



Florida Power
A Progress Energy Company

James McGee
Associate General Counsel

November 22, 2002

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's FPSC 423 Forms for the month of September 2002. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:scc
Enclosures
cc: Parties of record

DOCUMENT NUMBER 0778
12915 NOV 25 2002
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's FPSC 423 Forms for the month of September 2002 have been furnished to the following individuals by regular U.S. Mail this 22nd day of November 2002.

John Butler
Steel Hector & Davis
200 S. Biscayne Blvd.
Suite 4000
Miami, FL 33131

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

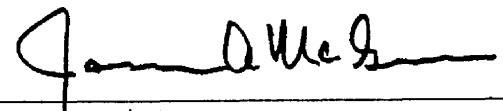
Wm. Cochran Keating, IV
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Stephen C. Burgess, Esquire
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111 West Madison Street
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Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire
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117 S. Gadsden Street
Tallahassee, FL 32301

John McWhirter, Jr.
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400 North Tampa Street
Suite 2450
Tampa, FL 33601

Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302



Attorney

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH:

2 REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT

Pam Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5 DATE COMPLETED 11/18/2002

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	9/2002	FO2	0.50	139,196	353	\$35 8789
2	Avon Park Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	9/2002	FO2	0.49	138,250	2,477	\$36 2440
3	Bartow Peakers	Central Oil	Central Oil Tampa, FL	MTC	FOB PLANT	9/2002	FO2	0.45	138,499	21,774	\$29 1973
4	Bartow Steam Plant	Atlantic Industrial Svcs, Inc	Atlantic Industrial, Ocala FL, FL	MTC	FOB TERMINAL	9/2002	FO6	0.25	145,750	6,175	\$17 4886
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC	Rio Energy Intl', Inc Houston, TX	MTC	FOB TERMINAL	9/2002	FO6	2.31	157,176	114,998	\$24 6641
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	9/2002	FO6	1.09	157,709	218,307	\$24 8200
7	Bayboro Peakers	Central Oil	Central Oil Tampa, FL	MTC	FOB PLANT	9/2002	FO2	0.46	138,000	20,793	\$29 1973
8	Crystal River	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	9/2002	FO2	0.49	137,727	888	\$34 8483
9	Crystal River	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	9/2002	FO2	0.49	138,605	2,647	\$36 2716
10	Debary Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	9/2002	FO2	0.27	138,762	45,178	\$37.2973
11	Debary Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	9/2002	FO2	0.27	138,433	4,597	\$36.1773
12	Debary Peakers	BP AMOCO	BP Amoco Jacksonville, FL	MTC	FOB PLANT	9/2002	FO2	0.27	139,108	708	\$39 7827
13	Higgins Peakers	NO DELIVERIES									
14	Hines Energy Complex	NO DELIVERIES									
15	Intercession City Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	9/2002	FO2	0.19	139,079	14,884	\$35 8167
16	Intercession City Peakers	NO DELIVERIES									
17	Rio Pinar Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	9/2002	FO2	0.50	139,196	531	\$35 8166
18	Suwannee Peakers	BP AMOCO	BP Amoco Bambridge, GA	MTC	FOB PLANT	9/2002	FO2	0.50	140,403	12,421	\$36 0084
19	Suwannee Steam Plant	Four Way Oil Company, Inc	Four Way Oil Co Cairo, GA	MTC	FOB PLANT	9/2002	FO6	0.99	146,687	281	\$14 4904

DOCUMENT NUMBER DATE
12915 NOV 25 02
FPSC-COMMISSION CLERK.

