42.65
14	Reliant Energy Services - 10/02	System Supply	FTS	216,070		216,070	90,314.01				41.80
15	Unocal Energy Trading- 10/02	System Supply	FTS	1,615,200		1,615,200	665,744.18				41.22
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>10,204,750</b>	<b>-</b>	<b>10,204,750</b>	<b>4,116,996</b>	<b>26,961</b>	<b>519,752</b>	<b>23,471</b>	<b>45.93</b>

**NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.**



Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 02 Through			DECEMBER 02				
CURRENT MONTH: 10/02		DIFFERENCE			TOTAL THERMS SALES		DIFFERENCE		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	2,218,517	1,209,230	(9,287)	-0.76%	15,375,574	16,177,430	801,856	5.22%	
2 COMMERCIAL	1,433,761	1,401,170	(32,591)	-2.27%	16,090,402	15,096,960	(993,442)	-6.17%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	2,652,278	2,610,400	(41,878)	-1.58%	31,465,976	31,274,390	(191,586)	-0.61%	
<b>THERM SALES (INTERRUPTIBLE)</b>									
6 INTERRUPTIBLE	25,444	17,900	(7,544)	-29.65%	257,039	296,500	39,461	15.35%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	(56)	-	56	-100.00%	
8 TRANSPORTATION	5,576,929	-	(5,576,929)	-100.00%	55,791,639	-	(55,791,639)	-100.00%	
9 TOTAL INTERRUPTIBLE	5,602,373	17,900	(5,584,473)	-99.68%	56,048,622	296,500	(55,752,122)	-99.47%	
10 TOTAL THERM SALES	8,254,651	2,628,300	(5,626,351)	-68.16%	87,514,598	31,570,890	(55,943,708)	-63.93%	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	87,523	98,076	10,553	12.06%	96,264	97,362	1,098	1.14%	
12 COMMERCIAL	3,418	3,659	241	7.05%	3,779	3,630	(149)	-3.94%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	90,941	101,735	10,794	11.87%	100,043	100,992	949	0.95%	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	2	3	1	50.00%	3	3	-	0.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
18 TRANSPORTATION	1,602	-	(1,602)	-100.00%	1,694	-	(1,694)	-100.00%	
19 TOTAL INTERRUPTIBLE	1,604	3	(1,601)	-99.81%	1,697	3	(1,694)	-99.82%	
20 TOTAL CUSTOMERS	92,545	101,738	9,193	9.93%	101,740	100,995	(745)	-0.73%	
<b>THERM USE PER CUSTOMER</b>									
21 RESIDENTIAL	14	12	(2)	-11.44%	16	17	1	6.25%	
22 COMMERCIAL	419	383	(37)	-8.71%	426	416	(10)	-2.35%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	12,722	5,967	(6,755)	-53.10%	8,568	9,883	1,315	15.35%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	3,481	-	(3,481)	-100.00%	3,293	-	(3,293)	-100.00%	

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 02 through DECEMBER 02

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0363	1.0373	1.0402	1.0373	1.0345	1.0335	1.0393	1.0422	1.0412	1.0422	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0730	1.0760	1.0730	1.0700	1.0690	1.0750	1.0780	1.0770	1.0780		

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>				
2	Contract #5034	FTS 1	7,335,360	0.00542	39,757.65
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,869,390	0.00372	10,674.13
3A	Back to Back		0	n/a	n/a
4	<b>Total Firm:</b>		<u>10,204,750</u>		<u>50,431.78</u> ( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
5	FTS-1 Demand - System supply	Miami	6,152,880	0.03709	228,210.32 ( )
6	" Capacity release		0	---	0.00
7	" System supply	Treasure Coast	248,310	0.03709	9,209.82 ( )
8	" System supply	Brevard	1,730,420	0.03709	64,181.28 ( )
9	" " "	Merritt Sq.	0	0.03709	0.00 ( )
10	<b>Total FTS-1 demand</b>		<u>8,131,610</u>		<u>301,601.42</u>
11					
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07419	206,990.10 ( )
13	FTS-2 Demand - Capacity release		0	---	0.00
14					
15	<b>Total FTS-2 demand</b>		<u>2,790,000</u>		<u>206,990.10</u>
16					
17	No Notice Demand-System supply	Miami	899,000	0.00900	8,091.00 ( )
18	" " "	Brevard	341,000	0.00900	3,069.00 ( )
19			<u>1,240,000</u>		<u>11,160.00</u>
20					( )
21	<b>Total fixed charges</b>		<u>12,161,610</u>		<u>519,751.52</u>
22					
23	<b>OTHER SUPPLIERS:</b>				
24			<b>THERMS</b>	<b>AMOUNT</b>	
25	Adams Resources - 10/02		723,300	283,876.75	( )
26	Andarko Energy - 10/02		37,110	15,400.65	( )
27	BP Energy - 10/02		143,240	60,919.76	( )
28	Colonial Energy - 10/02		202,000	90,645.50	( )
29	Constellation Power Source - 10/02		178,920	78,875.32	( )
30	Coral Energy Resources - 10/02		82,000	36,102.00	( )
31	Denbury Energy Services - 10/02		2,443,870	911,765.19	( )
32	Enbridge Marketing - 10/02		338,580	132,778.44	( )
33	Entergy-Koch Trading - 10/02		1,799,410	753,943.95	( )
34	Florida Power & Light - 10/02		93,200	46,600.00	( )
35	Noble Gas Marketing - 10/02		2,239,680	910,723.48	( )
36	ONEOK Energy Marketing - 10/02		92,170	39,307.24	( )
37	Reliant Energy Services - 10/02		216,070	90,314.01	( )
38	Unocal Energy Trading- 10/02		1,615,200	665,744.18	( )
39					( )
40					( )
41					( )
42					( )
43					( )
44					( )
45	<b>Total costs:</b>		<u>10,204,750</u>	<u>4,116,996.47</u>	
46					
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>			<u>4,687,179.77</u>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 10/02	10,204,750 0		50,431 78	50,431 78			
2	Reverse FTS-1 & FTS-2 Commod accr 09/02	(9,700,090 0)		(47,867 35)	(47,867 35)			
3	FTS-1 & FTS-2 Commodity 09/02	9,405,900 0	46,428 51		46,428 51	B1, B2, B99		
4	TOTAL FGT COMMODITY	9,910,560 0			48,992 94			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 10/02	10,921,610 0		508,591 52	508,591 52			
7	Reverse FTS-1 & FTS-2 Demand accr 09/02	(9,655,500 0)		(458,265 50)	(458,265 50)			
8	FTS-1 & FTS-2 Demand 09/02	9,655,500 0	458,254 79		458,254 79	B4, B5, B6		
9	TOTAL FGT DEMAND	10,921,610 0			508,580 81			
10								
11								
12	No-Notice Demand - IDACorp - 10/02	1,240,000 0		11,160 00	11,160 00			
13	Reverse No-Notice Demand 09/02	(1,110,000 0)		(9,990 00)	(9,990 00)			
14	No-Notice Demand - IDACorp - 09/02	1,110,000 0	9,990 00		9,990 00	B7		
15								
16	TOTAL NO-NOTICE DEMAND	1,240,000 0			11,160 00			
17	FGT - Overage Alert Day charge		42,980 0	33,200 04	33,200 04	B8		
18	FGT-NET RECEIPT IMBALANCE		(2,020 0)	(496 89)	(496 89)	B9, B10		
19								
20	TECO - Peoples Gas - 09/02		6,777 2	4,308 20	4,308 20	B11, B12		
21								
22								
23								
24	Reverse Adams Resources - 09/02	(869,870 0)		(301,996 13)	(301,996 13)			
25	Adams Resources - 09/02	908,280 0	316,545 93		316,34 93	B13		
26	Reverse BP Energy Co - 09/02	(451,940 0)		(154,478 27)	(154,478 27)			
27	BP Energy Co - 09/02	435,910 0	148,167 95		148,167 95	B14		
28	Reverse Denbury Energy - 09/02	(2,538,000 0)		(844,850 39)	(844,850 39)			
29	Denbury Energy - 09/02	2,538,000 0	844,850 40		844,850 40	B15		
30	Reverse Elizabethtown Gas - 09/02	(73,770 0)		(24,676 07)	(24,676 07)			
31	Elizabethtown Gas - 09/02	73,770 0	24,676 07		24,676 07	B99		
32	Reverse Enbridge Marketing - 09/02	(372,040 0)		(145,442 14)	(145,442 14)			
33	Enbridge Marketing - 09/02	372,040 0	145,442 14		145,442 14	B16		
34	Reverse Entergy-Koch - 09/02	(1,978,560 0)		(714,796 10)	(714,796 10)			
35	Entergy-Koch - 09/02	1,977,780 0	714,499 70		714,499 70	B17		
36	Reverse Noble Gas - 09/02	(1,175,340 0)		(411,255 07)	(411,255 07)			
37	Noble Gas - 09/02	1,175,250 0	411,218 88		411,218 88	B18		
38	Reverse Reliant Energy - 09/02	(140,680 0)		(47,818 68)	(47,818 68)			
39	Reliant Energy - 09/02	140,680 0	47,818 68		47,818 68	B19		
40	Reverse Unocal - 09/02	(2,099,890 0)		(738,684 95)	(738,684 95)			
41	Unocal - 09/02	2,124,340 0	747,645 89		747,645 89	B20, B21		
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64	Reverse accrual Exxon - 02/02			(1,188 00)	(1,188 00)			
65	Exxon - 02/02			1,188 00	1,188 00			
66	Reverse reaccrual Enron - 03/01			(28 20)	(28 20)			
67	Reaccrual Enron - 03/01			28 20	28 20			
68	Reverse UNOCAL - 03/01			(619 99)	(619 99)			
69	Reaccrual Unocal - 03/01			619 99	619 99			
70	Reverse Cinergy - 09/01			(10 92)	(10 92)			
71	Reaccrual Cinergy - 09/01			10 92	10 92			
72	Reverse Accrual Dynegy Marketing - 03/02	(100,820 0)		(32,010 35)	(32,010 35)			
73	Reaccrual Dynegy Marketing - 03/02	100,820 0		32,010 35	32,010 35			
74	Reverse Cinergy Marketing - 05/02	(81,260 0)		(27,892 50)	(27,892 50)			
75	Cinergy Marketing - 05/02	81,260 0		27,892 50	27,892 50			
76	Adams Resources - 09/02			440 78	440 78			
77	BP Energy Co - 09/02	14,000 0		5,670 00	5,670 00			
78	Enbridge Marketing - 09/02	30,000 0		11,520 00	11,520 00			
79	Entergy-Koch - 09/02	780 0		296 40	296 40			
80								
81								
82								
83								
84								
85	Net Activity	90,740 00			34,595 02			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	10,204,750 0		4,116,996 47	4,116,996 47			
88								
89	Total purchases & accruals -		9,958,297.2	3,952,350.29	804,986.30	4,757,336.59		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 10/02

