



November 20, 2002

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 020003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our October 2002 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 293-2125.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian Bilinski".

Brian Bilinski
Accounting and Rates Manager

DOCUMENT NUMBER - DATE

12853 NOV 22 08

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	745	1,075	(330)	-30.70	15,664	16,376	(712)	-4.35	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	23,191	25,384	(2,193)	-8.64	
3 SWING SERVICE	241,560	0	241,560	0.00	892,730	0	892,730	0.00	
4 COMMODITY (Other)	(70,133)	75,330	(145,463)	-193.10	221,770	1,129,810	(908,040)	-80.37	
5 DEMAND	96,810	221,424	(124,614)	-56.28	694,565	1,057,273	(362,708)	-34.31	
6 OTHER	0	0	0	0.00	0	(100,283)	100,283	-100.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	270,811	299,658	(28,847)	-9.63	1,847,920	2,128,560	(280,640)	-13.18	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	134,670	117,056	17,614	15.05	2,045,643	2,158,523	(112,880)	-5.23	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	244,540	198,400	46,140	23.26	4,330,970	3,676,300	654,670	17.81	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	(41,270)	4,302,325	(4,343,595)	-100.96	
17 SWING SERVICE COMMODITY	265,220	0	265,220	0.00	1,111,770	0	1,111,770	0.00	
18 COMMODITY (Other) COMMODITY	362,362	198,400	163,962	82.64	1,349,219	3,676,300	(2,327,081)	-63.30	
19 DEMAND BILLING DETERMINANTS ONLY	1,120,030	4,472,990	(3,352,960)	-74.96	11,501,420	20,587,860	(9,086,440)	-44.13	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	627,582	198,400	429,182	216.32	2,460,989	3,676,300	(1,215,311)	-33.06	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	229,402	198,400	31,002	15.63	3,484,617	3,658,510	(173,893)	-4.75	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.305	0.542	-0.237	-43.77	0.362	0.445	-0.084	-18.81	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	-56.193	0.590	-56.783	-9624.19	
30 SWING SERVICE (3/17)	91.079	0.000	91.079	0.00	80.298	0.000	80.298	0.00	
31 COMMODITY (Other) (4/18)	-19.354	37.969	-57.323	-150.97	16.437	30.732	-14.295	-46.52	
32 DEMAND (5/19)	8.644	4.950	3.693	74.61	6.039	5.135	0.904	17.59	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	43.151	151.037	-107.886	-71.43	75.089	57.900	17.189	29.69	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	118.051	151.037	-32.986	-21.84	53.031	58.181	-5.150	-8.85	
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0	
42 TOTAL COST OF GAS (40+41)	139.191	172.177	-32.986	-19.16	74.171	79.321	-5.150	-6.49	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	139.891	173.043	-33.152	-19.16	74.544	79.720	-5.176	-6.49	
45 PGA FACTOR ROUNDED TO NEAREST .001	139.891	173.043	-33.152	-19.16	74.544	79.720	-5.176	-6.49	

DOCUMENT NUMBER-DATE

12853 NOV 22 88

FPSC-COMMISSION CLERK

ORIGINAL

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				OCTOBER				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE						
			AMOUNT	%			AMOUNT	%					
COST OF GAS PURCHASED													
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
4 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
5 DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
14 TOTAL THERM SALES	134,670	0	134,670	0.00	2,045,643	0	2,045,643	0.00					
THERMS PURCHASED													
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	0	0	0	0	0.00
27 TOTAL THERM SALES	0	0	0	0.00	0	0	0	0.00					
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.00
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	4.803	4.803	0.000	0.000	0
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	4.803	0.000	0.00	4.803	4.803	0.000	0.000	0.00
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.000	0.00

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 020003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	745	1,075	(330)	-30.70	15,664	16,376	(712)	-4.35
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	23,191	25,384	(2,193)	-8.64
3 SWING SERVICE	241,560	0	241,560	0.00	892,730	0	892,730	0.00
4 COMMODITY (Other)	(70,133)	75,330	(145,463)	-193.10	221,770	1,129,810	(908,040)	-80.37
5 DEMAND	96.810	221,424	(124,614)	-56.28	694,565	1,057,273	(362,708)	-34.31
6 OTHER	0	0	0	0.00	0	(100,283)	100,283	-100.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	270,811	299,658	(28,847)	-9.63	1,847,920	2,128,560	(280,640)	-13.18
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	0	117,056	(117,056)	-100.00	0	2,158,523	(2,158,523)	-100.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	244,540	198,400	46,140	23.26	4,330,970	3,676,300	654,670	17.81
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	(41,270)	4,302,325	(4,343,595)	-100.96
17 SWING SERVICE COMMODITY	265,220	0	265,220	0.00	1,111,770	0	1,111,770	0.00
18 COMMODITY (Other) COMMODITY	362,362	198,400	163,962	82.64	1,349,219	3,676,300	(2,327,081)	-63.30
19 DEMAND BILLING DETERMINANTS ONLY	1,120,030	4,472,990	(3,352,960)	-74.96	11,501,420	20,587,860	(9,086,440)	-44.13
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	627,582	198,400	429,182	216.32	2,460,989	3,676,300	(1,215,311)	-33.06
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	229,402	198,400	31,002	15.63	3,484,617	3,658,510	(173,893)	-4.75
CENTS PER THERM								
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29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	-56.193	0.590	-56.783	-9624.19
30 SWING SERVICE (3/17)	91.079	0.000	91.079	0.00	80.298	0.000	80.298	0.00
31 COMMODITY (Other) (4/18)	-19.354	37.969	-57.323	-150.97	16.437	30.732	-14.295	-46.52
32 DEMAND (5/19)	8.644	4.950	3.693	74.61	6.039	5.135	0.904	17.59
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	43.151	151.037	-107.886	-71.43	75.089	57.900	17.189	29.69
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	118.051	151.037	-32.986	-21.84	53.031	58.181	-5.150	-8.85
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0
42 TOTAL COST OF GAS (40+41)	139.191	172.177	-32.986	-19.16	74.171	79.321	-5.150	-6.49
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	139.891	173.043	-33.152	-19.16	74.544	79.720	-5.176	-6.49
45 PGA FACTOR ROUNDED TO NEAREST .001	139.891	173.043	-33.152	-19.16	74.544	79.720	-5.176	-6.49

