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ORIGINAL

November 25, 2002

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Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of October 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

AUS JDB/pp  
CAF Enclosures  
CMP \_\_\_\_\_  
COM 5  
CTR cc: All Parties of Record (w/enc.)  
ECR \_\_\_\_\_  
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of November 2002 to the following:

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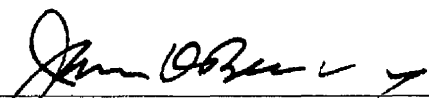
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 020001-EI

**TAMPA ELECTRIC COMPANY**

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1. Schedule A1 - A9

OCTOBER 2002

14 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	30,302,588	31,860,939	(1,558,351)	-4.9%	1,276,772	1,311,249	(34,477)	-2.6%	2.37338	2.42982	(0.05644)	-2.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(5,823)	(4,000)	(1,823)	45.6%	1,276,772 (a)	1,311,249 (a)	(34,477)	-2.6%	(0.00046)	(0.00031)	(0.00015)	49.5%
4b Adjustments to Fuel Cost (1)	(3,394)	0	(3,394)	0.0%	1,276,772 (a)	1,311,249 (a)	(34,477)	-2.6%	(0.00027)	0.00000	(0.00027)	0.0%
4c Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,276,772 (a)	1,311,249 (a)	(34,477)	-2.6%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>30,293,371</b>	<b>31,856,939</b>	<b>(1,563,568)</b>	<b>-4.9%</b>	<b>1,276,772</b>	<b>1,311,249</b>	<b>(34,477)</b>	<b>-2.6%</b>	<b>2.37265</b>	<b>2.42951</b>	<b>(0.05686)</b>	<b>-2.3%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	28,657,519	17,790,700	10,866,819	61.1%	454,286	384,609	69,677	18.1%	6.30825	4.62566	1.68260	36.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,107,543	1,001,500	106,043	10.6%	41,833	41,027	806	2.0%	2.64753	2.44108	0.20646	8.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>29,765,062</b>	<b>18,792,200</b>	<b>10,972,862</b>	<b>58.4%</b>	<b>496,119</b>	<b>425,636</b>	<b>70,483</b>	<b>16.6%</b>	<b>5.99958</b>	<b>4.41509</b>	<b>1.58449</b>	<b>35.9%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,772,891</b>	<b>1,736,885</b>	<b>36,006</b>	<b>2.1%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Junsd. Sales (A6)	194,737	88,700	106,037	119.5%	4,997	6,054	(1,057)	-17.5%	3.89708	1.46515	2.43193	166.0%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	2,747	0	2,747	0.0%	66	0	66	0.0%	4.16212	0.00000	4.16212	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,713,099	1,398,200	314,899	22.5%	56,973	53,940	3,033	5.6%	3.00686	2.59214	0.41472	16.0%
21. Fuel Cost of Market Base Sales (A6)	47,605	151,200	(103,595)	-68.5%	1,655	7,184	(5,529)	-77.0%	2.87644	2.10468	0.77176	36.7%
21a. Gains on Market Based Sales	22,105	61,300	(39,195)	-63.9%								
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)</b>	<b>1,980,293</b>	<b>1,699,400</b>	<b>280,893</b>	<b>16.5%</b>	<b>63,691</b>	<b>67,178</b>	<b>(3,487)</b>	<b>-5.2%</b>	<b>3.10922</b>	<b>2.52970</b>	<b>0.57952</b>	<b>22.9%</b>
23. Net Inadvertent Interchange					(1,580)	0	(1,580)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd					1,937	0	1,937	0.0%				
25. Interchange and Wheeling Losses					543	1,000	(457)	-45.7%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)</b>	<b>58,078,140</b>	<b>48,949,739</b>	<b>9,128,401</b>	<b>18.6%</b>	<b>1,709,014</b>	<b>1,668,707</b>	<b>40,307</b>	<b>2.4%</b>	<b>3.39834</b>	<b>2.93339</b>	<b>0.46495</b>	<b>15.9%</b>
27. Net Unbilled	(2,380,980) (a)	(3,376,277) (a)	995,297	-29.5%	(70,063)	(115,098)	45,035	-39.1%	3.39834	2.93339	0.46495	15.9%
28. Company Use	154,896 (a)	120,269 (a)	34,627	28.8%	4,558	4,100	458	11.2%	3.39833	2.93339	0.46494	15.9%
29. T & D Losses	2,476,610 (a)	4,096,718 (a)	(1,620,108)	-39.5%	72,877	139,658	(66,781)	-47.8%	3.39834	2.93339	0.46495	15.9%
30. System KWH Sales	58,078,140	48,949,739	9,128,401	18.6%	1,701,642	1,640,047	61,595	3.8%	3.41306	2.98465	0.42841	14.4%
31. Wholesale KWH Sales	(2,060,398)	(3,068,316)	1,007,918	-32.8%	(60,368)	(102,803)	42,435	-41.3%	3.41306	2.98466	0.42841	14.4%
32. Jurisdictional KWH Sales	56,017,742	45,881,423	10,136,319	22.1%	1,641,274	1,537,244	104,030	6.8%	3.41306	2.98465	0.42841	14.4%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	56,054,714	45,911,705	10,143,009	22.1%	1,641,274	1,537,244	104,030	6.8%	3.41532	2.98662	0.42869	14.4%
35. Peabody Coal Contract Buy-Out Amort. Jurisd	282,069	274,113	7,956	2.9%	1,641,274	1,537,244	104,030	6.8%	0.01719	0.01783	(0.00065)	-3.6%
35a. Adjustment	0	0	0	0.0%	1,641,274	1,537,244	104,030	6.8%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,641,274	1,537,244	104,030	6.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,641,274	1,537,244	104,030	6.8%	0.45022	0.48069	(0.03047)	-6.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	63,726,178	53,575,213	10,150,965	18.9%	1,641,274	1,537,244	104,030	6.8%	3.88273	3.48515	0.39758	11.4%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.88552	3.48766	0.39786	11.4%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,641,274	1,537,244	104,030	6.8%	0.00556	0.00594	(0.00038)	-6.3%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>63,817,424</b>	<b>53,666,459</b>	<b>10,150,965</b>	<b>18.9%</b>	<b>1,641,274</b>	<b>1,537,244</b>	<b>104,030</b>	<b>6.8%</b>	<b>3.89108</b>	<b>3.49360</b>	<b>0.39748</b>	<b>11.4%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.891</b>	<b>3.494</b>	<b>0.397</b>	<b>11.4%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: OCTOBER 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	307,796,909	336,878,099	(29,081,190)	-8.6%	13,425,687	14,541,054	(1,115,367)	-7.7%	2.29260	2.31674	(0.02414)	-1.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch Wheeling Losses)	(60,393)	(40,000)	(20,393)	51.0%	13,425,687	(a) 14,541,054	(a) (1,115,367)	-7.7%	(0.00045)	(0.00028)	(0.00017)	63.5%