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3		41,190.0	13,228.63		13,228.63	B22		
4		19,080.0	6,403.25		6,403.25	B22		
5		1,910.0	490.11		490.11	B22		
6		1,950.0	629.48		629.48	B22		
7		3,290.0	1,104.12		1,104.12	B22		
8		22,320.0	6,029.63		6,029.63	B22		
9								
10								
11								
12								
13								
14								
15		0.00	27,885.22	0.00	27,885.22			
<b>BOOK-OUT TRANSACTIONS</b>								
16			0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24		0.0	0.00	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
25								
26	Hattiesburg - 10/02	0.0	2,406.18		2,406.18	B23		
27								
28								
29								
30								
31								
32		0.0	2,406.18	0.00	2,406.18			
33								
34		10,048,037.2	3,982,641.69	804,986.30	4,787,627.99			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		4,787,627.99					
38	Less: Non-PGA Off System Sales		(7,251,250)	(3,081,535.28)				
39	50% margin sharing					(65,333.19)	(For information only)	
40	Company Use		(144)	(107.89)				
41	Refund							
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,786,643.2	1,705,984.83				





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002

Net Due Date: October 18, 2002

Invoice Identifier: 50183

Invoice Total Amount: \$36,468.81

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns:  
Payee Bank Acct No:  
Payee Bank ABA No: Citibank, New York NY

**REDACTED**

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5034

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 09/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net					
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0230	0.0542	10,254	555.77			
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0230	0.0542	45,856	2,485.40			
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0230	0.0542	74,242	4,023.92			
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0230	0.0542	4,367	236.69			
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0230	0.0542	3,534	191.54			
	3008 CGC - SW	COT		0.0312	0.0230	0.0542	3,044	164.98			
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0230	0.0542	2,333	126.45			
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0230	0.0542	1,379	74.74			
	2970 CITY GAS-COCOA	COT		0.0312	0.0230	0.0542	1,867	101.19			
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0230	0.0542	4,626	250.73			
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0230	0.0542	1,321	71.60			
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0230	0.0542	8,208	444.87			
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0230	0.0542	497,525	26,965.86			
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0230	0.0542	776	42.06			
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0230	0.0542	3,105	168.29			
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0230	0.0542	1,149	62.28			
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0230	0.0542	690	37.40			
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0230	0.0542	804	43.58			
	222204 FPC DEBARY	COT		0.0312	0.0230	0.0542	4,000	216.80			
	287818 LAFARGE GYPSUM CTG	COT		0.0312	0.0230	0.0542	3,776	204.66			

B1



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 10/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002  
Net Due Date: October 18, 2002  
Invoice Identifier: 50183  
Invoice Total Amount: \$36,468.81

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns:  
Payee Bank Acct No: REDACTED  
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5034

Svc Req: NUI CORPORATION

Account Number: 4000002954

Beg Date: 09/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5034:											
								672,856	\$36,468.81		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: *mm 10/15/02*

Approved in EMS: *[Signature] 10/15/02*

Mgr. Approval in EMS: *[Signature] 10/15/02*

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2220.41	38689.22
1999	0.0075	1345.70	37814.51
2000	0.0072	1143.84	37612.65
2001	0.007	1009.27	37478.08
2002	0.0055	0.00	36468.81