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	353,260	1,272	0.00360
2 No Notice Commodity Adjustment	(108,720)	(527)	0.00485
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	244,540	745	0.00305
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	265,220	241,560	0.91079
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	265,220	241,560	0.91079
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	470,860	190,103	0.40374
18 Misc cashout - FGT	0	0	0.00000
19 Imbalance Cashout-Other Shippers	(483,510)	(202,914)	0.41967
20 Imbalance Cashout-Transporting Customers	509,972	(3,564)	-0.00699
21 Prior Period Adjustment-April	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(134,960)	(53,758)	0.39833
24 TOTAL COMMODITY (Other)	362,362	(70,133)	-0.19354
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	11,908,960	509,157	0.04275
26 Less Relinquished to Others	(10,788,930)	(412,347)	0.03822
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	1,120,030	96,810	0.08644
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	0	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: OCTOBER				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1 lines 3,4)	171,427	75,330	(96,097)	-127.568%	1,114,500	1,129,810	15,310	1.355%	
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	99,384	224,328	124,944	55.697%	733,420	998,750	265,330	26.566%	
3 TOTAL	270,811	299,658	28,847	9.627%	1,847,920	2,128,560	280,640	13.185%	
4 FUEL REVENUES (NET OF REVENUE TAX)	134,670	117,056	(17,614)	-15.047%	2,045,643	2,158,523	112,880	5.230%	
5 TRUE-UP (COLLECTED) OR REFUNDED	(126,711)	(126,711)	0	0.000%	(1,267,110)	(1,267,110)	0	0.000%	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,959	(9,655)	(17,614)	182.434%	778,533	891,413	112,880	12.663%	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(262,852)	(309,313)	(46,461)	15.02%	(1,069,387)	(1,237,147)	(167,760)	13.560%	
8 INTEREST PROVISION-THIS PERIOD (21)	980	3,008	2,028	67.419%	(1,616)	35,192	36,808	104.593%	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	767,823	2,239,800	1,471,977	65.719%	(1,297,156)	1,995,051	3,292,207	165.019%	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,711	126,711	0	0.000%	1,267,110	1,267,110	0	0.000%	
10a Adjustment	0	0	0	0.000%	1,733,711	0	(1,733,711)	0.000%	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	632,662	2,060,206	1,427,544	69.291%	632,662	2,060,206	1,427,544	69.291%	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	767,823	2,239,800	1,471,977	65.719%					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	631,682	2,057,198	1,425,516	69.294%					
14 TOTAL (12+13)	1,399,505	4,296,998	2,897,493	67.431%					
15 AVERAGE (50% OF 14)	699,753	2,148,499	1,448,747	67.431%					
16 INTEREST RATE - FIRST DAY OF MONTH	1.760%	1.760%	0	0.000%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.600%	1.600%	0.000	0.000%					
18 TOTAL (16+17)	3.360%	3.360%	0	0.000%					
19 AVERAGE (50% OF 18)	1.680%	1.680%	0.0000	0.000%					
20 MONTHLY AVERAGE (19/12 Months)	0.140%	0.140%	0.00000	0.000%					
21 INTEREST PROVISION (15x20)	980	3,008	2,028	67.419%					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 02 Through DEC 02

PRESENT MONTH: OCTOBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCTOBER	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 OCTOBER	DUKE		FTS-2	0	0	0	\$0	\$0	\$0		0.000
3 OCTOBER	DYNEGY		FTS-1	197,600	0	197,600	\$74,830	\$808	\$7,329		41.987
4 OCTOBER	DYNEGY		FTS-2	0	0	0	\$0	\$0	\$0		0.000
5 OCTOBER	PRIOR		FTS-1	0	0	0	\$0	\$0	\$0		0.000
6 OCTOBER	PRIOR		FTS-2	0	0	0	\$0	\$0	\$0		0.000
7 OCTOBER	RELIANT		DELIVERED	0	0	0	\$0	\$0	\$0		0.000
8 OCTOBER	FGU		DELIVERED	0	0	0	\$0	\$0	\$0		0.000
9 OCTOBER	INFINITE		DELIVERED	273,260	0	273,260	\$115,273	\$1,118	\$10,135		46.303
10											
11											
12 TOTAL				470,860	0	470,860	\$190,103	\$1,926	\$17,464	0 0	44.492

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
 EXHIBIT NO. _____
 DOCKET NO. 020003-GU
 CHESAPEAKE UTILITIES CORP
 JAW-1
 PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JANUARY 02 TO December 02

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.041	1.034	1.035	1.032	1.040	1.040	1.040	1.034	1.034	10.390	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05155	1.05257	1.04952	1.05765	1.05765	1.05765	1.05155	1.05155	10.56634	0.00000	0.00000

Chesapeake Utilities Corporation

October-02

FGT FAX FOR BOOKOUT FORMS (713) 646-3512 Att: Galen Coon

Market Deliveries

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
827335183	Chesapeake Utilities Corporation	Market	10936	(37,028)	\$4.240	(\$156,998.72)
896632	CF Industries Inc	Market	10935	1,525 <i>sale</i>	\$4.240	\$6,466.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

No Notice/Receipts

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
				(35,503) <i>sale - fgt</i>		(\$150,532.72)
827335183	Chesapeake Utilities Corporation	Receipts				\$0.00
827335183	Chesapeake Utilities Corporation	No Notice	10937	(11,209)	\$4.0595	(\$45,502.94)
968786749	Infinite Energy Inc	No Notice	10976	11,209 <i>sale</i>	\$4.0595	\$45,502.94
		No Notice				\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				0		\$0.00

sale	Infinite	11,209.0	45,502.94
sale	CF Industries	15,250	6,466.00
sale	FGT	355,030	150,532.72
		<u>482,370</u>	<u>202,501.66</u>

**Florida Gas Transmission
Cost of Gas
October-02**

Reservation

Contract

FTS-1

Contract		Volume	Amount	
FGT 5057	Reservation	840,255	\$311,650.58	\$0.3709
	Relinquish	(778,472)	(\$288,735.29)	\$0.3709
		61,783	\$22,915.29	\$0.3709
FGT 5837	Reservation	9,641	\$3,575.85	\$0.3709
	Relinquish	(9,641)	(\$3,575.85)	\$0.3709
		0	\$0.00	#DIV/0!
GS 9000107	Reservation	310,000	\$170,500.00	\$0.5500
	Relinquish	(259,780)	(\$96,352.34)	\$0.3709
		112,003	\$97,062.95	\$0.8666

*Did not have
Gulfstream invoice
at the time COG
was calculated. Based
on Sept invoice.*

FTS-2

FGT 3609 & 6223	Reservation	31,000	\$23,429.80	\$0.7558
	Relinquish	(31,000)	(\$23,684.00)	\$0.7640
		0	(\$254.20)	#DIV/0!