4b. Adjustments to Fuel Cost (1)	(19,441)	0	(19,441)	0.0%	13,425,687	(a) 14,541,054	(a) (1,115,367)	-7.7%	(0.00014)	0.00000	(0.00014)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	13,425,687	(a) 14,541,054	(a) (1,115,367)	-7.7%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>307,717,075</b>	<b>336,838,099</b>	<b>(29,121,024)</b>	<b>-8.6%</b>	<b>13,425,687</b>	<b>14,541,054</b>	<b>(1,115,367)</b>	<b>-7.7%</b>	<b>2.29200</b>	<b>2.31646</b>	<b>(0.02446)</b>	<b>-1.1%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	136,098,684	124,359,400	11,739,284	9.4%	2,979,518	2,277,590	701,928	30.8%	4.56781	5.46013	(0.89232)	-16.3%
7. Energy Cost of Sch. C,X Econ. Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A9)	9,573,666	9,167,300	406,366	4.4%	398,162	396,226	1,936	0.5%	2.40447	2.31365	0.09081	3.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>145,672,350</b>	<b>133,526,700</b>	<b>12,145,650</b>	<b>9.1%</b>	<b>3,377,680</b>	<b>2,673,816</b>	<b>703,864</b>	<b>26.3%</b>	<b>4.31279</b>	<b>4.99386</b>	<b>(0.68107)</b>	<b>-13.6%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>16,803,367</b>	<b>17,214,870</b>	<b>(411,503)</b>	<b>-2.4%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Junsd Sales (A6)	1,328,106	896,600	431,506	48.1%	46,927	60,837	(13,910)	-22.9%	2.83015	1.47377	1.35638	92.0%
18. Fuel Cost of Sch. OATT Junsd Sales (A6)	9,318	0	9,318	0.0%	(358)	0	(358)	0.0%	(2.60279)	0.00000	(2.60279)	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	8,609,521	11,775,800	(3,166,279)	-26.9%	391,632	459,882	(68,250)	-14.8%	2.19837	2.56061	(0.36224)	-14.1%
21. Fuel Cost of Market Base Sales (A6)	2,321,136	4,510,500	(2,189,364)	-48.5%	29,268	187,703	(158,435)	-84.4%	7.93063	2.40300	5.52763	230.0%
21a. Gains on Market Based Sales	92,979	2,894,200	(2,801,221)	-96.8%								
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)</b>	<b>12,361,060</b>	<b>20,077,100</b>	<b>(7,716,040)</b>	<b>-38.4%</b>	<b>467,469</b>	<b>708,422</b>	<b>(240,953)</b>	<b>-34.0%</b>	<b>2.64425</b>	<b>2.83406</b>	<b>(0.18981)</b>	<b>-6.7%</b>
23. Net Inadvertent Interchange					693	0	693	0.0%				
24. Wheeling Rec'd, less Wheeling Del'vd					3,244	0	3,244	0.0%				
25. Interchange and Wheeling Losses					2,745	10,400	(7,655)	-73.6%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)</b>	<b>441,028,365</b>	<b>450,287,699</b>	<b>(9,259,334)</b>	<b>-2.1%</b>	<b>16,337,090</b>	<b>16,496,048</b>	<b>(158,958)</b>	<b>-1.0%</b>	<b>2.69955</b>	<b>2.72967</b>	<b>(0.03012)</b>	<b>-1.1%</b>
27. Net Unbilled	2,788,296 (a)	993,849 (a)	1,794,447	180.6%	97,735	54,855	42,880	78.2%	2.85291	1.81177	1.04114	57.5%
28. Company Use	1,113,590 (a)	1,114,080 (a)	(490)	0.0%	41,281	41,000	281	0.7%	2.69758	2.71727	(0.01968)	-0.7%
29. T & D Losses	20,924,021 (a)	7,453,816 (a)	13,470,205	180.7%	769,812	250,480	519,332	207.3%	2.71807	2.97581	(0.25774)	-8.7%
30. System KWH Sales	441,028,365	450,287,699	(9,259,334)	-2.1%	15,428,262	16,149,713	(721,451)	-4.5%	2.85857	2.78821	0.07037	2.5%
31. Wholesale KWH Sales	(12,648,272)	(30,113,785)	17,465,513	-58.0%	(429,622)	(1,079,834)	650,212	-60.2%	2.94405	2.78874	0.15530	5.6%
32. Jurisdictional KWH Sales	428,380,093	420,173,914	8,206,179	2.0%	14,998,640	15,069,879	(71,239)	-0.5%	2.85613	2.78817	0.06796	2.4%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	428,662,824	420,451,229	8,211,595	2.0%	14,998,640	15,069,879	(71,239)	-0.5%	2.85801	2.79001	0.06800	2.4%
35. Peabody Coal Contract Buy-Out Amort Junsd	2,958,019	2,833,963	122,056	4.3%	14,998,640	15,069,879	(71,239)	-0.5%	0.01971	0.01881	0.00090	4.8%
35a. Adjustment	0	0	0	0.0%	14,998,640	15,069,879	(71,239)	-0.5%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	14,998,640	15,069,879	(71,239)	-0.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	73,893,950	73,893,950	0	0.0%	14,998,640	15,069,879	(71,239)	-0.5%	0.49267	0.49034	0.00233	0.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	505,512,793	497,179,142	8,333,651	1.7%	14,998,640	15,069,879	(71,239)	-0.5%	3.37039	3.29916	0.07123	2.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.37282	3.30153	0.07129	2.2%
40. GPIF * (Already Adjusted for Taxes)	912,460	912,460	0	0.0%	14,998,640	15,069,879	(71,239)	-0.5%	0.00608	0.00605	0.00003	0.5%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>506,425,253</b>	<b>498,091,602</b>	<b>8,333,651</b>	<b>1.7%</b>	<b>14,998,640</b>	<b>15,069,879</b>	<b>(71,239)</b>	<b>-0.5%</b>	<b>3.37890</b>	<b>3.30758</b>	<b>0.07132</b>	<b>2.2%</b>
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.379	3.308	0.071	2.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	30,302,588	31,860,939	(1,558,351)	-4.9%	307,796,909	336,878,099	(29,081,190)	-8.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,958,188	1,638,100	320,088	19.5%	12,268,081	17,182,900	(4,914,819)	-28.6%
2a. GAINS FROM MARKET BASED SALES	22,105	61,300	(39,195)	-63.9%	92,979	2,894,200	(2,801,221)	-96.8%
3. FUEL COST OF PURCHASED POWER	28,657,519	17,790,700	10,866,819	61.1%	136,098,684	124,359,400	11,739,284	9.4%
3a. DEMAND & NONFUEL COST OF PUR PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,107,543	1,001,500	106,043	10.6%	9,573,666	9,167,300	406,366	4.4%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	58,087,357	48,953,739	9,133,618	18.7%	441,108,199	450,327,699	(9,219,500)	-2.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,823)	(4,000)	(1,823)	45.6%	(60,393)	(40,000)	(20,393)	51.0%
6b. ADJ. TO FUEL COST	(3,394)	0	(3,394)	0.0%	(19,441)	0	(19,441)	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS	58,078,140	48,949,739	9,128,401	18.6%	441,028,365	450,287,699	(9,259,334)	-2.1%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,641,274	1,537,244	104,030	6.8%	14,998,640	15,069,879	(71,239)	-0.5%
2. NONJURISDICTIONAL SALES	60,368	102,803	(42,435)	-41.3%	429,622	1,079,834	(650,212)	-60.2%
3. TOTAL SALES	1,701,642	1,640,047	61,595	3.8%	15,428,262	16,149,713	(721,451)	-4.5%
4. JURISDIC SALES-% TOTAL MWH SALES	0.9645237	0.9373170	0.0272067	2.9%	0.9721536	0.9331360	0.0390176	4.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	53,817,375	50,701,495	3,115,880	6 1%	491,234,543	496,884,243	(5,649,700)	-1 1%
2 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0 0%	0	0	0	0 0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0 0%	(73,893,950)	(73,893,950)	0	0 0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0 0%	(912,460)	(912,460)	0	0 0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0 0%