B1



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002

Net Due Date: October 18, 2002

Invoice Identifier: 50218

Invoice Total Amount: \$3,965.18

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

**REDACTED**

Citibank; New York NY

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5364

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 09/01/2002

Contact Name: Mary Lou Phillips

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc Net					
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0230	0.0372	14,128	525.56			
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0230	0.0372	17,420	648.02			
	3008 CGC - SW	COT		0.0142	0.0230	0.0372	15,043	559.60			
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0230	0.0372	60,000	2,282.00			
Total for Contract 5364:								106,591	\$3,965.18		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT is Transportation Commodity

Entered in EMS: *MM* 10/15/02

Approved in EMS: *Monarro* 10/16/02

Mgr. Approval in EMS: *[Signature]* 10/15/02

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental * GRI	Total Invoice
1998	0.0088	351.75	4316.93
1999	0.0075	213.18	4178.36
2000	0.0072	181.21	4146.39
2001	0.007	159.89	4125.07
2002	0.0055	0.00	3965.18

B2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 09/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Net Due Date: October 11, 2002

Invoice Identifier: 50072

Invoice Total Amount: \$120,839.22

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns:  
Payee Bank Acct No: **REDACTED**  
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 3608

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 09/01/2002

Contact Name: Mary Lou Phillips

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	5,430/day	RD1		0.7618	0.0022	0.0222	0.7418	162,900	120,839.22		TDC
Total for Contract 3608:								162,900	\$120,839.22		

*Account OK*

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered In EMS: *mw* 10/3/02

Initials Date

Approved In EMS: *maurero* 10/3/02

Signature Date

Mgr. Approval In EMS: *John Phillips* 10/4/02

Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1384.65	122223.87
1999	0.0076	1238.04	122077.26
2000	0.0066	1075.14	121914.36
2001	0.003	488.70	121327.92
2002	0.0022	358.38	121197.60

B4



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmnt D/T: 09/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002  
Net Due Date: October 11, 2002  
Invoice Identifier: 49894  
Invoice Total Amount: \$257,979.50

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns:  
Payee Bank Acct No:  
Payee Bank ABA No: Citibank; New York NY

**REDACTED**

Bill Pty Duns: 056711344  
Supporting Document Indicator: IMBL

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Net			
	23,185/dth	RD1		0.3687	0.0022	0.3709	695,550	257,979.50	TDC
Total for Contract 5034:							695,550	\$257,979.50	

Accrued

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: mw 10/3/02  
Initials Date  
Approved in EMS: maiano 10/3/02  
Signature Date  
Mgr. Approval in EMS: [Signature] 10/4/02  
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4381.97	262361.47
1999	0.0076	3755.97	261735.47
2000	0.0066	3060.42	261039.92
2001	0.003	556.44	258535.94
2002	0.0022	0.00	257979.50

B5



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

CGF

## Invoice

Stmt D/T: 09/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Net Due Date: October 11, 2002

Invoice Identifier: 50091

Invoice Total Amount: \$79,436.07

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: REDACTED

Payee Bank Acct No: REDACTED

Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5364 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 09/01/2002 Contact Name: Mary Lou Phillips

Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount	Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net				
	3,570/dth.	RD1		0.7618	0.0022	0.0223	0.7417	107,100	79,436.07		
Total for Contract 5364:								107,100	\$79,436.07		

Accrued  
TDC

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: mw 10/3/02  
Initials Date

Approved in EMS: mauano 10/3/02  
Signature Date

Mgr. Approval in EMS: [Signature] 10/4/02  
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	910.35	80346.42
1999	0.0076	813.96	80250.03
2000	0.0066	706.86	80142.93
2001	0.003	321.30	79757.37
2002	0.0022	235.62	79671.69

BL



Boise Operations  
P.O. Box 4127  
Boise, ID 83711

CGF

To: NUI Corporation  
Attn: Norene Navarro / Tracey Ann Robinson  
550 Route 202-206

Bedminster NJ 07921

Invoice Inquiries: Shawna Specht (208) 275-8333  
Fax Number: (208) 275-8503

Invoice Number: H200209-1036

Invoice Date: 10/14/2002

Contract Number: 1036

Customer Duns Number: 056711344

Payment Due: 25th day of Month  
or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from IDACORP Energy  
For the Month of: 2002/09  
Volumes: Nominated

*no netting this month*  
200-020-0000-101220-00

Delivery Point	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
					Rate	Amount	
Demand Charge	N/A	111,000	\$0.0900	\$9,990.00	0.00%	\$0.00	\$9,990.00
		✓ 111,000		✓ \$9,980.00		\$0.00	\$9,990.00
<b>Total Due</b>				<i>demand accrued</i> <b>\$9,990.00</b>			

Wire Transfer Funds To:

U S Bank of Idaho  
Plaza Office  
Boise, Idaho

ABA:

IDACORP Energy  
Account Number:

Reference: NUI Corporation

General Fund Account

Please pay on fax copy, no mailed copy will follow.

Entered in EMS: *mm 10/15/02*

Approved in EMS: *mm 10/15/02*

Mgr. Approval in EMS: *[Signature]* *10/15/02*

B7



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

CGF

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: October 10, 2002  
Net Due Date: October 18, 2002  
Invoice Identifier: 50361  
Invoice Total Amount: \$33,200.04

Please reference the invoice identifier and account number on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns:  
Payee Bank Acct No:  
Payee Bank ABA No: Citibank; New York NY

REDACTED

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5029

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 09/01/2002

Contact Name: Cust Svc (pager)

Svc Code: OB

Svc Req ID: 056711344

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		OAD		7.0350	0.0252		7.0602	1,626	11,479.89		
		OAD		8.1036	0.0252		8.1288	2,672	21,720.15		
Total for Contract 5029:								4,298	\$33,200.04		

(Commodity penalty due to overage alert days)

per M. C. Kelly

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Entered in EMS: mw 10/15/02  
Initials Date  
Approved in EMS: maurano 10/15/02  
Signature Date  
Mgr. Approval in EMS: [Signature] 10/15/02  
Signature Date

B8

Late Payment Charges are assessed on past due balances paid after the invoice due date.



**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An WTRON/El Paso Energy Affiliate

TR 06/10/00  
 E 06/20/00 *due 10/30/02*  
 VOICE NO. 36141 *36141*  
 TOTAL AMOUNT DUE (\$116.61)

CUSTOMER: *CGF*  
 NUI CORPORATION  
 ATTN: NAVARRO, DORINE  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Citibank, New York NY  
 Account #  
 ABA # **REDACTED**

INTRACT: SHIPPER: TYPE: CASH IN/CASH OUT  
 SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS  
 LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS		DELIVERIES		PROD			RATES				VOLUMES		AMOUNT
RI NO.	DRY NO.	POI NO.	DRY NO.	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	DTH DRY		
				04/00		XXI	2.9900			2.9900	(39)	(\$116.61)	
				TOTAL FOR MONTH OF 04/00.						✓ 2.99	(39)	(\$116.61)	
				*** END OF INVOICE 36141 ***							(39)	(\$116.61)	

*OK me.*

B9

Entered in EMS: *mw 10/25/02*  
 Initials Date  
 Approved in EMS: *Mallano 10/25/02*  
 Signature Date  
 Mgr. Approval in EMS: *[Signature] 10/25/02*  
 Signature Date