Usage

Contract

FTS-1

Contract		Volume	Amount	
FGT 5057	Usage	19,826	\$961.56	\$0.0485
GS 900107	Usage	15,500	\$310.00	\$0.0200
		35,326	\$1,271.56	\$0.0360

FTS-2

3609	Usage	0	\$0.00	na
		0	\$0.00	na

**Florida Gas Transmission
Cost of Gas
October-02**

Alert

Contract

FGT **5131**

[Redacted]

<u>Volume</u>	<u>Amount</u>	
26,522	\$241,559.89	\$9.1079

OBA

Contract

GS **9000185**

[Redacted]

<u>Volume</u>	<u>Amount</u>	
(114)	(\$411.94)	\$3.6135

No Notice

Contract

[Redacted]

FTS-1

FGT	5057	Reservation	310,000	\$1,829.00	\$0.0059
FGT	5131	Usage	<u>(10,872)</u>	<u>(\$527.29)</u>	\$0.0485
			<u>299,128</u>	<u>\$1,301.71</u>	\$0.0044

**Florida Gas Transmission
Cost of Gas
October-02**

Total

	<u>Volume</u>	<u>Amount</u>	
Reservation	112,003	\$96,808.75	\$0.8643
Alert	26,522	\$241,559.89	\$9.1079
No Notice	299,128	\$1,301.71	\$0.0044
OBA	(114)	(\$411.94)	\$3.6135
Usage	<u>35,326</u>	<u>\$1,271.56</u>	\$0.0360
	472,865	\$340,529.97	\$0.7201

FGT

Reservation FTS-1	61,783	\$22,915.29	} \$24,490.09 due 1st of the month
Reservation FTS-2	0	(\$254.20)	
Reservation No Notice	310,000	\$1,829.00	} \$241,994.16 due 10th of the month
Usage FTS-1	19,826	\$961.56	
Usage FTS-2	0	\$0.00	
Usage No Notice	(10,872)	(\$527.29)	
Alert	<u>26,522</u>	<u>\$241,559.89</u>	
Total FGT Invoices	<u>407,259</u>	<u>\$266,484.25</u>	

Gulfstream

Reservation FTS-1	50,220	\$74,147.66
Reservation FTS-2		
Reservation No Notice		
Usage FTS-1	15,500	\$310.00
Usage FTS-2		
Usage No Notice		
OBA	(114)	(\$411.94)
Alert		
Total Gulfstream Invoices	<u>65,606</u>	<u>\$74,045.72</u>
Grand Total	<u>472,865</u>	<u>\$340,529.97</u>



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 20, 2002

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

WINTERHAVEN FL 33882-0960

Invoice Identifier: 50751

Invoice Total Amount: \$961.56

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Svc Req K: 5057 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Net			
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0173	0.0485	1,500	72.75	
	3270 BUCKEYE CELLULOSE	COT		0.0312	0.0173	0.0485	16,826	816.06	
	287818 LAFARGE GYPSUM CTG	COT		0.0312	0.0173	0.0485	1,500	72.75	
Total for Contract 5057:							19,826	\$961.56	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	65.43	1026.99
1999	0.0075	39.66	1001.22
2000	0.0072	33.71	995.27
2001	0.007	29.74	991.30
2002	0.0055	0.00	961.56

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50759
Invoice Total Amount: -\$527.29

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No: Citibank; New York NY

WINTERHAVEN FL 33882-0960

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Svc Req K: 5131 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
NO NOTICE		COT		0.0312	0.0173		0.0485	-10,872	-527.29	
Total for Contract 5131:								-10,872	-527.29	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-527.29
1999	0.0075	0.00	-527.29
2000	0.0072	0.00	-527.29
2001	0.007	0.00	-527.29
2002	0.0055	0.00	-527.29

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affillate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 20, 2002

Payee Duns:

WINTERHAVEN FL 33882-0960

Invoice Identifier: 50918

Payee Bank Acct No:

Payee Bank ASA No:

Citibank, New York NY

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Invoice Total Amount: \$241,559.89

Svc Req K: 5131

Svc Req: CHESAPEAKE

Account Number: 4000002566

Beg Date: 10/01/2002

Contact Name: Cust Svc (pager)

Svc Code: OB

Svc Req ID: 827335183

Prev Inv ID:

End Date: 10/31/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		OAD		9.1353	0.0195		9.1548	10,940	100,153.51	
		OAD		9.0537	0.0195		9.0732	8,284	75,162.39	
		OAD		9.0514	0.0195		9.0709	3,675	33,335.56	
		OAD		9.0637	0.0195		9.0832	3,623	32,908.43	



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 20, 2002

Payee Duns:

WINTERHAVEN FL 33882-0960

Invoice Identifier: 50918

Payee Bank Acct No:

Bill Pty Duns: 827335183

Invoice Total Amount: \$241,559.89

Payee Bank ABA No:

Supporting Document Indicator: IMBL

Citibank; New York NY

Svc Req K: 5131	Svc Req: CHESAPEAKE	Account Number: 4000002566	Beg Date: 10/01/2002	Contact Name: Cust Svc (pager)
Svc Code: OB	Svc Req ID: 827335183	Prev Inv ID:	End Date: 10/31/2002	Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5131:								26,522	\$241,559.89		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002
Net Due Date: November 11, 2002
Invoice Identifier: 50516
Invoice Total Amount: \$0.00

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: REDACTED
Payee Bank ABA No: REDACTED
Citibank; New York NY

WINTERHAVEN FL 33882-0960

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Svc Req K: 5837 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
		RD1		0.3687	0.0022	0.3709	9,641	3,575.85		
		RD1		0.3687	0.0022	0.3709	-9,641	-3,575.85		RC2

TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16268 AWARD 10560

Total for Contract 5837: 0 \$0.00

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
2002	0.0022	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affillate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002
Net Due Date: November 11, 2002
Invoice Identifier: 50619
Invoice Total Amount: -\$254.20

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: REDACTED
Payee Bank Acct No:
Payee Bank ABA No: Citibank; New York NY

WINTERHAVEN FL 33882-0960

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Svc Req K: 3609 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0082	0.7558	31,000	23,429.80		
		RD1		0.7618	0.0022		0.7640	-31,000	-23,684.00		RC2

TEMP RELINQ CR - ACQ CTRC 5413 AT POI 60923 AWARD 2635 Polk power

Total for Contract 3609: 0 -\$254.20

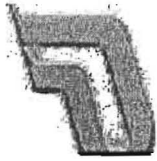
Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	68.20	-186.00
1999	0.0076	68.20	-186.00
2000	0.0066	68.20	-186.00
2001	0.003	68.20	-186.00
2002	0.0022	68.20	-186.00



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002
Net Due Date: November 11, 2002
Invoice Identifier: 50448
Invoice Total Amount: \$24,744.29