2d OTHER ADJUSTMENT	0	0	0	0 0%	0	0	0	0 0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	46,336,734	43,220,854	3,115,880	7 2%	416,428,133	422,077,833	(5,649,700)	-1 3%
4. ADJ. TOTAL FUEL & NET PWR TRANS. (LINE A7)	58,078,140	48,949,739	9,128,401	18 6%	441,028,365	450,287,699	(9,259,334)	-2 1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9645237	0.9373170	0.0272067	2 9%	NA	NA	-	0 0%
6 JURISDIC. TOTAL FUEL & NET PWR TRANS.	56,017,742	45,881,423	10,136,319	22 1%	428,380,093	420,173,914	8,206,179	2 0%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0 0%	NA	NA	-	0 0%
6b. (LINE C6 x LINE C6a)	56,054,714	45,911,705	10,143,009	22 1%	428,662,824	420,451,229	8,211,595	2 0%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	292,444	292,444	0	0 0%	3,038,335	3,038,335	0	0 0%
6d. (LINE C6c x LINE C5) PB. JURISD.	282,069	274,113	7,956	2 9%	2,956,019	2,833,963	122,056	4 3%
6e. OTHER	0	0	0	0 0%	0	0	0	0 0%
6f. OTHER	0	0	0	0 0%	0	0	0	0 0%
6g. OTHER	0	0	0	0 0%	0	0	0	0 0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	56,336,783	46,185,818	10,150,965	22.0%	431,618,843	423,285,192	8,333,651	2 0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(10,000,049)	(2,964,964)	(7,035,085)	237 3%	(15,190,710)	(1,207,359)	(13,983,351)	1158.2%
8. INTEREST PROVISION FOR THE MONTH	(54,664)	(65,648)	10,984	-16 7%	(902,384)	(1,581,476)	679,092	-42 9%
9 TRUE-UP & INT. PROV. BEG. OF MONTH	(37,190,721)	(21,926,403)	(15,264,318)	69.6%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0 0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(39,856,039)	(17,567,620)	(22,288,419)	126.9%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(37,190,721)	(21,926,403)	(15,264,318)	69 6%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10)	(39,801,375)	(17,501,972)	(22,299,403)	127 4%	NOT APPLICABLE			
3 TOTAL BEG. & END. TRUE-UP AMOUNT	(76,992,096)	(39,428,375)	(37,563,721)	95 3%	NOT APPLICABLE			
4. AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(38,496,048)	(19,714,188)	(18,781,860)	95 3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS MONTH	1.760	4.000	(2)	-56 0%	NOT APPLICABLE			
6 INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.650	4.000	(2)	-58 8%	NOT APPLICABLE			
7 TOTAL (LINE D5 + LINE D6)	3.410	8.000	(5)	-57 4%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.705	4.000	(2)	-57 4%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.142	0.333	(0)	-57 4%	NOT APPLICABLE			
10 INT. PROVISION (LINE D4 x LINE D9)	(54,664)	(65,648)	10,984	-16 7%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	602,314	555,932	46,382	8.3%	3,760,866	4,314,951	(554,085)	-12.8%
2 LIGHT OIL	182,790	1,198,203	(1,015,413)	-84.7%	9,052,998	14,039,187	(4,986,189)	-35.5%
3 COAL	24,741,303	24,868,198	(126,895)	-0.5%	266,789,295	283,519,825	(16,730,530)	-5.9%
4 NATURAL GAS	4,776,181	5,238,606	(462,425)	-8.8%	28,193,750	35,004,136	(6,810,386)	-19.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	30,302,588	31,860,939	(1,558,351)	-4.9%	307,796,909	336,878,099	(29,081,190)	-8.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	11,903	15,060	(3,157)	-21.0%	75,415	106,786	(31,371)	-29.4%
9 LIGHT OIL	2,914	19,095	(16,181)	-84.7%	176,421	206,106	(29,685)	-14.4%
10 COAL	1,186,277	1,180,633	5,644	0.5%	12,717,537	13,585,311	(867,774)	-6.4%
11 NATURAL GAS	75,678	96,461	(20,783)	-21.5%	456,314	642,851	(186,537)	-29.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,276,772	1,311,249	(34,477)	-2.6%	13,425,687	14,541,054	(1,115,367)	-7.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	18,408	22,427	(4,019)	-17.9%	119,335	159,003	(39,668)	-24.9%
16 LIGHT OIL (BBL)	5,430	39,487	(34,057)	-86.2%	299,106	436,256	(137,150)	-31.4%
17 COAL (TON)	575,971	524,300	51,671	9.9%	6,087,214	6,053,664	33,550	0.6%
18 NATURAL GAS (MCF)	840,431	979,057	(138,626)	-14.2%	4,957,387	6,555,879	(1,598,492)	-24.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	115,486	140,821	(25,335)	-18.0%	748,667	998,374	(249,708)	-25.0%
22 LIGHT OIL	31,624	224,093	(192,469)	-85.9%	1,722,159	2,479,932	(757,773)	-30.6%
23 COAL	13,493,486	12,260,238	1,233,248	10.1%	141,830,565	141,970,396	(139,831)	-0.1%
24 NATURAL GAS	882,452	1,006,512	(124,060)	-12.3%	5,216,785	6,739,714	(1,522,929)	-22.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,523,048	13,631,664	891,384	6.5%	149,518,175	152,168,416	(2,670,241)	-1.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.93%	1.15%	(0.00)	-	0.56%	0.73%	(0.00)	-
29 LIGHT OIL	0.23%	1.46%	(0.01)	-	1.31%	1.42%	(0.00)	-
30 COAL	92.91%	90.04%	0.03	-	94.73%	93.43%	0.01	-
31 NATURAL GAS	5.93%	7.36%	(0.01)	-	3.40%	4.42%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	32.72	24.79	7.93	32.0%	31.52	27.14	4.38	16.1%
36 LIGHT OIL (\$/BBL)	33.66	30.34	3.32	10.9%	30.27	32.18	(1.91)	-5.9%
37 COAL (\$/TON)	42.96	47.43	(4.48)	-9.4%	43.83	46.83	(3.01)	-6.4%
38 NATURAL GAS (\$/MCF)	5.68	5.35	0.33	6.2%	5.69	5.34	0.35	6.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.22	3.95	1.27	32.1%	5.02	4.32	0.70	16.2%
42 LIGHT OIL	5.78	5.35	0.43	8.1%	5.26	5.68	(0.40)	-7.1%
43 COAL	1.83	2.03	(0.19)	-9.6%	1.88	2.00	(0.12)	-5.8%
44 NATURAL GAS	5.41	5.20	0.21	4.0%	5.40	5.19	0.21	4.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.09	2.34	(0.25)	-10.7%	2.06	2.21	(0.15)	-7.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,702	9,351	351	3.8%	9,927	9,349	578	6.2%
49 LIGHT OIL	10,853	11,736	(883)	-7.5%	9,762	12,032	(2,270)	-18.9%
50 COAL	11,375	10,384	991	9.5%	11,152	10,450	702	6.7%
51 NATURAL GAS	11,661	10,434	1,227	11.8%	11,432	10,484	948	9.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,375	10,396	979	9.4%	11,137	10,466	671	6.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.06	3.69	1.37	37.1%	4.99	4.04	0.95	23.5%
56 LIGHT OIL	6.27	6.27	0.00	0.0%	5.13	6.81	(1.68)	-24.7%
57 COAL	2.09	2.11	(0.02)	-0.9%	2.10	2.09	0.01	0.5%
58 NATURAL GAS	6.31	5.43	0.88	16.2%	6.18	5.45	0.73	13.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.37	2.43	(0.06)	-2.5%	2.29	2.32	(0.03)	-1.3%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY

SCHEDULE A4  
PAGE 1 OF 1

ACTUAL FOR MONTH OF: OCTOBER 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	—	—	—	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	—	—	—	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	—	—	—	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	—	—	—	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	-158	—	—	—	0	HVY.OIL	-	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>90</b>	<b>-158</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN.#1	114	51,079	60.1	76.9	73.6	11,437	COAL	26,562	21,994,000	584,204.6	1,029,632	2.02	38.76
GAN.#2	98	52,415	71.8	83.7	80.2	12,566	COAL	29,231	22,532,000	658,632.9	1,133,092	2.16	38.76
GAN.#3	145	57,911	53.6	74.5	64.0	13,308	COAL	39,499	19,512,000	770,704.5	1,531,114	2.64	38.76
GAN.#4	159	60,861	51.4	69.1	66.1	14,136	COAL	42,460	20,262,000	860,324.5	1,645,892	2.70	38.76
GAN.#5	217	83,099	51.4	67.0	73.8	11,430	COAL	40,900	23,224,000	949,861.6	1,585,422	1.91	38.76
GAN.#6	372	39,227	14.2	17.8	73.6	10,861	COAL	18,115	23,518,000	426,028.6	702,198	1.79	38.76
<b>GANNON STATION</b>	<b>1,105</b>	<b>344,592</b>	<b>41.9</b>	<b>54.2</b>	<b>71.9</b>	<b>12,333</b>	<b>COAL</b>	<b>196,767</b>	<b>21,597,914</b>	<b>4,249,756.7</b>	<b>7,627,350</b>	<b>2.21</b>	<b>38.76</b>
B.B.#1	416	189,295	61.1	69.2	72.4	11,445	COAL	87,465	24,769,480	2,166,458.9	3,855,150	2.04	44.08
B.B.#2	416	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	433	251,708	78.0	89.8	78.4	10,877	COAL	111,012	24,661,860	2,737,765.6	4,893,020	1.94	44.08
B.B. 1 - 3	1,265	441,003	46.8	53.5	50.7	11,121	COAL	198,477	24,709,286	4,904,224.5	8,748,170	1.98	44.08
B.B.#4	442	227,995	69.2	77.3	73.0	11,088	COAL	111,893	22,593,607	2,528,077.3	5,658,353	2.48	50.57
<b>B.B. STATION</b>	<b>1,707</b>	<b>668,998</b>	<b>52.6</b>	<b>59.6</b>	<b>56.4</b>	<b>11,110</b>	<b>COAL</b>	<b>310,370</b>	<b>23,946,550</b>	<b>7,432,301.8</b>	<b>14,406,523</b>	<b>2.15</b>	<b>46.42</b>
SEB-PHIL.#1(HVY OIL)	17	6,020	47.5	99.9	92.7	9,575	HVY.OIL	9,188	6,273,540	57,642.3	300,633	4.99	32.72
SEB-PHIL.#2(HVY OIL)	17	6,041	47.7	100.0	93.4	9,575	HVY.OIL	9,220	6,273,540	57,843.4	301,681	4.99	32.72
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>12,061</b>	<b>47.6</b>	<b>99.9</b>	<b>93.0</b>	<b>9,575</b>	<b>HVY.OIL</b>	<b>18,408</b>	<b>6,273,540</b>	<b>115,485.7</b>	<b>602,314</b>	<b>4.99</b>	<b>32.72</b>
POLK #1 GASIFIER	250	172,687	92.7	95.7	93.4	10,490	COAL	68,834	26,316,000	1,811,427.6	2,707,430	1.57	39.33
POLK #1 CT (OIL)	225	1,355	0.8	100.0	86.9	7,459	LGT.OIL	1,738	5,816,715	10,106.6	59,746	4.41	34.39
<b>POLK #1 TOTAL</b>	<b>250</b>	<b>174,042</b>	<b>93.4</b>	<b>96.4</b>	<b>93.4</b>	<b>10,466</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,821,534.2</b>	<b>2,767,176</b>	<b>1.59</b>	<b>-</b>
POLK #2 CT (GAS)	150	32,915	29.5	91.6	79.6	10,136	GAS	317,741	972,290	333,628.0	1,540,681	4.68	4.85
POLK #2 CT (OIL)	160	1,214	1.0	92.7	65.4	12,552	LGT.OIL	2,620	5,816,710	15,238.5	90,085	7.42	34.38
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>34,129</b>	<b>29.6</b>	<b>93.1</b>	<b>79.0</b>	<b>10,222</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>348,866.5</b>	<b>1,630,766</b>	<b>4.78</b>	<b>-</b>
POLK #3 CT (GAS)	150	42,567	38.1	95.0	82.1	12,847	GAS	520,809	972,290	546,849.0	3,222,625	7.57	6.19
POLK #3 CT (OIL)	160	0	0.0	94.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>155</b>	<b>42,567</b>	<b>36.9</b>	<b>95.0</b>	<b>82.1</b>	<b>12,847</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>546,849.0</b>	<b>3,222,625</b>	<b>7.57</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>560</b>	<b>250,738</b>	<b>60.1</b>	<b>95.1</b>	<b>62.9</b>	<b>10,837</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,717,249.7</b>	<b>7,620,567</b>	<b>3.04</b>	<b>-</b>
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	345	3.9	100.0	102.7	18,201	LGT OIL	1,072	5,855,496	6,279.2	32,959	9.55	30.75
B.B.C.T.#2	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>144</b>	<b>345</b>	<b>0.3</b>	<b>8.3</b>	<b>8.6</b>	<b>18,201</b>	<b>LGT.OIL</b>	<b>1,072</b>	<b>5,855,496</b>	<b>6,279.2</b>	<b>32,959</b>	<b>9.55</b>	<b>30.75</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>196</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10,077</b>	<b>GAS</b>	<b>1,881</b>	<b>972,290</b>	<b>1,975.1</b>	<b>12,875</b>	<b>6.57</b>	<b>6.84</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>3,062</b>	<b>1,186,277</b>	<b>52.0</b>	<b>60.6</b>	<b>65.0</b>	<b>11,375</b>	<b>COAL</b>	<b>575,971</b>	<b>23,427,364</b>	<b>13,493,486.1</b>	<b>24,741,303</b>	<b>2.09</b>	<b>42.96</b>
<b>SYSTEM</b>	<b>3,556</b>	<b>1,276,772</b>	<b>48.3</b>	<b>61.9</b>	<b>60.7</b>	<b>11,373</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,523,048.2</b>	<b>30,302,588</b>	<b>2.37</b>	<b>-</b>

\* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2002

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	10,263	22,427	(12,164)	-54.2%	107,010	159,003	(51,993)	-32.7%
3 UNIT COST (\$/BBL)	34.72	24.51	10.21	41.6%	29.10	26.28	2.82	10.7%
4 AMOUNT (\$)	356,321	549,699	(193,378)	-35.2%	3,113,829	4,178,941	(1,065,112)	-25.5%
5 BURNED:								
6 UNITS (BBL)	18,408	22,427	(4,019)	-17.9%	119,335	159,003	(39,668)	-24.9%
7 UNIT COST (\$/BBL)	32.72	24.79	7.93	32.0%	31.52	27.14	4.38	16.1%
8 AMOUNT (\$)	602,314	555,932	46,382	8.3%	3,760,866	4,314,951	(554,085)	-12.8%
9 ENDING INVENTORY:								
10 UNITS (BBL)	5,324	59,129	(53,805)	-91.0%	5,324	59,129	(53,805)	-91.0%
11 UNIT COST (\$/BBL)	36.57	25.54	11.03	43.2%	36.57	25.54	11.03	43.2%
12 AMOUNT (\$)	194,695	1,509,965	(1,315,270)	-87.1%	194,695	1,509,965	(1,315,270)	-87.1%
13								
14 DAYS SUPPLY:	16	114	(98)	-86.1%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	10,093	47,073	(36,980)	-78.6%	373,168	531,916	(158,748)	-29.8%
17 UNIT COST (\$/BBL)	44.80	29.81	14.99	50.3%	30.67	31.37	(0.69)	-2.2%
18 AMOUNT (\$)	452,131	1,403,045	(950,914)	-67.8%	11,446,460	16,685,310	(5,238,850)	-31.4%
19 BURNED:								
20 UNITS (BBL)	5,430	39,487	(34,057)	-86.2%	299,106	436,256	(137,150)	-31.4%
21 UNIT COST (\$/BBL)	33.66	30.34	3.32	10.9%	30.27	32.18	(1.91)	-5.9%
22 AMOUNT (\$)	182,790	1,198,203	(1,015,413)	-84.7%	9,052,998	14,039,187	(4,986,189)	-35.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	94,631	113,465	(18,834)	-16.6%	94,631	113,465	(18,834)	-16.6%
25 UNIT COST (\$/BBL)	32.43	30.37	2.06	6.8%	32.43	30.37	2.06	6.8%
26 AMOUNT (\$)	3,069,210	3,446,370	(377,160)	-10.9%	3,069,210	3,446,370	(377,160)	-10.9%
27								
28 DAYS SUPPLY: NORMAL	84	86	(2)	-2.9%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	16	(2)	-15.5%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	491,965	556,000	(64,035)	-11.5%	6,071,661	6,398,000	(326,339)	-5.1%
32 UNIT COST (\$/TON)	44.25	46.25	(1.99)	-4.3%	44.03	46.47	(2.44)	-5.2%
33 AMOUNT (\$)	21,771,677	25,713,635	(3,941,958)	-15.3%	267,353,875	297,318,626	(29,964,751)	-10.1%
34 BURNED:								
35 UNITS (TONS)	575,971	524,300	51,671	9.9%	6,087,214	6,053,664	33,550	0.6%
36 UNIT COST (\$/TON)	42.96	47.43	(4.48)	-9.4%	43.83	46.83	(3.01)	-6.4%
37 AMOUNT (\$)	24,741,303	24,868,198	(126,895)	-0.5%	266,789,295	283,519,825	(16,730,530)	-5.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	609,927	1,321,156	(711,229)	-53.8%	609,927	1,321,156	(711,229)	-53.8%
40 UNIT COST (\$/TON)	43.74	46.79	(3.06)	-6.5%	43.74	46.79	(3.06)	-6.5%
41 AMOUNT (\$)	26,677,537	61,823,236	(35,145,699)	-56.8%	26,677,537	61,823,236	(35,145,699)	-56.8%
42								
43 DAYS SUPPLY:	33	75	(42)	-56.3%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	840,431	979,057	(138,626)	-14.2%	4,957,387	6,555,879	(1,598,492)	-24.4%
46 UNIT COST (\$/MCF)	5.68	5.35	0.33	6.2%	5.69	5.34	0.35	6.5%
47 AMOUNT (\$)	4,776,181	5,238,606	(462,425)	-8.8%	28,192,777	35,004,133	(6,811,356)	-19.5%
48 BURNED:								
49 UNITS (MCF)	840,431	979,057	(138,626)	-14.2%	4,957,387	6,555,879	(1,598,492)	-24.4%
50 UNIT COST (\$/MCF)	5.68	5.35	0.33	6.2%	5.69	5.34	0.35	6.5%
51 AMOUNT (\$)	4,776,181	5,238,606	(462,425)	-8.8%	28,193,750	35,004,136	(6,810,386)	-19.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES.									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY.									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
IGNITION	23,602
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>23,602</b>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO.