E15  
001-01-2000 16:38

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/EI Paso Energy Affiliate

7136465512

DATE	04/10/02
DATE	04/20/02
VOICE NO.	47135
TOTAL AMOUNT DUE	(\$380.28)

CUSTOMER: **KUI CORPORATION** *CGF*  
 ATTN: NAVARRO, NORENE  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Citibank; New York NY  
 Account #  
 ABA # **REDACTED**

CONTRACT: SHIPPER: SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS  
 LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: CASH IN/CASH OUT BUNS NO: 056711344 OR CODE LIST

RECEIPTS I NO.	DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUNES DTH DRY	AMOUNT	
		POI ID	DRN NO.				BASE	SURCHARGES	DTSC			NET
210 - Net Receipt Imbalance				02/02		NWJ	2.3330			2.3330	(163)	(\$380.28)
TOTAL FOR MONTH OF 02/02.											(163)	(\$380.28)

\*\*\* END OF INVOICE #7135 \*\*\*

BID

Entered in EMS: ML 10/25/02  
 Initials Date  
 Approved in EMS: mauano 10/25/02  
 Signature Date  
 Mgr. Approval in EMS: John L. Gardner 10/28/02  
 Signature Date

*[Handwritten signature]*

ETS

OCT-09-2002 16:36



PEOPLES GAS  
PO. Box 31017  
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,667.79

STATEMENT DATE
10/01/02

PAYABLE UPON RECEIPT

010122 00648097 000166779

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE, THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180

1-877-832-5747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5% \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE

1,667.79

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAST DUE AFTER

10/22/02

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO 09/30/02	30	10/01/02

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	FACTORS CCF X BTU X CONVER	THERMS USED
ZT078579	135026 - 133543	2483 1.0540 1.00250	2623.6
TOTAL THERMS =			2623.6

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

SEP 02	87.5
AUG 02	74.2
JUL 02	81.3
JUN 02	88.9
MAY 02	85.9
APR 02	91.5
MAR 02	105.4
FEB 02	115.1
JAN 02	126.1
DEC 01	108.2
NOV 01	100.3
OCT 01	93.5
SEP 01	96.3

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	1463.17
PAYMENT	1463.17-
CUSTOMER CHARGE	0.00
DISTRIBUTION	2623.6 THMS @ 0.15226 399.47
PGA	2623.6 THMS @ 0.48150 1263.26
TRANSIT CHG	2623.6 THMS @ 0.00193 5.06
TOTAL GAS CHARGES	1667.79
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	1667.79
TOTAL BALANCE DUE	1667.79

Post-It® Fax Note	7671	Date	10/7/02	# of pages	2
To	Rosie Abreu	From	Liz Hernandez		
Co./Dept.	CGFCO/Acctg.	Co.	NUI-AP		
Phone #		Phone #			
Fax #	305/694-9825	Fax #	908/820-8368		

B11

PLEASE REMIT PAYMENT TO

CUSTOMER INVOICE



PEOPLES GAS  
31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
2,640.41

STATEMENT DATE  
10/01/02

PAYABLE UPON RECEIPT

010122 00648071 000264041

CITY GAS CO OF FLA  
NUI CORPORATION : ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

05-80070-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT LINES

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017  
TAMPA, FL 33631-8017

1-877-882-6747

AMOUNT NOW DUE

2,640.41

POST DUE AFTER

10/22/02

ACCOUNT NUMBER

00648071

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
09/30/02 30 10/01/02

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS FACTORS THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
25M08995 76163 72232 3931 1.0540 1.00250 4153.6

TOTAL THERMS = 4153.6

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WMS)  
PREVIOUS BALANCE 2445.05  
PAYMENT 2445.05  
CUSTOMER CHARGE 0.00  
DISTRIBUTION 4153.6 THMS @ 0.15226 632.43  
PGA 4153.6 THMS @ 0.48150 1989.96  
TRANSIT CHG 4153.6 THMS @ 0.00198 8.02  
TOTAL GAS CHARGES 2640.41  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 2640.41  
TOTAL BALANCE DUE 2640.41

AVERAGE DAILY USAGE

	138.5
AUG 02	124.1
JUL 02	144.7
JUN 02	158.0
MAY 02	142.8
APR 02	154.2
MAR 02	173.9
FEB 02	199.4
JAN 02	204.9
DEC 01	177.0
NOV 01	173.0
OCT 01	161.0
SEP 01	153.1

10/7/02  
Taxes to  
be added

B12

# Adams Resources Marketing, Ltd.

## Invoice

NUI CORPORATION  
 550 ROUTE 202-206  
 P. O. BOX 760  
 BEDMINSTER, NJ 07921-0760

NORENE NAVARRO

INVOICE NUMBER: S36729  
 INVOICE DATE: October 15, 2002

FAX TO: 908-781-2794  
 PHONE: 908-719-4244

Pipeline: FGT

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount	
NATURAL GAS	9/2002	ZONE 39-7,8,9 2987 3000 3000	ZONE 3	72405	Firm	8,987	\$3.3750	\$30,331.13

TOTAL: 90,828 \$316,345.93

FGT

\$316,345.93

OK

TERMS: Due on 25th  
 NYMEX deliveries due on 20th

If you have any questions regarding this invoice, please call Kris Waneck at (281) 359-7200 ext. 160

Entered in EMS: MM 10/16/02  
Initials Date  
 Approved in EMS: Mellano 10/22/02  
Signature Date  
 Mgr. Approval in EMS: J.R. Fendley 10/22/02  
Signature Date

REDACTED

B13

WIRE INSTRUCTIONS: BNP PARIBAS NEW YORK ABA: 9 ACCT:  
 REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001  
 (281) 359-7200 FAX (281) 359-7272

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

*CGF - ETG - NUIEB*

Invoice Number 1037230  
Invoice Date 10/04/2002  
Contract # 164126  
Delivery Month Sep 2002  
Due Date 10/25/2002

To:  
Norene Navarro  
N U I CORPORATION  
550 ROUTE 202-208  
P O BOX 780  
BEDMINSTER, NJ, 07921-0780  
  
Fax # (906) 781-2794

Remit:  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO:  
ABA#  
NEW YORK, NY, 10081-6000

REDACTED

Natural Gas delivered during Sep 2002

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Brazos Blk 451 - Vastar (3282 )		21,800	3.5256	76,859.00 ✓
CS #11 MOUNT VERNON (0025309 )		37,713	3.2820	123,774.2609 ✓
ST. HELENA - FGT (6267 )		<i>15,478</i> 15,500	4.1190	<del>63,845.00</del> 63,753.7
TRANS-NIAGARA RIVER PURCHASE (010902 )		35,980	3.2750	117,834.50
				115,804.20
Total Amount Due		<i>110,971</i> 110,993		<del>382,312.75</del> 380,190.99

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please Include BP's Invoice number on all remittances. \*\*\*

Tier Pricing:

1320475 / 1320453	Tier 1	35,781 MMBTU @	3.2818 US \$
	Tier 2	1,932 MMBTU @	3.2900 US \$
	Wtd Avg	37,713 MMBTU @	3.2820 US \$