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: **REDACTED**
Payee Bank Acct No: **REDACTED**
Payee Bank ABA No: **REDACTED**
Citibank; New York NY

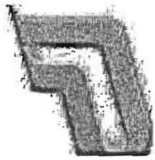
WINTERHAVEN FL 33882-0960

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Svc Req K: 5057 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		840,255	311,650.58		
		RDM		0.0590			31,000	1,829.00		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0022		-9,362	-3,472.37	001213214	RC2
		TEMP RELINQ CR -ACQ CTRC 6204 AT POI 16192 AWARD 10032 <i>TECO</i>								
		RD1		0.3687	0.0022		-310	-114.98		RC2
		TEMP RELINQ CR -ACQ CTRC 5381 AT POI 16185 AWARD 10040 <i>NUJ</i>								
		RD1		0.3687	0.0022		-1,705	-632.38	036411387	RC2
		TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16188 AWARD 10059 <i>PESCO</i>								
		RD1		0.3687	0.0022		-1,550	-574.90	006451764	RC2
		TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16199 AWARD 10059 <i>PESCO</i>								
		RD1		0.3687	0.0022		-2,604	-965.82	036411387	RC2
		TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16189 AWARD 10116 <i>TECO</i>								
		RD1		0.3687	0.0022		-1,860	-689.87		RC2
		TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16176 AWARD 10123								
		RD1		0.3687	0.0022		-12,400	-4,599.16		RC2
		TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16183 AWARD 10123								
		RD1		0.3687	0.0022		-6,200	-2,299.58		RC2
		TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16184 AWARD 10123								
		RD1		0.3687	0.0022		-9,300	-3,449.37		RC2
		TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16185 AWARD 10123								
		RD1		0.3687	0.0022		-15,500	-5,748.95		RC2
		TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16186 AWARD 10123 <i>PESCO</i>								
		RD1		0.3687	0.0022		-16,244	-6,024.90	611767658	RC2
		TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16187 AWARD 10123								
		RD1		0.3687	0.0022		-9,331	-3,460.87	036411387	RC2
		TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16189 AWARD 10123								



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Please reference the invoice Identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002
Net Due Date: November 11, 2002
Invoice Identifier: 50448
Invoice Total Amount: \$24,744.29

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: REDACTED
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Svc Req K: 5057 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 10/31/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16192 AWARD 10123	RD1		0.3687	0.0022		0.3709	-12,400	-4,599.16	001213214	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16199 AWARD 10123	RD1		0.3687	0.0022		0.3709	-12,400	-4,599.16	006451764	RC2
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16188 AWARD 10142	RD1		0.3687	0.0022		0.3709	-186	-68.99	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16188 AWARD 10180	RD1		0.3687	0.0022		0.3709	-186	-68.99	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16189 AWARD 10184	RD1		0.3687	0.0022		0.3709	-3,255	-1,207.28	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16176 AWARD 10200	RD1		0.3687	0.0022		0.3709	-775	-287.45		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16183 AWARD 10200	RD1		0.3687	0.0022		0.3709	-9,300	-3,449.37		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16184 AWARD 10200	RD1		0.3687	0.0022		0.3709	-775	-287.45		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16185 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,550	-574.90		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16186 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,550	-574.90		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16187 AWARD 10200	RD1		0.3687	0.0022		0.3709	-3,100	-1,149.79	611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16188 AWARD 10200	RD1		0.3687	0.0022		0.3709	-4,836	-1,793.67	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16189 AWARD 10200	RD1		0.3687	0.0022		0.3709	-2,201	-816.35	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16192 AWARD 10200	RD1		0.3687	0.0022		0.3709	-775	-287.45	001213214	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 11, 2002

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

WINTERHAVEN FL 33882-0960

Invoice Identifier: 50448

Citibank; New York NY

Invoice Total Amount: \$24,744.29

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Svc Req K: 5057 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10200	RD1	PESCO	0.3687	0.0022		0.3709	-9,300	-3,449.37	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10242	RD1	NUI	0.3687	0.0022		0.3709	-465	-172.47	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16176 AWARD 10244	RD1		0.3687	0.0022		0.3709	-2,170	-804.85		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16184 AWARD 10244	RD1	PESCO	0.3687	0.0022		0.3709	-2,170	-804.85		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10244	RD1		0.3687	0.0022		0.3709	-2,170	-804.85	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10318	RD1	NUI	0.3687	0.0022		0.3709	-155	-57.49	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16188 AWARD 10320	RD1	TECO	0.3687	0.0022		0.3709	-2,821	-1,046.31	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16188 AWARD 10319	RD1	Infinite	0.3687	0.0022		0.3709	-3,379	-1,253.27	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16188 AWARD 10336	RD1	FP&L	0.3687	0.0022		0.3709	-1,581	-586.39	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16188 AWARD 10337	RD1	TECO	0.3687	0.0022		0.3709	-3,038	-1,126.79	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10402	RD1	PESCO	0.3687	0.0022		0.3709	-465	-172.47	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16187 AWARD 10470	RD1	Velda	0.3687	0.0022		0.3709	-2,914	-1,080.80	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16188 AWARD 10562	RD1	FP&L	0.3687	0.0022		0.3709	-3,937	-1,460.23	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10572	RD1	NUI	0.3687	0.0022		0.3709	-248	-91.98	036411387	RC2



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the invoice Identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 11, 2002

Payee Duns:

Payee Bank Acct No:

REDACTED

Payee Bank ABA No:

Citibank; New York NY

WINTERHAVEN FL 33882-0960

Invoice Identifier: 50448

Invoice Total Amount: \$24,744.29

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Svc Req K: 5057 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16189 AWARD 10563	RD1		0.3687	0.0022		0.3709	-5,270	-1,954.64	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5209 AT POI 16199 AWARD 10576	RD1	Florida Brick	0.3687	0.0022		0.3709	-7,285	-2,702.01	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5210 AT POI 16192 AWARD 10579	RD1	Master Container	0.3687	0.0022		0.3709	-11,935	-4,426.69	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10601	RD1	NUI	0.3687	0.0022		0.3709	-186	-68.99	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16189 AWARD 10627	RD1	Infinite	0.3687	0.0022		0.3709	-465	-172.47	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5907 AT POI 16189 AWARD 10636	RD1	Prior	0.3687	0.0022		0.3709	-14,756	-5,473.00	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5208 AT POI 16199 AWARD 10635	RD1	Alu Max	0.3687	0.0022		0.3709	-34,100	-12,647.69	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5335 AT POI 60923 AWARD 10637	RD1	Polk Power	0.3687	0.0022		0.3709	-174,840	-64,848.16		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16176 AWARD 10638	RD1		0.3687	0.0022		0.3709	-6,200	-2,299.58		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16184 AWARD 10638	RD1		0.3687	0.0022		0.3709	-2,635	-977.32		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16188 AWARD 10638	RD1		0.3687	0.0022		0.3709	-9,300	-3,449.37	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10638	RD1	PECO	0.3687	0.0022		0.3709	-47,430	-17,591.79	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 78296 AWARD 10638	RD1		0.3687	0.0022		0.3709	-1,550	-574.90		RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16185 AWARD 10702	RD1	NUI	0.3687	0.0022		0.3709	-1,054	-390.93		RC2