FPSC FORM 423-I(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

2 REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM JIMMY L. WILSON, PROJECT ANALYST (919) 546,2132

4 SIGNATURE OF OFFICIAL SUBMITTED REPORT

Pam Murphy
PAM MURPHY- DIRECTOR GAS & OIL TRADING

5 DATE COMPLETED 11/18/2002

LINE	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE	INVOICE AMOUNT	NET DISCOUNT	NET AMOUNT	NET PRICE	QUALITY ADJUST	EFFECTIVE PURCHASE PRICE	TRANSPORT TO TERMINAL	ADDITIONAL TRANSPORT	OTHER CHARGES	DELIVERED PRICE
							(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/)
1	Anclote	BP AMOCO	FOB PLANT	9/2002	FO2	353									\$0 00		\$35 88
2	Avon Park Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	2,477									\$0 00		\$36 24
3	Bartow Peakers	Central Oil	FOB PLANT	9/2002	FO2	21,774									\$0 00		\$29 20
4	Bartow Steam Plant	Atlantic Industrial Svcs, Inc	FOB TERMI	9/2002	FO6	6,175									\$0 00		\$17 49
5	Bartow Steam Plant	RJO ENERGY INTERNATIONAL	FOB TERMI	9/2002	FO6	114,998									\$0 00		\$24 66
6	Bartow Steam Plant	RJO ENERGY INTERNATIONAL	FOB TERMI	9/2002	FO6	218,307									\$0.00		\$24 82
7	Bayboro Peakers	Central Oil	FOB PLANT	9/2002	FO2	20,793									\$0 00		\$29 20
8	Crystal River	BP AMOCO	FOB PLANT	9/2002	FO2	888									\$0 00		\$34 85
9	Crystal River	BP AMOCO	FOB PLANT	9/2002	FO2	2,647									\$0 00		\$36 27
10	Debary Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	45,178									\$0 00		\$37 30
11	Debary Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	4,597									\$0 00		\$36 18
12	Debary Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	708									\$0 00		\$39 78
13	Higgins Peakers	NO DELIVERIES															
14	Hines Energy Complex	NO DELIVERIES															
15	Intercession City Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	14,884									\$0 00		\$35 82
16	Intercession City Peakers	NO DELIVERIES															
17	Rio Pinar Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	531									\$0 00		\$35 82
18	Suwannee Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	12,421									\$0 00		\$36 01
19	Suwannee Steam Plant	Four Way Oil Company, Inc.	FOB PLANT	9/2002	FO6	281									\$0 00		\$14 49

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

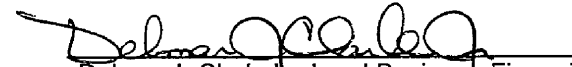
1. Report for: Mo. September 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Guasare Coal Sales Corp.	50 , IM , 999	MTC	GB	60,982			\$54.77	0.70	12,881	6.37	7.00
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	1,553			\$66.07	0.69	12,296	12.40	6.50
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	5,062			\$62.82	0.66	12,512	10.58	6.65
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	35,067			\$55.32	0.69	12,307	11.60	7.21
5	Kanawha River Terminal	08 , Wv , 39	STC	B	66,634			\$49.46	0.69	12,584	9.55	7.49
6	Kanawha River Terminal	08 , Wv , 39	STC	B	89			\$49.46	0.59	12,081	12.08	7.39
7	Marmet Synfuel, LLC	08 , Wv , 39	STC	B	35,476			\$61.07	0.73	13,044	7.68	6.40

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

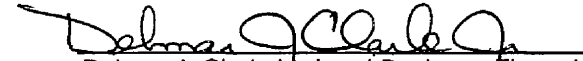
1. Report for: Mo. September 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report



Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	148,557			\$55.67	1.18	12,723	8.43	6.73
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	38,728			\$55.67	1.02	12,507	9.37	6.77
3	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	48,277			\$55.17	1.09	12,693	10.94	4.55
4	Transfer Facility	N/A	N/A	OB	N/A			N/A	N/A	N/A	N/A	N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
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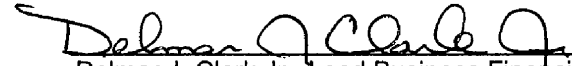
1. Report for: Mo. September 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

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Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	29,324			\$57.42	0.70	12,801	8.11	6.27
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	28,077			\$58.80	0.69	12,612	11.54	4.57
3	Dynegy Marketing & Trade	08 , Wv , 45	S	UR	9,871			\$46.29	0.64	12,827	8.42	6.40
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	63,494			\$57.30	0.68	12,557	10.92	5.54
5	Peabody Coal Sales, Inc.	08 , Wv , 5	S	UR	10,420			\$55.59	0.72	12,732	10.46	5.79
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	33,245			\$49.92	0.71	12,565	10.78	5.99
7	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	5,575			\$56.42	0.72	12,623	10.17	6.45
8	Transfer Facility	N/A	N/A	OB	131,268			\$63.81	0.72	12,431	9.30	8.74