*CGF = 43,591 \$ 148,167.79*  
*ETG = 46,680 \$ 153,147.20*  
*NUIEB = 20,700 \$ 78,876.00*

Entered in EMS: *TM 10/4/02*  
Approved in EMS: *Mauano 10/22/02*  
Mgt. Approved in EMS: *J.R. Brady 10/23/02*

B14

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4285

For BP use only: 146196 00



**Denbury Energy Services, Inc.**

5100 Tennyson Parkway, Suite 3000  
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

**NATURAL GAS SALES INVOICE**

To: NUI Corporation - *CGF*  
P.O. Box 760  
Bedminster, NJ 07921-0760  
Attn: Accounting - Norene Navarro

Invoice No. : NUI0209TE  
Invoice Date : Sep. 7, 2002  
Terms : Net Out  
Via fax to NUI : (908) 781-2794

Re: SEPTEMBER 2002 Sales to NUI on TETCO; TRANSCO; COLUMBIA and / or FLORIDA

SALES DATE(S)	(MMBTU) VOLUME	DEL POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Sep-02	0	Transco	TETCO - EAST LA	0.00000	-
	0	Stations 65/85 and or TETCO East Louisiana	TETCO - STX	0.00000	-
	0	ELA / South Texas STX Pools; Columbia TCO IPP ; or Florida Gas Trans. Mobile Bay	(INVOICE NUMBER 3496) TRANSCO - STA. 65	0.00000	-
	✓ 132,000	63001	FLORIDA GAS - MOBILE BAY	✓ 3.34800	441,936.00
	0		FLORIDA GAS - MARKET AREA Z1	0.00000	-
	0		FLORIDA GAS - MARKET AREA Z2	0.00000	-
	✓ 121,800	63000	FLORIDA GAS - MARKET AREA	✓ 3.30800	402,914.40
<b>Total Due</b>		✓ 253,800 MMBTU		3.32880	\$ 844,850.40

*(Shown on FGT AS EXON)*

Please remit the above amount by wire transfer on or before OCTOBER 25, 2002 to the following:

**\$ 844,850.40**

**WIRING INSTRUCTIONS:**

BANK ONE (DALLAS)

ABA #:

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #:

**REDACTED**

If you have any questions regarding this invoice, please contact Linda Miller at (972) 673-2000

Entered in EMS: *mo* 10/10/02

Approved in EMS: *Mauano* 10/10/02

Mgr. Approval in EMS: *John R. ...* 10/10/02

**B15**

Enbridge Marketing (U.S.) Inc.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002  
 Fax: (713) 653-6746

Invoice Number: 33482-0902-0198  
 Customer ID: NUI CORP  
 Customer Number:  
 GMS Contract Number: S-NUI CORP-S-0001  
 Invoice Date: 15-Oct-2002  
 Due Date: 25-Oct-2002  
 Production Month: 9/2002

NUI CORPORATION *CGF-EB*  
 550 Route 202-206  
 P.O. Box 760  
 Bedminster, NJ 07921-0760

*not a netting partner*

## Enbridge Marketing (U.S.) Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 9 ProdYear = 2002)						
FLORIDA	<i>CGF</i>	009906 <i>63420</i> Koch St. Helena (Montpelier)	Act	✓ 4,000 Dth	✓ \$4.15000	\$16,600.00
FLORIDA	<i>EB</i>	009906 <i>63693</i> Koch St. Helena (Montpelier)	Act	✓ 4,979 Dth	✓ \$4.02000	\$20,015.58
FLORIDA	<i>CGF</i>	7995 <i>63696</i> Zone 2 Pooling Point - CS# 8	Act	✓ 12,000 Dth	✓ \$3.80000	\$45,600.00
FLORIDA	<i>CGF</i>	FGT- Z2 <i>63236</i> FGT - Zone	Act	✓ 2,068 Dth	✓ \$3.47500	\$7,186.30
FLORIDA	<i>CGF</i>	FGT- Z2 <i>63864</i> FGT - Zone	Act	✓ 3,000 Dth	✓ \$3.84000	\$11,520.00
FLORIDA	<i>CGF</i>	FGT- Z2 <i>63408</i> FGT - Zone	Act	✓ 2,068 Dth	✓ \$3.98000	\$8,230.64
FLORIDA	<i>CGF</i>	FGT- Z2 <i>63413</i> FGT - Zone	Act	✓ 12,000 Dth	✓ \$4.02000	\$48,240.00
FLORIDA	<i>CGF</i>	FGT- Z2 <i>63415</i> FGT - Zone	Act	✓ 2,068 Dth	✓ \$3.90000	\$8,065.20
Current Totals				✓ 42,183 Dth <i>FGT</i>		\$165,457.72

Recap:

Commodity Total \$165,457.72  
 Net Amount Due \$165,457.72

Entered in EMS: *MC* 10/22/02  
 Approved in EMS: *Mauano* 10/22/02  
 Mgr. Approval in EMS: *John Handrich* 10/23/02

*CGF = 37,204 \$145,442.14*  
*NUIEB = 4,979 \$20,015.57*

Please Wire Transactions To:  
 LaSalle Bank, N.A.  
 Chicago, IL  
 Account #:  
 ABA# C

Please Send Invoices To:  
 Enbridge Marketing (U.S.) Inc.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002  
 Fax: (713) 653-6746  
 Phone: (713) 650-8900

Please Remit Check To:  
 Enbridge Marketing (U.S.) Inc.  
 135 S. LaSalle Street  
 Dept. 4773  
 Chicago, IL 60674-4773

Please Send Correspondence To:  
 Enbridge Marketing (U.S.) Inc.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002  
 Phone: (713) 650-8900  
 Fax: (713) 653-6746

Questions? Contact  
 Joe Cash  
 713-821-2173

B16



**Entergy-Koch Trading, LP**

20 East Greenway Plaza  
7th Floor  
Houston, TX 77046-2002

Telephone: (713) 544-5283  
Fax: (713) 544-5959

**Bill To:**

NUI Utilites, Inc.  
550 Route 202-206  
Attn: Norene Navarro  
Bedminster, NJ 07921

Contact: Accounts Payable  
Telephone: (908) 719-4244  
Fax: (908) 781-2794

**Remit To:**

Entergy-Koch Trading, LP  
Chase Manhattan Bank  
ABA  
Acct # **REDACTED**  
New York, NY

Contact: Accounts Receivable  
Telephone: (713) 544-4516  
Fax: (713) 544-5299

Statement Number: 02101039

Billing Period: Sep-2002

Statement Date: October 9, 2002

Due Date: October 25, 2002

Payment Method: Wire

Terms: Due on the 25th day of the month or 10 days from invoice receipt.