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002

Net Due Date: November 11, 2002

Invoice Identifier: 50448

Invoice Total Amount: \$24,744.29

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: **REDACTED**
Payee Bank Acct No: **REDACTED**
Payee Bank ABA No: **REDACTED**
Citibank; New York NY

Svc Req K: 5057 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR - ACQ	CTRC 5907 AT POI 16189 AWARD 10701	RD1		0.3687	0.0022	0.3709	-2,635	-977.32	036411387	RC2
		<i>Prior</i>								
TEMP RELINQ CR - ACQ	CTRC 6204 AT POI 16183 AWARD 10767	RD1		0.3687	0.0022	0.3709	-93,000	-34,493.70	015954860	RC2
		<i>TECO</i>								
TEMP RELINQ CR - ACQ	CTRC 6204 AT POI 60923 AWARD 10767	RD1		0.3687	0.0022	0.3709	-62,000	-22,995.80		RC2
		<i>TECO</i>								
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16188 AWARD 10768	RD1		0.3687	0.0022	0.3709	-806	-298.95	036411387	RC2
		<i>FP&L</i>								
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16185 AWARD 10818	RD1		0.3687	0.0022	0.3709	-62	-23.00		RC2
		<i>NUI</i>								
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 62991 AWARD 10811	RD1		0.3687	0.0022	0.3709	-9,300	-3,449.37		RC2
		<i>Park connection</i>								
TEMP RELINQ CR - ACQ	CTRC 5412 AT POI 60923 AWARD 10812	RD1		0.3687	0.0022	0.3709	-62,000	-22,995.80		RC2
		<i>Orange Co-Gen</i>								
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16176 AWARD 10813	RD1		0.3687	0.0022	0.3709	-6,944	-2,575.53		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16184 AWARD 10813	RD1		0.3687	0.0022	0.3709	-3,100	-1,149.79		RC2
		<i>PECCO</i>								
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10813	RD1		0.3687	0.0022	0.3709	-13,051	-4,840.62	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16188 AWARD 10831	RD1		0.3687	0.0022	0.3709	-34,100	-12,647.69	036411387	RC2
		<i>TECO</i>								



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002
Net Due Date: November 11, 2002
Invoice Identifier: 50448
Invoice Total Amount: \$24,744.29

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: **REDACTED**
Payee Bank Acct No: **REDACTED**
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Svc Req K: 5057 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				

Total for Contract 5057: 92,783 \$24,744.29

778,472 288,735.29

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	652.75	25397.04
1999	0.0076	569.24	25313.53
2000	0.0066	476.46	25220.75
2001	0.003	142.44	24886.73
2002	0.0022	68.21	24812.50

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002
Net Due Date: November 11, 2002
Invoice Identifier: 50516
Invoice Total Amount: \$0.00

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

WINTERHAVEN FL 33882-0960

Bill Pty Duns: 827335183
Supporting Document Indicator: IMBL

Svc Req K: 5837 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 10/31/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	9,641	3,575.85		
		RD1		0.3687	0.0022		0.3709	-9,641	-3,575.85		RC2
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16268 AWARD 10560 DESCO											

Total for Contract 5837: 0 \$0.00

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
2002	0.0022	0.00	0.00

**Supply
Cost of Gas
October-02**

FTS-1

Contract			<u>Gross</u>	<u>Net</u>	<u>Amount</u>	<u>\$/dth</u>
5057						
na	Prior		0	0	\$0.00	na
na	FGU		0	0	\$0.00	na
102.73%	Infinite		28,071	27,326	\$115,273.45	\$4.22
101.26%	Dynegy		20,008	19,760	\$74,829.92	\$3.79
			<u>48,079</u>	<u>47,086</u>	<u>190,103</u>	
5837						
na	Duke		0	0	\$0.00	
na	Dynegy		0	0	\$0.00	
			<u>0</u>	<u>0</u>	<u>\$0.00</u>	
			<u>48,079</u>	<u>47,086</u>	<u>\$190,103.37</u>	

FTS-2

Contract			<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
3609						
na	Prior		0	0	\$0.00	#DIV/0!
na	Duke		0	0	\$0.00	#DIV/0!
na	Dynegy		0	0	\$0.00	#DIV/0!
			<u>0</u>	<u>0</u>	<u>\$0.00</u>	

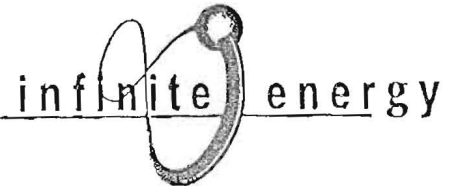
Misc.

		<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
Keep Whole	Dynegy	0	0	\$0.00	
Delivered-Dynegy		0	0	\$0.00	na
Delivered-FGU		0	0	\$0.00	na
OSS-Infinite		(13,955)	(13,496)	(\$53,757.57)	\$3.98
		<u>(13,955)</u>	<u>(13,496)</u>	<u>(\$53,757.57)</u>	<u>\$3.98</u>

Total

	<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
Prior	0	0	\$0.00	
El Paso	0	0	\$0.00	
Infinite	28,071	27,326	\$115,273.45	
Infinite	0	0	\$0.00	
Dynegy	20,008	19,760	\$74,829.92	
	<u>48,079</u>	<u>47,086</u>	<u>\$190,103.37</u>	\$4.04
	<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
FTS-1	48,079	47,086	\$190,103.37	
FTS-2	0	0	\$0.00	
Delivered	0	0	\$0.00	
OSS	(13,955)	(13,496)	(\$53,757.57)	
Keep Whole	0	0	\$0.00	
	<u>34,124</u>	<u>33,590</u>	<u>\$136,345.80</u>	\$4.06

11/18/2002
10:56 AM



Customer		Invoice#	0210010
Chesapeake Utilities Corp.		Invoice Date:	11/15/02
ATTN: Barry Porter		Production Month:	Oct-02
1015 6th Street NW		Acct:	C101
Winter Haven, FL 33881-0960			
Fax: 863-294-3895			
In order to insure proper credit to your account, please include your Infinite account number and Invoice number with your remittance.			