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

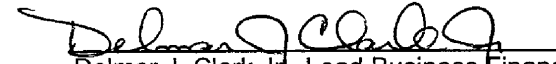
1. Report for: Mo. September 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

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Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Guasare Coal Sales Corp.	50 , IM , 999	MTC	60,982		\$0.00					
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	1,553		\$0.00					
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	5,062		\$0.00					
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	35,067		\$0.00					
5	Kanawha River Terminal	08 , Wv , 39	STC	66,634		\$0.00					
6	Kanawha River Terminal	08 , Wv , 39	STC	89		\$0.00					
7	Marmet Synfuel, LLC	08 , Wv , 39	STC	35,476		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

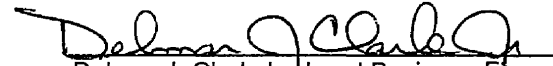
1. Report for: Mo. September 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
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Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	148,557		\$0.00					
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	38,728		\$0.00					
3	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	48,277		\$0.00					
4	Transfer Facility	N/A	N/A	N/A		N/A					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

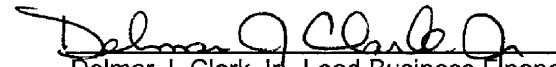
1. Report for: Mo. September 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

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Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	29,324		\$0.00					
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	28,077		\$0.00					
3	Dynegy Marketing & Trade	08 , Wv , 45	S	9,871		\$0.00					
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	63,494		\$0.00					
5	Peabody Coal Sales, Inc.	08 , Wv , 5	S	10,420		\$0.00					
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	33,245		\$0.00					
7	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	5,575		\$0.00					
8	Transfer Facility	N/A	N/A	131,268		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**


1. Report for: Mo. September 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Guasare Coal Sales Corp.	50 , IM , 999	Maracaibo, Vz	GB	60,982		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$54.77
2	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	1,553		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$66.07
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	5,062		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$62.82
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	35,067		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$55.32
5	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	66,634		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$49.46
6	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	89		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$49.46
7	Marmet Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	35,476		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$61.07

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	148,557		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.67
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	38,728		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.67
3	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	48,277		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.17
4	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A		N/A			N/A	N/A	N/A	\$0.00	\$0.00		N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. September 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	29,324		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$57.42
2	Amvest Coal Sales, Inc.	08 , Wv , 67	Nicholas, Wv	UR	28,077		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$58.80
3	Dynegy Marketing & Trade	08 , Wv , 45	Logan, Wv	UR	9,871		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$46.29
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	63,494		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$57.30
5	Peabody Coal Sales, Inc.	08 , Wv , 5	Boone, Wv	UR	10,420		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.59
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	33,245		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$49.92
7	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	5,575		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$56.42
8	Transfer Facility	N/A	Plaquemines Parrish, La	OB	131,268		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$63.81

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. September 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	08/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	1	1,766	2A	(k) Quality Adjustments			\$66.87	Quality Adjustment
2	08/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	2	5,224	2A	(k) Quality Adjustments			\$64.71	Quality Adjustment
3	08/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	3	36,222	2A	(k) Quality Adjustments			\$56.53	Quality Adjustment
4	08/02	Transfer Facility-IMT		Kanawha River Terminal	4	17,431	2A	(k) Quality Adjustments			\$49.75	Quality Adjustment
5	08/02	Transfer Facility-IMT		Kanawha River Terminal	5	36,385	2A	(k) Quality Adjustments			\$49.64	Quality Adjustment
6	08/02	Transfer Facility-IMT		Marmet Synfuel, LLC	6	37,811	2A	(k) Quality Adjustments			\$61.23	Quality Adjustment
7	07/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	2	3,534	2A	(k) Quality Adjustments			\$66.20	Quality Adjustment
8	07/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	3	5,296	2A	(k) Quality Adjustments			\$63.20	Quality Adjustment
9	07/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	4	41,563	2A	(k) Quality Adjustments			\$55.79	Quality Adjustment
10	07/02	Transfer Facility-IMT		Kanawha River Terminal	5	56,125	2A	(k) Quality Adjustments			\$48.59	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