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,348)	(260,958)
OTHER USAGE	(702)	(21,894)
<b>TOTAL</b>	<b>(9,050)</b>	<b>(282,852)</b>

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
FUEL ANALYSIS	36,054
IGNITION #2 OIL	237,356
IGNITION PROPANE	203
AERIAL SURVEY ADJ.	(944,984)
ADDITIVES	77,787
GREEN FUEL	0
<b>TOTAL</b>	<b>(593,584)</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELER D OTHER SYSTEM		(5) MWH FROM OWN GENERATION	(6) CENTS/KW (A) FUEL TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>										
VARIOUS	ECON.	0 0	0.0		0 0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -D	6,054.0	0.0		6,054.0	1.465	1.465	88,700.00	88,700.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	53,940.0	0.0		53,940.0	2.592	3.640	1,398,200.00	1,963,500.00	
VARIOUS	JURISDIC SCH. -MB	7,184.0	0.0		7,184.0	2.105	2.105	151,200.00	151,200.00	61,300.00
<b>TOTAL</b>		<b>67,178.0</b>	<b>0.0</b>		<b>67,178.0</b>	<b>2.438</b>	<b>3.280</b>	<b>1,638,100.00</b>	<b>2,203,400.00</b>	<b>61,300.00</b>
<b>ACTUAL:</b>										
FLA PWR. & LIGHT	SEPARATED SCH. -D	0 0	0.0		0 0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0 0	0.0		0 0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0		0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH. -D	0.0	0.0		0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0 0	0.0		0 0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0 0	0.0		0 0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0 0	0.0		0 0	0.000	0.000	0.00	0.00	
CITY OF ST CLOUD	SEPARATED SCH. -D	0.0	0.0		0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP CONTR SCH. -D	56,973.0	0.0		56,973.0	2.914	3.576	1,660,193.22	2,037,354.48	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. -D	5,796.7	1,349.2		4,447.5	3.875	3.875	172,326.56	172,326.56	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. -D	549.2	0.0		549.2	2.210	2.210	12,135.46	12,135.46	
FLA. PWR. CORP.	SCH. -MA	180.0	0.0		180.0	3.096	4.962	5,572.12	8,932.17	2,794.85
FLA. PWR & LIGHT	SCH. -MA	600.0	0.0		600.0	2.239	4.244	13,435.23	25,462.05	10,142.82
ORLANDO UTIL. COMM.	SCH. -MA	565.0	0.0		565.0	3.132	4.746	17,696.73	26,816.50	7,345.67
SEMINOLE ELECTRIC CO-OP	SCH. -MA	170.0	0.0		170.0	3.062	4.448	5,205.17	7,560.99	1,822.02
HARDEE PWR. PART. TO FLA. PWR. CORP.	SCH. -MA	70.0	0.0		70.0	4.069	4.702	2,848.30	3,291.06	
HARDEE PWR. PART. TO FLA. PWR. & LIGHT	SCH. -MA	70.0	0.0		70.0	4.069	4.982	2,848.30	3,487.06	
AUBURNDALE POWER PARTNERS	SCH. -OATT	1.0	0.0		1.0	2.030	2.030	20.30	20.30	
CARGILL ALLIANT	SCH. -OATT	65.0	0.0		65.0	4.195	4.195	2,726.72	2,726.72	
<b>ADJUSTMENTS TO PREV. MONTHS</b>										
HARDEE PWR PART	Sept. 2002 CONTRACT	(14,945.0)	0.0		(14,945.0)	2.560	3.267	(382,592.00)	(488,253.15)	
HARDEE PWR PART	Sept. 2002 CONTRACT	14,945.0	0.0		14,945.0	2.914	3.576	435,497.30	534,433.20	
SEMINOLE ELEC. PRECO-1	Sept. 2002 SCH. -D	(5,796.7)	(1,201.4)		(4,595.3)	3.892	3.892	(178,834.94)	(178,834.94)	
SEMINOLE ELEC. PRECO-1	Sept. 2002 SCH. -D	5,796.7	1,201.4		4,595.3	3.887	3.887	178,605.56	178,605.56	
SEMINOLE ELEC. HARDEE	Sept. 2002 SCH. -D	(590.7)	0.0		(590.7)	0.458	0.458	(2,708.34)	(2,708.34)	
SEMINOLE ELEC. HARDEE	Sept. 2002 SCH. -D	590.7	0.0		590.7	2.237	2.237	13,212.28	13,212.28	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0		0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		6,345.9	1,349.2		4,996.7	3.897	3.897	194,736.58	194,736.58	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0		0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEP.		56,973.0	0.0		56,973.0	3.007	3.657	1,713,098.52	2,083,534.53	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISDICTIONAL		1,655.0	0.0		1,655.0	2.876	4.565	47,605.85	75,549.83	22,105.36
SUB-TOTAL SCHEDULE OATT SALES-JURISDICTIONAL		66.0	0.0		66.0	4.162	4.162	2,747.02	2,747.02	
<b>TOTAL</b>		<b>65,039.9</b>	<b>1,349.2</b>		<b>63,690.7</b>	<b>3.075</b>	<b>3.700</b>	<b>1,958,187.97</b>	<b>2,356,567.96</b>	<b>22,105.36</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE		(2,138.1)	1,349.2		(3,487.3)	0.637	0.420	320,087.97	153,167.96	(39,194.64)
DIFFERENCE %		-3.2%	0.0%		-5.2%	26.1%	12.8%	19.5%	7.0%	-63.9%
<b>PERIOD TO DATE:</b>										
ACTUAL		472,979.6	5,510.1		467,469.5	2.624	3.273	12,268,081.90	15,299,203.03	92,979.88
ESTIMATED		708,422.0	0.0		708,422.0	2.426	3.106	17,182,900.00	22,002,600.00	2,894,200.00
DIFFERENCE		(235,442.4)	5,510.1		(240,952.5)	0.198	0.167	(4,914,818.10)	(6,703,396.97)	(2,801,220.12)
DIFFERENCE %		-33.2%	0.0%		-34.0%	8.2%	5.4%	-28.6%	-30.5%	-96.8%

\* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$1,622.29 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)(X)7(A)
<b>ESTIMATED:</b>								
VARIOUS	SCH.-J	58,850.0	0.0	32,210.0	26,640.0	5.809	5.809	1,547,500.00
HARDEE POWER PARTNERS	IPP	104,536.0	0.0	0.0	104,536.0	4.463	4.463	4,665,600.00
VARIOUS	OTHER	39,602.0	0.0	0.0	39,602.0	4.037	4.037	1,598,900.00
VARIOUS	MKT. BASE	213,831.0	0.0	0.0	213,831.0	4.667	4.667	9,978,700.00
<b>TOTAL</b>		<b>416,819.0</b>	<b>0.0</b>	<b>32,210.0</b>	<b>384,609.0</b>	<b>4.626</b>	<b>4.626</b>	<b>17,790,700.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	114,660.0	0.0	0.0	114,660.0	4.155	4.155	4,764,522.87
HARDEE PWR. PART.-OTHERS	IPP	140.0	0.0	0.0	140.0	4.069	4.069	5,696.60
FLA. POWER CORP.	SCH.-J	35,914.0	0.0	3,141.4	32,772.6	4.470	4.470	1,465,070.95
FLA. POWER & LIGHT	SCH.-J	34,014.0	0.0	4,752.6	29,261.4	4.568	4.568	1,336,570.42
CITY OF LAKELAND	SCH.-J	29,247.0	0.0	4,553.0	24,694.0	4.796	4.796	1,184,439.20
ORLANDO UTIL. COMM.	SCH.-J	17,700.0	0.0	3,470.3	14,229.7	7.711	7.711	1,097,223.59
CAROLINA POWER & LIGHT	SCH.-J	1,326.0	0.0	0.0	1,326.0	2.996	2.996	39,732.00
THE ENERGY AUTHORITY	SCH.-J	23,852.0	0.0	8,423.0	15,429.0	5.600	5.600	864,091.53
REEDY CREEK	SCH.-J	635.0	0.0	15.0	620.0	4.817	4.817	29,865.00
OKEELANTA	SCH.-J	15,230.0	0.0	0.0	15,230.0	4.163	4.163	634,026.68
TALLAHASSEE	SCH.-J	3,005.0	0.0	10.0	2,995.0	6.718	6.718	201,204.80
CALPINE	SCH.-J	389.0	0.0	19.0	370.0	5.408	5.408	20,008.00
CARGILL ALLIANT	SCH.-J	79,059.0	0.0	6,678.4	72,380.6	5.419	5.419	3,922,241.02
RELIANT	SCH.-J	23,760.0	0.0	9,240.0	14,520.0	7.598	7.598	1,103,221.18
SEMINOLE ELECTRIC CO-OP	SCH.-J	27,640.0	0.0	1,579.4	26,060.6	3.344	3.344	871,522.21
DUKE ENERGY	SCH.-J	2,350.0	0.0	0.0	2,350.0	3.776	3.776	88,732.00
DYNEGY POWER MARKETING	SCH.-J	1,360.0	0.0	0.0	1,360.0	3.435	3.435	46,714.00
RINGHAVER	SCH.-J	6,422.0	0.0	0.0	6,422.0	13.380	13.380	859,247.03
FLA. POWER CORP.	SCH.-D	79,475.0	0.0	0.0	79,475.0	3.909	3.909	3,106,809.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	Sept. 2002 IPP	(60,294.0)	0.0	0.0	(60,294.0)	5.826	5.826	(3,512,458.10)
HARDEE PWR. PART.-NATIVE	Sept. 2002 IPP	60,294.0	0.0	0.0	60,294.0	6.456	6.456	3,892,442.48
HARDEE PWR. PART.-NATIVE	Aug. 2002 IPP	(72,928.0)	0.0	0.0	(72,928.0)	3.853	3.853	(2,809,616.93)
HARDEE PWR. PART.-NATIVE	Aug. 2002 IPP	72,928.0	0.0	0.0	72,928.0	4.854	4.854	3,540,153.70
HARDEE PWR. PART.-NATIVE	July 2002 IPP	(95,337.0)	0.0	0.0	(95,337.0)	2.348	2.348	(2,238,280.74)
HARDEE PWR. PART.-NATIVE	July 2002 IPP	95,337.0	0.0	0.0	95,337.0	3.931	3.931	3,747,535.17
HARDEE PWR. PART.-NATIVE	June 2002 IPP	(96,160.0)	0.0	0.0	(96,160.0)	2.842	2.842	(2,732,745.19)
HARDEE PWR. PART.-NATIVE	June 2002 IPP	96,160.0	0.0	0.0	96,160.0	3.955	3.955	3,803,573.49
HARDEE PWR. PART.-NATIVE	May 2002 IPP	(109,214.0)	0.0	0.0	(109,214.0)	1.853	1.853	(2,023,382.86)
HARDEE PWR. PART.-NATIVE	May 2002 IPP	109,214.0	0.0	0.0	109,214.0	3.198	3.198	3,492,517.34
HARDEE PWR. PART.-NATIVE	Apr. 2002 IPP	(91,254.0)	0.0	0.0	(91,254.0)	2.811	2.811	(2,565,605.45)
HARDEE PWR. PART.-NATIVE	Apr. 2002 IPP	91,254.0	0.0	0.0	91,254.0	4.434	4.434	4,046,125.17
CALPINE	Sept. 2002 SCH.-J	(1,597.0)	0.0	(150.0)	(1,447.0)	4.904	4.904	(70,959.00)
CALPINE	Sept. 2002 SCH.-J	1,592.0	0.0	150.0	1,442.0	4.904	4.904	70,722.00
CARGILL ALLIANT	Sept. 2002 SCH.-J	(25,739.0)	0.0	(2,774.0)	(22,965.0)	4.076	4.076	(936,085.50)
CARGILL ALLIANT	Sept. 2002 SCH.-J	25,739.0	0.0	2,774.0	22,965.0	4.074	4.074	935,644.50
DYNEGY POWER MARKETING	Sept. 2002 SCH.-J	(2,383.0)	0.0	0.0	(2,383.0)	3.035	3.035	(72,328.00)
DYNEGY POWER MARKETING	Sept. 2002 SCH.-J	2,383.0	0.0	0.0	2,383.0	3.034	3.034	72,297.00
FLA. POWER CORP.	Sept. 2002 SCH.-J	(45,328.0)	0.0	(2,563.8)	(42,764.2)	3.790	3.790	(1,620,960.60)
FLA. POWER CORP.	Sept. 2002 SCH.-J	45,328.0	0.0	2,563.8	42,764.2	3.790	3.790	1,620,965.60