DRN	Volume	Price	Amount
7995	10,672	\$4.1396	\$44,178.14
716	11,322	\$3.9848	\$45,116.13
GulfStream	6,077	\$4.2750	\$25,979.18
Total Volume	28,071	Subtotal	\$115,273.45
		Tax	\$0.00
		Total Due	\$115,273.45

Payment Due Date: November 25, 2002
Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

By Wire:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA
 Account

BY ACH:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA
 Account

By Check:
 Infinite Energy
 ATTN: Florida Payments
 7001 SW 24th Avenue
 Gainesville, FL 32607-3704

REDACTED

Chesapeake
Gas Sales for October 2002

DRN	7995	716	GulfStream	292526			
Contract #	5057	5404					
Price	\$4.140	\$3.985	\$4.275			Daily Total	
1	1,547	0	0	0	0	1,547	\$6,404.01
2	1,547	0	0	0	0	1,547	\$6,404.01
3	0	0	0	0	0	0	\$0.00
4	1,390	0	0	0	0	1,390	\$5,754.09
5	1,547	0	0	0	0	1,547	\$6,404.01
6	1,547	0	0	0	0	1,547	\$6,404.01
7	1,547	0	0	0	0	1,547	\$6,404.01
8	1,547	0	0	0	0	1,547	\$6,404.01
9	0	1,547	0	0	0	1,547	\$6,164.52
10	0	1,547	0	0	0	1,547	\$6,164.52
11	0	493	0	0	0	493	\$1,964.52
12	0	1,547	0	0	0	1,547	\$6,164.52
13	0	1,547	0	0	0	1,547	\$6,164.52
14	0	1,547	0	0	0	1,547	\$6,164.52
15	0	1,547	0	0	0	1,547	\$6,164.52
16	0	1,547	0	0	0	1,547	\$6,164.52
17	0	0	0	0	0	0	\$0.00
18	0	0	0	0	0	0	\$0.00
19	0	0	0	0	0	0	\$0.00
20	0	0	0	0	0	0	\$0.00
21	0	0	0	0	0	0	\$0.00
22	0	0	0	0	0	0	\$0.00
23	0	0	0	0	0	0	\$0.00
24	0	0	0	0	0	0	\$0.00
25	0	0	0	0	0	0	\$0.00
26	0	0	0	0	0	0	\$0.00
27	0	0	0	0	0	0	\$0.00
28	0	0	0	0	0	0	\$0.00
29	0	0	0	0	0	0	\$0.00
30	0	0	0	0	0	0	\$0.00
31	0	0	6,077	0	0	6,077	\$25,979.18
Total Vol.	10,672	11,322	6,077	0	0	28,071	28,071
Cost	\$44,178.14	\$45,116.13	\$25,979.18	\$0.00	\$0.00	\$115,273.45	\$115,273.44

Chesapeake October 2002 Daily Pricing

Day	Z2 Volume	Z3 Volume	Price	Zn2 Daily Total	Zn3 Daily Total
1	1,547	0	\$4.145	\$6,412.32	\$0.00
2	1,547	0	\$4.570	\$7,069.79	\$0.00
3	0	0	\$0.000	\$0.00	\$0.00
4	1,390	0	\$4.510	\$6,268.90	\$0.00
5	1,547	0	\$3.960	\$6,126.12	\$0.00
6	1,547	0	\$3.960	\$6,126.12	\$0.00
7	1,547	0	\$3.960	\$6,126.12	\$0.00
8	1,547	0	\$3.910	\$6,048.77	\$0.00
9	0	1,547	\$3.970	\$0.00	\$6,141.59
10	0	1,547	\$4.020	\$0.00	\$6,218.94
11	0	493	\$4.075	\$0.00	\$2,008.98
12	0	1,547	\$3.820	\$0.00	\$5,909.54
13	0	1,547	\$3.820	\$0.00	\$5,909.54
14	0	1,547	\$3.820	\$0.00	\$5,909.54
15	0	1,547	\$4.215	\$0.00	\$6,520.61
16	0	1,547	\$4.200	\$0.00	\$6,497.40
17	0	0	\$0.000	\$0.00	\$0.00
18	0	0	\$0.000	\$0.00	\$0.00
19	0	0	\$0.000	\$0.00	\$0.00
20	0	0	\$0.000	\$0.00	\$0.00
21	0	0	\$0.000	\$0.00	\$0.00
22	0	0	\$0.000	\$0.00	\$0.00
23	0	0	\$0.000	\$0.00	\$0.00
24	0	0	\$0.000	\$0.00	\$0.00
25	0	0	\$0.000	\$0.00	\$0.00
26	0	0	\$0.000	\$0.00	\$0.00
27	0	0	\$0.000	\$0.00	\$0.00
28	0	0	\$0.000	\$0.00	\$0.00
29	0	0	\$0.000	\$0.00	\$0.00
30	0	0	\$0.000	\$0.00	\$0.00
31	0	0	\$0.000	\$0.00	\$0.00
	10,672	11,322		\$44,178.14	\$45,116.13
			WACOG	Zn2Swing 4.139630341	Zn3Swing 3.98481982

Invoice #: 194755
 Invoice Date: 11/08/2002
 Invoice Status: FINAL
 Payment Terms: Net due on or before 11/20/2002

DYNEGY MARKETING AND TRADE
 1000 LOUISIANA, SUITE 5800
 HOUSTON TX 77002 USA

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.,
 WINTER HAVEN FL 33882 USA
 ATTN: BARRY PORTER

Phone (Fax)
 # 2112

Post-It® Fax Note	7671	Date	11-8	# of pages	1
To	Barry Porter		From	Daria Saucier	
Co./Dept.			Co.		
Phone #			Phone #	713-767-5242	
Fax #	863-294-3895		Fax #	713-507-3679	

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
GULFSTREAM NATURAL GAS SYSTEM, L.L.C.				
Contract # 3286 DIGP/GSTRM	01-OCT-02 -- 31-OCT-02	20008 20,088	\$3.740000	74829.92 -575,129.12
Sub Total Receivable		20,088		575,129.12
Sub Total - GULFSTREAM NATURAL GAS SYSTEM, L.L.C.		20008 20,088		575,129.12
TOTAL AMOUNT DUE		20008 20,088		74829.92 -575,129.12

Comments :

Remit via wire transfer to :

Bank One - Chicago IL
 ABA #
 Account #

REDACTED

Lockbox :

P.O. BOX 730508
 DALLAS TX 75373-0508 USA

Credit : DYNEGY MARKETING AND TRADE

Questions Regarding this invoice should be directed to :
 Daria Saucier (713) 767-5242 (ph) or (713) 507-3787 (fax)
 Support for your payment should be faxed to (713) 507-3787
 PLEASE PAY PER CONTRACT TERMS.