Page 1 of 2

- 1. Report for: Mo. September 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
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Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/02	CR1&2	CR1&2	Consolidated Coal Sales	1	94,522	2A	(k) Quality Adjustments			\$56.14	Quality Adjustment
2	08/02	CR1&2	CR1&2	Consolidated Coal Sales	1	104,852	2A	(k) Quality Adjustments			\$55.79	Quality Adjustment
3	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	2	9,802	2A	(k) Quality Adjustments			\$42.65	Quality Adjustment
4	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	3	9,913	2A	(k) Quality Adjustments			\$45.07	Quality Adjustment
5	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	3	9,913	2A	(k) Quality Adjustments			\$44.76	SO2 Adjustment
								<i>(see line above)</i>				
6	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,698	2A	(k) Quality Adjustments			\$58.44	Quality Adjustment
7	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,698	2A	(k) Quality Adjustments			\$58.74	SO2 Adjustment
								<i>(see line above)</i>				
8	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	5	9,414	2A	(k) Quality Adjustments			\$58.36	Quality Adjustment
9	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	5	9,414	2A	(k) Quality Adjustments			\$58.64	SO2 Adjustment
								<i>(see line above)</i>				
10	05/02	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,678	2A	(k) Quality Adjustments			\$59.95	Quality Adjustment
11	05/02	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,678	2A	(k) Quality Adjustments			\$60.81	SO2 Adjustment
								<i>(see line above)</i>				

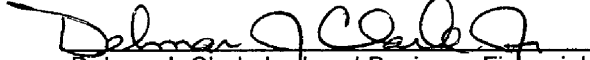
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

Page 2 of 2

- 1. Report for: Mo. September 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
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5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
12	01/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	6	29,160	2A	(k) Quality Adjustments			\$42.36	Quality Adjustment
13	02/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	5	29,658	2A	(k) Quality Adjustments			\$43.52	Quality Adjustment
14	03/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	5	46,743	2A	(k) Quality Adjustments			\$43.05	Quality Adjustment
15	04/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	6	49,230	2A	(k) Quality Adjustments			\$42.63	Quality Adjustment
16	05/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	6	8,678	2A	(k) Quality Adjustments			\$41.67	Quality Adjustment
17	05/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	7	39,393	2A	(k) Quality Adjustments			\$56.74	Quality Adjustment
18	06/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	47,765	2A	(k) Quality Adjustments			\$56.88	Quality Adjustment
19	08/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	3	38,951	2A	(k) Quality Adjustments			\$56.05	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

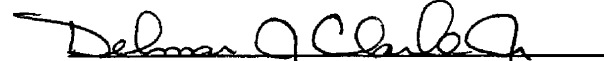
1. Report for: Mo. September 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	08/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	2	18,375	2A	(k) Quality Adjustments			\$ 59.62	Quality Adjustment
2	04/02	CR4&5	CR4&5	Dynegy Marketing & Trade	2	9,134	2A	(k) Quality Adjustments			\$46.00	Quality Adjustment
3	04/02	CR4&5	CR4&5	Dynegy Marketing & Trade	2	9,134	2A	(k) Quality Adjustments <i>(see line above)</i>			\$46.94	SO2 Adjustment
4	04/02	CR4&5	CR4&5	Dynegy Marketing & Trade	3	9,644	2A	(k) Quality Adjustments			\$ 58.96	Quality Adjustment
5	04/02	CR4&5	CR4&5	Dynegy Marketing & Trade	3	9,644	2A	(k) Quality Adjustments <i>(see line above)</i>			\$ 59.90	SO2 Adjustment
6	03/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	3	8,924	2A	(k) Quality Adjustments			\$ 59.45	Quality Adjustment
7	03/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	4	18,581	2A	(k) Quality Adjustments			\$ 58.20	Quality Adjustment
8	04/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	4	18,066	2A	(k) Quality Adjustments			\$ 59.92	Quality Adjustment
9	05/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	3	28,420	2A	(k) Quality Adjustments			\$ 57.50	Quality Adjustment
10	06/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	3	48,733	2A	(k) Quality Adjustments			\$ 58.41	Quality Adjustment
11	08/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	29,340	2A	(k) Quality Adjustments			\$ 50.61	Quality Adjustment