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice		
Start	End											
Sell												
Delivery Period: Sep-2002			Contract: 70662N-S			Deal: 70662N-S-6						
1	01-Sep	03-Sep	Fia	0000716-Zone 3	Cost of Gas	18,412	MMBtu	<del>\$3.1700</del> US\$	MMBtu	\$58,366.04	\$58,366.04	
2	04-Sep	04-Sep			Cost of Gas	6,140	MMBtu	<del>\$3.1400</del> US\$	MMBtu	\$19,279.60	\$19,279.60	
3	05-Sep	05-Sep		CS-11	Cost of Gas	6,129	MMBtu	<del>\$3.1800</del> US\$	MMBtu	\$19,490.22	\$19,490.22	
4	06-Sep	06-Sep			Cost of Gas	6,140	MMBtu	<del>\$3.2400</del> US\$	MMBtu	\$19,893.60	\$19,893.60	
5	07-Sep	09-Sep			Cost of Gas	18,309	MMBtu	<del>\$3.4350</del> US\$	MMBtu	\$62,891.42	\$62,891.42	
6	10-Sep	10-Sep			Cost of Gas	6,140	MMBtu	<del>\$3.2950</del> US\$	MMBtu	\$20,231.30	\$20,231.30	
7	11-Sep	11-Sep			Cost of Gas	6,140	MMBtu	<del>\$3.4000</del> US\$	MMBtu	\$20,876.00	\$20,876.00	
8	12-Sep	12-Sep			Cost of Gas	6,136	MMBtu	<del>\$3.3700</del> US\$	MMBtu	\$20,678.32	\$20,678.32	
9	13-Sep	13-Sep			Cost of Gas	6,140	MMBtu	<del>\$3.2650</del> US\$	MMBtu	\$20,047.10	\$20,047.10	
10	14-Sep	16-Sep			Cost of Gas	18,420	MMBtu	<del>\$3.4050</del> US\$	MMBtu	\$62,720.10	\$62,720.10	
11	17-Sep	17-Sep			Cost of Gas	6,140	MMBtu	<del>\$3.5100</del> US\$	MMBtu	\$21,551.40	\$21,551.40	
12	18-Sep	18-Sep			Cost of Gas	6,140	MMBtu	<del>\$3.5300</del> US\$	MMBtu	\$21,674.20	\$21,674.20	
13	19-Sep	19-Sep			Cost of Gas	6,140	MMBtu	<del>\$3.9250</del> US\$	MMBtu	\$24,099.50	\$24,099.50	
14	20-Sep	20-Sep			Cost of Gas	6,140	MMBtu	<del>\$3.9800</del> US\$	MMBtu	\$24,437.20	\$24,437.20	
15	21-Sep	23-Sep			Cost of Gas	18,420	MMBtu	<del>\$4.0200</del> US\$	MMBtu	\$74,048.40	\$74,048.40	
16	24-Sep	24-Sep			Cost of Gas	6,140	MMBtu	<del>\$3.9100</del> US\$	MMBtu	\$24,007.40	\$24,007.40	
17	25-Sep	25-Sep			Cost of Gas	6,140	MMBtu	<del>\$4.1900</del> US\$	MMBtu	\$25,726.60	\$25,726.60	
18	26-Sep	26-Sep			Cost of Gas	6,140	MMBtu	<del>\$3.9550</del> US\$	MMBtu	\$24,283.70	\$24,283.70	
19	27-Sep	27-Sep			Cost of Gas	6,140	MMBtu	<del>\$3.8800</del> US\$	MMBtu	\$23,823.20	\$23,823.20	
20	28-Sep	30-Sep			Cost of Gas	18,420	MMBtu	<del>\$3.9200</del> US\$	MMBtu	\$72,206.40	\$72,206.40	
Delivery Period: Sep-2002			Contract: 70662N-S			62974 - CGF		184,066		Deal: 70662N-S-7		\$ 660,331.70
21	25-Sep	25-Sep	Fia	0000716-Zone 3	Cost of Gas	5,445	MMBtu	<del>\$4.1200</del> US\$	MMBtu	\$22,433.40	\$22,433.40	
	26-Sep	26-Sep			Cost of Gas	4,267	MMBtu	<del>\$3.8000</del> US\$	MMBtu	\$16,214.60	\$16,214.60	
Delivery Period: Sep-2002			Contract: 70662N-S			63421 - CGF		63573 - CGF		Deal: 70662N-S-8		
			Fia	0000716-Zone 3	Cost of Gas	9,600	MMBtu	<del>\$4.2000</del> US\$	MMBtu	\$40,320.00	\$40,320.00	
					63422 - EB							

(B17)

**Entergy-Koch Trading, LP**

20 East Greenway Plaza  
7th Floor  
Houston, TX 77046-2002

Telephone: (713) 544-5283  
Fax: (713) 544-5959

<b>Bill To:</b> NUI Utilities, Inc. 550 Route 202-206 Attn: Norene Navarro Bedminster, NJ 07921  <b>Contact:</b> Accounts Payable <b>Telephone:</b> (908) 719-4244 <b>Fax:</b> (908) 781-2794	<b>Remit To:</b> Entergy-Koch Trading, LP Chase Manhattan Bank ABA Acct <b>REDACTED</b> New York, NY  <b>Contact:</b> Accounts Receivable <b>Telephone:</b> (713) 544-4516 <b>Fax:</b> (713) 544-5299	<b>Statement Number:</b> 02101039 <b>Billing Period:</b> Sep-2002 <b>Statement Date:</b> October 9, 2002  <b>Due Date:</b> October 25, 2002 <b>Payment Method:</b> Wire <b>Terms:</b> Due on the 25th day of the month or 10 days from invoice receipt.
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Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
<b>Sell</b>											
Delivery Period: Sep-2002		Contract: 70662N-S		63572 - CGF (4,000)							
				63583 - NUIEB (4,756)						Deal: 70662N-S-8	
24	26-Sep	26-Sep	Fla	0000716-Zone 3	8,756	MMBtu	✓ \$3.8910	US\$	MMBtu	\$34,069.60	\$34,069.60
25	27-Sep	27-Sep		Cost of Gas	8,671	MMBtu	✓ \$4.1000	US\$	MMBtu	\$35,551.10	\$35,551.10
Delivery Period: Sep-2002		Contract: 70662N-S		63694 - EB						Deal: 70662N-S-9	
26	26-Sep	26-Sep	TETCO	79506-Zone M1 30" Service Pt	2,931	MMBtu	✓ \$3.8500	US\$	MMBtu	\$11,284.35	\$11,284.35
				Cost of Gas 63517-EB							
					✓ 223,736 dtk						
					F&T						
<b>Statement Total:</b>								US\$		\$820,204.75	\$820,204.75
										Sale Sub-Total:	\$820,204.75

Entered in EMS: mv 10/16/02  
 Initials Date  
 Approved in EMS: mnavarro 10/16/02  
 Signature Date  
 Mgr. Approval in EMS: John R. Ford 10/23/02  
 Signature Date

B17



**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77067  
 (281) 876-8800  
 (281) 876-8845 FAX

INVOICE NO.....: 02090043-00  
 INVOICE DATE.....: 10/10/02  
 DUE DATE.....: 25 10/20/02  
 PRODUCTION MONTH.: SEP-02  
 CONTRACT NO.....: 01605  
 TRADER #.....: 05889  
 PAGE 3

**TO:** CITY GAS COMPANY OF FLA ✓  
 FLORIDA  
 550 RT. 202-206  
 BEDMINSTER, NJ 07921

Please Wire To:  
 JPMorgan Chase Bank  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.  
 ABA # [REDACTED]  
 ACCT # [REDACTED]

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 06085  
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FGT/NGPL-JEFFERSON	09-29	2,200	\$3.6850	\$8,107.00
FGT/NGPL-JEFFERSON	09-30	2,200	\$3.6850	\$8,107.00
SALES POINT TOTAL (343 Short)		<del>65,713</del>		<del>\$229,186.26</del>
62914		65,371		\$227,834.01
INVOICE TOTAL		<del>117,995</del>		<del>\$412,995.85</del>
		117,525		\$411,218.88

Entered in EMS: mm 10/10/02  
 Initials Date  
 Approved in EMS: mm 10/17/02  
 Signature Date  
 Mgr. Approval in EMS: [Signature] 10/19/02  
 Signature Date

(B18)

CP agrees to revisions per FGT support.