74829.92



Gulfstream Natural Gas System, LLC

Invoice Summary Statement

1
LINE

Billable Party (Duns): 185379989
 Billable Party (Prop): 241230
 CENTRAL FLORIDA
 Barry Porter
 1015 SIXTH STREET NW
 WINTER HAVEN, FL 33881

Invoice Identifier: 290
 Accounting Period: Aug, 2002

Invoice Date: 09/10/2002
 Net Due Date: 09/20/2002

Service Requester (Duns): 185379989
 Service Requester (Prop): 241230
 CENTRAL FLORIDA

Contact Name: Bharati Shah
 Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com

Line Number	Service Requester Contract Number	Service Code	Amount Due
1	9000107	FT	\$78,220.33
2	9000185	OB	(\$411.94)
Invoice Total Amount			\$77,808.39

Handwritten adjustments:
 Line 1: 74457.66
 Line 2: (411.94)
 Total: 74045.72

Please make wire transfer payments

on Net Due Date: 09/20/2002 by Noon Central Standard Time

Account of Gulfstream
 CITIBANK, N.A.
 NEW YORK, NY 10043
 ABA #
 Account #

REDACTED

* If you have a payment dispute, please print the Remittance Advice from our Internet site www.1Line.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 185379989
 Billable Party (Prop): 241230
 CENTRAL FLORIDA
 Barry Porter
 1015 SIXTH STREET NW
 WINTER HAVEN, FL 33881

Invoice Identifier: 290
 Accounting Period: Aug, 2002
 Invoice Date: 09/10/2002
 Net Due Date: 09/20/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 185379989
 Service Requester (Prop): CENTRAL FLORIDA

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requester Contract Number: 9000107
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205179	8205217			RES	07/10/2002 -	500	0.02000	10.00
		DEFS Mobile Bay Processing	CFG - Clear Springs				07/10/2002			
	10383 5387 (Price Tier: 1)	GZN1	GZN1							
1.00002	1 Current Business (Transportation)	8205179	8205217			REV	07/10/2002 -	(500)	0.02000	(10.00)
		DEFS Mobile Bay Processing	CFG - Clear Springs				07/10/2002			
	10383 5387 (Price Tier: 1)	GZN1	GZN1							
1.00003	1 Current Business (Transportation)	8205164	8205217				08/01/2002 -	8,000	0.02000	160.00
		DIGP 20" Offshore - Rock Road	CFG - Clear Springs				08/16/2002			
	10383 5387 (Price Tier: 1)	GZN1	GZN1							
1.00004	1 Current Business (Transportation)	8205175	8205217				08/17/2002 -	1,500	0.02000	30.00
		Destin - Pascagoula Plant	CFG - Clear Springs				08/19/2002			
	10383 5387 (Price Tier: 1)	GZN1	GZN1							
1.00005	1 Current Business (Transportation)	8205164	8205217				08/20/2002 -	6,000	0.02000	120.00



Gulfstream Natural Gas System, LLC
Invoice Detail Statement

LINE

Final

Billable Party (Duns): 185379989
 Billable Party (Prop): 241230
 CENTRAL FLORIDA
 Bary Porter
 1015 SIXTH STREET NW
 WINTER HAVEN, FL 33881

Invoice Identifier: 290
 Accounting Period: Aug, 2002
 Invoice Date: 09/10/2002
 Net Due Date: 09/20/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 185379989
 Service Requester (Prop): CENTRAL FLORIDA

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requestor Contract Number: 9000107
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	
		DIGP 20" Offshore - Rock Road	CFG - Clear Springs				08/31/2002				
	10383 5387 (Price Tier: 1)	GZN1	GZN1								
1.00006	1 Current Business (Transportation) (COT 0.01450) (Price Tier: 1)						08/31/2002	-	259,495	0.01450	3,762.67
							08/31/2002				
1.00007	828 Reservation		8205217 CFG - Clear Springs				08/01/2002	-	310,000	0.55000	170,500.00
	10383 5386 (Price Tier: 1)		GZN1				08/31/2002				
1.00008	828 Reservation (RES 0.37090) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1		105006001 9000345		08/01/2002	-	(8,680)	0.37090	(3,219.35)
							08/31/2002				
1.00009	828 Reservation (RES 0.37090) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1		105008001 9000365		08/01/2002	-	(34,100)	0.37090	(12,647.69)
							08/31/2002				
1.00010	828 Reservation (RES 0.37090) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1		105010001 9000405		08/01/2002	-	(217,000)	0.37090	(80,485.30)
							08/31/2002				

Usage - Released Capacity

Contract Total Amount:	325,215 DT	\$78,220.33
Invoice Total Amount:	325,215 DT	\$78,220.33



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 185379989
Billable Party (Prop): 241230
 CENTRAL FLORIDA
 Barry Porter
 1015 SIXTH STREET NW
 WINTER HAVEN, FL 33881

Invoice Identifier: 290
Accounting Period: Aug. 2002
Invoice Date: 09/10/2002
Net Due Date: 09/20/2002
Contact Name: Bharati Shah

Service Requester (Duns): 185379989
Service Requester (Prop): CENTRAL FLORIDA

Contact Phone: (713) 215-3411
Contact E-mail: bharati.m.shah@williams.com
Service Requester Contract Number: 9000185
Service Code: OB

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	824 Cashout Buy (BCB 3.61355) (Price Tier: 1)						08/01/2002 - 08/31/2002	(114)	3.61355	(411.94)
Contract Total Amount:								(114) DT		(\$411.94)
Invoice Total Amount:								(114) DT		(\$411.94)



Gulfstream Natural Gas System, LLC
Imbalance Statement - Interconnect - I (In Dekatherms)



Billable Party (Duns): 185379989
 Billable Party (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
 Service Requester (Duns): 185379989
 Service Requester (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
 Service Requester Contract Number: 9000185
 Service: OBA FGTCITY GATE INDEX

Accounting Period: AUG, 2002
 Invoice Identifier: 290
 Contact Name: Bharati Shah
 Contact Phone: 7132153411
 Contact E-mail: bharati.m.shah@Williams.com

