



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

November 27, 2002

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Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed please find an original and fifteen copies of the First Revised Purchased Gas Adjustment (PGA) Schedules A-1 for the month October 2002.

This revision is necessary to correct Period To Date Columns. The totals for these columns were not changed from the prior month. This revision affects no other schedules.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

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CAF _____
CMP _____
COM 5 _____
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ECR _____
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DOCUMENT NUMBER - DATE

13076 DEC-28

FPSC - COMMISSION OF ERK

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 11/26/2002

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$271	\$298	\$27	(33.61)	\$2,816	\$2,184	(\$632)	(28.94)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	21,527	27,524	\$5,997	21.79	185,881	194,518	\$8,637	4.44
5 DEMAND	2,070	2,040	(\$30)	(1.47)	21,364	21,175	(\$189)	(0.89)
6 OTHER - TECO Transportation	1,813	1,925	\$112	5.82	19,485	19,945	\$460	2.31
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$25,681	\$31,787	\$6,106	19.21	\$229,546	\$237,822	\$8,276	3.48
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$32,950	\$31,787	(\$1,163)	(3.66)	\$238,282	\$237,822	(\$460)	(0.19)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	55,800	55,000	(800)	(1.45)	575,830	574,200	(1,630)	(0.28)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	55,800	55,000	(800)	(1.45)	591,830	574,200	(17,630)	(3.07)
19 DEMAND BILLING DETERMINANTS ONLY	55,800	55,000	(800)	(1.45)	575,830	574,200	(1,630)	(0.28)
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	55,448	55,000	(448)	(0.81)	596,583	574,200	(22,383)	(3.90)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	55,800	55,000	(800)	(1.45)	591,830	574,200	(17,630)	(3.07)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	59,114	55,000	(4,114)	(7.48)	607,165	574,200	(32,965)	(5.74)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.486	0.542	0.056	10.36	0.489	0.380	(0.109)	(28.57)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	38.579	50.044	11.465	22.91	31.408	33.876	2.469	7.29
32 DEMAND (5/19)	3.710	3.709	(0.001)	(0.02)	3.710	3.688	(0.022)	(0.61)
33 OTHER (6/20)	3.270	3.500	0.230	6.58	3.266	3.474	0.207	5.97
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	46.023	57.795	11.772	20.37	38.786	41.418	2.632	6.35
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	43.443	57.795	14.352	24.83	37.806	41.418	3.612	8.72
41 TRUE-UP (E-2)	(3.09964)	(3.09964)	0.00000	0.00	(3.09964)	(3.09964)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	40.343	54.695	14.352	26.24	34.706	38.318	3.612	9.43
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	41.114	55.740	14.626	26.24	35.370	39.051	3.681	9.43
45 PGA FACTOR ROUNDED TO NEAREST .001	41.114	55.740	14.626	26.24	35.370	39.051	3.681	9.43

DOCUMENT NUMBER: DATE

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