RELIANT	Sept. 2002 SCH.-J	(17,486.0)	0.0	(5,881.9)	(11,604.1)	6.291	6.291	(729,988.62)
RELIANT	Sept. 2002 SCH.-J	17,481.0	0.0	5,881.9	11,599.1	6.294	6.294	730,049.62
FLA. POWER CORP.	Sept. 2002 SCH.-D	(61,700.0)	0.0	0.0	(61,700.0)	3.907	3.907	(2,410,639.00)
FLA. POWER CORP.	Sept. 2002 SCH.-D	61,700.0	0.0	0.0	61,700.0	4.595	4.595	2,835,114.00
FLA. POWER CORP.	Aug. 2002 SCH.-D	(61,700.0)	0.0	0.0	(61,700.0)	4.051	4.051	(2,499,487.00)
FLA. POWER CORP.	Aug. 2002 SCH.-D	61,700.0	0.0	0.0	61,700.0	3.974	3.974	2,451,978.00
<b>TOTAL</b>		<b>496,168.0</b>	<b>0.0</b>	<b>41,882.0</b>	<b>454,286.0</b>	<b>6.308</b>	<b>6.308</b>	<b>28,657,519.16</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		79,349.0	0.0	9,672.0	69,677.0	1.682	1.682	10,866,819.16
DIFFERENCE %		19.0%	0.0%	30.0%	18.1%	36.4%	36.4%	61.1%
<b>PERIOD TO DATE:</b>								
ACTUAL		3,183,387.0	0.0	203,871.0	2,979,516.0	4.568	4.568	136,098,684.15
ESTIMATED		2,416,561.0	0.0	138,971.0	2,277,590.0	5.460	5.460	124,359,400.00
DIFFERENCE		766,826.0	0.0	64,900.0	701,926.0	(0.892)	(0.892)	11,739,284.15
DIFFERENCE %		31.7%	0.0%	46.7%	30.8%	-16.3%	-16.3%	9.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	41,027.0	0.0	0.0	41,027.0	2.441	2.441	1,001,500.00
<b>TOTAL</b>		<b>41,027.0</b>	<b>0.0</b>	<b>0.0</b>	<b>41,027.0</b>	<b>2.441</b>	<b>2.441</b>	<b>1,001,500.00</b>
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN	12,682.0	0.0	0.0	12,682.0	2.488	2.488	315,508.5
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN.	233.0	0.0	0.0	233.0	4.201	4.201	9,787.9
HILLSBOROUGH COUNTY	COGEN	19,409.0	0.0	0.0	19,409.0	2.490	2.490	483,236.9
CARGILL MILLPOINT	COGEN.	782.0	0.0	0.0	782.0	4.784	4.784	37,409.2
CF INDUSTRIES INC.	COGEN.	778.0	0.0	0.0	778.0	5.123	5.123	39,857.6
FARMLAND HYDRO LP	COGEN.	887.0	0.0	0.0	887.0	4.507	4.507	39,975.8
IMC-AGRICO-S. PIERCE	COGEN.	452.0	0.0	0.0	452.0	4.646	4.646	20,997.7
AUBURNDALE POWER PARTNERS	COGEN.	605.0	0.0	0.0	605.0	2.776	2.776	16,797.5
ORANGE COGENERATION L P	COGEN.	6,256.0	0.0	0.0	6,256.0	2.333	2.333	145,950.7
CUTRALE CITRUS	COGEN.	58.0	0.0	0.0	58.0	3.880	3.880	2,250.4
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
<b>SUB-TOTAL FOR OCTOBER 2002</b>		<b>42,142.0</b>	<b>0.0</b>	<b>0.0</b>	<b>42,142.0</b>	<b>2.638</b>	<b>2.638</b>	<b>1,111,772.16</b>
<b>ADJUSTMENTS FOR THE MONTH OF: AUGUST 2002</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(13,193.0)	0.0	0.0	(13,193.0)	2.380	2.380	(314,005.12)
		12,883.0	0.0	0.0	12,883.0	2.491	2.491	320,893.02
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(15,932.0)	0.0	0.0	(15,932.0)	2.364	2.364	(376,700.69)
		15,932.0	0.0	0.0	15,932.0	2.323	2.323	370,177.36
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	(641.0)	0.0	0.0	(641.0)	3.687	3.687	(23,634.74)
		642.0	0.0	0.0	642.0	3.680	3.680	23,626.82
FARMLAND HYDRO LP	COGEN.	(902.0)	0.0	0.0	(902.0)	3.427	3.427	(30,910.39)
		903.0	0.0	0.0	903.0	3.424	3.424	30,919.35
IMC-AGRICO-S. PIERCE	COGEN.	(768.0)	0.0	0.0	(768.0)	3.991	3.991	(30,650.61)
		767.0	0.0	0.0	767.0	3.998	3.998	30,667.44
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.319	2.319	(181,856.44)
		7,843.0	0.0	0.0	7,843.0	2.260	2.260	177,244.85
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: AUGUST 2002</b>		<b>(309.0)</b>	<b>0.0</b>	<b>0.0</b>	<b>(309.0)</b>	<b>1.369</b>	<b>1.369</b>	<b>(4,229.15)</b>
<b>GRAND TOTAL</b>		<b>41,833.0</b>	<b>0.0</b>	<b>0.0</b>	<b>41,833.0</b>	<b>2.648</b>	<b>2.648</b>	<b>1,107,543.01</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		806.0	0.0	0.0	806.0	0.206	0.206	106,043.01
DIFFERENCE %		2.0%	0.0%	0.0%	2.0%	8.5%	8.5%	10.8%
<b>PERIOD TO DATE:</b>								
ACTUAL		398,162.0	0.0	0.0	398,162.0	2.404	2.404	9,573,665.25
ESTIMATED		396,226.0	0.0	0.0	396,226.0	2.314	2.314	9,167,300.00
DIFFERENCE		1,936.0	0.0	0.0	1,936.0	0.091	0.091	406,365.25
DIFFERENCE %		0.5%	0.0%	0.0%	0.5%	0.039	0.039	4.4%



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%