Location	Receipt/ Delivery	DRN	Flow Date	BA Name	Scheduled Quantity	Measured Quantity	OBA Imbalance	Due To/ Due From Shipper
Begin Balance:							0	
8205217	Delivery	323585	08/01/2002	CENTRAL FLORIDA	4,412	3,384	1,028	Due To
8205217	Delivery	323585	08/02/2002	CENTRAL FLORIDA	3,235	3,289	54	Due From
8205217	Delivery	323585	08/03/2002	CENTRAL FLORIDA	3,154	3,219	65	Due From
8205217	Delivery	323585	08/04/2002	CENTRAL FLORIDA	2,568	2,503	63	Due To
8205217	Delivery	323585	08/05/2002	CENTRAL FLORIDA	3,154	3,115	39	Due To
8205217	Delivery	323585	08/06/2002	CENTRAL FLORIDA	3,178	3,790	612	Due From
8205217	Delivery	323585	08/07/2002	CENTRAL FLORIDA	2,878	2,957	79	Due From
8205217	Delivery	323585	08/08/2002	CENTRAL FLORIDA	2,578	2,683	105	Due From
8205217	Delivery	323585	08/09/2002	CENTRAL FLORIDA	1,680	1,729	49	Due From
8205217	Delivery	323585	08/10/2002	CENTRAL FLORIDA	1,680	2,217	537	Due From
8205217	Delivery	323585	08/11/2002	CENTRAL FLORIDA	1,680	1,205	475	Due To
8205217	Delivery	323585	08/12/2002	CENTRAL FLORIDA	1,680	1,769	89	Due From
8205217	Delivery	323585	08/13/2002	CENTRAL FLORIDA	1,680	1,737	57	Due From
8205217	Delivery	323585	08/14/2002	CENTRAL FLORIDA	1,680	1,680	200	Due From
8205217	Delivery	323585	08/15/2002	CENTRAL FLORIDA	1,680	1,810	130	Due From



Gulfstream Natural Gas System, LLC
Imbalance Statement - Interconnect - I (in Dekatherms)



Billable Party (Duns): 185379989
Billable Party (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requester (Duns): 185379989
Service Requester (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
Service Requester Contract Number: 9000185
Service: OBA FGTCITY GATE INDEX

Accounting Period: AUG, 2002
Invoice Identifier: 290
Contact Name: Bharati Shah
Contact Phone: 7132153411
Contact E-mail: bharati.m.shah@Williams.com

Location	Receipt/ Delivery	DRN	Flow Date	BA Name	Scheduled Quantity	Measured Quantity	OBA Imbalance	Due To/ Due From Shipper
8205217	Delivery	323585	08/16/2002	CENTRAL FLORIDA	1,680	1,492	188	Due To
8205217	Delivery	323585	08/17/2002	CENTRAL FLORIDA	1,680	1,892	212	Due From
8205217	Delivery	323585	08/18/2002	CENTRAL FLORIDA	2,867	1,683	984	Due To
8205217	Delivery	323585	08/19/2002	CENTRAL FLORIDA	2,433	2,505	72	Due From
8205217	Delivery	323585	08/20/2002	CENTRAL FLORIDA	1,680	1,848	168	Due From
8205217	Delivery	323585	08/21/2002	CENTRAL FLORIDA	1,680	1,785	105	Due From
8205217	Delivery	323585	08/22/2002	CENTRAL FLORIDA	1,680	2,048	368	Due From
8205217	Delivery	323585	08/23/2002	CENTRAL FLORIDA	1,680	1,545	135	Due To
8205217	Delivery	323585	08/24/2002	CENTRAL FLORIDA	1,680	1,804	124	Due From
8205217	Delivery	323585	08/25/2002	CENTRAL FLORIDA	1,680	1,982	302	Due From
8205217	Delivery	323585	08/26/2002	CENTRAL FLORIDA	2,270	2,042	228	Due To
8205217	Delivery	323585	08/27/2002	CENTRAL FLORIDA	2,578	3,179	601	Due From
8205217	Delivery	323585	08/28/2002	CENTRAL FLORIDA	1,680	890	790	Due To
8205217	Delivery	323585	08/29/2002	CENTRAL FLORIDA	1,468	1,542	74	Due From
8205217	Delivery	323585	08/30/2002	CENTRAL FLORIDA	1,680	1,803	123	Due From



Gulfstream Natural Gas System, LLC
Imbalance Statement - Interconnect - I (In Dekatherms)



Billable Party (Duns): 185379989
 Billable Party (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
 Service Requester (Duns): 185379989
 Service Requester (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
 Service Requester Contract Number: 9000185
 Service: OBA FGTCITY GATE INDEX

Accounting Period: AUG, 2002
 Invoice Identifier: 290
 Contact Name: Bharati Shah
 Contact Phone: 7132153411
 Contact E-mail: bharati.m.shah@Williams.com

Location	Receipt/ Delivery	DRN	Flow Date	BA Name	Scheduled Quantity	Measured Quantity	OBA Imbalance	Due To/ Due From Shipper
8205217	Delivery	323585	08/31/2002	CENTRAL FLORIDA	1,680	1,370	310	Due To
Total for Location:					8205217	66,811	66,697	114 Due To
Total for month:					AUG,2002	66,811	66,697	114 Due To
8205217	Delivery	323585	07/23/2002	CENTRAL FLORIDA	2,999	1,676	1,323	Due To
8205217	Delivery	323585	07/23/2002	CENTRAL FLORIDA	2,999	1,676	1,323	Due From
Total for Location:					8205217	0	0	0
Total for month:					JUL,2002	0	0	0
Ending Imbalance:							114	Due To

Imbalance Qty = Measured Qty - Scheduled Qty



Gulfstream Natural Gas System, LLC
Imbalance Resolution Activity Statement - I (In Dekatherms)

As of 09/09/2002

1
LINE

Billable Party/Recipient (Duns): 185379989
 Billable Party/Recipient (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
 Service Requester (Duns): 185379989
 Service Requester (Prop): 241230 CENTRAL FLORIDA GAS COMPANY
 Balance Agent(Prop): 241230 CENTRAL FLORIDA GAS COMPANY
 Administrative Account / Contract #: 9000185
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: 08/2002
 Invoice Identifier: 290
 Contact Name: Bharati Shah
 Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com

Beginning Flow Date: 08/01/2002 Ending Flow Date: 08/31/2002 Statement Basis: Actual

ZONE/OIA	Location ID	Receipt/Delivery Indicator	Beginning Balance	Current Month Activity	Month to Date Balance	Resolve Traded	Resolve In-Kind	Resolve Cashout	Adjusted Quantity	Cumulative To Date Balance	Allowable Tolerance	Carryover Balance	Volume Subject to Fees
1/GZN1	0	D	0	(114)	(114)	0	0	114	0	0	0	0	0
Total for month						0	0	114	0	0	0	0	0
Ending Imbalance Quantity												0	