CGF - NUI EB

NUI CORPORATION  
 550 ROUTE 202-206  
 PO BOX 760  
 BEDMINSTER NJ 07921-0760

Contract No: 1795-GSI-0003  
 Invoice No: 09-2140648  
 Invoice Date: 10/15/2002  
 Due Date: 10/25/2002  
 Page: 1

Fax Number: (908) - 781 - 2794

revised

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - LAKE APOPKA-WINTER GARDEN - Meter: 16171 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
9/4/2002	233083	200209	Act 63051-EB	1,200	3.5800	1	4,296.00 US\$
Amount Due				✓ 1,200			4,296.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
9/14/2002	233923	200209	Nom 63231-CGF	12,000	3.3800	2	40,560.00 US\$
9/18/2002	233923	200209	Nom 63402 - CGF	2,068	3.5100	2	7,258.68 US\$
Amount Due				✓ 14,068			47,818.68 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - LAFARGE GYPSUM CTG - Meter: 78102 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
9/4/2002	233083	200209	Act 63051-EB	1,000	3.5800	1	3,580.00 US\$
Amount Due				✓ 1,000			3,580.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - FNG - BARTOW DEL - Meter: 78310 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
9/4/2002	233083	200209	Act 63051-EB	800	3.5800	1	2,864.00 US\$
Amount Due				✓ 800			2,864.00 US\$

Billing for miscellaneous expenses:

Trans Date	Month	Description	Volume	Amount
10/15/2002	200209	Gilbert Plant Pass-Thru Charge	0	56,082.87 US\$
10/15/2002	200209	Glen Gardner Plant Pass-Thru Charge	0	3,917.13 US\$
10/16/2002	200209	Reverse Pass-Thru Charge	0	(56,082.87) US\$
10/16/2002	200209	Reverse Pass-Thru Charge	0	(3,917.13) US\$
Amount Due			0	(0.00) US\$
Total Amount Due			17,068 MMBTCL	58,558.68 US\$

Wire Instructions: Reliant Energy Services, Inc.  
 Mellon Bank  
 Pittsburgh, PA  
 ABA No.  
 US Account No.

Check Instructions: Reliant Energy Services, Inc.  
 Dept. 0897  
 PO Box 120897  
 Dallas, TX 75312-0897

58,558.68

CGF = 14,068 @ 47,818.68  
 NUI EB = 3,000 @ 10,740.00

Entered in EMS: mm 10/17/02  
 Approved in EMS: mauro 10/17/02  
 Mgr. Approval in EMS: [Signature]

If you have any questions please contact Jeanne Fore at (713) 207-7384 or fax (713) 207-9344.

(B19)

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200209-I-0076  
Customer ID: NUIENERGYBRK  
Customer Number:  
GMS Contract Number: S-NUIENERGYBRK-S-0002  
Invoice Date: 08-Oct-2002  
Due Date: 21 20-Oct-2002  
Production Month: 9/2002

NUI Energy Brokers, Inc. *CGF*  
Attn: Norcne Navarro  
P. O. Box 760  
Bedminster, NJ 07921-0760  
Fax: (908) 781-2794

*No Netting This Month*

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 9 ProdYear = 2002)						
FGT	25412	Station 0	Act	147,819 Dth	\$3.55493	\$525,486.76
Current Totals						147,819 Dth \$525,486.76
Recap:						✓ 147,819 FGT
Commodity Total						\$525,486.76
Net Amount Due						\$525,486.76

**\$ 525,486.76**  
*OK*

For Questions Please Contact  
Marlene Sinclair @ (281) 287-7618  
Fax: (281) 287-7327

Entered in EMS: *TM 10/9/02*  
Initials Date  
Approved in EMS: *Mauano 10/9/02*  
Signature Date  
Mgr. Approval in EMS: *John R. Hendry 10/9/02*  
Signature Date

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account #  
ABA#

Please Send Invoices To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc  
75 Reinittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600

**B20**

Invoice Number: 200209-I-0076

Customer ID: NUIENERGYBRK

Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551

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NUI Energy Brokers, Inc.  
 Attn: Norene Navarro  
 P. O. Box 760  
 Bedminster, NJ 07921-0760  
 Fax: (908) 781-2794

Invoice Number: 200209-I-0032  
 Customer ID: NUIENERGYBRK  
 Customer Number:  
 GMS Contract Number: S-NUIENERGYBRK-S-0002  
 Invoice Date: 07-Oct-2002  
 Due Date: 21/20-Oct-2002  
 Production Month: 9/2002

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 9 Prodyear = 2002)						
UTOS	SABINE TGATE	SABINE PLANT TAILGATE TO TRANS Nom		64,615 Dth	✓ \$3.43820	\$222,159.13
				Current Totals	✓ 64,615 Dth	\$222,159.13
				FGT		
				Recap:		
				Commodity Total		\$222,159.13
				Net Amount Due		<u>\$222,159.13</u>

# 222,159.13  
OK

For Questions Please Contact  
 Wuhib Workeneh @ 281-287-7517  
 Fax (281)287-7327

Entered in EMS: mm 10/9/02  
 Initials Date  
 Approved in EMS: mauano 10/9/02  
 Signature Date  
 Mgr. Approval in EMS: [Signature] 10/10/02  
 Signature Date

<p><u>Please Wire Transactions To:</u>          The Northern Trust Company          Chicago, IL          Account #:          ABA#</p>	<p><u>Please Send Invoices To:</u>          Unocal Energy Trading Inc.          P.O. Box 4551          Houston, TX 77210-4551          Phone: (281) 491-7600</p>	<p><u>Please Remit Check To:</u>          Unocal Energy Trading Inc.          75 Remittance Drive          Suite 1716          Chicago, IL 60675-1716</p>	<p><u>Please Send Correspondence To:</u>          Unocal Energy Trading Inc.          P.O. Box 4551          Houston, TX 77210-4451          Phone: (281) 491-7600</p>
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B21

