



December 4, 2002

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket Nos. 020001-EI, 020002-EG, and 020007-EI

Enclosed for official filing are an original and ten copies of the tariff sheets listed below submitted pursuant to Commission action at the hearing held on November 20-21, 2002, in the above dockets. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule CR	Seventh Rev. Sheet No.6.34	Sixth Rev. Sheet No. 6.34
Rate Schedule PPCC	Eighth Rev. Sheet No. 6.35	Seventh Rev. Sheet No. 6.35
Rate Schedule ECR	Eighth Rev. Sheet No. 6.36	Seventh Rev. Sheet No. 6.36
Rate Schedule ECC	Ninth Rev. Sheet No. 6.38	Eighth Rev. Sheet No. 6.38

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosure

cc: Beggs and Lane
Jeffrey A. Stone, Esquire
Florida Public Service Commission
Connie Kummer

DOCUMENT NUMBER-DATE
13335 DEC-6 2002
FPSC-COMMISSION CLERK

Tariff Sheet



**RATE SCHEDULE CR
 COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2003
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel factors beginning January 1, 2003 are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, GS, GSD, GSTOU, OSIII, OSIV, SBS	2.359¢/KWH	2.749¢/KWH	2.193¢/KWH
B	LP, SBS	2.311¢/KWH	2.692¢/KWH	2.148¢/KWH
C	PX, RTP, SBS	2.288¢/KWH	2.666¢/KWH	2.127¢/KWH
D	OS-I/II	2.333¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Tom Fanning

**RATE SCHEDULE PPCC
PURCHASED POWER CAPACITY COST RECOVERY CLAUSE**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2003
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery factors beginning January 1, 2003 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.095
GS	.092
GSD, GSDT, GSTOU	.077
LP, LPT	.066
PX, PXT, RTP, SBS	.058
OS-I/II	.028
OS-III	.060
OS-IV	.027

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI
Eighth Revised Sheet No. 6.36
Canceling Seventh Revised Sheet No. 6.36

RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE



APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery factors beginning January 1, 2003 are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.105
GS	.104
GSD, GSDT, GSTOU	.097
LP, LPT	.092
PX, PXT, RTP, SBS	.088
OS-I/II	.077
OS-III	.090
OS-IV	.077

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



Section No. VI
Ninth Revised Sheet No. 6.38
Canceling Eighth Revised Sheet No. 6.38

RATE SCHEDULE ECC COST RECOVERY CLAUSE ENERGY CONSERVATION



APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT:

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of January 1, 2003, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.061
GS	.061
GSD, GSDT, GSTOU	.057
LP, LPT	.055
PX, PXT, RTP, SBS	.052
OS-I/II	.047
OS-III	.054
OS-IV	.047

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Tom Fanning

Legislative Format



Section No. VI
~~Seventh~~^{Sixth} Revised Sheet No. 6.34
 Canceling ~~Sixth~~^{Fifth} Revised Sheet No. 6.34

**RATE SCHEDULE CR
 COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE <u>January 1, 2003</u> June 7, 2002
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel factors beginning January 1, 2003~~June 7, 2002~~ are shown below:

Group	Schedules	Standard	TOU	
A	RS, RSVP, GS, GSD, 2.1932-008¢/KWH	<u>2.3592-206¢/KWH</u>	<u>2.7492-672¢/KWH</u>	
	GSTOU, OSIII, OSIV, SBS			
B	LP, SBS 2.1481-946¢/KWH	<u>2.3112-138¢/KWH</u>	<u>2.6922-599¢/KWH</u>	
C	PX, RTP, SBS 2.1274-008¢/KWH	<u>2.2882-097¢/KWH</u>	<u>2.6662-540¢/KWH</u>	
D	OS-I/II	<u>2.3332-174¢/KWH</u>	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the
Florida Public Service Commission.
ISSUED BY: Tom Fanning ~~Travis Bowden~~



Section No. VI
~~Eighth~~ ~~Seventh~~ Revised Sheet No. 6.35
 Canceling ~~Seventh~~ ~~Sixth~~ Revised Sheet No. 6.35

RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

January 1, 2003 ~~June 7,~~
 2002

APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery factors beginning January 1, 2003 ~~June 7, 2002~~ are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.095-.027
GS	____.027
GSD, GSDT, GSTOU	____.024
LP, LPT	____.018
PX, PXT, RTP, SBS	____.015
OS-I/II	____.003
OS-III	____.016
OS-IV	____.007

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

____ Fanning Travis Bowden



RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

1 of 1 January 1, 2003 ~~June 7, 2002~~

APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery factors beginning January 1, 2003 ~~June 7, 2002~~ are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RSVP	<u>.105</u> .101
GS	<u> </u> .100
GSD, GSDT, GSTOU	<u> </u> .094
LP, LPT	<u> </u> .086
PX, PXT, RTP, SBS	<u> </u> .084
OS-I/II	<u> </u> .065
OS-III	<u> </u> .085
OS-IV	<u> </u> .074

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI
 Ninth~~Eighth~~ Revised Sheet No. 6.38
 Canceling Eighth~~Seventh~~ Revised Sheet No. 6.38

**RATE SCHEDULE ECC
 COST RECOVERY CLAUSE
 ENERGY CONSERVATION**

~~January 1, 2003~~ June 7,
 2002

APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
 ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of ~~January 1, 2003~~ June 7, 2002, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.061 .063
GS	____ .063
GSD, GSDT, GSTOU	____ .058
LP, LPT	.055
PX, PXT, RTP, SBS	.052
OS-I/II	.047 .045
OS-III	____ .055
OS-IV	____ .048

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Tom Fanning~~Travis Bowden~~