# CMS Monthly Cash Out

11/20/02 4:14PM

LDC: NUI - City Gas

Cash Out Month 09/01/02

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
<b>Purchases - Long Positions</b>								
DYNEGY Marketing and Trade	51,056	46,937	4,119	0	4,119	\$(13,228.63)	4,119	0
FPL Energy Services, Inc.	117,211	115,303	1,908	0	1,908	\$(6,403.25)	1,908	0
Hesco	6,710	6,519	191	0	191	<del>\$(641.00)</del> (490.11)	191	0
NUI Energy B	1	0	1	0	1	\$(2.68)	0	1
NUI Energy, Inc.	83,055	80,823	2,232	0	2,232	<del>\$(7,490.59)</del> (6,029.63)	2,232	0
TECO Gas Services	2,609	2,414	195	0	195	\$(629.48)	195	0
Texas-Ohio / E-Prime	14,850	14,521	329	0	329	\$(1,104.12)	329	0
	<u>275,492</u>	<u>266,517</u>	<u>8,975</u>	<u>0</u>	<u>8,975</u>	<del>\$(29,499.76)</del>	<u>8,974</u>	<u>1</u>
						(27,885.22)		
<b>no Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Infinite Energy Inc	10,217	10,217	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	0	0	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>10,217</u>	<u>10,217</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
<b>Total System:</b>	<u><u>285,709</u></u>	<u><u>276,734</u></u>	<u><u>8,975</u></u>	<u><u>0</u></u>	<u><u>8,975</u></u>	<u><u>\$(29,499.76)</u></u>	<u><u>8,974</u></u>	<u><u>1</u></u>

B22

**Received**  
 OCT 2002  
 SHEET 20-10-02

**HATTIESBURG GAS STORAGE COMPANY**

INVOICE

ETG - CGF - ELKTON - VC-W  
 (see attached)

To: Elizabethtown Gas Co.  
 C/O NUI V# HAT2117122  
 550 RT 202206  
 P.O. Box 760  
 Bedminster, NJ 07921  
 Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0210  
 Date: 01-Oct-02  
 Period: OCTOBER, 2002  
 Terms: 15 Days Upon Receipt *DUE 10/16/02*  
 Contact: SHIRLEY PHAPES  
 Phone: (832) 676-7902  
 Fax: (832) 676-1949  
 E-Mail: Shirley.Phases@ElPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of OCTOBER, 2002.

Gas Storage:		
Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205		\$20,500.00
Deliverability:		
Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58		5,800.00
	TOTAL:	\$26,300.00

*# 26,300.00*  
*OK*

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA  
 PITTSBURGH, PA  
 ABA:  
 EL PASO ENERGY PARTNERS L.P.  
 ACCOUNT:  
 FURTHER CREDIT: Hattiesburg Gas Storage Co.

**REDACTED**

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.  
 EL PASO ENERGY PARTNERS L.P.  
 DEPT. 0839  
 P.O. BOX 120001  
 DALLAS, TX 75312-0839

*B23*

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: *mw 10/1/02*  
 Initials: *mauano* Date: *10/4*  
 Approved in EMS: *[Signature]* Date: *10/10*  
 Mgr. Approval in EMS: *[Signature]* Date: *10/10*



Effective October 1, 2002

**Distribution:**

Rosie Abreu	Gary Norwicki
Trevor Duncan	Ren Pachikara
Jennifer Forno	Tracey Robinson
Kellie Garrison	Steve Salese
John Gondek	Alan Virostek
Rudy Mach	Len Willey

Original Issue Date: 10/01/02  
 Revision Date: N. Navarro

**NUI Corporation Storage Allocation - Fiscal Year 2003**

			Elizabethtown - Hartlesburg			Grand Total
			D1	D2	Total	
Monthly Fixed Cost (as invoiced)			\$20,500.00	\$5,800.00	\$26,300.00	\$26,300.00
	<b>Annual Firm Sales* (Mdth)</b>	<b>Allocation Percentage*</b>				
Elizabethtown Gas	31,889	86.70%	\$17,773.91	\$5,028.72	\$22,802.63	\$22,802.63
City Gas of Florida	3,365	9.15%	\$1,875.54	\$530.64	\$2,406.18	\$2,406.18
Elkton	571	1.55%	\$318.26	\$90.04	\$408.30	\$408.30
Valley Cities-Waverly	955	2.60%	\$532.29	\$150.60	\$682.89	\$682.89
Grand Total	36,780	100.0%	\$20,500.00	\$5,800.00	\$26,300.00	\$26,300.00

\* provided by Planning Department

B23

***NUI City Gas Company of Florida***

Counter Party Accounts Payable Natural Gas	Payment Number	Invoice Number	Flow Month	Trans Type	Company	Price	Approval Quantity	Approval Amount
Elizabethtown Gas	20021004	135	Sep-02	C C	CGF	\$3.35	7,377	\$24,676.07
Florida Gas Transmission Company	101802	50168	Sep-02	T Cost	CGF	\$0.04	161,143	\$5,994.52

Oct 12002  
Filing  
B99

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200207-1-0037 AUG 14 2002  
Customer ID: NUENERGYBRK  
Customer Number:  
GMS Contract Number: S-NUENERGYBRK-S-0002  
Invoice Date: 07-Aug-2002  
Due Date: 20-Aug-2002  
Production Month: 7/2002

Unocal Energy Brokers, Inc. *CGF*  
Attn: Norene Navarro  
760

*no netting this month*

### Unocal Energy Trading Inc.

Line	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
Prod month = 7 ProdYear = 2002						
UTOS	FGT	UTOS DEL TO FGT	Nom	43,560 Dth	\$3.13688	\$136,642.30
UTOS	SABINE IGATE	SABINE PLANT TAILGATE TO TRANS	Nom	125,335 Dth	\$2.97065	\$372,029.66
Current Totals				168,895 Dth		\$508,671.96

Recap:

Commodity Total	\$508,671.96
Net Amount Due	\$508,671.96

For Questions Please Contact  
Wahib Workanah @ 281-287-7517  
Fax (281)287-7327

Entered in EMS: *KEB 8/17/02*

Approved in EMS: *[Signature]* *8/10/02*

Mgr. Approval in EMS: *[Signature]* *8/16/02*

Please Mail Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account #  
A11A#

Please Send Invoices To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

Please Remit Checks To:  
Unocal Energy Trading Inc.  
75 Renaissance Drive  
Suite 710  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

*B99-4*  
*Aug '02 Filer*  
Page 1

**Invoice Log**

Anadarko Energy Services Company, Cinergy Marketing & Trading, LLC (T), Cinergy Marketing & Trading, LP, Coral Energy Holding, L.P., Coral Energy Re (T), Coral Energy Resources, L.P., Entergy-Koch Trad  
 Invoice Flow Month 07/01/02 to 07/31/02

Counterparty	Invoice Number	Flow Month	Due Date	Trans Type	Invoiced			Approved		Payment	
					Price	Quantity	Round Amount Adj	Price	Quantity	Amount	Amount
Accounts Payable											
City Gas of Florida											
Natural Gas											
Commodity Cost											
+ Anadarko Energy Services Company (1)	A0208S0015	Jul 2002	08/26/02	CC			3.22		4,000	12,880.00	12,880.00
+ Cinergy Marketing & Trading, LP (2)	2002071694-I	Jul 2002	08/26/02	CC			3.12		2,000	6,230.00	6,230.00
+ Entergy-Koch Trading, L.P. (3)	02081039	Jul 2002	08/26/02	CC			3.04		232,234	705,073.12	705,073.12
+ UNOCAL Energy Trading, Inc. (4)	200207-I-0037	Jul 2002	08/20/02	CC			3.01		168,795	508,671.96	508,671.96

NOTE COPIES OF INVOICES LISTED ABOVE WILL BE INCLUDED IN SEPTEMBER 2002 PGA FILING

• Copy of Unocal (4) will be included in Oct '2002 filing

→ AUG. 2002 Filing  
 B99